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Form Approved  
OMB No. 1902-0021  
(Expires 11/30/2001)

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Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Item 2:  An Original Signed Form OR  Conformed Copy

EI806-99-AR



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVED  
FEBRUARY 1 1999  
FEDERAL ENERGY REGULATORY COMMISSION

Exact Legal Name of Respondent (Company)	Year of Report Dec. 31, <u>1999</u>
--	--

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Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year of Report

Dec. 31, 1999

**Report of Independent Certified Public Accountants**

To the Board of Directors  
Tampa Electric Company

We have audited the balance sheets of the Electric Division of Tampa Electric Company as of December 31, 1999 and 1998, and the related statements of income for the years then ended, and the statements of retained earnings and of cash flows for the year ended December 31, 1999, included on pages 110 through 123.8 of the accompanying Federal Energy Regulatory Commission Form No. 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Notes A and K, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Electric Division of Tampa Electric Company as of December 31, 1999 and 1998, the results of its operations and its cash flows for the year ended December 31, 1999, and net income for the year ended December 31, 1998, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

*PricewaterhouseCoopers LLP*

January 14, 2000

**SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

**TAMPA ELECTRIC COMPANY;**

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 1999 to December 31, 1999, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 30, 2000

**Date**

/s/ P. L. Barringer

**Signature**

P. L. Barringer

**Name**

Vice President - Controller

**Title**

## SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 30, 2000

**Date**

/s/ P. L. Barringer

**Signature**

P. L. Barringer

**Name**

Vice President - Controller

**Title**

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

**III. What and Where to Submit**

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

## III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE. Room 2A ES-1  
Washington, DC 20426  
(202) 208-2474

## IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

## V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

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### DEFINITIONS

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- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.



Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) to make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

-----  
 General Penalties  
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"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Tampa Electric Company	02 Year of Report Dec. 31, <u>1999</u>	
03 Previous Name and Date of Change (if name changed during year)  / /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 702 Franklin St. N. Tampa, FL 33602		
05 Name of Contact Person Jeffrey S. Chronister	06 Title of Contact Person Director, Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 702 Franklin St. N. Tampa, FL 33602		
08 Telephone of Contact Person, Including Area Code (813) 228-1411	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/2000
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Phil L. Barringer	03 Signature  /s/ P. L. Barringer	04 Date Signed (Mo, Da, Yr)  04/30/2000
02 Title Vice President - Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	Page 107, none
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	Page 116, none
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	Page 201, none
14	Nuclear Fuel Materials	202-203	N/A
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	none
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	none
27	Unrecovered Plant and Regulatory Study Costs	230	none
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	none
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	none
35	Capital Stock Expense	254	
36	Long-Term Debit	256-257	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	Page 337, none
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	none
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	N/A
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	N/A
65	Generating Plant Statistics (Small Plants)	410-411	
66	Transmission Line Statistics	422-423	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, <u>1999</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Phil L. Barringer, Vice President - Controller  
702 Franklin St. N.  
Tampa, Florida 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida, December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:
- (2)  No

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - owns 100% of the common stock of Tampa Electric Company

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TERMCO, Inc.	Broker for Tampa Electric	100%	
2		Company's purchases and		
3		sales of real property		
4				
5	Power Engineering &	Specializes in engineering,	100%	
6	Construction, Inc.	construction, and maintenance		
7		services that involve energy		
8		delivery or required related		
9		expertise performed for		
10		existing Tampa Electric		
11		Company customers as well as		
12		an expanded market.		
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Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer	R.D. Fagan *	236,964
2	President	J. B. Ramil	402,500
3	Vice President-Energy Supply	C. R. Black	211,500
4	Vice President-Human Resources	R. A. Dunn *	187,621
5	Vice President-Finance and Chief Financial Officer	G. L. Gillette *	174,714
6	Vice President-Controller and Assistant Secretary	W. L. Griffin *	141,143
7	Vice President-Corporate Communications	W. W. Hopkins *	108,921
8	Vice President-Energy Services and Marketing	H. W. Smith	175,500
9	Vice President and Chief Information Officer	M. F. Wadsworth *	128,249
10	Vice President-Energy Delivery	H. I. Wilson	207,750
11	Secretary	D. E. Schwartz *	82,107
12	Treasurer and Assistant Secretary	S. W. Callahan *	99,241
13	Executive Vice President	R.H. Kessel *	269,036
14	President and Chief Executive Officer	G. F. Anderson *	681,180
15	Executive President and Chief Operating Officer	A.D. Oak *	209,748
16	Vice President-Controller and Assistant Secretary	P.L. Barringer	127,152
17	General Counsel	S. M. McDevitt *	153,836
18	Vice President-Support Services	M. N. Dominguez *	114,236
19	Vice President-Environmental Affairs and Fuels	A. S. Autry	117,415
20			
21	* These individuals are also TECO Energy Officers;		
22	salaries shown are allocations to Tampa Electric		
23	Company.		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**DIRECTORS**

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anderson, Girard F.	TECO Energy, Inc.
2	Chairman of the Board (Prior to 12-01-99)	P.O. Box 111
3	President and CEO (Prior to 05-24-99)	Tampa, FL 33601
4		
5		
6	Ausley, DuBose	Ausley & McMullen
7		227 South Calhoun St.
8		Tallahassee, FL 32301
9		
10		
11	Baldwin, Sara L.	3312 Jean Circle
12		Tampa, FL 33609
13		
14		
15	Culbreath, H. L.	TECO Energy, Inc.
16		P.O. Box 111
17		Tampa, FL 33601
18		
19		
20	Fagan, Robert D.	TECO Energy, Inc.
21	Chairman of the Board (Effective 12-01-99)	P.O. Box 111
22	President and CEO (Effective 05-24-99)	Tampa, FL 33601
23		
24		
25	Ferman, James L., Jr.	Ferman Motor Car Company, Inc.
26		1306 W. Kennedy Blvd.
27		Tampa, FL 33606
28		
29		
30	Flom, Edward L.	4936 St. Croix Drive
31		Tampa, FL 33629
32		
33		
34	Guild, Henry R., Jr. (Prior to 07-30-99)	Northeast Investment Management, Inc.
35		50 Congress St. #1020
36		Boston, MA 02109
37		
38		
39	Guinot, Luis, Jr. (Effective 10-22-99)	Shapiro and Olander, P.A.
40		1800 K. Street, NW, Suite 716
41		Washington, DC 20006
42		
43		
44	Rankin, Tom L.	101 E. Kennedy Blvd. Suite 3460
45		Tampa, FL 33602
46		
47		
48		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ryan, Robert L. (Prior to 04-21-99)	Medtronic, Inc. 7000 Central Ave. NE Minneapolis, MN 55432
2		
3		
4		
5		
6	Sovey, William P.	Newell Rubbermaid, Inc. 27 E. Stephenson St. Freeport, IL 61032
7		
8		
9		
10		
11	Touchton, J. Thomas	The Witt-Touchton Co. 1 Tampa City Center, Suite 3405 Tampa, FL 33602
12		
13		
14		
15		
16	Urquhart, John A.	John A. Urquhart Associates 111 Beach Road Fairfield, CT 06430
17		
18		
19		
20		
21	Welch, James O., Jr.	200 Deforest Ave East Hanover, NJ 07936
22		
23		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Books did not close during 1999.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy  Total: 10  By Proxy:	3. Give the date and place of such meeting April 21, 1999 702 N. Franklin St. Tampa, Florida
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Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/1999			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	10	10		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	10	10		
7	TECO Energy, Inc - Parent	10	10		
8	702 N. Franklin St.				
9	Tampa, Florida 33602				
10					
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent  Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See notes to Financial Statements on page 123. Also see pages 250-257.
7. None
8. None

9. On November 3, 1999, a civil action was filed by the U.S. Department of Justice on behalf of the U.S. Environmental Protection Agency against Tampa Electric Company in the United States District Court for the Middle District of Florida, and EPA issued a Notice of Violation (NOV) for violations under the Florida State Implementation Plan (SIP). Both actions alleged that Tampa Electric made modifications to its Big Bend and Gannon generating plants without obtaining permits and installing the best available pollution control equipment as required by the Prevention of Significant Deterioration provisions of the Clean Air Act and the requirements of the SIP.

Following notice to the State of Florida of the EPA's NOV, the Florida Department of Environmental Protection (DEP), the agency responsible for enforcement of the Air Quality SIP, began negotiations to resolve the same allegations under the SIP that Tampa Electric had not applied for appropriate permits for certain unit maintenance projects at Gannon and Big Bend Stations and, therefore, had operated the coal-fired units without BACT for NOx and SO2. Effective December 16, 1999, a Consent Final Judgement (CFJ) entered into between DEP and Tampa Electric resolved the DEP claims. The requirements of the CFJ require the implementation of several environmental initiatives which include repowering certain Gannon Station units with natural gas and placing the remaining Gannon units on reserve standby by the end of 2004. It also requires Tampa Electric to implement other specific initiatives to further reduce NOx SO2 and PM emissions at Big Bend Station Unit Four by 2007 and Big Bend Units One, Two and Three by 2010.

On February 29, 2000, Tampa Electric Company, the U.S. Environmental Protection Agency and the U.S. Department of Justice announced they had resolved the federal agencies' pending enforcement actions (including the NOV) filed last year against Tampa Electric. The resolution, which was in the form of a consent decree, resulted in full and final settlement of the November 1999 federal litigation and NOV alleging violations of the New Source Review (NSR) requirements of the Clean Air Act. The Consent Decree was lodged with the U.S. District Court for the Middle District of Florida in Tampa, Florida, and following a 30-day public comment period, will be entered by the Court at which time it will become effective.

The agreement is substantially the same as Tampa Electric's earlier agreement with the Florida Department of Environmental Protection with respect to environmental controls and pollution reductions reached on December 7, 1999; however, it contains specific detail with respect to the availability of the scrubbers and earlier incremental NOx reduction efforts on Big Bend Units 1, 2 and 3. In order to eliminate the uncertainties of litigation and in exchange for a release from past liability and a safe harbor during the 10-year term of the consent decree, the Company agreed to pay a \$3.5 million civil penalty. Under the consent decree, Tampa Electric will commit to a comprehensive cleanup program that will dramatically decrease emissions from the company's power plants. The agreement makes Tampa Electric the first utility in the nation to respond to EPA's coal-fired utility initiative.

Engineering for the repowering project began in January 2000, and the company anticipates that commercial operation for the first repowered unit will occur by May 1, 2003. The repowering of additional units is scheduled to be completed by May 1, 2004. When these units are repowered, the station will be renamed the Bayside Power Station and will have a total station capacity of about 1,475 megawatts of natural gas-fueled electric energy. On December 23, 1999, Tampa Electric filed a petition with the FPSC for approval of Tampa Electric's Comprehensive CAA Compliance Plan, which included the requirements of the CFJ. Subsequent to the federal settlement, the Company voluntarily withdrew the petition.

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

Gatliff Coal Company has been the subject of a federal investigation arising from the discharge of waste from an orphan mine pit that allegedly was not in compliance with discharge restrictions in applicable permits. In February 2000, in order to resolve this matter, Gatliff agreed to pay a fine of \$20,000 and contribute \$180,000 to environmental protection projects in the region. Gatliff's agreement is conditioned on the federal government's agreeing that neither Gatliff nor its affiliates will be subject to debarment or suspension with respect to governmental contracts as a result of the plea agreement. An earlier proceeding at the state level was resolved through a consent order under which Gatliff paid approximately \$7,000 in fines.

10. During 1999, Tampa Electric Company paid \$1,002,339 to Ausley & McMullen, of which DuBose Ausley, a Director of Tampa Electric Company, is Chairman of the Board. Tampa Electric Company paid \$1,183,859 to Blue Cross Blue Shield of Florida, Inc., and \$1,537,687 to Sprint Corporation, both of which DuBose Ausley, a Director of Tampa Electric Company, is a Director. Tampa Electric Company paid \$108,655 to H.L. Culbreath, a Director of Tampa Electric Company, for consulting services. Tampa Electric Company paid \$19,687 to Ferman Motor Car Company, Inc., of which James L. Ferman Jr., a Director of Tampa Electric Company, is President and Director; these amounts were for purchases under competitive bid conditions. Tampa Electric Company paid \$3,665,558 to Hubbell, Inc. and its subsidiaries, of which John A. Urquhart, a Director of Tampa Electric Company, is a Director; these amounts were purchases under competitive bid conditions. Tampa Electric Company paid \$2,563,050 to Enron Corporation for the purchase of emission allowances. John A. Urquhart is a Director of both Tampa Electric Company and Enron Corporation.



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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	3,775,987,380	3,925,538,414
3	Construction Work in Progress (107)	200-201	38,048,870	48,162,225
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,814,036,250	3,973,700,639
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,527,911,711	1,608,113,196
6	Net Utility Plant (Enter Total of line 4 less 5)		2,286,124,539	2,365,587,443
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,286,124,539	2,365,587,443
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	8,670,029	8,497,672
15	(Less) Accum. Prov. for Depr. and Amort. (122)		541,200	621,939
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	-32,146	9,245
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		0	0
21	Special Funds (125-128)		0	0
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		8,096,683	7,884,978
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)		688,959	-2,888,617
25	Special Deposits (132-134)		136,147	155,988
26	Working Fund (135)		78,384	81,733
27	Temporary Cash Investments (136)		0	27,589,772
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		84,813,802	74,722,910
30	Other Accounts Receivable (143)		9,836,641	17,951,366
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		525,622	1,000,099
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		8,847,583	7,780,871
34	Fuel Stock (151)	227	86,859,213	71,364,412
35	Fuel Stock Expenses Undistributed (152)	227	0	734
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	43,675,204	47,780,365
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	454,388	1,833,277
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		8,192,325	10,269,024
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		-1,458	71,112
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		22,409,907	26,619,576
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		265,465,473	282,332,424

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	<b>DEFERRED DEBITS</b>			
54	Unamortized Debt Expenses (181)		6,882,809	6,304,028
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	76,855,311	93,883,978
58	Prelim. Survey and Investigation Charges (Electric) (183)		250,492	16,213,483
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		114,922	104,868
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	15,095,869	4,487,083
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	273,091	304,331
65	Unamortized Loss on Reaquired Debt (189)		0	0
66	Accumulated Deferred Income Taxes (190)	234	111,582,307	117,094,408
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		211,054,801	238,392,179
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		2,770,741,496	2,894,197,024

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>1</b>	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	860,578,909	860,578,909
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	177,058,958	171,443,229
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-52,146	-10,755
13	(Less) Required Capital Stock (217)	250-251	0	0
14	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)</b>		<b>1,156,581,588</b>	<b>1,151,007,250</b>
<b>15</b>	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257	703,285,000	702,955,000
17	(Less) Required Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		798,422	484,290
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,253,051	3,008,480
22	<b>TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)</b>		<b>700,830,371</b>	<b>700,430,810</b>
<b>23</b>	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		20,000,000	23,999,950
26	Accumulated Provision for Injuries and Damages (228.2)		5,126,365	5,602,118
27	Accumulated Provision for Pensions and Benefits (228.3)		45,482,793	50,889,307
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	<b>TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)</b>		<b>70,609,158</b>	<b>80,491,375</b>
<b>31</b>	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)		50,400,000	191,275,000
33	Accounts Payable (232)		106,213,820	81,895,918
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		20,130,781	19,267,981
36	Customer Deposits (235)		52,689,347	55,108,837
37	Taxes Accrued (236)	262-263	3,679,953	26,179,174
38	Interest Accrued (237)		8,190,070	11,678,477
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		3,931,250	3,218,214
43	Miscellaneous Current and Accrued Liabilities (242)		12,563,531	26,620,078
44	Obligations Under Capital Leases-Current (243)		0	0
45	<b>TOTAL Current &amp; Accrued Liabilities (Enter Total of lines 32 thru 44)</b>		<b>257,798,752</b>	<b>415,243,679</b>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	<b>DEFERRED CREDITS</b>			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	44,675,268	40,109,050
49	Deferred Gains from Disposition of Utility Plant (256)		367,172	757,506
50	Other Deferred Credits (253)	269	20,148,679	15,987,386
51	Other Regulatory Liabilities (254)	278	97,870,728	59,705,566
52	Unamortized Gain on Reaquired Debt (257)		16,562	14,534
53	Accumulated Deferred Income Taxes (281-283)	272-277	421,843,218	430,449,868
54	<b>TOTAL Deferred Credits (Enter Total of lines 47 thru 53)</b>		<b>584,921,627</b>	<b>547,023,910</b>
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	<b>TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)</b>		<b>2,770,741,496</b>	<b>2,894,197,024</b>

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**STATEMENT OF INCOME FOR THE YEAR**

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,214,003,285	1,247,330,151
3	Operating Expenses			
4	Operation Expenses (401)	320-323	639,731,295	629,632,847
5	Maintenance Expenses (402)	320-323	87,101,690	94,622,214
6	Depreciation Expense (403)	336-337	145,986,394	144,921,624
7	Amort. & Depl. of Utility Plant (404-405)	336-337	1,845,267	1,433,057
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	-241,619	-241,619
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		14,501,600	25,966,043
12	(Less) Regulatory Credits (407.4)		45,690,414	16,288,924
13	Taxes Other Than Income Taxes (408.1)	262-263	98,783,039	97,248,238
14	Income Taxes - Federal (409.1)	262-263	80,326,725	43,638,209
15	- Other (409.1)	262-263	10,949,189	7,763,679
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	30,404,322	49,129,273
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	48,170,679	19,667,681
18	Investment Tax Credit Adj. - Net (411.4)	266	-4,565,054	-4,574,485
19	(Less) Gains from Disp. of Utility Plant (411.6)		22,152	33,720
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,010,939,603	1,053,548,755
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		203,063,682	193,781,396

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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
1,214,003,285	1,247,330,151					1
						2
						3
639,731,295	629,632,847					4
87,101,690	94,622,214					5
145,986,394	144,921,624					6
1,845,267	1,433,057					7
-241,619	-241,619					8
						9
						10
14,501,600	25,966,043					11
45,690,414	16,288,924					12
98,783,039	97,248,238					13
80,326,725	43,638,209					14
10,949,189	7,763,679					15
30,404,322	49,129,273					16
48,170,679	19,667,681					17
-4,565,054	-4,574,485					18
22,152	33,720					19
						20
						21
						22
1,010,939,603	1,053,548,755					23
203,063,682	193,781,396					24

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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		203,063,682	193,781,396
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		1,315,488	860,762
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,045,760	766,290
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)		-128,719	-80,996
34	Equity in Earnings of Subsidiary Companies (418.1)	119	41,391	-28,070
35	Interest and Dividend Income (419)		110,267	307,394
36	Allowance for Other Funds Used During Construction (419.1)		1,360,288	
37	Miscellaneous Nonoperating Income (421)		382,851	26,498
38	Gain on Disposition of Property (421.1)		1,459	2,190
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		2,037,265	321,488
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	13,258,683	10,111,035
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		13,258,683	10,111,035
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	144,000	136,000
47	Income Taxes-Federal (409.2)	262-263	-374,967	-306,443
48	Income Taxes-Other (409.2)	262-263	-62,351	-50,959
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	175,385	169,899
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	44,379	44,634
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)		1,164	1,164
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-163,476	-97,301
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		-11,057,942	-9,692,246
55	Interest Charges			
56	Interest on Long-Term Debt (427)		43,296,001	42,441,343
57	Amort. of Debt Disc. and Expense (428)		1,906,806	1,830,886
58	Amortization of Loss on Required Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Required Debt-Credit (429.1)		316,161	146,006
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	22,507,926	9,117,483
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		525,325	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		66,869,247	53,243,706
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		125,136,493	130,845,444
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		125,136,493	130,845,444



**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		<b>177,058,958</b>
1	Balance-Beginning of Year		
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	<b>TOTAL Credits to Retained Earnings (Acct. 439)</b>		
10			
11			
12			
13			
14			
15	<b>TOTAL Debits to Retained Earnings (Acct. 439)</b>		
16	Balance Transferred from Income (Account 433 less Account 418.1)		125,095,102
17	<b>Appropriations of Retained Earnings (Acct. 436)</b>		
18			
19			
20			
21			
22	<b>TOTAL Appropriations of Retained Earnings (Acct. 436)</b>		
23	<b>Dividends Declared-Preferred Stock (Account 437)</b>		
24			
25			
26			
27			
28			
29	<b>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</b>		
30	<b>Dividends Declared-Common Stock (Account 438)</b>		
31			-130,710,831
32			
33			
34			
35			
36	<b>TOTAL Dividends Declared-Common Stock (Acct. 438)</b>		-130,710,831
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	<b>Balance - End of Year (Total 1,9,15,16,22,29,36,37)</b>		<b>171,443,229</b>

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>		
39			
40			
41			
42			
43			
44			
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>		
	<b>APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)</b>		
46	<b>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</b>		
47	<b>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</b>		
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)</b>		171,443,229
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>		
49	Balance-Beginning of Year (Debit or Credit)		-52,146
50	Equity in Earnings for Year (Credit) (Account 418.1)		41,391
51	(Less) Dividends Received (Debit)		
52			
53	<b>Balance-End of Year (Total lines 49 thru 52)</b>		-10,755

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**STATEMENT OF CASH FLOWS**

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	125,136,493
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	145,986,394
5	Amortization of	1,603,650
6		
7		
8	Deferred Income Taxes (Net)	-17,635,351
9	Investment Tax Credit Adjustment (Net)	-4,566,218
10	Net (Increase) Decrease in Receivables	-784,726
11	Net (Increase) Decrease in Inventory	11,388,905
12	Net (Increase) Decrease in Allowances Inventory	-1,378,889
13	Net Increase (Decrease) in Payables and Accrued Expenses	-15,082,104
14	Net (Increase) Decrease in Other Regulatory Assets	-17,028,666
15	Net Increase (Decrease) in Other Regulatory Liabilities	-38,165,162
16	(Less) Allowance for Other Funds Used During Construction	1,885,613
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Deferred Revenue	4,000,000
19	Other	49,419,866
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	241,008,579
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-228,712,817
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	-1,885,613
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-226,827,204
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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**STATEMENT OF CASH FLOWS**

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.  
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Amounts
	(a)	(b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase ) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-226,827,204
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other: Contributed Capital	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-330,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	140,875,000
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	-130,710,831
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	9,834,169
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	24,015,544
87		
88	Cash and Cash Equivalents at Beginning of Year	767,343
89		
90	Cash and Cash Equivalents at End of Year	24,782,887

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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
 SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2000	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

### A. Summary of Significant Accounting Policies

#### Basis of Accounting

The Company maintains its accounts in accordance with recognized policies prescribed or permitted by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). These policies conform with generally accepted accounting principles in all material respects.

The impact of Financial Accounting Standard (FAS) No. 71, Accounting for the Effects of Certain Types of Regulation, has been minimal in the company's experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with FAS 71. Also as provided in FAS 71, the company has deferred revenues in accordance with the various regulatory agreements approved by the FPSC in 1995, 1996 and 1999. Revenues are recognized as allowed in 1997, 1998 and 1999 under the terms of the agreements.

The company's retail and wholesale business is regulated by the FPSC, and FERC, respectively. Prices allowed by both agencies are generally based on the recovery of prudent costs incurred plus a reasonable return on invested capital.

The use of estimates is inherent in the preparation of financial statements in accordance with generally accepted accounting principles.

#### Revenues and Fuel Costs

Revenues include amounts resulting from cost recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased capacity, conservation and environmental costs. These adjustment factors are based on costs projected for a specific recovery period. Any over-recovery or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as deferred credits, and under-recoveries of costs are recorded as deferred charges.

In August 1996, the FPSC approved the company's petition for recovery of certain environmental compliance costs through the Environmental Cost Recovery Clause.

In December 1994, the company bought out a long-term coal supply contract which would have expired in 2004 for a lump sum payment of \$25.5 million and entered into two new contracts with the supplier. The coal supplied under the new contracts is competitive in price with coal of comparable quality. As a result of this buyout, Tampa Electric customers will benefit from anticipated net fuel savings of more than \$40 million through the year 2004. In February 1995, the FPSC authorized the recovery of the \$25.5-million buy-out amount plus carrying costs through the Fuel and Purchased Power Cost Recovery Clause over the 10-year period beginning April 1, 1995. In each of the years 1999, 1998 and 1997, \$2.7 million of buy-out costs were amortized to expense.

Certain other costs incurred by the company are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

The company accrues base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses.

In May 1996, the FPSC issued an order approving an agreement among the company, the Office of Public Council (OPC) and the Florida Industrial Power Users Group (FIPUG) regarding 1996 earnings. This agreement provided for a \$25-million revenue refund to customers to be made over the 12-month period beginning Oct. 1, 1996. This refund consisted of \$15 million of revenues deferred from 1996 and \$10 million of revenues deferred from 1995, plus accrued interest.

In October 1996, the FPSC approved an agreement among the company, OPC and FIPUG that resolved all pending regulatory issues associated with the Polk Power Station. The agreement allowed the full recovery of the capital costs incurred in the construction of the Polk Power Station project, and called for an extension of the base rate freeze established in the May agreement through 1999. The October agreement also established a \$25-million temporary base rate reduction reflected as a credit on customer bills over a 15-month period. The reduction began Oct. 1, 1997 which immediately followed the \$25-million refund in the May agreement.

#### Depreciation

The company provides for depreciation primarily by the straight-line method at annual rates that amortize the original cost, less net salvage, of depreciable property over its estimated service life. The provision for utility plant in service, expressed as a

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percentage of the original cost of depreciable property, was 4.0% for 1999, 4.1% for 1998 and 4.0% for 1997.

The original cost of utility plant retired or otherwise disposed of and the cost of removal less salvage are charged to accumulated depreciation.

#### Asset Impairment

The company periodically assesses whether there has been a permanent impairment of its long-lived assets and certain intangibles held and used by the company, in accordance with FAS 121, Accounting for the Impairment of Long-Lived Assets and Long-Lived Assets to be Disposed of. No write-down of assets due to impairment was required in 1999 or 1998.

#### Reporting Comprehensive Income

The company has adopted FAS 130, Reporting Comprehensive Income. This standard requires that comprehensive income, which includes net income as well as certain changes in assets and liabilities recorded in common equity, be reported in the financial statements. There were no components of comprehensive income other than net income for the years ended Dec. 31, 1999 and 1998.

#### Accounting for Contracts Involved in Energy Trading and Risk Management Activities

In 1998, the FASB's Emerging Issues Task Force (EITF) released Issue 98-10, Accounting for Contracts Involved in Energy Trading and Risk Management Activities, effective for fiscal years beginning after Dec. 15, 1998. EITF 98-10 requires contracts for the purchase and sale of energy commodities that are determined to be trading activities or contracts as defined in the Issue, be valued at market on the balance sheet date, and the resulting gain or loss reflected in earnings. At Dec. 31, 1999, the company does not have any contracts for the purchase or sale of energy that would be classified as trading activities as defined in EITF 98-10.

#### Deferred Income Taxes

The liability method is utilized in the measurement of deferred income taxes. Under the liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Since the company is a regulated enterprise, its books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

#### Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

#### Other Deferred Credits

Other deferred credits primarily include the accrued postretirement benefit liability, and the pension liability.

#### Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rate used to calculate AFUDC is revised periodically to reflect significant changes in The Company's cost of capital. The rate was 7.79% for 1999, 1998 and 1997. Total AFUDC for 1999 and 1997 was \$1.8 million and \$0.2 million, respectively. There were no qualifying projects in 1998. The base on which AFUDC is calculated excludes construction work in progress which has been included in rate base.

#### Accounting for Derivative Instruments and Hedging

In 1998, the Financial Accounting Standards Board (FASB) issued Financial Accounting Standard (FAS) 133, Accounting for Derivative Instruments and Hedging. This standard was initially to be effective for fiscal years beginning after June 15, 1999. In July 1999, the FASB delayed the effective date of this pronouncement until fiscal years beginning after June 15, 2000. The new standard requires an entity to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value and to reflect the changes in fair value of those instruments as either components of comprehensive income or in net income, depending on the types of those instruments.

In preparation for adoption of this Statement effective Jan. 1, 2001, the company has completed an initial review of business

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activities and contracts, and has developed a preliminary inventory of derivative instruments encompassed by FAS 133. The Company has not used derivatives or other financial products for speculative purposes. At this point, the company does not anticipate that the adoption of FAS 133 will significantly impact its financial statements. Management will continue to document all current and possible future uses of derivatives, evaluate their effectiveness for hedging treatment, and develop procedures and methods for measuring them.

#### Reclassifications

Certain prior year amounts were reclassified to conform with current year presentation.

#### B. Common Stock

The company is a wholly owned subsidiary of TECO Energy, Inc.

(thousands)	<u>Common Stock</u>		<u>Issue</u>	<u>Total</u>
	<u>Shares</u>	<u>Amount</u>	<u>Expense</u>	
Balance Dec. 31, 1996	10	\$936.3	\$(0.8)	\$935.5
Costs associated with Preferred Stock retirements (1)		--	0.1	0.1
Balance Dec. 31, 1997	10	936.3	(0.7)	935.6
Contributed capital from parent		44.0	--	44.0
Balance Dec. 31, 1998	10	\$980.3	\$(0.7)	\$979.6
Contributed capital from parent		--	--	--
Balance Dec. 31, 1999	<u>10</u>	<u>\$980.3</u>	<u>\$(0.7)</u>	<u>\$979.6</u>

- (1) In July 1997, The Company retired all of its outstanding shares (\$20 million aggregate par value) of 4.32% Series A, 4.16% Series B and 4.58% Series D preferred stock at redemption prices of \$103.75, \$102.875 and \$101.00 per share, respectively. In connection with this retirement, \$.1 million of associated issuance costs were recognized.

#### C. Retained Earnings

The Company's Restated Articles of Incorporation and certain series of the company's first mortgage bonds contain provisions that limit the dividend payment on the company's common stock. At Dec. 31, 1999, substantially all of the company's retained earnings were available for dividends on its common stock.

#### D. Retirement Plan

Tampa Electric is a participant in the comprehensive retirement plan of TECO Energy, including a non-contributory defined benefit retirement plan, which covers substantially all employees. Benefits are based on employees' years of service and average final salary.

TECO Energy's policy is to fund the plan within the guidelines set by ERISA for the minimum annual contribution and the maximum allowable as a tax deduction by the IRS. About 73 percent of plan assets were invested in common stocks and 27 percent in fixed income investments at Dec. 31, 1999.

In 1997, the Financial Accounting Standards Board issued FAS 132, Employers' Disclosures about Pensions and Other Post Retirement Benefits. FAS 132 standardizes the disclosure requirements for pension and other postretirement benefits with additional information required on changes in the benefit obligations and fair values of plan assets. TECO Energy adopted FAS 132 with the additional disclosures included here and in Footnote E, Postretirement Benefit Plan.

Components of net pension expense, reconciliation of the funded status and the accrued pension liability are presented below for TECO Energy consolidated.

#### Components of Net Pension Expense



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(millions)	<u>1999</u>	<u>1998</u>	<u>1997</u>
Service cost (benefits earned during the period)	\$12.9	\$11.7	\$10.4
Interest cost on projected benefit obligations	27.2	26.5	24.8
Expected return on plan assets	(34.6)	(31.5)	(28.4)
Amortization of:			
Unrecognized transition asset	(0.9)	(0.9)	(0.9)
Prior service cost	1.2	1.2	1.2
Actuarial (gain) loss	<u>5.2</u>	<u>1.2</u>	<u>0.2</u>
Net pension expense	11.0	8.2	7.3
Special termination benefit charge	--	0.7	--
Curtailment charge	<u>--</u>	<u>(0.8)</u>	<u>--</u>
Net pension expense recognized in the Consolidated Statements of Income (1)	<u>\$11.0</u>	<u>\$ 8.1</u>	<u>\$ 7.3</u>

(1) Tampa Electric Company's portion was \$1.0 million, \$1.4 million and \$0.7 million for 1999, 1998 and 1997, respectively.

**Reconciliation of the Funded Status of the Retirement Plan and the Accrued Pension Prepayment/(Liability)**  
(millions)

	<u>Dec. 31, 1999</u>	<u>Dec. 31, 1998</u>
Project benefit obligation, beginning of year	\$414.9	\$374.9
Change in benefit obligation due to:		
Service cost	12.9	11.7
Interest cost	27.2	26.5
Actuarial (gain) loss	(68.1)	29.5
Curtailements	--	(1.1)
Special termination benefits	--	0.7
Gross benefits paid	<u>(26.5)</u>	<u>(27.3)</u>
Projected benefit obligation, end of year	<u>360.4</u>	<u>414.9</u>
Fair value of plan assets, beginning of year	468.7	414.8
Change in plan assets due to:		
Actual return on plan assets	65.3	72.2
Employer contributions	7.6	9.0
Gross benefits paid including expenses)	<u>(29.5)</u>	<u>(27.3)</u>
Fair value of plan assets, end of year	<u>512.1</u>	<u>468.7</u>
Funded status, end of year	151.7	53.8
Unrecognized net actuarial gain	(188.6)	(87.6)
Unrecognized prior service cost	11.3	12.5
Unrecognized net transition asset	<u>(5.7)</u>	<u>(6.7)</u>
Accrued pension liability (2)	<u>\$(31.3)</u>	<u>\$(28.0)</u>

(2) Tampa Electric Company's portion was \$11.1 and \$10.3 million at Dec. 31, 1999 and 1998 respectively.

**Assumptions Used in Determining Actuarial Valuations**

	<u>1999</u>	<u>1998</u>
Discount rate to determine projected benefit obligation	7.75%	6.75%
Rates of increase in compensation levels	3.3-5.3%	3.3-5.3%
Plan asset growth rate through time	9%	9%

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#### E. Postretirement Benefit Plan

Tampa Electric Company currently provides certain postretirement health care benefits for substantially all employees retiring after age 55 meeting certain service requirements. The company contribution toward health care coverage for most employees retiring after Jan. 1, 1990 is limited to a defined dollar benefit based on years of service. Postretirement benefit levels are substantially unrelated to salary. Tampa Electric Company reserves the right to terminate or modify the plan in whole or in part at any time. The prior period amounts have been restated to include life insurance benefits.

#### Components of Postretirement Benefit Cost (millions)

	<u>1999</u>	<u>1998</u>	<u>1997</u>
Service cost (benefits earned during the period)	\$ 1.8	\$1.3	\$1.3
Interest cost on projected benefit obligations	4.8	4.5	4.6
Amortization of transition obligation (straight line over 20 years)	1.9	1.8	1.9
Amortization Prior Service Cost	.5	.5	.5
Amortization of actuarial loss/(gain)	<u>0.2</u>	<u>--</u>	<u>--</u>
Net periodic Postretirement benefit expense	<u>\$ 8.7</u>	<u>\$ 8.1</u>	<u>\$ 8.2</u>

#### Reconciliation of the Funded Status of the Postretirement Benefit Plan and the Accrued Liability (millions)

	<u>Dec. 31, 1999</u>	<u>Dec. 31, 1998</u>
Accumulated postretirement benefit obligation, beginning of year	\$ 67.9	\$ 64.3
Change in benefit obligation due to:		
Service cost	1.8	1.4
Interest cost	4.8	4.4
Plan participants' contributions	0.1	0.1
Actuarial (gain) loss	(3.7)	1.4
Gross benefits paid	<u>(4.1)</u>	<u>(3.7)</u>
Accumulated postretirement benefit obligation, end of year	<u>\$ 66.8</u>	<u>\$ 67.9</u>
Funded status, end of year	\$(66.8)	\$(67.9)
Unrecognized net loss from past experience	1.9	5.8
Unrecognized prior service cost	4.7	5.1
Unrecognized transition obligation	<u>24.1</u>	<u>25.9</u>
Liability for accrued postretirement benefit	<u>\$(36.2)</u>	<u>\$(31.1)</u>

#### Assumptions Used in Determining Actuarial Valuations

	<u>1999</u>	<u>1998</u>
Discount rate to determine projected benefit obligation	7.75%	6.75%

The assumed health care cost trend rate for medical costs prior to age 65 was 8.0% in 1999 and decreases to 5.75% in 2002 and thereafter. The assumed health care cost trend rate for medical costs after age 65 was 6.5% in 1999 and decreases to 5.75% in 2002 and thereafter.

A 1-percent increase in the medical trend rates would produce a 6-percent (\$0.4 million) increase in the aggregate service and interest cost for 1999 and a 5-percent (\$3.3 million) increase in the accumulated postretirement benefit obligation as of Dec. 31, 1999.

A 1-percent decrease in the medical trend rates would produce a 5-percent (\$0.4 million) decrease in the aggregate service

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and interest cost for 1999 and a 4-percent (\$2.9 million) decrease in the accumulated postretirement benefit obligation as of Dec. 31, 1999.

#### F. Income Tax Expense

The company is included in the filing of a consolidated Federal income tax return with its parent and affiliates. The company's income tax expense is based upon a separate return computation. Income tax expense consists of the following components:

(millions)	<u>Federal</u>	<u>State</u>	<u>Total</u>
<b>1999</b>			
Currently payable	\$ 79.9	\$ 10.9	\$ 90.8
Deferred	(17.8)	.2	(17.6)
Amortization of investment tax credits	<u>(4.6)</u>	<u>-</u>	<u>(4.6)</u>
Total income tax expense	<u>\$ 57.5</u>	<u>\$ 11.1</u>	68.6
Included in other income, net			<u>(0.3)</u>
Included in operating expenses			<u>\$ 68.9</u>
<b>1998</b>			
Currently payable	\$ 43.3	\$ 7.7	\$ 51.0
Deferred	25.6	3.9	29.5
Amortization of investment tax credits	<u>(4.6)</u>	<u>-</u>	<u>(4.6)</u>
Total income tax expense	<u>\$ 64.3</u>	<u>\$ 11.6</u>	75.9
Included in other income, net			<u>(0.2)</u>
Included in operating expenses			<u>\$ 76.1</u>
<b>1997</b>			
Currently payable	\$ 54.2	\$ 6.4	\$ 60.6
Deferred	16.7	5.6	22.3
Amortization of investment tax credits	<u>(4.6)</u>	<u>-</u>	<u>(4.6)</u>
Total income tax expense	<u>\$ 66.3</u>	<u>\$ 12.0</u>	78.3
Included in other income, net			<u>(0.2)</u>
Included in operating expenses			<u>\$ 78.5</u>

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of the company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)	<u>Dec. 31, 1999</u>	<u>Dec. 31, 1998</u>
Deferred tax assets(1)		
Property related	\$ 94.3	\$ 90.1
Leases	4.5	4.8
Insurance reserves	12.4	10.7
Early capacity payments	2.2	2.2
Other	<u>3.7</u>	<u>3.7</u>
Total deferred income tax assets	<u>117.1</u>	<u>111.5</u>
Deferred income tax liabilities(1)		
Property related	(451.5)	(444.4)

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Other	<u>21.1</u>	<u>22.6</u>
Total deferred income tax liabilities	<u>(430.4)</u>	<u>(421.8)</u>
Accumulated deferred income taxes	<u>\$(313.3)</u>	<u>\$(310.3)</u>

(1) Certain property related assets and liabilities have been netted.

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

(millions)	<u>1999</u>	<u>1998</u>	<u>1997</u>
Net income	\$125.1	\$130.9	\$135.5
Total income tax provision	<u>68.6</u>	<u>76.1</u>	<u>78.3</u>
Income before income taxes	<u>\$193.7</u>	<u>\$207.0</u>	<u>\$213.8</u>
Income taxes on above at federal statutory rate of 35%	\$ 67.8	\$ 72.4	\$ 74.8
Increase (decrease) due to			
State income tax, net of federal income tax	7.2	7.6	7.8
Amortization of investment tax credits	(4.6)	(4.6)	(4.6)
Equity portion of AFUDC	--	--	--
Other	<u>(1.7)</u>	<u>0.6</u>	<u>0.3</u>
Total income tax provision	<u>\$ 68.7</u>	<u>\$ 76.0</u>	<u>\$ 78.3</u>
Provision for income taxes as a percent of income before income taxes	<u>35.5%</u>	<u>36.7%</u>	<u>36.6%</u>

#### G. Short-term Debt

Notes payable consisted primarily of commercial paper with weighted average interest rates of 5.95% and 5.18% at Dec. 31, 1999 and 1998, respectively. The carrying amount of notes payable approximated fair market value because of the short maturity of these instruments. Unused lines of credit at Dec. 31, 1999 were \$230 million. Certain lines of credit require commitment fees of .05% on the unused balances.

#### H. Related Party Transactions (millions)

Net transactions with affiliates are as follows:

	<u>1999</u>	<u>1998</u>	<u>1997</u>
Fuel and interchange related, net	\$130.0	\$149.6	\$154.6
Administrative and general, net	\$ 10.7	\$ 9.8	\$ 7.4

Amounts due from or to affiliates of the company at year-end are as follows:

	<u>1999</u>	<u>1998</u>
Accounts receivable	\$ 2.9	\$ 2.9
Accounts payable	\$ 24.5	\$ 19.2

Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

#### I. Charges to earnings

In 1999 and 1998 the company recognized certain charges that were unusual and nonrecurring in nature.

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### 1999 Charges

The charges in 1999 totaled \$18.3 million pretax (\$13.7 million after tax) and consisted of the following:

The Company recorded a charge of \$10.5 million (\$6.4 million after tax) based on FPSC audits of its 1997 and 1998 earnings, which among other things, limited its regulatory equity ratio to 58.7 percent, a decrease of 91 basis points and 224 basis points from 1997's and 1998's ratios, respectively.

The Company also recorded a charge of \$3.5 million after tax, representing management's estimate of additional expense to resolve the litigation filed by the United States Environmental Protection Agency.

A net after-tax charge, after recovery under the then current regulatory agreement totaling \$3.8 million was also recognized reflecting corporate income tax provisions and settlements related to prior years' tax returns.

### 1998 Charges

The FPSC in September 1997 ruled that under the regulatory agreements effective through 1999 the costs associated with two long-term wholesale power sales contracts should be assigned to the wholesale jurisdiction and that for retail rate making purposes the costs transferred from retail to wholesale should reflect average costs rather than the lower incremental costs on which the two contracts are based. As a result of this decision and the related reduction of the retail rate base upon which Tampa Electric is allowed to earn a return, these contracts became uneconomic. One contract was terminated in 1997. As to the other contract, which expires in 2001, Tampa Electric entered into firm power purchase contracts with third parties to provide replacement power through 1999 and is no longer separating the associated generation assets from the retail jurisdiction. The cost of purchased power under these contracts exceeded the revenues expected through 1999. To reflect this difference, The Company recorded a \$9.6 million charge (\$5.9 million after tax) in 1998. In November 1999, the FPSC approved a company-proposed treatment for the remaining 14 1/2 months of the contract that flows 100 percent of the revenues from the contract back to retail customers.

The Company also recorded a charge of \$7.3 million (\$4.4 million after tax) in other expense for an FPSC decision in 1998 denying recovery of certain BTU coal quality price adjustments for coal purchases from TECO Coal since 1993.

## J. Commitments and Contingencies

The Company's capital investments are estimated to be \$141 million in 2000 and \$540 million for 2001 through 2004 for equipment and facilities to meet customer growth and generation reliability programs. Additionally, The Company is also expecting to spend \$51 million in 2000 and \$554 million during 2001-2004 to repower the Gannon Power Station and is forecasting \$42 million in 2000 and \$114 million during 2001-2004 to construct additional generation expansion. At the end of 1999, The Company had outstanding commitments of about \$66 million to repower the Gannon Power Station.

Tampa Electric Company is a potentially responsible party for certain superfund sites and, through its Peoples Gas System division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, Tampa Electric Company estimates its ultimate financial liability at approximately \$20 million over the next 10 years. The environmental remediation costs associated with these sites are not expected to have a significant impact on customer prices.

Per instruction 1 on page 120, the following is a reconciliation of "Cash and Cash equivalents at the End of Year" to related amounts on the balance sheet.

<u>Description</u>	<u>Page Reference</u>	<u>Amount</u>
Cash	Page 110, line 24	\$(2,888,617)
Working Funds	Page 110, line 26	81,733
Cash Equivalents	See note below*	<u>27,589,773</u>
Total Cash and Cash Equivalents	Page 121, line 90	<u>\$24,782,889</u>
NOTE:		
Total Temporary Cash Investments	Page 110, line 27	\$27,589,773
Less: Short-term Investments (included in Temp. Cash Invest.)		<u>0</u>
Cash Equivalents in Temp Cash Investments		<u>\$27,589,773</u>

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**K. Basis of Reporting**

The financial statements are presented in accordance with the reporting requirements of the Federal Energy Regulatory Commission. Accordingly, the statements of retained earnings and cash flows for the prior year have been omitted and the current portion of long-term debt has not been classified as such. The current portion of long-term debt was \$81,100,000 and \$1,080,000 at December 31, 1999 and 1998, respectively.

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service	3,731,316,003	3,731,316,003
3	Plant in Service (Classified)		
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	155,439,873	155,439,873
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,886,755,876	3,886,755,876
9	Leased to Others		
10	Held for Future Use	33,447,348	33,447,348
11	Construction Work in Progress	48,162,225	48,162,225
12	Acquisition Adjustments	5,335,190	5,335,190
13	Total Utility Plant (8 thru 12)	3,973,700,639	3,973,700,639
14	Accum Prov for Depr, Amort, & Depl	1,608,113,196	1,608,113,196
15	Net Utility Plant (13 less 14)	2,365,587,443	2,365,587,443
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,604,011,929	1,604,011,929
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	4,101,267	4,101,267
22	Total In Service (18 thru 21)	1,608,113,196	1,608,113,196
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,608,113,196	1,608,113,196



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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	<b>1. INTANGIBLE PLANT</b>		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	10,055,121	3,120,013
5	<b>TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)</b>	10,055,121	3,120,013
6	<b>2. PRODUCTION PLANT</b>		
7	<b>A. Steam Production Plant</b>		
8	(310) Land and Land Rights	7,249,234	
9	(311) Structures and Improvements	233,874,162	1,764,031
10	(312) Boiler Plant Equipment	870,197,584	104,127,216
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	254,879,955	3,896,404
13	(315) Accessory Electric Equipment	157,326,587	1,013,616
14	(316) Misc. Power Plant Equipment	33,535,951	862,778
15	<b>TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)</b>	1,557,063,473	111,664,045
16	<b>B. Nuclear Production Plant</b>		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	<b>TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)</b>		
24	<b>C. Hydraulic Production Plant</b>		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	<b>TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)</b>		
33	<b>D. Other Production Plant</b>		
34	(340) Land and Land Rights	19,932,970	
35	(341) Structures and Improvements	112,973,291	451,985
36	(342) Fuel Holders, Products, and Accessories	211,566,242	9,361,354
37	(343) Prime Movers	192,804,812	
38	(344) Generators	253,685	368,827
39	(345) Accessory Electric Equipment	61,790,838	59,228

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
385,427			12,789,707	4
385,427			12,789,707	5
				6
				7
			7,249,234	8
93,502	-121,691		235,423,000	9
17,703,165	25,708		956,647,343	10
				11
779,591	-19,288		257,977,480	12
1,269,971	115,008		157,185,240	13
8,627,237			25,771,492	14
28,473,466	-263		1,640,253,789	15
				16
				17
				18
				19
				20
				21
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				31
				32
				33
			19,932,970	34
95,805	509,434		113,838,905	35
2,449,852	-2,095,707		216,382,037	36
340,681	500,977		192,965,108	37
	19,223		641,735	38
61,198	387,825		62,176,693	39

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
<b>ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)</b>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
40	(346) Misc. Power Plant Equipment	9,715,595	7,428		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	609,037,433	10,248,822		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2,166,100,906	121,912,867		
43	<b>3. TRANSMISSION PLANT</b>				
44	(350) Land and Land Rights	14,418,145	22,335		
45	(352) Structures and Improvements	2,027,738	44,804		
46	(353) Station Equipment	119,286,447	4,441,991		
47	(354) Towers and Fixtures	4,342,274			
48	(355) Poles and Fixtures	67,102,662	2,628,025		
49	(356) Overhead Conductors and Devices	67,678,260	2,257,773		
50	(357) Underground Conduit	6,409,808			
51	(358) Underground Conductors and Devices	4,174,657			
52	(359) Roads and Trails	2,843,988	192,528		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	288,283,979	9,587,456		
54	<b>4. DISTRIBUTION PLANT</b>				
55	(360) Land and Land Rights	5,027,536			
56	(361) Structures and Improvements	841,734	31,249		
57	(362) Station Equipment	103,108,632	5,092,412		
58	(363) Storage Battery Equipment				
59	(364) Poles, Towers, and Fixtures	127,345,194	6,441,547		
60	(365) Overhead Conductors and Devices	146,635,665	5,667,056		
61	(366) Underground Conduit	77,475,612	5,465,427		
62	(367) Underground Conductors and Devices	96,933,319	8,566,606		
63	(368) Line Transformers	238,637,348	15,838,870		
64	(369) Services	99,429,793	6,654,529		
65	(370) Meters	41,824,152	2,447,912		
66	(371) Installations on Customer Premises				
67	(372) Leased Property on Customer Premises				
68	(373) Street Lighting and Signal Systems	78,982,969	8,678,684		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,016,241,954	64,884,292		
70	<b>5. GENERAL PLANT</b>				
71	(389) Land and Land Rights	3,892,003			
72	(390) Structures and Improvements	68,595,562	1,548,482		
73	(391) Office Furniture and Equipment	40,569,975	4,986,710		
74	(392) Transportation Equipment	34,136,245	1,930,756		
75	(393) Stores Equipment	572,642	17,996		
76	(394) Tools, Shop and Garage Equipment	4,534,563	713,511		
77	(395) Laboratory Equipment	2,054,189	55,205		
78	(396) Power Operated Equipment	1,066,313	44,825		
79	(397) Communication Equipment	100,659,871	4,921,736		
80	(398) Miscellaneous Equipment	246,466	31,984		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	256,327,829	14,251,205		
82	(399) Other Tangible Property				
83	TOTAL General Plant (Enter Total of lines 81 and 82)	256,327,829	14,251,205		
84	TOTAL (Accounts 101 and 106)	3,737,009,789	213,755,833		
85	(102) Electric Plant Purchased (See Instr. 8)				
86	(Less) (102) Electric Plant Sold (See Instr. 8)				
87	(103) Experimental Plant Unclassified				
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	3,737,009,789	213,755,833		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
	678,247		10,401,270	40
2,947,536	-1		616,338,718	41
31,421,002	-264		2,256,592,507	42
				43
	-1,918		14,438,562	44
4,540			2,068,002	45
1,074,386	3,218		122,657,270	46
			4,342,274	47
536,626	1,917		69,195,978	48
1,008,357	2,440		68,930,116	49
	-2,869,379		3,540,429	50
	2,869,379		7,044,036	51
15,484			3,021,032	52
2,639,393	5,657		295,237,699	53
				54
			5,027,536	55
6,000			866,983	56
720,159	-3,446		107,477,439	57
				58
947,156	-2,177		132,837,408	59
727,224	-669		151,574,828	60
78,669	1,061		82,863,431	61
1,544,912	-391		103,954,622	62
3,412,145			251,064,073	63
271,415			105,812,907	64
684,547			43,587,517	65
				66
				67
1,037,188			86,624,465	68
9,429,415	-5,622		1,071,691,209	69
				70
			3,892,003	71
524,795			69,619,249	72
10,382,161			35,174,524	73
1,229,460			34,837,541	74
68,539			522,099	75
542,775	229		4,705,528	76
239,869			1,869,525	77
			1,111,138	78
7,050,763			98,530,844	79
96,147			182,303	80
20,134,509	229		250,444,754	81
				82
20,134,509	229		250,444,754	83
64,009,746			3,886,755,876	84
				85
				86
				87
64,009,746			3,886,755,876	88

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.  
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Beacon Key Transmission Line			
3	Right-of-Way - North of			
4	Hillsborough/Manatee County			
5	Line, West of Hwy 41			
6		063067	Post 2010	1,112,507
7	South Hillsborough to River			
8	Transmission Right-of-Way			
9		063073	063008	21,890,157
10	Phosphate Area Transmission			
11	Right-of-Way North of			
12	Hillsborough/Manatee County			
13	Line, W. of Hwy 301 E. of			
14	US Hwy 41			
15		063073	Post 2010	969,293
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
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46				
47	Total			33,447,348



Name of Respondent  
Tampa Electric Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/30/2000

Year of Report  
Dec. 31, 1999

**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Dale Mabry Transmission			
3	Substation Site - So. side			
4	of Van Dyke Rd. on West Side	063073	Post 2010	368,966
5	of Dale Mabry Highway			
6				
7	River Transmission Sub-			
8	station Davis Road and McRae	063085	063003	1,438,076
9	Temple Terrace			
10				
11	Skyway Transmission Sub-			
12	station Site - Corner of			
13	George Rd and Independence Parkway.	063087	Post 2010	368,056
14	Tampa			
15				
16	Transmission Substation			
17	Sites - Located throughout	Various	Various	382,763
18	Company's service area			
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
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46				
47	Total			33,447,348

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Cass St. Distribution Sub-			
3	station - 1228 E. Cass St., Tampa	063085	Post 2010	1,136,897
4				
5				
6				
7				
8	Washington St. Distribution			
9	Substation - Bordered by			
10	Pierce, Jackson, & Jefferson streets, Tampa	063085	063003	1,821,335
11				
12	Sunlake Distribution Substation			
13	Dale Mabry North of Lutz			
14	Lake Fern Road	063088	063000	520,471
15				
16				
17	Distribution Substations Sites -			
18	Located throughout Company's service area	Various	Various	1,042,851
19				
20				
21	Other Property:			
22				
23				
24				
25				
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46				
47	Total			33,447,348

**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Power Plant Site X - South of S.R. 60,			
3	West of Pleasant Grove Rd, North of	063073	Post 2010	487,627
4	Durant Rd in Hillsborough County			
5		063086	Post 2010	1,250,055
6	Big Bend Buffer Land			
7				
8	Palm River Operation Center	063087	Post 1999	618,704
9	Palm River Rd and 82nd Street			
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			39,590
22	Other Property Held for Future Use	Various	Various	
23				
24				
25				
26				
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32				
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47	Total			33,447,348

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**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	F01 COSMOS Project	5,069,210
2	H50 Polk Station - Unit 2	24,504,906
3	J06 CIS Replacement	4,658,775
4	C04 Crosstown Center	303,104
5	C07 Ybor Streetcar	176,267
6	B02 Big Bend Admin Bldg HVAC	227,707
7	B40 Big Bend 1 WDPF Controls & DPU Addition	505,356
8	C09 SR540 - Thornhill Transmission Line	200,587
9	C11 Pebblecreek 2nd Transformer & 69 KV	445,008
10	D50 Customer Outage Analysis	759,920
11	D72 Polk Power Station CT2 Addition	318,680
12	E61 EMS Scada/AGC Migration	1,272,912
13	F39 Call Pilot - Data Center	522,467
14	G08 Gannon 3 EH2 Feedwater Heater	338,164
15	H21 Phillips 1 Generator Rotor	210,566
16	H22 Phillips 2 Generator Rotor	203,431
17	H53 Polk Power Station Unit 3	4,002,138
18	H80 Polk 1 Brine System	623,509
19	H87 Polk 1 Brine Concentrator Vapor Compressor	302,035
20	J02 Bar Coding	409,577
21	J07 TECO Plaza Chiller Replacement	300,178
22	J17 Ybor Microcell	133,996
23	J33 Plaza Elevator Control Replacement	247,206
24	J41 Construct Building at Training Center	291,807
25	J44 Replace Records Retention Center	437,304
26	J51 50th Street Parking expansion	152,088
27	L13 Metallic Cross Connect System	538,722
28	Minor Projects	1,006,605
29		
30		
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43	<b>TOTAL</b>	<b>48,162,225</b>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**CONSTRUCTION OVERHEADS - ELECTRIC**

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	1,885,613
2	BENEFIT COST	3,398,318
3	TAXES	1,987,583
4	ADMINISTRATIVE AND GENERAL	5,837,209
5		
6		
7		
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46	TOTAL	13,108,723

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 87,022,511		
2	Short-term Interest			s 5.28
3	Long-Term Debt	D 686,089,186	37.23	d 6.73
4	Preferred Stock	P		p
5	Common Equity	C 1,156,581,588	62.77	c 11.75
6	Total Capitalization	1,842,670,774	100%	
7	Average Construction Work in Progress Balance	W 70,356,360		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$  5.94

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$  0.00

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 7.79
  - b. Rate for Other Funds - 0.00

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,525,270,284	1,525,270,284		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	145,986,394	145,986,394		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	1,832,234	1,832,234		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	-441,059	-441,059		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	147,377,569	147,377,569		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	63,624,322	63,624,322		
12	Cost of Removal	8,028,529	8,028,529		
13	Salvage (Credit)	3,016,927	3,016,927		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	68,635,924	68,635,924		
15	Other Debit or Cr. Items (Describe):				
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,604,011,929	1,604,011,929		

**Section B. Balances at End of Year According to Functional Classification**

18	Steam Production	873,407,672	873,407,672		
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	140,464,545	140,464,545		
23	Transmission	97,781,074	97,781,074		
24	Distribution	383,065,522	383,065,522		
25	General	109,293,116	109,293,116		
26	TOTAL (Enter Total of lines 18 thru 25)	1,604,011,929	1,604,011,929		



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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items ( 5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Kitchen Equipment at Terrace on the Mall			
2	located at TECO Plaza, Downtown			
3	Tampa, Street Address: 702 N. Franklin St.	260,079	-260,079	
4				
5				
6	Artwork at TECO Plaza, Downtown Tampa			
7	Street Address: 702 N. Franklin St.	154,774		154,774
8				
9				
10	Land - Northwest corner of State Road 544			
11	and Lucerne Loop Rd., Winter Haven	665,656		665,656
12				
13				
14	Kitchen Equipment at TECO Plaza			
15	Downtown Tampa, Street Address:			
16	702 N. Franklin St.	174,912		174,912
17				
18				
19	Port Manatee land - North of			
20	Hillsborough/Manatee County Line,			
21	West of Highway 41	4,970,027		4,970,027
22				
23				
24	Residential Surge Suppression			
25	Equipment (Location-various)	1,325,122	928,908	2,254,030
26				
27				
28	Power Energy Management			
29	System for Business			
30	(Location-various)	1,052,245	-1,052,245	
31				
32				
33	Business Surge Suppression			
34	Equipment (Location-various)		203,933	203,933
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	44,706	1,010	45,716
45	Minor Items-Other Nonutility Property	22,508	6,116	28,624
46	TOTAL	8,670,029	-172,357	8,497,672

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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	TERMCO, Inc. - Broker for Tampa Electric Company's purchases and	11/11/87		10,000
2	sales of real property			
3				
4	Power Engineering & Construction, Inc.	09/09/96		-42,146
5	Specializes in engineering, construction, and maintenance			
6	services that involve energy delivery or required related			
7	expertise performed for existing Tampa Electric Company customers			
8	as well as an expanded market.			
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41				
42	Total Cost of Account 123.1 \$	9,245	TOTAL	-32,146

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10,000		2
				3
41,391		-755		4
				5
				6
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41,391		9,245		42

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	86,859,213	71,364,412	Production
2	Fuel Stock Expenses Undistributed (Account 152)		734	Production
3	Residuals and Extracted Products (Account 153)			Production
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	43,675,204	47,780,365	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	43,675,204	47,780,365	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			Various
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	130,534,417	119,145,511	

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**Allowances (Accounts 158.1 and 158.2)**

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2000	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	20,977.00	454,388		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	86,485.00			
5	Returned by EPA		-451,546		
6					
7					
8	Purchases/Transfers:				
9	LILCO	5,000.00	1,082,600		
10	ENRON	10,000.00	1,524,300		
11	EMISSIONS TRADING, LLC	5,000.00	1,040,000		
12	KOCH	2,500.00	512,500		
13	AVISTA	1,500.00	308,250		
14					
15	Total	24,000.00	4,467,650		
16					
17	Relinquished During Year:				
18	Charges to Account 509	95,440.00	2,637,216		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	36,022.00	1,833,276		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
36	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				



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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2001		2002		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						20,977.00	454,388	1
								2
								3
						86,485.00		4
							-451,546	5
								6
								7
								8
						5,000.00	1,082,600	9
						10,000.00	1,524,300	10
						5,000.00	1,040,000	11
						2,500.00	512,500	12
						1,500.00	308,250	13
								14
						24,000.00	4,467,650	15
								16
								17
						95,440.00	2,637,216	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						36,022.00	1,833,276	29
								30
								31
								32
								33
								34
								35
						-1,071,325	-1,071,325	36
								37
						218,195	218,195	38
								39
						-1,289,520	-1,289,520	40
								41
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**OTHER REGULATORY ASSETS (Account 182.3)**

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Other Regulatory Assets FAS 109	5,966,308	Various	2,108,555	42,873,338
2	Deferred Debit Fuel - Retail	18,481,171	407/421	6,151,629	12,329,542
3	Deferred Debit Capacity	2,532,102	407/421	681,626	2,582,750
4	Deferred Debit Fuel - Wholesale	1,601,327	407/421	617,095	984,232
5	Unamortized Coal Contract Buyout (3)		557	2,704,488	13,522,461
6	Deferred Debit ECRC	2,700,023	407/421	418,755	2,281,268
7	Deferred Interest 6.250% Refunded Bonds (2)	7	427	233,160	3,246,217
8	Deferred Interest 7.875% Refunded Bonds (2)		427	19,305	30,566
9	Deferred Interest 7.875% Refunded Bonds (2)		427	81,372	880,350
10	Deferred Interest 8% Refunded Bonds (2)		427	474,747	5,143,597
11	Deferred Interest 8% Refunded Bonds (2)		427	181,878	424,381
12	Residential Load Management (1)	1,063,103	908	865,171	2,273,150
13	Comm-Industrial Load Management (1)	33	908	715	52
14	Deferred Aerial Survey Debit	2,664,010	501	2,401,113	493,506
15	Unamortized Loss on 7 3/4% - 8 1/4% Bonds		428	14,133	65,955
16	Unamortized Loss on 11 5/8% - 11 7/8% Bonds		428	72,299	663,439
17	Unamortized Loss on 12 1/4% - 12 5/8% Bonds		428	258,799	2,235,452
18	Unamortized Loss on (Variable Rate) Bonds		428	13,322	79,931
19	Unamortized Loss on 5 3/4% Bonds		428	279,623	93,208
20	Unamortized Loss on 6 1/8% Bonds		428	182,616	608,720
21	Unamortized Loss on 9.9% Bonds		428	219,019	3,071,863
22					
23					
24					
25					
26					
27	(1) Amortized over a 5 year period				
28	(2) Amortized over the life of the bonds				
29	(3) Amortized over a 10 year period				
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	<b>TOTAL</b>	<b>35,008,084</b>		<b>17,979,420</b>	<b>93,883,978</b>

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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	A/P transact. pending distrib.	101,394	794,491	Various	881,137	14,748
2	Undistributed Payroll	214,316	4,208,953	Various	4,112,623	310,646
3	Gannon 5 L-1 Stationary Blades	60,945		Various		60,945
4	Interest (86-91 RAR)	13,658,578		Various	9,484,317	4,174,261
5	Other	52,374	16,289	Various	21,009	47,654
6	ARM Cash Clearing	-990,317	76,005,137	Various	75,026,754	-11,934
7	Gannon Incident		8,479,802	Various	8,466,050	13,752
8						
9						
10						
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47	Misc. Work in Progress	1,998,579				-122,989
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	<b>TOTAL</b>	<b>15,095,869</b>				<b>4,487,083</b>

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC-FAS109	26,869,011	24,001,383
3	Dismantling	27,939,406	30,844,682
4	Contributions in Aid	14,158,198	16,396,299
5	Capitalized Interest	17,714,255	19,597,064
6	Lease Payments	3,248,187	3,051,517
7	Other (1)	20,052,958	21,734,177
8	TOTAL Electric (Enter Total of lines 2 thru 7)	109,982,015	115,625,122
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,600,292	1,469,286
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	111,582,307	117,094,408

**Notes**

(1) Other (Line 7) includes:	12/31/98	12/31/99
Insurance Reserve	10,727,643	12,408,862
Plant Site Write Off	3,130,828	3,130,828
Rate Refund	3,406,120	3,406,120
Early Capacity	2,223,431	2,223,431
Customer Deposits	564,936	564,936
	-----	-----
Total	20,052,958	21,734,177
	=====	=====

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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	25,000,000		
3				
4	Total_Com	25,000,000		
5				
6				
7	Account 204			
8				
9	Preference Stock	2,500,000		
10				
11	Total_Pre	2,500,000		
12				
13	Preferred Stock	1,500,000	100.00	
14				
15	Preferred Stock	2,500,000		
16				
17	Total_PRE	4,000,000		
18				
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
10	119,696,788					2
						3
10	119,696,788					4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Subtotal	
11		
12		
13	Account 211	
14	Miscellaneous Paid-in Capital	
15	Balance 12/31/98	860,578,909
16	Equity Contribution from Parent	
17	Subtotal	860,578,909
18		
19		
20		
21		
22		
23		
24		
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40	TOTAL	860,578,909

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 213	
2	None	
3		
4		
5		
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21	TOTAL	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214	
2	Common Stock - No Par	700,921
3		
4		
5		
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11		
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22	<b>TOTAL</b>	<b>700,921</b>

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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	7 1/4% Series Due 2001	35,000,000	105,031
2			-83,300 P
3	7 3/8% Series Due 2002	40,000,000	117,244
4			-63,600 P
5	8 1/2% Series Due 2004	50,000,000	141,418
6			-182,500 P
7	7 3/4% Series Due 2022	75,000,000	1,125,655
8			3,627,750 D
9	5 3/4% Series Due 2000	80,000,000	3,059,291
10			378,400 D
11	6 1/8% Series Due 2003	75,000,000	2,895,256
12			679,500 D
13			
14	ACCOUNT 221 - Installment Contracts		
15	Variable Rate Due 2005	19,605,000	212,070
16	7 3/4% - 8 1/4% Due 1994-2004	32,000,000	1,134,454
17	5 3/4% Due 2007	27,000,000	467,202
18	11 5/8% - 11 7/8% Due 2001-2011	25,000,000	937,500
19	12 1/4% - 12 5/8% Due 2002-2012	100,000,000	2,624,554
20	9.9% Due 2011-2014	85,950,000	2,931,993
21	Variable Rate Due 2025	51,605,000	425,555
22	7 7/8% Refunding Bonds Due 2021	25,000,000	1,334,534
23	8% Refunding Bonds Due 2022	100,000,000	5,675,561
24	Variable Rate Due 2018	54,200,000	361,759
25	Variable Rate Due 2020	20,000,000	281,415
26	6 1/4% Due 2034	85,950,000	3,895,658
27	5.85% Due 2030	75,000,000	744,802
28	5.94% Due 2001 (Docket No. 971060-EI, Order No. PSC-97-1278-FOF-EI Dated 10/16/97)	38,000,000	250,828
29			-942,400 P
30			
31			
32			
33	TOTAL	1,094,310,000	32,135,630

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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
01/01/71	01/01/01	01/01/71	01/01/01			1
						2
01/01/72	01/01/02	02/01/72	01/01/02			3
						4
01/15/74	01/15/04	01/15/74	01/15/04			5
						6
11/05/92	11/01/22	11/05/92	11/01/22	75,000,000	5,812,500	7
						8
05/10/93	05/01/00	05/10/93	05/01/00	80,000,000	4,599,996	9
						10
05/10/93	05/01/03	05/10/93	05/01/03	75,000,000	4,593,756	11
						12
						13
						14
12/12/85	12/01/05	12/12/85	12/01/05			15
10/25/74	12/01/04	10/25/74	12/01/04			16
03/01/72	03/01/07	03/01/72	03/01/07	23,200,000	1,337,166	17
08/01/81	07/31/11	08/01/81	07/31/11			18
05/01/82	05/01/12	05/01/82	05/01/12			19
01/31/84	02/01/14	01/31/84	02/01/14		233,153	20
09/27/90	09/01/25	10/01/90	09/01/25	51,605,000	1,605,734	21
06/03/91	08/01/21	08/01/91	08/01/21	25,000,000	2,069,429	22
03/10/92	05/01/22	08/01/89	05/01/22	100,000,000	8,656,626	23
10/27/92	05/15/18	11/01/92	05/15/18	54,200,000	1,706,600	24
06/21/93	11/01/20	06/21/93	11/01/20	20,000,000	664,479	25
12/01/94	12/01/34	07/16/93	12/01/34	85,950,000	5,371,872	26
12/01/96	12/01/30	12/12/96	12/01/30	75,000,000	4,387,500	27
07/31/98	07/15/01	07/15/98	07/14/01	38,000,000	2,257,200	28
						29
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				702,955,000	43,296,011	33

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	125,136,493
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	5,421,856
6	Unbilled Revenue	758,076
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	140,907,890
11	Income Tax Expensed on Books	68,637,027
12	Dismantlement Costs	7,531,500
13	Other Permanent/Timing Differences	9,236,433
14	Income Recorded on Books Not Included in Return	
15	Deferred Revenue Adjustment	1,294,891
16	Equity in Earnings of Subsidiaries	41,391
17	Equity Portion of AFUDC	1,362,732
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	149,064,213
21	Cost of Removal	8,028,527
22	Repairs Capitalized	5,000,004
23	Deferred Lease	858,455
24		
25		
26		
27	Federal Tax Net Income	191,979,061
28	Show Computation of Tax:	
29	State Taxable Income	191,979,061
30	Tax @ 5.5%	10,558,848
31	Adjustment to Record Prior Year's Tax Return True-ups	327,989
32	Federal Taxable Income	181,420,210
33	Adjustment to Record Nontaxable Interest Income	
34	Adjusted Taxable Income	181,420,210
35	Federal Tax @ 35%	63,497,074
36	Adjustment to Record Prior Year's Tax Return True-ups	16,454,684
37	Federal Income Tax	79,951,758
38	Plus: Investment Tax Credit	
39	Net Federal Income Tax - Per Books	79,951,758
40		
41		
42		
43		
44		

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income 1999			63,497,075	66,460,216	
3	Income Prior to 99	-7,503,590		16,454,683	-10,678,119	
4	Unemployment					
5	1999			170,334	167,839	
6	1998	1,355			1,355	
7	FICA					
8	1999			11,786,195	11,180,657	13,368
9	1998	924,725			924,725	
10	Vehicle Use			3,872	3,872	
11	Superfund	85,937				
12	Diesel Fuel	265,287				
13	SUBTOTAL	-6,226,286		91,912,159	68,060,545	13,368
14	STATE:					
15	Income 1999			10,558,849	8,420,067	
16	Income Prior to 99	3,946,177		327,989	4,403,248	
17	Gross Receipts					
18	1999			26,854,982	22,696,764	
19	1998	2,185,625			2,185,625	
20	Unemployment					
21	1999			117,425	187,805	32,124
22	1998	-37,615			-37,615	
23	Public Serv Comm	493,961		807,000	878,541	
24	Intangible			127,320	127,320	
25						
26						
27	Occupational License			6,253	6,609	141
28	Sales Tax	254,528		312,413	313,963	
29	SUBTOTAL	6,842,676		39,112,231	39,182,327	32,265
30	LOCAL:					
31	Real and Personal Property	1,216,519		39,952,732	41,490,041	320,793
32						
33						
34						
35						
36	Franchise					
37	1999			20,776,081	19,040,451	
38	1998	1,847,044			1,847,044	
39	SUBTOTAL	3,063,563		60,728,813	62,377,536	320,793
40	TOTAL	3,679,953		191,753,203	169,620,408	366,426
41	TOTAL	3,679,953		191,753,203	169,620,408	366,426

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-2,963,141		63,869,058			-371,983	2
19,629,212		16,457,667			-2,984	3
						4
2,494		142,294			28,040	5
						6
						7
618,906		10,618,481			1,940,213	8
		-772,499				9
		3,872				10
85,937						11
265,287						12
17,638,695		90,318,873			1,593,286	13
						14
2,138,782		10,620,704			-61,855	15
-129,082		328,485			-496	16
						17
4,158,218		26,854,982				18
						19
						20
-38,256		98,095			19,330	21
						22
422,421		807,000				23
		127,320				24
						25
						26
-215		6,253				27
252,978		312,424			-11	28
6,804,846		39,155,263			-43,032	29
						30
3		39,808,732			144,000	31
						32
						33
						34
						35
						36
1,735,630		20,776,081				37
						38
1,735,633		60,584,813			144,000	39
26,179,174		190,058,949			1,694,254	40
26,179,174		190,058,949			1,694,254	41

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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	930,292	411.30		411.31	376,742	
4	7%						
5	10%	43,733,964	411.30		411.31	4,188,312	
6							
7							
8	TOTAL	44,664,256				4,565,054	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	11,012			411.41	1,164	
15							
16		11,012				1,164	
17							
18							
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21							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
	26		2
553,550	26		3
			4
39,545,652	26,26		5
			6
			7
40,099,202			8
			9
			10
			11
			12
			13
9,848	26		14
			15
9,848			16
			17
			18
			19
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**OTHER DEFERRED CREDITS (Account 253)**

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	622,470	various		179	622,649
2	Unclaimed Items		131	4,717	6,422	1,705
3	CATV	31,349	various			31,349
4	Deferred Lease Payments-Utility	6,779,107	931	2,636,533	2,117,690	6,260,264
5	Dedferred Lease Payment-Non-Utility	3,233,524	418	1,722,814	1,383,202	2,893,912
6	Contract Retentions	295,994	232	174,639	3,489,520	3,610,875
7	Deferred Compensation	747,752	923	227,280	84,150	604,622
8	Def.Cr. -Sale of Misc. Property	-817	various			-817
9	Orlando Utility Commission's	210,712	101			210,712
10	25% in 69KV Transmission Line					
11	Def. Revenue-Cable Contract	1,580,423	454	1,170,920	1,123,108	1,532,611
12	Def. Contract Reassignment	6,148,936	557.98	6,148,936		
13	Contribution in Aid of Construct.	499,229	various	800,140	300,911	
14	Sale of Non-Utility (Walmart)		121	2,290	221,794	219,504
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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39						
40						
41						
42						
43						
44						
45						
46						
47	<b>TOTAL</b>	<b>20,148,679</b>		<b>12,888,269</b>	<b>8,726,976</b>	<b>15,987,386</b>



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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	8,384,095	20,444	4,310
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	8,384,095	20,444	4,310
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	8,384,095	20,444	4,310
18	Classification of TOTAL			
19	Federal Income Tax	7,523,077	17,528	3,696
20	State Income Tax	861,018	2,916	614
21	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
		Various	5,862,590			2,537,639	4
							5
							6
							7
			5,862,590			2,537,639	8
							9
							10
							11
							12
							13
							14
							15
							16
			5,862,590			2,537,639	17
							18
			5,260,006			2,276,903	19
			602,584			260,736	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization  
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 282			
2	Electric	438,789,554	17,038,135	27,716,134
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	438,789,554	17,038,135	27,716,134
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	438,789,554	17,038,135	27,716,134
10	Classification of TOTAL			
11	Federal Income Tax	386,832,462	14,637,552	26,488,283
12	State Income Tax	51,957,092	2,400,583	1,227,851
13	Local Income Tax			

NOTES

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				Various	16,834,491	444,946,046	2
							3
							4
					16,834,491	444,946,046	5
							6
							7
							8
					16,834,491	444,946,046	9
							10
					14,667,529	389,649,260	11
					2,166,962	55,296,786	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		-25,330,431	12,699,499	11,293,256
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	-25,330,431	12,699,499	11,293,256
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	-25,330,431	12,699,499	11,293,256
20	Classification of TOTAL			
21	Federal Income Tax	-23,188,443	10,888,815	9,683,064
22	State Income Tax	-2,141,988	1,810,684	1,610,192
23	Local Income Tax			

NOTES

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				Various	6,890,371	-17,033,817	3
							4
							5
							6
							7
							8
					6,890,371	-17,033,817	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					6,890,371	-17,033,817	19
							20
					5,907,946	-16,074,746	21
					982,425	-959,071	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**OTHER REGULATORY LIABILITIES (Account 254)**

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Other Reg Liab _ FAS 109 Inc Tax	Various	16,872,147		56,135,029
2	Other Reg Liab Allow's Auctioned	158		218,196	1,289,520
3	Deferred Credit Conservation	456	1,276,636	1,114,653	2,272,997
4	Deferred Credit Fuel - Retail	456	17,655,134	4,514,086	
5	Deferred Credit Capacity	456			
6	Deferred Credit Fuel - Wholesale	456	137,535	63,567	
7	Deferred Credit ECRC	181	616,292	31,105	
8	Deferred Credit - Gatliff Purchase	557	7,280,087		
9	Deferred Aerial Survey Credit	181	2,923,303	2,677,976	
10	Deferred Cr- Gain on CSX R/W Sale (1)	501			
11	Deferred Cr- Gain on Bloomingdale (1)	411			
12	Deferred Cr- Gain on Sam Allen Rd (1)	411	2,954		
13	Deferred Cr- Gain on Portion of Site (1)	411	2,630		
14	Deferred Cr- Gain on Second Ave Sub (1)	411	1,460		
15	Deferred Cr- Gain on Sheldon Rd (1)	411	2,743		
16	Deferred Cr- Gain on Jackson Rd Land (1)	411			
17	Deferred Cr- Gain on Rocky Creek LD (1)	411			
18	Gain Amort-Oldsmar Sub	411	10,712		2,678
19	Gain Amort-Woodlands	411	1,085		272
20	Gain Amort -Seffner	411	65		8,020 } 27
21	Deferred Cr- Gain on Keen Sub Sit (1)	411	517		828
22	Deferred Cr- Sale on Thonotassa (1)	411	1,445		4,215
23	Deferred Revenue 1995 (2)		40,517,063		
24	Deferred Revenue 1996 (2)		22,090,520		
25	Deferred Revenue 1997 (2)			30,450,000	
26	Deferred Revenue 1998 (2)			32,157,583	
27	Deferred Revenue 1999 (2)		12,371,000	12,371,000	
28					
29					
30					
31	(1) Amortized over a 5 year period				
32	(2) See Footnote A on page 122				
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		121,763,328	83,598,166	59,705,566



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**ELECTRIC OPERATING REVENUES (Account 400)**

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	557,442,765	563,158,977
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	345,503,039	335,213,445
5	Large (or Ind.) (See Instr. 4)	110,344,610	112,762,423
6	(444) Public Street and Highway Lighting	9,527,798	9,437,833
7	(445) Other Sales to Public Authorities	77,284,141	77,447,759
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,100,102,353	1,098,020,437
11	(447) Sales for Resale	86,450,608	89,666,937
12	TOTAL Sales of Electricity	1,186,552,961	1,187,687,374
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,186,552,961	1,187,687,374
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	9,012,439	7,585,439
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,533,104	8,425,075
20	(455) Interdepartmental Rents	664,072	640,259
21	(456) Other Electric Revenues	8,240,709	42,992,004
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	27,450,324	59,642,777
27	TOTAL Electric Operating Revenues	1,214,003,285	1,247,330,151

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**ELECTRIC OPERATING REVENUES (Account 400)**

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
6,967,174	7,050,418	477,533	466,189	2
				3
5,336,396	5,172,882	60,089	58,542	4
2,223,267	2,519,544	740	682	5
52,130	53,939	196	189	6
1,225,994	1,230,573	5,103	4,650	7
				8
				9
15,804,961	16,027,356	543,661	530,252	10
2,160,194	2,485,979			11
17,965,155	18,513,335	543,661	530,252	12
				13
17,965,155	18,513,335	543,661	530,252	14

Line 12, column (b) includes \$ 4,199,969 of unbilled revenues.  
Line 12, column (d) includes 0 MWH relating to unbilled revenues

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	<b>Residential</b>					
2	RS Residential	6,947,427	553,574,621	477,533	14,549	0.0797
3	OL 1&2 General Outdoor Lighting	19,747	3,868,144			0.1959
4	(duplicate)					
5	<b>Total</b>	<b>6,967,174</b>	<b>557,442,765</b>	<b>477,533</b>	<b>14,590</b>	<b>0.0800</b>
6						
7	<b>Commercial &amp; Industrial</b>					
8	GS General Service Non-Demand	838,533	65,767,826	47,811	17,538	0.0784
9	GSLD General Service Large	1,155,974	65,546,170	120	9,633,117	0.0567
10	GSD General Service Demand	3,791,408	232,689,192	9,761	388,424	0.0614
11	IS-1 Interruptible Industrial	892,353	39,384,660	39	22,880,846	0.0441
12	IS-3 Interruptible Industrial	415,959	19,259,675	19	21,892,579	0.0463
13	SBF Standby Firm	71,223	4,216,164	4	17,805,750	0.0592
14	SBI-1 Standby Interruptible	94,417	4,989,867	5	18,883,400	0.0528
15	SBI-3 Standby Interruptible	219,587	10,159,237	7	31,369,571	0.0463
16	TS Temporary Service	3,059	548,405	3,062	999	0.1793
17	OL 1&2 General Outdoor Lighting	77,149	13,286,453			0.1722
18	(duplicate)					
19	<b>Total</b>	<b>7,559,662</b>	<b>455,847,649</b>	<b>60,828</b>	<b>124,279</b>	<b>0.0603</b>
20						
21	<b>Street Lighting</b>					
22	SL 1,2,& 3 Street Lighting	52,130	9,527,798	196	265,969	0.1828
23	<b>Total</b>	<b>52,130</b>	<b>9,527,798</b>	<b>196</b>	<b>265,969</b>	<b>0.1828</b>
24						
25	<b>Other Public Authority</b>					
26	RS Residential	1,674	131,580	101	16,574	0.0786
27	GS General Service Non-Demand	58,803	4,724,230	3,695	15,914	0.0803
28	GSLD General Service Large	539,069	29,980,767	43	12,536,488	0.0556
29	GSD General Service Demand	564,813	37,451,067	1,262	447,554	0.0663
30	SBF Standby Firm	50,534	2,950,037	3	16,844,667	0.0584
31	IS-3 Interruptible Industrial	1,880	111,653	1	1,880,000	0.0594
32	OL 1&2 General Outdoor Lighting	9,221	1,934,807			0.2098
33	(duplicate)					
34	<b>Total</b>	<b>1,225,994</b>	<b>77,284,141</b>	<b>5,105</b>	<b>240,156</b>	<b>0.0630</b>
35						
36	<b>Unbilled</b>					
37				196		
38				5,301		
39						
40						
41	<b>TOTAL Billed</b>	<b>15,804,961</b>	<b>1,100,102,353</b>	<b>543,661</b>	<b>29,071</b>	<b>0.0696</b>
42	<b>Total Unbilled Rev. (See Instr. 6)</b>	<b>0</b>	<b>4,199,969</b>	<b>0</b>	<b>0</b>	<b>0.0000</b>
43	<b>TOTAL</b>	<b>15,804,961</b>	<b>1,104,302,322</b>	<b>543,661</b>	<b>29,071</b>	<b>0.0696</b>

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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	RQ	*	N/A	N/A	N/A
2	City of Ft. Meade	RQ	*	N/A	N/A	N/A
3	City of Saint Cloud	RQ	*	N/A	N/A	N/A
4	City of Wauchula	RQ	*	N/A	N/A	N/A
5	City of Reedy Creek	RQ	*	N/A	N/A	N/A
6	Florida Power Corporation	OS	6	N/A	N/A	N/A
7	Florida Power Corporation	OS	5	N/A	N/A	N/A
8	Florida Power & Light Company	OS	7	N/A	N/A	N/A
9	Florida Power & Light Company	OS	5	N/A	N/A	N/A
10	City of Lakeland	OS	21	N/A	N/A	N/A
11	City of Lakeland	OS	5	N/A	N/A	N/A
12	Florida Municipal Power Agency	OS	29	N/A	N/A	N/A
13	Florida Municipal Power Agency	LU	29	N/A	N/A	N/A
14	Hardee Power Partners, Ltd.	LU	33	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
223,925	6,782,400	5,992,015	4,404	12,778,819	1
42,712	953,945	1,179,295	4,404	2,137,644	2
33,705	1,695,600	906,833	4,404	2,606,837	3
60,822	1,220,776	1,631,240	4,404	2,856,420	4
78,247	2,854,260	2,105,518	4,404	4,964,182	5
5,782	501	160,678		161,179	6
17,536	-26,696	512,779		486,083	7
4,726	1,338	110,446		111,784	8
102,130	-152,097	2,681,193		2,529,096	9
1,762	-3	34,120		34,117	10
10,464	-16,346	299,921		283,575	11
156		3,453		3,453	12
937,074	5,656,113	16,861,643		22,517,756	13
275,327	15,221,004	8,025,376		23,246,380	14
439,411	13,506,981	11,814,901	22,020	25,343,902	
1,723,145	23,775,390	37,331,316	0	61,106,706	
2,162,556	37,282,371	49,146,217	22,020	86,450,608	



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Homestead	OS	32	N/A	N/A	N/A
2	City of Homestead	OS	5	N/A	N/A	N/A
3	Koch Energy Trading, Inc.	OS	71	N/A	N/A	N/A
4	City of Lake Worth	OS	26	N/A	N/A	N/A
5	Utilities Commission, New Smyrna Beach	OS	13	N/A	N/A	N/A
6	Utilities Commission, New Smyrna Beach	LU	13	N/A	N/A	N/A
7	Orlando Utilities Commission	OS	27	N/A	N/A	N/A
8	Orlando Utilities Commission	OS	5	N/A	N/A	N/A
9	Reedy Creek Improvement District	OS	54	N/A	N/A	N/A
10	Reedy Creek Improvement District	OS	5	N/A	N/A	N/A
11	Reedy Creek Improvement District	LU	54	N/A	N/A	N/A
12	Morgan Stanley Group	OS	5	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc.	OS	37	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	LF	37	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,550		43,276		43,276	1
266	-496	10,099		9,603	2
2,800	-2,443	203,203		200,760	3
573		18,468		18,468	4
17,094	84,713	396,753		481,466	5
123,110	492,405	2,337,826		2,830,231	6
3,953	-2	83,220		83,218	7
17,959	-27,458	503,965		476,507	8
6,145	85,277	128,723		214,000	9
1,600	129,218	44,024		173,242	10
93,527	1,697,760	1,724,109		3,421,869	11
409	-235	24,775		24,540	12
15,518	-237,081	705,570		468,489	13
73,551	885,055	1,977,678		2,862,733	14
439,411	13,506,981	11,814,901	22,020	25,343,902	
1,723,145	23,775,390	37,331,316	0	61,106,706	
2,162,556	37,282,371	49,146,217	22,020	86,450,608	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Tallahassee	OS	20	N/A	N/A	N/A
2	Sonat Power Marketing L.P.	OS	68	N/A	N/A	N/A
3	Reliant Energy Services	OS	5	N/A	N/A	N/A
4	Aquila Energy	OS	5	N/A	N/A	N/A
5	The Energy Authority	OS	67	N/A	N/A	N/A
6	The Energy Authority	OS	5	N/A	N/A	N/A
7						
8						
9						
10						
11						
12						
13						
14	Market Base Sales					
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
50	-75	1,371		1,296	1
966	-1,397	33,641		32,244	2
1,600	-2,368	54,568		52,200	3
225	-299	29,168		28,869	4
112		3,097		3,097	5
7,180	-10,998	318,173		307,175	6
					7
					8
					9
					10
					11
					12
					13
					14
439,411	13,506,981	11,814,901	22,020	25,343,902	
1,723,145	23,775,390	37,331,316	0	61,106,706	
2,162,556	37,282,371	49,146,217	22,020	86,450,608	

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	2,800,731	2,372,166
5	(501) Fuel	302,701,448	328,030,845
6	(502) Steam Expenses	11,425,622	11,822,885
7	(503) Steam from Other Sources	380	-662
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	5,090,488	4,839,307
10	(506) Miscellaneous Steam Power Expenses	9,725,049	9,108,098
11	(507) Rents	112,554	123,754
12	(509) Allowances	2,637,216	2,390,701
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	334,493,488	358,687,094
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	426,410	464,142
16	(511) Maintenance of Structures	4,947,014	6,037,630
17	(512) Maintenance of Boiler Plant	38,387,763	39,935,085
18	(513) Maintenance of Electric Plant	9,709,948	7,826,225
19	(514) Maintenance of Miscellaneous Steam Plant	2,237,419	1,941,990
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	55,708,554	56,205,072
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	390,202,042	414,892,166
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	827,696	906,532
63	(547) Fuel	39,411,365	36,945,682
64	(548) Generation Expenses	3,798,277	4,047,576
65	(549) Miscellaneous Other Power Generation Expenses	-3,443,578	-6,530,911
66	(550) Rents		-53,883
67	TOTAL Operation (Enter Total of lines 62 thru 66)	40,593,760	35,314,996
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	467,876	334,270
70	(552) Maintenance of Structures	5,229,868	8,067,494
71	(553) Maintenance of Generating and Electric Plant	2,950,915	2,931,864
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	-1,705,939	-189,964
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	6,942,720	11,143,664
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	47,536,480	46,458,660
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	140,865,315	88,192,902
77	(556) System Control and Load Dispatching	706,797	792,474
78	(557) Other Expenses	-10,739,311	8,853,424
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	130,832,801	97,838,800
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	568,571,323	559,189,626
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,546,925	1,523,519
84	(561) Load Dispatching	1,015,165	973,837
85	(562) Station Expenses	836,662	783,393
86	(563) Overhead Lines Expenses	278,746	266,580
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	330,916	305,605
89	(566) Miscellaneous Transmission Expenses	346,756	282,341
90	(567) Rents	362	1,567
91	TOTAL Operation (Enter Total of lines 83 thru 90)	4,355,532	4,136,842
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	2,810	344
94	(569) Maintenance of Structures	49,673	68,147
95	(570) Maintenance of Station Equipment	1,966,911	2,299,196
96	(571) Maintenance of Overhead Lines	1,180,139	1,667,125
97	(572) Maintenance of Underground Lines	2,160	27,608
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	3,201,693	4,062,420
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	7,557,225	8,199,262
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	1,759,928	1,741,509

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	<b>3. DISTRIBUTION Expenses (Continued)</b>			
105	(581) Load Dispatching			
106	(582) Station Expenses	883,436	951,444	
107	(583) Overhead Line Expenses	409,776	567,652	
108	(584) Underground Line Expenses	221,561	299,406	
109	(585) Street Lighting and Signal System Expenses	256,495	734,817	
110	(586) Meter Expenses	1,347,433	1,825,621	
111	(587) Customer Installations Expenses	999,852	1,245,056	
112	(588) Miscellaneous Expenses	4,044,256	4,063,860	
113	(589) Rents	22,645	16,094	
114	<b>TOTAL Operation (Enter Total of lines 103 thru 113)</b>	<b>9,945,382</b>	<b>11,445,459</b>	
115	<b>Maintenance</b>			
116	(590) Maintenance Supervision and Engineering	792,408	607,939	
117	(591) Maintenance of Structures	413,625	615,080	
118	(592) Maintenance of Station Equipment	1,562,381	1,884,073	
119	(593) Maintenance of Overhead Lines	8,783,516	8,673,452	
120	(594) Maintenance of Underground Lines	1,262,126	1,597,131	
121	(595) Maintenance of Line Transformers	259,348	484,249	
122	(596) Maintenance of Street Lighting and Signal Systems	1,611,032	1,987,758	
123	(597) Maintenance of Meters	269,176	214,180	
124	(598) Maintenance of Miscellaneous Distribution Plant	-42	751	
125	<b>TOTAL Maintenance (Enter Total of lines 116 thru 124)</b>	<b>14,953,570</b>	<b>16,064,613</b>	
126	<b>TOTAL Distribution Exp (Enter Total of lines 114 and 125)</b>	<b>24,898,952</b>	<b>27,510,072</b>	
127	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>			
128	<b>Operation</b>			
129	(901) Supervision	128,445	159,952	
130	(902) Meter Reading Expenses	3,407,838	3,084,840	
131	(903) Customer Records and Collection Expenses	14,830,696	15,212,034	
132	(904) Uncollectible Accounts	3,140,018	2,398,158	
133	(905) Miscellaneous Customer Accounts Expenses			
134	<b>TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)</b>	<b>21,506,997</b>	<b>20,854,984</b>	
135	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
136	<b>Operation</b>			
137	(907) Supervision			
138	(908) Customer Assistance Expenses	20,014,672	22,494,616	
139	(909) Informational and Instructional Expenses	1,068,038	639,442	
140	(910) Miscellaneous Customer Service and Informational Expenses			
141	<b>TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)</b>	<b>21,082,710</b>	<b>23,134,058</b>	
142	<b>6. SALES EXPENSES</b>			
143	<b>Operation</b>			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses	2,387,008	2,397,299	
146	(913) Advertising Expenses	382,171	217,560	
147	(916) Miscellaneous Sales Expenses	63,646	71,018	
148	<b>TOTAL Sales Expenses (Enter Total of lines 144 thru 147)</b>	<b>2,832,825</b>	<b>2,685,877</b>	
149	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
150	<b>Operation</b>			
151	(920) Administrative and General Salaries	22,521,779	24,394,407	
152	(921) Office Supplies and Expenses	13,631,556	15,231,286	
153	(Less) (922) Administrative Expenses Transferred-Credit	5,027,571	5,273,779	



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>		
155	(923) Outside Services Employed	3,744,900	2,770,403
156	(924) Property Insurance	5,376,615	5,392,132
157	(925) Injuries and Damages	3,648,617	2,606,573
158	(926) Employee Pensions and Benefits	24,605,042	23,670,849
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,790,928	1,709,995
161	(929) (Less) Duplicate Charges-Cr.	4,485,000	2,084,850
162	(930.1) General Advertising Expenses	134,525	155,177
163	(930.2) Miscellaneous General Expenses	4,627,338	3,504,115
164	(931) Rents	3,519,071	3,458,429
165	<b>TOTAL Operation (Enter Total of lines 151 thru 164)</b>	<b>74,087,800</b>	<b>75,534,737</b>
166	<b>Maintenance</b>		
167	(935) Maintenance of General Plant	6,295,153	7,146,445
168	<b>TOTAL Admin &amp; General Expenses (Total of lines 165 thru 167)</b>	<b>80,382,953</b>	<b>82,681,182</b>
169	<b>TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)</b>	<b>726,832,985</b>	<b>724,255,061</b>

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/26/1999
2. Total Regular Full-Time Employees	2,755
3. Total Part-Time and Temporary Employees	95
4. Total Employees	2,850

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	6			
2	Florida Power Corporation	IF	1			
3	Florida Power & Light Company	OS	7			
4	Florida Power & Light Company	IF	1			
5	City of Lakeland	OS	21			
6	Florida Municipal Power Agency	OS	29			
7	Famland Hydro L.P	OS				
8	City of Homestead	OS	32			
9	IMC - Agrico	OS				
10	Cutrale Citrus Juice	OS				
11	Auburndale Power Partners L.P.	OS				
12	Cargill Fertilizer	OS				
13	Jacksonville Electric Authority	OS	14			
14	Koch Energy Trading, Inc.	OS	71			
	Total					

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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
184,872				6,952,187	430,256	7,382,443	1
282,879			1,224,000	6,615,701		7,839,701	2
175,922			424,955	9,438,489	338,605	10,202,049	3
17,276				539,875	455,481	995,356	4
49,788				4,952,557		4,952,557	5
101				5,609		5,609	6
3,700			12,375	158,715		171,090	7
336				32,040		32,040	8
142				61,100		61,100	9
25				9,500		9,500	10
23,044			634,329	637,782		1,272,111	11
653				201,300		201,300	12
106,043				9,159,481	304,079	9,463,560	13
29,639				3,061,477		3,061,477	14
3,058,978			31,614,484	107,612,759	1,638,072	140,865,315	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Morgan Stanley Group	OS				
2	City of Lake Worth	OS	26			
3	New Smyrna Beach	OS	13			
4	Orlando Utilities Commission	OS	27			
5	Reedy Creek Improvement District	OS	54			
6	Seminole Electric Cooperative, Inc.	OS	37			
7	City of Tallahassee	OS	20			
8	Okeelanta Corporation	OS				
9	Hardee Power Partners, Ltd.	LU	2			
10	Utility Board of the City of Key West	OS	30			
11	Peco Energy Company	OS	1			
12	Peco Energy Company	IF	1			
13	Sonat Power Marketing L.P.	OS	68			
14	Reliant Energy	OS				
	Total					

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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
20,229				1,825,110		1,825,110	1
3,157				243,310		243,310	2
50				3,750		3,750	3
139,656				7,104,153		7,104,153	4
10,706				462,153		462,153	5
2,688				170,537	91,144	261,681	6
38,923				2,404,889		2,404,889	7
75,445			913,905	2,619,466	18,507	3,551,878	8
796,257			13,332,310	22,071,617		35,403,927	9
683				62,500		62,500	10
840				37,320		37,320	11
636,924			2,760,000	17,310,719		20,070,719	12
5,818				236,606		236,606	13
448				16,000		16,000	14
3,058,978			31,614,484	107,612,759	1,638,072	140,865,315	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Aquila Power Corporation	OS	1			
2						
3	IMC-Agrico-Nichols	RQ	QF81-62	0.5	0.5	0.8
4	City of Tampa(3/1/2009)	LF	QF81-57	10.2	10.2	9.4
5	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	1.3	1.3	1.2
6	Hillsborough County (3/1/2010)	LF	QF83-405	23.6	23.6	22.6
7	CF Industries, Inc.	RQ	QF87-344	1.1	1.1	.8
8	Farmland Hydro L.P.	RQ	QF90-146	1.5	1.5	.8
9	IMC-Agrico-South Pierce	RQ	QF91-19-000	0.7	0.7	1.3
10	Auburndale Power Partners L.P.	RQ	QF93-29	12	12	6.0
11	Polk Power Partners L.P.	LF	QF92-54	21.3	21.3	21.1
12	Cutrale Citrus Juices US	RQ		0.04	0.04	0.0
13						
14						
	<b>Total</b>					

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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
28,782				1,464,052		1,464,052	1
							2
4,763				169,418		169,418	3
88,628			1,684,540	1,874,020		3,558,560	4
11,691				381,190		381,190	5
206,607			4,970,070	4,442,266		9,412,336	6
9,375				305,008		305,008	7
12,994				445,892		445,892	8
5,956				261,806		261,806	9
7,615				274,371		274,371	10
75,971			5,658,000	1,588,834		7,246,834	11
352				11,959		11,959	12
							13
							14
3,058,978			31,614,484	107,612,759	1,638,072	140,865,315	



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Mulberry Phosphates, Inc.	Mulberry Phosphates, Inc.	Florida Power & Light	LF
2	Cargill Fertilizer	Cargill Fertilizer	Florida Power Corporation	LF
3	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power Corporation.	LF
4				
5	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power & Light	OS
6	Auburndale Power Partners L.P.	Auburndale Power Partners L.P.	Florida Power Corporation	OS
7	Orlando Utilities Commission	Florida Municipal Power Agency	Florida Power & Light Company	OS
8	Orlando Utilities Commission	Florida Power & Light	Florida Municipal Power Agency	OS
9	City of Lakeland	Cargill Fertilizer	Florida Municipal Power Agency	OS
10	City of Lakeland	Florida Power & Light	Florida Municipal Power Agency	OS
11	City of Lakeland	Florida Power & Light	Florida Municipal Power Agency	OS
12	Florida Municipal Power Agency	Florida Municipal Power Agency	Florida Power & Light	SF
13	Florida Municipal Power Agency	Florida Municipal Power Agency	Florida Power & Light	OS
14	Florida Power Corporation	Auburndale Power Partners L.P.	Florida Power Corporation	OS
15	Reedy Creek Improvement District	Florida Municipal Power Agency	Reedy Creek Improvement District	SF
16	Reedy Creek Improvement District	Florida Municipal Power Agency	Reedy Creek Improvement District	SF
17	Reedy Creek Improvement District	Florida Municipal Power Agency	Reedy Creek Improvement District	SF
	<b>TOTAL</b>			

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
28	Royster Substation	Florida Power & Lt	9	63,021	62,320	1
	Millpoint/Ridgewood	Florida Power Corp.	14	127,996	126,276	2
39	Recker Substation	Florida Power Corp.	131	995,088	995,785	3
						4
4	Recker Substation	Florida Power & Lt	502	409	405	5
4	Recker Substation	Florida Power Corp.	130	130	129	6
4	Florida Municipal	Florida Power & Lt	7,361	7,195	7,088	7
4	Florida Power & Lt	Florida Municipal	2,100	2,100	2,069	8
4	Cargill Fertilizer	Florida Municipal	2,231	2,231	2,201	9
4	Florida Power & Lt	Florida Municipal	1,138	994	981	10
4	Florida Power & Lt	Florida Municipal	20	60	60	11
4	Florida Municipal	Florida Power & Lt	2,606	295	21	12
4	Florida Municipal	Florida Power & Lt	9,772	9,173	9,053	13
	Recker Substation	Florida Power Corp.	948	728	726	14
4	Florida Municipal	Reedy Creek	143	76,572	75,680	15
4	Florida Municipal	Reedy Creek	297	37,059	36,549	16
4	Florida Municipal	Reedy Creek	134	2,631	2,592	17
			<b>44,133</b>	<b>1,354,941</b>	<b>1,350,855</b>	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Reedy Creek Improvement District	Florida Municipal Power Agency	Reedy Creek Improvement District	OS
2	Reedy Creek Improvement District	Florida Municipal Power Agency	Reedy Creek Improvement District	OS
3	Seminole Electric Cooperative	Tampa Electric Company	Seminole Electric Cooperative	SF
4	Tennessee Valley Authority	Reedy Creek Improvement District	Florida Power & Light	SF
5	The Energy Authority	Reedy Creek Improvement District	Florida Power & Light	SF
6	The Energy Authority	Reedy Creek Improvement District	Florida Power & Light	OS
7	The Energy Authority	Reedy Creek Improvement District	Florida Power & Light	OS
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	<b>TOTAL</b>			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
4	Florida Municipal	Reedy Creek	20			1
4	Florida Municipal	Reedy Creek	12,692	12,429	12,346	2
	Tampa Electric Co.	Seminole Electric				3
4	Reedy Creek	Florida Power & Lt	45	3,945	3,881	4
4	Reedy Creek	Florida Power & Lt	720	8,415	8,290	5
4	Reedy Creek	Florida Power & Lt	90	1,440	1,420	6
4	Reedy Creek	Florida Power & Lt	3,030	3,030	2,983	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			44,133	1,354,941	1,350,855	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
167,040		16,415	183,455	1
417,379		108,671	526,050	2
2,527,595		95,400	2,622,995	3
				4
1,201			1,201	5
645			645	6
11,022			11,022	7
3,144			3,144	8
3,363			3,363	9
1,657			1,657	10
731			731	11
108,374			108,374	12
14,632			14,632	13
1,706			1,706	14
183,538			183,538	15
88,441			88,441	16
5,676			5,676	17
<b>3,652,334</b>	<b>0</b>	<b>222,044</b>	<b>3,874,378</b>	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
108			108	1
19,705			19,705	2
		1,558	1,558	3
58,127			58,127	4
30,528			30,528	5
3,186			3,186	6
4,536			4,536	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
<b>3,652,334</b>	<b>0</b>	<b>222,044</b>	<b>3,874,378</b>	

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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Florida Power Corp.	105,862	103,534	330,916			330,916
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	TOTAL	105,862	103,534	330,916			330,916
	TOTAL	105,862	103,534	330,916			330,916



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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	780,717
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	645,920
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Chamber of Commerce	26,675
7	Director's Fees and Expenses	119,170
8	Internal and Public Communication	134,486
9	Allocation of Parent Company Costs	45,993
10	Labor Cost (not reclassified to Account 920.01)	1,956
11	Environmental	2,824,005
12	Miscellaneous (58 items)	48,416
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
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45		
46	TOTAL	4,627,338

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		1,845,267		1,845,267
2	Steam Product Plant	53,457,705			53,457,705
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	27,189,531			27,189,531
7	Transmission Plant	7,922,720			7,922,720
8	Distribution Plant	38,004,254			38,004,254
9	General Plant	19,412,184			19,412,184
10	Common Plant-Electric				
11	TOTAL	145,986,394	1,845,267		147,831,661

**B. Basis for Amortization Charges**

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311010	6,955		-5.00	4.10		15.20
13	316170	1,490			14.30		
14	311110	134		-6.00	2.80		6.30
15	312110	3,367		-6.00	1.20		6.30
16	314110	71		-3.00	1.20		6.40
17	315110	46		-2.00	1.50		6.20
18	316110	3		-6.00	1.70		6.30
19	311400	44,824		-4.00	2.10		32.00
20	312400	58,537		-14.00	2.80		27.00
21	314400	3,299		-3.00	1.70		32.00
22	315400	13,163		-6.00	3.50		16.40
23	316400	3,652		-16.00	3.50		17.20
24	311410	7,265		-1.00	2.30		21.00
25	312410	55,567		-8.00	3.50		18.50
26	314410	23,587		-4.00	2.90		17.90
27	315410	8,263		-3.00	3.00		16.50
28	316410	659		-3.00	2.60		20.00
29	311420	6,998		-1.00	2.40		24.00
30	312420	50,546		-10.00	3.30		20.00
31	314420	25,301		-5.00	2.90		20.00
32	315420	7,483		-3.00	2.80		19.20
33	316420	540		-7.00	2.90		23.00
34	311430	15,132		-2.00	2.10		26.00
35	312430	88,042		-12.00	2.90		22.00
36	314430	29,305		-8.00	2.20		19.30
37	315430	18,769		-4.00	2.90		18.10
38	316430	887		-5.00	2.40		26.00
39	311440	62,229		-2.00	1.90		35.00
40	312440	197,944		-17.00	2.90		27.00
41	314440	81,896		-7.00	2.40		29.00
42	315440	35,881		-4.00	2.70		24.00
43	316440	5,377		-7.00	2.00		31.00
44	311450	21,483		-3.00	2.20		33.00
45	312450	134,503		-13.00	2.80		29.00
46	315450	18,575		-4.00	2.70		25.00
47	316450	702		-8.00	2.50		31.00
48	312460	80,139		-11.00	4.60		24.00
49	316470	2,136			14.30		
50	311500	30,492		-2.00	3.40		17.40

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	312500	23,059		-5.00	4.00		17.00
13	314500	2,450		-1.00	3.80		18.10
14	315500	7,394		-4.00	5.20		15.10
15	316500	3,288		-11.00	4.50		11.00
16	311510	2,590		-1.00	2.30		8.30
17	312510	9,080		-3.00	2.50		7.00
18	314510	8,831		-1.00	3.90		7.40
19	315510	2,088		-1.00	3.00		6.90
20	316510	253		-2.00	1.10		7.80
21	311520	2,776		-1.00	2.80		9.30
22	312520	8,263		-3.00	3.10		7.50
23	314520	11,070		-1.00	3.30		8.40
24	315520	1,637		-1.00	3.40		8.10
25	316520	91		-2.00	3.60		7.90
26	311530	2,135		-1.00	2.50		11.10
27	312530	19,143		-3.00	3.80		10.20
28	314530	11,852		-2.00	2.80		9.20
29	315530	2,378		-1.00	3.20		8.80
30	316530	88		-4.00	1.30		8.90
31	311540	1,759		-1.00	2.70		14.20
32	312540	19,806		-6.00	4.50		12.60
33	314540	8,669		-3.00	2.40		11.00
34	315540	2,478		-1.00	3.40		11.60
35	316540	171		-2.00	5.60		14.10
36	311550	5,588		-1.00	3.90		16.30
37	312550	30,330		-5.00	4.30		14.40
38	314550	12,623		-2.00	3.20		14.30
39	315550	5,511		-3.00	4.00		13.50
40	316550	356		-4.00	3.90		15.60
41	311560	4,623		-1.00	2.50		18.10
42	312560	50,778		-6.00	3.80		16.50
43	314560	23,225		-2.00	3.30		17.50
44	315560	7,829		-2.00	3.80		14.60
45	316560	620		-5.00	2.30		16.90
46	316570	1,525			14.30		
47	311600	3,920			1.90		4.30
48	312600	4,390			1.80		4.40
49	314600	840			1.80		4.50
50	315600	2,357			1.80		4.40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	316600	1,551		-4.00	3.50		3.40
13	311610	1,121			1.80		4.50
14	312610	3,270			1.80		4.50
15	314610	2,343			1.80		4.50
16	315610	729			1.80		4.50
17	316610	82			1.80		4.40
18	311620	817			1.80		4.50
19	312620	6,034		-1.00	2.10		4.30
20	314620	4,288			2.10		3.80
21	315620	1,094			1.80		4.50
22	316620	46			1.80		4.40
23	311640	853		-1.00	2.00		4.50
24	312640	2,523		-1.00	2.00		4.50
25	314640	3,648		-1.00	2.00		4.50
26	315640	738			2.10		3.90
27	316640	43		-1.00	2.70		3.40
28	311650	1,236		-1.00	2.00		4.50
29	312650	5,690		-1.00	2.00		4.50
30	314650	4,648			2.20		3.70
31	315650	1,148			2.00		4.00
32	316650	48		-1.00	2.00		4.50
33	311700	7,137		-3.00	1.70		16.60
34	312700	28,087		-7.00	1.90		16.80
35	315700	6,036		-3.00	3.20		13.90
36	316700	1,576		-3.00	4.30		17.00
37	311710	638		-2.00	4.40		8.20
38	312710	15,232		-1.00	3.50		8.40
39	314710	4			3.60		8.50
40	315710	2,979			2.80		8.40
41	316710	101		-1.00	3.80		8.30
42	311720	2,075		-2.00	3.30		9.20
43	312720	15,849		-1.00	3.00		9.40
44	314720	4			3.00		9.50
45	315720	3,235			3.10		9.30
46	316720	83		-1.00	3.20		9.30
47	311730	948		-2.00	3.00		10.80
48	312730	21,067		-2.00	2.70		11.30
49	314730	18		-1.00	2.70		11.30
50	315730	2,993			2.60		11.20

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	316730	175		-1.00	2.80		11.20
13	311740	1,694		-4.00	2.60		12.90
14	312740	25,399		-3.00	2.30		14.00
15	314740	4		-3.00	2.40		13.80
16	315740	4,381		-1.00	2.20		13.90
17	316740	229		-2.00	2.30		14.00
18	Steam Production	1,633,000					
19							
20							
21	341280	289		-13.00	4.20		11.60
22	342280	31		-13.00	4.20		11.80
23	343280	58,892		-5.00	3.10		12.20
24	344280	623		-4.00	4.00		11.10
25	345280	49		-4.00	4.00		11.10
26	346280	36		-12.00	4.30		11.60
27	341410	83		-1.00	1.70		10.40
28	342410	114		-2.00	1.50		10.30
29	343410	1,310		-2.00	1.00		10.30
30	345410	250		-1.00	1.30		10.30
31	346410	3		-1.00	2.70		10.20
32	341420	1,612		-1.00	2.40		5.40
33	342420	832		-2.00	2.20		5.40
34	343420	15,766		-1.00	3.80		4.90
35	345420	2,555		-1.00	4.80		4.80
36	346420	28		-8.00	2.30		5.40
37	341510	75		-1.00	2.50		9.40
38	342510	132		-3.00	2.10		6.00
39	343510	1,324		-1.00	1.30		6.40
40	345510	334		-1.00	1.70		6.60
41	341810	111,780		-4.00	3.00		32.00
42	342810	215,273		-16.00	5.30		19.60
43	343810	115,674		-10.00	4.70		22.00
44	344810	19		-10.00	4.70		22.00
45	345810	58,989		-4.00	4.00		24.00
46	346810	5,742		-9.00	4.50		22.00
47	346870	4,593			14.30		
48	Other Production	596,408					
49							
50							

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350001	6,501			2.10		36.00
13	352000	2,068		-3.00	2.10		40.00
14	353000	122,657		-5.00	2.30		34.00
15	354000	4,342		-15.00	2.60		20.00
16	355000	69,196		-30.00	3.80		24.00
17	356000	66,797		-20.00	3.40		23.00
18	356010	2,133			2.10		28.00
19	357000	3,540			1.90		43.00
20	358000	7,044			2.70		29.00
21	359000	3,021			2.10		36.00
22	Transmission	287,299					
23							
24							
25	361000	867		-3.00	2.40		30.00
26	362000	107,477		-10.00	3.10		25.00
27	364000	132,837		-35.00	4.10		24.00
28	365000	151,575		-20.00	3.50		21.00
29	366000	82,864			2.00		39.00
30	367000	103,955			3.00		24.00
31	368000	251,064		30.00	4.10		8.30
32	369010	50,018		-20.00	3.60		24.00
33	369020	55,795		-15.00	3.30		26.00
34	370000	43,588			4.00		15.10
35	373000	86,624			5.30		12.40
36	Distribution	1,066,664					
37							
38							
39	390000	69,619		-20.00	3.40		28.00
40	392010	619		24.00	4.30		1.60
41	392020	6,633		20.00	4.20		6.00
42	392030	27,585		20.00	5.30		8.90
43	393010	237			14.30		
44	394010	2,467			14.30		
45	395010	1,005			14.30		
46	396000	511			14.30		
47	397250	9,718		-10.00	5.30		11.50
48	391010	25,511			14.30		
49	391020	3,464			33.30		
50	391040	2,534			20.00		



**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	393000	18			14.30		
13	394000	714			14.30		
14	395000	55			14.30		
15	397000	68,565			14.30		
16	398000	182			14.30		
17	397010				50.00		
18	General Plant	219,437					
19							
20							
21							
22							
23							
24							
25							
26							
27							
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425	
2	None	
3		
4	Account 426.1	
5	None	
6		
7	Account 426.2	
8	None	
9		
10	Account 426.3	
11	Penalties	3,694,052
12	Total 426.3	3,694,052
13		
14	Account 426.4	
15	Dues	174,013
16	Transportation, Fees, Lodging & Other Incurred Costs	174,191
17	Total 426.4	348,204
18		
19	Account 426.5	
20	Preliminary Business Development Costs	151,172
21	Deferred Revenue Adjustment	8,679,707
22	Coal Purchase Cost Adjustment	9,203
23	Corporate Branding	375,347
24	Miscellaneous Other	998
25	Total 426.5	9,216,427
26		
27	Account 430	
28	None	
29		
30	Account 431	
31	Interest Expense-Customer Deposits (6% & 7%)	3,296,137
32	Interest Expense-Federal Income Tax	13,244,242
33	Interest Expense-Commercial Paper*	4,350,443
34	Interest Expense-Deferred Recovery Clause*	325,944
35	Interest Expense-Revenue Refund	584,952
36	Interest Expense-Deferred Revenue*	98,202
37	Interest Expense-Lines of Credit Commitment Fees*	136,860
38	Interest Expense-Miscellaneous Other*	471,146
39	Total 431	22,507,926
40		
41		

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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1					
2	Continuing surveillance and review of				
3	fuel cost recovery charges of utilities.				
4	FPSC Docket No. 990001-EI		140,969	140,969	
5					
6	Continuing surveillance and review of				
7	conservation recovery charges of				
8	utilities. FPSC Docket No. 990002-EG		40,237	40,237	
9					
10	Continuing surveillance and review of				
11	environmental cost recovery charges of				
12	utilities. FPSC Dockets No. 990007-EI				
13	and 990693-EI		54,884	54,884	
14					
15	Continuing surveillance and review of				
16	miscellaneous FERC Dockets.		331,074	331,074	
17					
18	Continuing surveillance and review of				
19	miscellaneous FPSC Dockets.		111,069	111,069	
20					
21	Minor Items (Less than \$25,000 each)		699,283	699,283	
22					
23	Continuing surveillance and review of				
24	tariff for transmission of utilities.				
25	FERC Docket No. ER-99-465-000		41,618	41,618	
26					
27	Continuing surveillance and review of FPL				
28	Point to Point and Network service tariff				
29	of utilities. FERC Docket No. ER-99-1775-000		152,810	152,810	
30					
31	Continuing surveillance and review of Duke				
32	Energy New Smyrna Beach Power Co., LTD, LLP.				
33	FERC Docket No. ER-99-2624-000 and				
34	FPSC Docket 991042-EI		104,984	104,984	
35					
36	Investigation into earnings of 1995 and 1996.				
37	FPSC Docket 950379-EI		114,000	114,000	
38					
39					
40					
41					
42					
43					
44					
45					
46	<b>TOTAL</b>		<b>1,790,928</b>	<b>1,790,928</b>	

**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
Electric	928	140,969					4
							5
							6
							7
Electric	928	40,237					8
							9
							10
							11
							12
Electric	928	54,884					13
							14
							15
Electric	928	331,074					16
							17
							18
Electric	928	111,069					19
							20
Electric	928	699,283					21
							22
							23
							24
Electric	928	41,618					25
							26
							27
							28
Electric	928	152,810					29
							30
							31
							32
							33
Electric	928	104,984					34
							35
							36
Electric	928	114,000					37
							38
							39
							40
							41
							42
							43
							44
							45
		1,790,928					46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |   |
|--|---|
| <p><b>A. Electric R, D &amp; D Performed Internally:</b></p> <p>(1) Generation</p> <p>    a. hydroelectric</p> <p>        i. Recreation fish and wildlife</p> <p>        ii Other hydroelectric</p> <p>    b. Fossil-fuel steam</p> <p>    c. Internal combustion or gas turbine</p> <p>    d. Nuclear</p> <p>    e. Unconventional generation</p> <p>    f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p>    a. Overhead</p> <p>    b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p><b>B. Electric, R, D &amp; D Performed Externally:</b></p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|---|

Line No.	Classification (a)	Description (b)
1	B-(4)	Hartline Electric Bus Project 18826
2	A-(6)	Other 18823
3	B-(1)	UCA Integrated Controls 18828
4		
5		
6		
7		
8		
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36		
37	Total	
38		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	31,240			287,830	1
				1,501	2
				15,000	3
					4
					5
					6
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					29
					30
					31
					32
					33
					34
					35
					36
	31,240			304,331	37
					38



**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	20,507,410		
4	Transmission	3,004,636		
5	Distribution	7,457,840		
6	Customer Accounts	11,166,633		
7	Customer Service and Informational	4,201,636		
8	Sales	1,899,539		
9	Administrative and General	25,545,886		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	73,783,580		
11	Maintenance			
12	Production	23,549,636		
13	Transmission	1,403,422		
14	Distribution	5,606,718		
15	Administrative and General	3,118,843		
16	TOTAL Maint. (Total of lines 12 thru 15)	33,678,619		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	44,057,046		
19	Transmission (Enter Total of lines 4 and 13)	4,408,058		
20	Distribution (Enter Total of lines 5 and 14)	13,064,558		
21	Customer Accounts (Transcribe from line 6)	11,166,633		
22	Customer Service and Informational (Transcribe from line 7)	4,201,636		
23	Sales (Transcribe from line 8)	1,899,539		
24	Administrative and General (Enter Total of lines 9 and 15)	28,664,729		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	107,462,199	8,087,298	115,549,497
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	107,462,199	8,087,298	115,549,497
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	25,200,248	4,759,866	29,960,114
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	25,200,248	4,759,866	29,960,114
69	Plant Removal (By Utility Departments)			
70	Electric Plant	1,634,730	225,082	1,859,812
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,634,730	225,082	1,859,812
74	Other Accounts (Specify):			
75	Non Utility Accounts	23,051	115,545	138,596
76	Accounts Receivable & Deferred Accounts	7,779,976	49,626	7,829,602
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	7,803,027	165,171	7,968,198
96	TOTAL SALARIES AND WAGES	142,100,204	13,237,417	155,337,621

<b>Name of Respondent</b> Tampa Electric Company	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> <i>(Mo, Da, Yr)</i> 04/30/2000	<b>Year of Report</b> Dec. 31, <u>1999</u>
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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<b>ELECTRIC ENERGY ACCOUNT</b>					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	15,804,958
3	Steam	14,198,764	23	Requirements Sales for Resale (See instruction 4, page 311.)	439,411
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,720,783
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	48,724
7	Other	1,636,247	27	Total Energy Losses	881,350
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	18,895,226
9	Net Generation (Enter Total of lines 3 through 8)	15,835,011			
10	Purchases	3,058,491			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,186,105			
17	Delivered	1,184,381			
18	Net Transmission for Other (Line 16 minus line 17)	1,724			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	18,895,226			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Tampa Electric Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,381,692	120,197	3,409	6	8:00
30	February	1,230,356	95,044	2,727	23	8:00
31	March	1,311,352	101,829	2,411	5	8:00
32	April	1,506,967	143,344	2,949	26	17:00
33	May	1,599,170	129,991	2,893	25	17:00
34	June	1,738,523	139,972	3,026	15	17:00
35	July	1,911,194	162,906	3,320	28	17:00
36	August	1,976,665	164,593	3,372	2	17:00
37	September	1,756,347	167,000	3,057	28	17:00
38	October	1,630,128	177,342	2,832	11	17:00
39	November	1,395,248	183,422	2,318	1	19:00
40	December	1,457,584	153,457	2,610	2	8:00
41	TOTAL	18,895,226	1,739,097			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Hookers Point</i> (b)	Plant Name: <i>Gannon</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	OUTDOOR BOILER
3	Year Originally Constructed	1948	1957
4	Year Last Unit was Installed	1955	1967
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	232.60	1301.88
6	Net Peak Demand on Plant - MW (60 minutes)	190	1099
7	Plant Hours Connected to Load	2434	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	212	1145
10	When Limited by Condenser Water	204	1105
11	Average Number of Employees	35	283
12	Net Generation, Exclusive of Plant Use - KWh	183657000	4962708000
13	Cost of Plant: Land and Land Rights	437471	1555490
14	Structures and Improvements	7946624	62455478
15	Equipment Costs	45511937	402338824
16	Total Cost	53896032	466349792
17	Cost per KW of Installed Capacity (line 5)	231.7112	358.2126
18	Production Expenses: Oper, Supv, & Engr	257401	1442075
19	Fuel	7452083	117423001
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	846189	3689921
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	595544	2288431
25	Misc Steam (or Nuclear) Power Expenses	577524	3843728
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	26424	110115
29	Maintenance of Structures	189023	2263009
30	Maintenance of Boiler (or reactor) Plant	1320625	15104421
31	Maintenance of Electric Plant	680211	3852853
32	Maintenance of Misc Steam (or Nuclear) Plant	128924	811304
33	Total Production Expenses	12073948	150828858
34	Expenses per Net KWh	0.0657	0.0304
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
37	Quantity (units) of Fuel Burned	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Gannon</i> (d)	Plant Name: <i>Big Bend</i> (e)	Plant Name: <i>Big Bend</i> (f)	Line No.
	STEAM	COMBUSTINE TURBINE	1
	FULL OUTDOOR	FULL OUTDOOR	2
1969	1970	1969	3
1969	1985	1974	4
18.00	1822.50	175.50	5
15	1723	164	6
413	8760	1147	7
0	0	0	8
17	1713	177	9
12	1712	126	10
1	345	1	11
3328000	9052398000	72726000	12
0	5147146	834366	13
75362	157931913	1694429	14
1789832	944753382	20856009	15
1865194	1107832441	23384804	16
103.6219	607.8642	133.2467	17
0	1101254	0	18
283923	177826364	4228329	19
0	0	0	20
0	6889513	0	21
0	380	0	22
0	0	0	23
0	2206513	78505	24
0	5291211	0	25
0	112554	0	26
0	2637215	0	27
0	289872	0	28
-145	2494982	52896	29
0	21962717	0	30
53664	5176841	709684	31
0	1297191	11214	32
337442	227286607	5080628	33
0.1014	0.0251	0.0699	34
	Coal	Oil	35
	Coal-Ton	Oil-Barrel	36
0	4054949	202318	37
0	11318	138405	38
0.000	42.914	21.210	39
0.000	44.505	20.900	40
0.000	1.966	2.381	41
0.000	1.994	5.815	42
0.000	10.140	16.173	43



**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Phillips</i> (d)	Plant Name: <i>Polk - Unit 1</i> (e)	Plant Name: (f)	Line No.						
INT. COMBUSTINE	IGCC		1						
CONVENTIONAL	FULL OUTDOOR BOILER		2						
1983	1996		3						
1983	1996		4						
38.43	326.23	0.00	5						
35	263	0	6						
1036	7061	0	7						
0	0	0	8						
34	250	0	9						
34	250	0	10						
9	78	0	11						
22878000	1537325000	0	12						
179223	18919381	0	13						
289044	111780069	0	14						
59630469	400290534	0	15						
60098736	530989984	0	16						
1563.8495	1627.6553	0.0000	17						
40308	787388	0	18						
755171	34143942	0	19						
0	0	0	20						
131656	3588116	0	21						
0	0	0	22						
0	0	0	23						
251850	-3695428	0	24						
0	0	0	25						
0	0	0	26						
0	0	0	27						
18173	449704	0	28						
66115	5111002	0	29						
0	0	0	30						
498055	1689512	0	31						
28700	-1748746	0	32						
1790028	40325490	0	33						
0.0782	0.0262	0.0000	34						
	Oil	Oil	Coal	35					
	Oil-Barrel	Oil-Barrel	Coal-Ton	36					
0	0	35901	0	243514	627313	0	0	0	37
0	0	149217	0	138497	10974	0	0	0	38
0.000	0.000	17.670	0.000	22.170	42.005	0.000	0.000	0.000	39
0.000	0.000	21.035	0.000	22.090	45.854	0.000	0.000	0.000	40
0.000	0.000	3.356	0.000	3.798	2.089	0.000	0.000	0.000	41
0.000	0.000	3.301	0.000	3.107	2.109	0.000	0.000	0.000	42
0.000	0.000	9.835	0.000	8.183	10.092	0.000	0.000	0.000	43

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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	STEAM					
2	Dinner Lake Gas					
3	Oil					
4						
5	TOTAL	1966	13.00			3,636,251
6						
7						
8						
9						
10						
11						
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**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
				Gas		2
				Oil		3
	12,586		44			4
						5
						6
						7
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						11
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.63		2
2	Gannon Station 230027	Gan Sub Lds	230.00		CDPSC	0.85		1
3	Gannon Sub 230001	Chapman	230.00		STDC	14.93		2
4	Gannon Sub 230001	Chapman	230.00		WDPSC	8.36		1
5	Big Bend Sub 230002	State Rd 60 Sub	230.00		STDC	9.32	6.71	2
6	Big Bend Sub 230002	State Rd 60 Sub	230.00		WDPSC	0.04		1
7	Big Bend Sub 230003	11th Ave Sub	230.00		STDC		2.71	2
8	Big Bend Sub 230003	11th Ave Sub	230.00		WDPSC	8.70		1
9	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	4.67		1
10	Gannon Sub 230004	Bell Creek Sub	230.00		WDPSC	8.40		1
11	Gannon Sub 230005	Pebbledale	230.00		STDC	2.04		2
12	Gannon Sub 230005	Pebbledale	230.00		WDPSC	41.43		1
13	Gannon Sub 230005	Pebbledale	230.00		CSPSC	0.68		1
14	Big Bend Sub 230007	Mines Sub	230.00		WDPSC	19.00		1
15	Big Bend Sub 230007	Mines Sub	230.00		STDC	2.46		2
16	Gannon Sub 230902	Pebbledale	230.00		STDC		2.81	2
17	Gannon Sub 230902	Pebbledale	230.00		WDPSC	0.40		1
18	Big Bend Sub 230008	FPL Tie	230.00		STDC		1.59	2
19	Big Bend Sub 230008	FPL Tie	230.00		ADPSC	3.12		1
20	Big Bend Sub 230008	FPL Tie	230.00		WDPSC	10.13		1
21	Big Bend Sub 230010	River Sub	230.00		STDC	2.78	7.87	1
22	Big Bend Sub 230010	River Sub	230.00		SSPSC	4.25		1
23	Big Bend Sub 230010	River Sub	230.00		WDPSC	6.76		1
24	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.08		1
25	Sheldon Rd Sub 230011	FPC Tie	230.00		SSPTC	1.53		3
26	Sheldon Rd Sub 230011	FPC Tie	230.00		SSPDC	1.61		2
27	Sheldon Rd Sub 230011	FPC Tie	230.00		SSPSC	1.95		1
28	Sheldon Rd Sub 230012	FPC Tie	230.00		WDPSC	4.80		1
29	Sheldon Rd Sub 230012	FPC Tie	230.00		SSPSC	0.31		1
30	Big Bend Sub 230014	FPL Tie	230.00		ADPSC	13.62		1
31	Ohio Sub 230015	Sheldon Rd	230.00		SSPSC	10.00		1
32	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.54		1
33	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	1.00		1
34	Gannon Sub 230006	River	230.00		WDPSC	13.50		1
35	Gannon Sub 230006	River	230.00		STSC	0.41		1
36					TOTAL	1,196.52	82.30	145

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 AAC								1
1272 AAC								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
954 AAC								6
1590 ACSR								7
1590 ACSR/AAC								8
2800 ACAR								9
954 ACSR								10
1590 ACSR								11
1590&954ACSR								12
954 ACSR								13
1590 ACSR								14
1590 ACSR								15
954 ACSR								16
954 ACSR								17
1590&795 ACSR								18
27795 ACSR								19
954 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590&954ACSR								23
2800 ACAR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
27795 ACSR								31
2800 ACAR								32
954 AAC								33
1590&954AAC								34
954ACSR,AAC								35
1590 ACSR								36
	17,085,075	150,919,593	168,004,668					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230006	River	230.00		SDPSC	0.91		1
2	Sheldon Rd Sub 230013	FPC Tie	230.00		WDPSC	4.95		1
3	Big Bend Station 230024	Big Bend Sub Gen Lds	230.00		STDC		0.62	2
4	Big Bend Station 230025	Big Bend Sub Gen Lds	230.00		STDC	0.56		2
5	Big Bend Station 230026	Big Bend Sub Gen Lds	230.00		STDC		0.56	2
6	Sheldon Road 230020	Dale Mabry	230.00		WDPSC	8.13		1
7	Sheldon Rd Sub 230020	Dale Mabry	230.00		SSPTC		1.52	3
8	Sheldon Rd 230020	Dale Mabry	230.00		SSPSC	0.97		1
9	Pebbledale Sub 230021	Bell Creek Sub	230.00		WDPSC	21.36		1
10	Pebbledale Sub 230021	Bell Creek Sub	230.00		STDC		2.07	2
11	Pebbledale Sub 230021	Bell Creek Sub	230.00		WSPSC	1.25		1
12	Pebbledale Sub 230021	Bell Creek Sub	230.00		CSPSC	0.68		1
13	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPSC	0.55		1
14	Sheldon Rd Sub 230022	Jackson Road	230.00		SSPDC	2.67		2
15	Mines Sub 230401	Polk Power	230.00		WDPSC	17.64		1
16	Mines Sub 230401	Polk Power	230.00		SSPDC	6.15		2
17	Pebbledale 230601	FPC Tie	230.00		WDPSC	2.75		1
18	Pebbledale 230602	FPC Tie	230.00		WDPSC	11.27		1
19	S. Eloise Sub 230604	FPC Tie	230.00		WDPSC	16.28		1
20	S. Eloise 2306033	118.04	230.00		CDPSC	0.05		1
21	Pebbledale 230603	Polk	230.00		WSPSC	1.05		1
22	Pebbledale 230603n	Recker	230.00		STDC	2.79		2
23	Pebbledale 230603	Recker	230.00		WDPSC	17.08		1
24	Pebbledale 230603	Recker	230.00		SSPDC	0.85		2
25	Pebbledale 230605	Polk	230.00		SSPDC	1.05		2
26	Pebbledale 230605	Polk	230.00		SSPSC	8.70		1
27	Polk 230606 Lds W	Pebbledale	230.00		SSPDC		6.33	2
28	Polk 230606	Pebbledale	230.00		WDPSC	5.14		1
29	Polk 230606	Pebbledale	230.00		CSPSC	1.95		1
30	Polk 230607	Hardee	230.00		SSPSC	8.30		1
31	Polk 230607	Hardee	230.00		SSPDC		1.04	2
32	Gannon Gen Lds 230028	Gannon Sub	230.00		DCPSC	0.53		1
33	Gannon Gen Lds 230028	Gannon Sub	230.00		SCPSC	0.24		1
34	Gannon Gen Lds 230029	Gannon Sub	230.00		DCPSC	0.90		1
35	Recker SW Sta 230609	Ariana	230.00		WDPSC	0.69		1
36					TOTAL	1,196.52	82.30	145



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 AAC								3
1590 ACSR/AAC								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
1590 ACSR								15
1590 ACSR								16
954 ACSR								17
1590&954 ACSR								18
954 ACSR								19
954 ACSR								20
954&1590 ACSR								21
954 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1272 AAC								33
1272 AAC								34
1590 AAC								35
1590 ACSR								36
	17,085,075	150,919,593	168,004,668					

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Recker SW Sta	Ariana	230.00		SSPDC		0.85	2
2	Recker Sub 230610	Mission Energy	230.00		SSPDC	0.12		2
3	Recker Sub 230611	Mission Energy	230.00		SSPDC		0.13	2
4	GSU 230613	Polk Gen	230.00		SSPDC	0.24		2
5	GSU 230614	Polk Gen	230.00		SSPDC		0.26	2
6	GSU 230614	Polk Gen	230.00		SSPDC	0.20		1
7	Lake Agnes 230615	McIntosh	230.00		SSPDC		0.06	1
8	Lake Agnes 230616	Osceola	230.00		WDPSC		19.99	1
9	Lake Agnes 230616	Osceola	230.00		SSPSC		0.10	1
10	Osceola 230617	Cane Island	230.00		SSPSC		4.07	1
11	Osceola 230617	Cane Island	230.00		SDPSC		0.33	1
12	230902	De-energized	230.00		STDC		2.81	2
13	230902	De-energized	230.00		WDPSC	0.39		1
14	Gannon 138013	Gannon	138.00		CDPSC	0.64		1
15	Gannon 138013	Gannon	138.00		STDC		0.17	2
16	Gannon 138012	Gannon	138.00		CDPSC	0.63		1
17	Gannon 138012	Gannon	138.00		STDC		0.21	2
18	Gannon 138011	Gannon	138.00		STDC	0.22		1
19	Gannon 138011	Gannon	138.00		CDPC	0.64		1
20	Gannon 138008	Juneau	138.00		CSPSC	11.39		1
21	Gannon 138008	Juneau	138.00		CSPDC		1.18	2
22	Ohio 138007	Clearview	138.00		CSPSC	0.17		
23	Ohio 138007	Clearview	138.00		WSPSC	1.17		1
24	Ohio 138006	Himes	138.00		WSPSC	8.43		1
25	Ohio 138005	Clearview	138.00		CSPSC	0.83		1
26	Ohio 138005	Clearview	138.00		SSPSC	1.15	1.14	1
27	Ohio 138005	Clearview	138.00		WSPSC	1.07		1
28	Hookers Point 138004	Gannon	138.00		CSPDC	2.20		2
29	Hookers Point	Gannon	138.00		WSPSC	1.22		1
30	Juneau 138003	Ohio	138.00		CSPSC	1.61		1
31	Juneau 138003	Ohio	138.00		WSPSC	5.18		1
32	Gannon 138002	Juneau	138.00		CSPSC	2.06		1
33	Gannon 138002	Juneau	138.00		WSPSC	14.30		1
34	Various	Various	69.00		SPDC	11.12	14.15	2
35	Various	Various	69.00		DPSC	12.20		1
36					TOTAL	1,196.52	82.30	145

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
954 AAC								2
954 AAC								3
954 AAC								4
954 AAC								5
954 AAC								6
954 AAC								7
954 AAC								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
600 Cu.,954								15
600 Cu.								16
600 Cu.,954								17
600 Cu.								18
600 Cu.								19
600 Cu.,954								20
1590 AAC								21
1590 AAC								22
954 AAC								23
795 SSAC								24
795 SSAC								25
795 SSAC								26
954 AAC								27
795 SSAC								28
954 AAC								29
954 AAC								30
954AAC,795SAC								31
954AAC,636AAC								32
600 Cu.								33
954ACSR,954AC								34
Various								35
Various								36
	17,085,075	150,919,593	168,004,668					36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Various	Various	69.00		SPSC	753.45		1
2	Various	Various	69.00		SSPTC		1.57	3
3	Various	Various	69.00		DPDC	1.74	1.45	2
4	Various	Various	69.00		UNDERGROU	14.41		
5								
6								
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21								
22								
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24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,196.52	82.30	145

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Various								1
Various								2
Various								3
Various	17,085,075	150,919,593	168,004,668					4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								31
								32
								33
								34
								35
	17,085,075	150,919,593	168,004,668					36

**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Ohio	Clearview 138005	-0.31	UG			
2	Various	Various	0.27	SPSC		1	
3	Various	Various	0.11	SPSC		1	
4							
5	TOTAL						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		0.07			2	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	
							1
							2
							3
							4
				197,461	-776,063	4,121,235	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
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Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
2	BAY COURT-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	BAY METALS-TAMPA	DIST-UNATTENDED	69.00	4.00	
4	BELL SHOALS-RURAL	DIST-UNATTENDED	69.00	13.00	
5	BELMONT HEIGHTS-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	BERKLEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	BLANTON-RURAL	DIST-UNATTENDED	69.00	13.00	
8	BLOOMINGDALE-SAME	DIST-UNATTENDED	69.00	13.00	
9	BOYSCOUT-TAMPA	DIST-UNATTENDED	138.00	13.00	
10	BRANDON-SAME	DIST-UNATTENDED	69.00	13.00	
11	BUCKHORN-RURAL	DIST-UNATTENDED	69.00	13.00	
12	CALOOSA-RURAL	DIST-UNATTENDED	69.00	13.00	
13	CARROLLWOOD VILLAGE-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	CASEY ROAD-RURAL	DIST-UNATTENDED	69.00	13.00	
15	CLARKWILD-RURAL	DIST-UNATTENDED	69.00	13.00	
16	COOLIDGE-TAMPA	DIST-UNATTENDED	138.00	13.00	
17	CORONET-RURAL	DIST-UNATTENDED	69.00	13.00	
18	CYPRESS GDNS-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
19	CYPRESS STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
20	DAIRY ROAD-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
21	DAVID JOSEPH SHREDDER-RURAL	DIST-UNATTENDED	69.00	2.00	
22	DEL WEB-SUN CITY	DIST-UNATTENDED	69.00	13.00	
23	DOUBLE BRANCH - RURAL	DIST-UNATTENDED	69.00	13.00	
24	EAST BAY-RURAL	DIST-UNATTENDED	69.00	13.00	
25	EAST WINTER HAVEN-SAME	DIST-UNATTENDED	69.00	13.00	
26	EHRlich ROAD-TAMPA	DIST-UNATTENDED	69.00	13.00	
27	EL PRADO-TAMPA	DIST-UNATTENDED	69.00	13.00	
28	ESTUARY-TAMPA	DIST-UNATTENDED	69.00	13.00	
29	FAIRGROUNDS-RURAL	DIST-UNATTENDED	69.00	13.00	
30	FERN STREET-TAMPA	DIST-UNATTENDED	13.00	3.00	
31	FERN STREET-TAMPA	DIST-UNATTENDED	13.00	4.00	
32	FERN STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
33	56TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	FIRST STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	FLORIDA AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
36	FT. KING HWY-RURAL	DIST-UNATTENDED	69.00	13.00	
37	46TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	14TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	FOWLER AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
40	GALLAGHER RD-RURAL	DIST-UNATTENDED	69.00	13.00	



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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
20	1					2
11	3					3
28	1					4
28	1					5
28	1					6
20	1					7
56	2					8
28	1					9
56	2					10
28	1					11
22	1					12
50	2					13
28	1					14
28	1					15
75	2					16
28	1					17
28	1					18
75	2					19
28	1					20
5	3					21
45	2					22
48	2					23
14	1					24
56	2					25
56	2					26
28	1					27
28	1					28
28	1					29
5	2					30
5	3					31
28	1					32
56	2					33
22	1					34
28	1					35
33	2					36
56	2					37
28	1					38
56	2					39
22	1					40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GATX-RURAL	DIST-UNATTENDED	69.00	4.00	
2	GORDONVILLE-RURAL	DIST-UNATTENDED	69.00	13.00	
3	GEORGE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
4	GIBSONTON-SAME	DIST-UNATTENDED	69.00	13.00	
5	GRANADA-TAMPA	DIST-UNATTENDED	69.00	13.00	
6	GRAY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
7	GTE COLLIER-TAMPA	DIST-UNATTENDED	69.00	13.00	
8	GULF CITY-RURAL	DIST-UNATTENDED	69.00	13.00	
9	HABANA-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	HARBOUR ISLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
11	HENDERSON RD-TAMPA	DIST-UNATTENDED	69.00	13.00	
12	HOPEWELL-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	IMPERIALAKES-RURAL	DIST-UNATTENDED	69.00	13.00	
15	IVY STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
16	JAN PHYL-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
17	KEYSTONE-TAMPA	DIST-UNATTENDED	69.00	13.00	
18	KIRKLAND RD-RURAL	DIST-UNATTENDED	69.00	13.00	
19	KNIGHTS-RURAL	DIST-UNATTENDED	69.00	13.00	
20	LAKE ALFRED-SAME	DIST-UNATTENDED	69.00	13.00	
21	LAKE GUM-RURAL	DIST-UNATTENDED	69.00	13.00	
22	LAKE JULIANA-RURAL	DIST-UNATTENDED	69.00	13.00	
23	LAKE MAGDALENE-RURAL	DIST-UNATTENDED	69.00	13.00	
24	LAKE REGION-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
25	LAKE RUBY-RURAL	DIST-UNATTENDED	69.00	13.00	
26	LAKE WINTERSET-RURAL	DIST-UNATTENDED	69.00	13.00	
27	LAKESWOOD-BRANDON	DIST-UNATTENDED	69.00	13.00	
28	LOIS-TAMPA	DIST-UNATTENDED	13.00	4.00	
29	LOIS-TAMPA	DIST-UNATTENDED	69.00	13.00	
30	LUCERNE PARK-W/HAVEN	DIST-UNATTENDED	69.00	13.00	
31	MAC DILL-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	MANHATTAN-TAMPA	DIST-UNATTENDED	69.00	13.00	
33	MARION-TAMPA	DIST-UNATTENDED	69.00	13.00	
34	MARITIME-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	MASSARO-TAMPA	DIST-UNATTENDED	69.00	13.00	
36	MATANZAS-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	MCFARLAND-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	MCKINLEY EAST-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	MCKINLEY WEST-TAMPA	DIST-UNATTENDED	69.00	13.00	
40	MEADOW PARK-RURAL	DIST-UNATTENDED	69.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	3					1
13	1					2
56	2					3
22	1					4
28	1					5
56	2					6
28	1					7
28	1					8
13	1					9
56	2					10
28	1					11
28	1					12
20	1					13
48	2					14
23	1					15
28	1					16
56	2					17
37	2					18
28	1					19
28	1					20
28	1					21
14	1					22
28	1					23
28	1					24
28	1					25
20	1					26
28	1					27
28	1					28
10	7					29
56	2					30
28	1					31
51	2					32
56	2					33
67	2					34
56	2					35
28	1					36
56	2					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLER MAC-RUSKIN	DIST-UNATTENDED	69.00	13.00	
2	ORIENT PARK-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	PAGLEN RD-SOUTH	DIST-UNATTENDED	69.00	13.00	
4	PAGLEN RD-NORTH	DIST-UNATTENDED	69.00	13.00	
5	PATTERSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
6	PEACH AVE	DIST-UNATTENDED	69.00	13.00	
7	PEARSON RD-RURAL	DIST-UNATTENDED	69.00	13.00	
8	PEBBLEDALE-RURAL	DIST-UNATTENDED	69.00	13.00	
9	PINE LAKE-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	PINECREST-RURAL	DIST-UNATTENDED	69.00	13.00	
11	PLANT AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
12	PLANT CITY-SAME	DIST-UNATTENDED	69.00	13.00	
13	PLYMOUTH-TAMPA	DIST-UNATTENDED	69.00	13.00	
14	POLK CITY-SAME	DIST-UNATTENDED	69.00	13.00	
15	POLK POWER CONST-RURAL	DIST-UNATTENDED	69.00	13.00	
16	PORT SUTTON-TAMPA	DIST-UNATTENDED	69.00	13.00	
17	PROVIDENCE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
18	RHODINE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
19	RIVERVIEW-RURAL	DIST-UNATTENDED	69.00	13.00	
20	ROCKY CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
21	ROME AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
22	SAN ANTONIO-SAME	DIST-UNATTENDED	69.00	13.00	
23	SENECA ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
24	78TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
25	SKYWAY-TAMPA	DIST-UNATTENDED	69.00	13.00	
26	SOUTH SEFFNER-SAME	DIST-UNATTENDED	69.00	13.00	
27	ST CLOUD-SAME	DIST-UNATTENDED	69.00	13.00	
28	STADIUM-TAMPA	DIST-UNATTENDED	135.00	13.00	
29	STATE RD 574-RURAL	DIST-UNATTENDED	69.00	13.00	
30	SUN CITY-SAME	DIST-UNATTENDED	69.00	13.00	
31	SUNSET LANE-TAMPA	DIST-UNATTENDED	69.00	13.00	
32	SYDNEY RD-RURAL	DIST-UNATTENDED	69.00	13.00	
33	TAMPA BAY BLVD-TAMPA	DIST-UNATTENDED	138.00	13.00	
34	TAMPA PALMS-TAMPA	DIST-UNATTENDED	69.00	13.00	
35	TEMPLE TERRACE-SAME	DIST-UNATTENDED	69.00	13.00	
36	TERRACE-TAMPA	DIST-UNATTENDED	69.00	13.00	
37	3RD AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
38	30TH STREET-TAMPA	DIST-UNATTENDED	69.00	13.00	
39	TROUT CREEK-RURAL	DIST-UNATTENDED	69.00	13.00	
40	TURKEY FORD-RURAL	DIST-UNATTENDED	69.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
56	2					2
28	1					3
28	1					4
56	2					5
28	1					6
56	2					7
28	1					8
56	2					9
28	1					10
67	2					11
28	1					12
56	2					13
13	1					14
9	1					15
28	1					16
56	2					17
28	1					18
28	1					19
50	2					20
28	1					21
13	1					22
28	1					23
22	1					24
56	2					25
50	2					26
28	1					27
37	1					28
51	3					29
28	1					30
28	1					31
28	1					32
37	1					33
28	1					34
45	2					35
28	1					36
28	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	12TH AVE-TAMPA	DIST-UNATTENDED	69.00	13.00	
2	27TH ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
3	UNIV OF SO FLA-TAMPA	DIST-UNATTENDED	69.00	13.00	
4	WASHINGTON ST-TAMPA	DIST-UNATTENDED	69.00	13.00	
5	WATERS AVE-RURAL	DIST-UNATTENDED	69.00	13.00	
6	WAYNE RD-RURAL	DIST-UNATTENDED	69.00	13.00	
7	WESTCHASE-TAMPA	DIST-UNATTENDED	69.00	13.00	
8	WILSON-PLANT CITY	DIST-UNATTENDED	69.00	13.00	
9	WOODLANDS-TAMPA	DIST-UNATTENDED	69.00	13.00	
10	YUKON-TAMPA	DIST-UNATTENDED	69.00	13.00	
11	MISC-1 VARIOUS	DIST-UNATTENDED	69.00	13.00	
12	TOTAL DISTRIBUTION		9144.00	1646.00	
13	ARIANA-RURAL	TRANS-UNATTENDED	69.00	13.00	
14	ARIANA-RURAL	TRANS-UNATTENDED	230.00	69.00	
15	BELL CREEK-RURAL	TRANS-UNATTENDED	230.00	69.00	
16	BIG BEND UNIT 1-RURAL	TRANS-ATTENDED	230.00	23.00	
17	BIG BEND UNIT 2-RURAL	TRANS-ATTENDED	230.00	23.00	
18	BIG BEND UNIT 3-RURAL	TRANS-ATTENDED	230.00	23.00	
19	BIG BEND UNIT 4-RURAL	TRANS-ATTENDED	230.00	21.00	
20	GAS TURBINE NO. 2-RURAL	TRANS-ATTENDED	230.00	13.00	
21	GAS TURBINE NO. 3-RURAL	TRANS-ATTENDED	230.00	13.00	
22	BRADLEY-RURAL	TRANS-UNATTENDED	230.00	69.00	
23	CHAPMAN	TRANS-UNATTENDED	230.00	69.00	
24	CLEARVIEW-TAMPA	TRANS-UNATTENDED	138.00	69.00	
25	CLEARVIEW-TAMPA	TRANS-UNATTENDED	69.00	13.00	
26	DADE CITY-SAME	TRANS-UNATTENDED	69.00	13.00	
27	DALE MABRY-RURAL	TRANS-UNATTENDED	69.00	13.00	
28	DALE MABRY-RURAL	TRANS-UNATTENDED	230.00	69.00	
29	11TH AVE-TAMPA	TRANS-UNATTENDED	69.00	13.00	
30	11TH AVE-TAMPA	TRANS-UNATTENDED	230.00	69.00	
31	GANNON STA-TAMPA	TRANS-UNATTENDED	230.00	138.00	
32	GANNON STA UNIT 1-TAMPA	TRANS-ATTENDED	138.00	15.00	
33	GANNON STA UNIT 2-TAMPA	TRANS-ATTENDED	138.00	15.00	
34	GANNON STA UNIT 3-TAMPA	TRANS-ATTENDED	138.00	20.00	
35	GANNON STA UNIT 4-TAMPA	TRANS-ATTENDED	230.00	18.00	
36	GANNON STA UNIT 5-TAMPA	TRANS-ATTENDED	230.00	20.00	
37	GANNON STA UNIT 6-TAMPA	TRANS-ATTENDED	230.00	23.00	
38	HAMPTON-RURAL	TRANS-UNATTENDED	69.00	13.00	
39	HAMPTON-RURAL	TRANS-UNATTENDED	230.00	69.00	
40	HIMES-TAMPA	TRANS-UNATTENDED	69.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
50	2					2
56	2					3
56	2					4
56	2					5
13	1					6
28	1					7
28	1					8
56	2					9
50	2					10
28	1					11
4545	191					12
42	2					13
168	1					14
224	1					15
480	1					16
480	1					17
480	1					18
480	1					19
71	1					20
72	1					21
168	1					22
224	1					23
300	2					24
28	1					25
28	1					26
56	2					27
392	2					28
56	2					29
224	1					30
224	1					31
150	2					32
150	2					33
180	1					34
205	1					35
270	1					36
433	1					37
28	1					38
224	1					39
47	3					40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HIMES-TAMPA	TRANS-UNATTENDED	138.00	69.00	
2	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	138.00	69.00	
3	HOOKERS PT 1-TAMPA	TRANS-ATTENDED	69.00	13.00	
4	HOOKERS PT 2-TAMPA	TRANS-ATTENDED	69.00	13.00	
5	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
6	HOOKERS PT-TAMPA	TRANS-ATTENDED	69.00	13.00	
7	JACKSON RD-TAMPA	TRANS-UNATTENDED	69.00	13.00	
8	JACKSON RD-TAMPA	TRANS-UNATTENDED	230.00	69.00	
9	JUNEAU-TAMPA	TRANS-UNATTENDED	69.00	13.00	
10	JUNEAU-TAMPA	TRANS-UNATTENDED	138.00	69.00	
11	LAKÉ SILVER-WINTER HAVEN	TRANS-UNATTENDED	69.00	13.00	
12	MINES-RURAL	TRANS-UNATTENDED	230.00	69.00	
13	MULBERRY-SAME	TRANS-SEMIATTENDED	69.00	13.00	
14	OHIO-TAMPA	TRANS-UNATTENDED	230.00	138.00	
15	OSCEOLA	TRANS-UNATTENDED	228.00	69.00	
16	PEBBLEDALE-RURAL	TRANS-UNATTENDED	230.00	69.00	
17	PHILLIPS-SEBRING	TRANS-ATTENDED	69.00	13.00	
18	POLK POWER - RURAL	TRANS-ATTENDED	230.00	13.00	
19	POLK POWER - RURAL	TRANS-ATTENDED	230.00	18.00	
20	RIVER-RURAL	TRANS-UNATTENDED	230.00	69.00	
21	RUSKIN-RURAL	TRANS-UNATTENDED	69.00	13.00	
22	RUSKIN-RURAL	TRANS-UNATTENDED	230.00	69.00	
23	SHELDON RD-RURAL	TRANS-UNATTENDED	230.00	69.00	
24	SO. ELOISE-RURAL	TRANS-UNATTENDED	230.00	69.00	
25	SO. ELOISE-RURAL	TRANS-UNATTENDED	69.00	13.00	
26	SO. GIBSONTON-SAME	TRANS-UNATTENDED	230.00	69.00	
27	STATE RD 60-RURAL	TRANS-UNATTENDED	230.00	69.00	
28	STATE RD 60-RURAL	TRANS-UNATTENDED	69.00	13.00	
29	TOTAL TRANSMISSION		9175.00	2230.00	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					



Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
168	1					1
168	1					2
43	1					3
67	2					4
88	1					5
60	1					6
56	2					7
224	1					8
56	2					9
336	2					10
48	2					11
392	2					12
50	2					13
672	2					14
224	1					15
168	1					16
50	2					17
170	1					18
242	1					19
448	2					20
28	1					21
168	1					22
364	2					23
168	1					24
28	1					25
196	1					26
420	2					27
28	1					28
11014	77					29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
<b>ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS</b>					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total capacity (in (MVA) (d)	
1	Number at Beginning of Year	576,832	135,495	7,252	
2	Additions During Year				
3	Purchases	21,296	6,155	431	
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)	21,296	6,155	431	
6	Reductions During Year				
7	Retirements	8,756	2,479	146	
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)	8,756	2,479	146	
10	Number at End of Year (Lines 1 + 5 - 9)	589,372	139,171	7,537	
11	In Stock	13,697	917	211	
12	Locked Meters on Customers' Premises	23,385			
13	Inactive Transformers on System				
14	In Customers' Use	552,125	137,792	7,288	
15	In Company's Use	165	462	38	
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	589,372	139,171	7,537	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec. 31, 1999
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**ENVIRONMENTAL PROTECTION FACILITIES**

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:
  - Air pollution control facilities:
    - Scrubbers, precipitators, tall smokestacks, etc.
    - Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
    - Monitoring equipment
    - Other.
  - Water pollution control facilities:
    - Cooling towers, ponds, piping, pumps, etc.
    - Waste water treatment equipment
    - Sanitary waste disposal equipment
    - Oil interceptors
    - Sediment control facilities
    - Monitoring equipment
    - Other.
  - Solid waste disposal costs:
    - Ash handling and disposal equipment
    - Land
    - Settling ponds
    - Other.
  - Noise abatement equipment:
    - Structures
    - mufflers
    - Sound proofing equipment
    - Monitoring equipment
    - Other.
  - Esthetic costs:
    - Architectural costs
    - Towers
    - Underground lines
    - Landscaping
    - Other.
  - Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
  - Miscellaneous:
    - Preparation of environmental reports
    - Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
    - Parks and related facilities
    - Other.
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	88,852,116	8,222,444	-3,597,042	573,057,583	
2	Water Pollution Control Facilities	1,088,157	105,786	-3,664,452	68,299,392	
3	Solid Waste Disposal Costs	7,922,019	709,218	-1,253,615	111,579,895	
4	Noise Abatement Equipment	205,387		-13,348	1,892,593	
5	Esthetic Costs			-9,288	1,038,444	
6	Additional Plant Capacity			1,871,965	18,073,769	
7	Miscellaneous (Identify significant)	16,771		-34,224	6,923,996	
8	TOTAL (Total of lines 1 thru 7)	98,084,450	9,037,448	-6,700,004	780,865,672	
9	Construction Work in Progress			140,219		

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**ENVIRONMENTAL PROTECTION EXPENSES**

- Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
- Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
- Report expenses under the subheadings listed below.
- Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
- Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
- Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
- In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	22,847,018	
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	19,060,661	
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels	4,812,060	
7	Replacement Power Costs	5,741,783	
8	Taxes and Fees		
9	Administrative and General	1,484,902	
10	Other (Identify significant)		
11	<b>TOTAL</b>	<b>53,946,424</b>	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 11 Column: a**

Note: The information below is provided to comply with reporting requirements to the FERC Form No. 1.

Tampa Electric Company does not exercise control over its parent, TECO Energy, Inc., nor its affiliates listed below.

TECO Energy, Inc.

TECO Investments, Inc.

Bosek, Gibson and Associates, Inc.

BGA Special Project One, Inc.

TECO Inventory Company (formerly known as TeCom, Inc.)

TECO Finance, Inc.

TECO Oil & Gas, Inc.

TECO Diversified, Inc.

TECO Coal Corporation

Bear Branch Coal Company

Raven Rock Development Corporation

Clintwood Elkhorn Mining Company

Gatliff Coal Company

Pike-Letcher Land Company

Premier Elkhorn Coal Company

Rich Mountain Coal Company

TECO Coalbed Methane, Inc.

TECO Properties Corporation

CPSC, Inc.

30<sup>th</sup> Street R&D Park, Inc.

UTC II, Inc.

Southshore Residential, Inc.

TECO Transport Corporation

Electro-Coal Transfer Corporation

G C Service Company, Inc. (now known as TECO Stevedoring Services, Inc.)

Gulfcoast Transit Company

Mid-South Towing Company

TECO Towing Company

Peoples Gas Company

Peoples Sales & Service Company

Peoples Cogeneration Company (dissolved 09/23/99)

PAS Power Co. (dissolved 09/23/99)

Suwannee Gas Marketing, Inc.

TECO Gas Services, Inc.

Peoples Gas System (Florida), Inc.

Whaleco, Inc.

TECO Power Services Corporation

Hardee Power I, Inc.

Hardee Power II, Inc.

Hardee Power Partners, Ltd.

TPS Hamakua, Inc.

TPS Hawaii, Inc.

Hamakua Energy Partners, L.P.

TPS Hamakua Land, Inc.

TPS Holdings, Inc.

TPS Guatemala One, Inc.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

TPS Operations Company  
 TPS Clean Coal, Inc. (dissolved 09/23/99)  
 Lake County Power Resources, Inc. (dissolved 09/23/99)  
 TECO EnergySource, Inc.  
 TPS International Power, Inc.  
     TPS San Jose International, Inc.  
     TPS San Jose, LDC  
         Palm Import and Export Corporation  
         Triangle Finance Company, L.L.C.  
         San Jose Power Holding Company, Ltd.  
         Central Generadora Electrica San Jose, S.R.L.  
 Tasajero I, LDC  
     TPS Operaciones de Guatemala, Limitada  
     TPS Administraciones, Limitada  
 TPS de Ultramar, Ltd.  
     TPS de Ultramar Guatemala, S.A.  
     TPS Escuintla I, LDC  
 TPS Pavana, Ltd.  
 Pasco Power GP, Inc.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: b**

R. Fagan was elected Chairman of the Board and Chief Executive Officer effective 5/24/99.

**Schedule Page: 104 Line No.: 6 Column: b**

W.L. Griffin served as Vice President-Controller and Assistant Secretary prior to 6/1/99.

**Schedule Page: 104 Line No.: 9 Column: b**

M.F. Wadsworth was elected Vice President and Chief Information Officer effective 4/21/99. During 1999, he also held the titles of Vice President-Telecommunications and Chief Information Officer (3/10/99 to 4/21/99) and Vice President-Corporate and Operating Services (prior to 10/3/99).

**Schedule Page: 104 Line No.: 13 Column: b**

R.H. Kessel retired as of 1/01/00.

**Schedule Page: 104 Line No.: 14 Column: b**

G.F. Anderson retired effective 12/01/99.

**Schedule Page: 104 Line No.: 15 Column: b**

A. D. Oak retired effective 4/30/99.

**Schedule Page: 104 Line No.: 16 Column: b**

P.L. Barringer was elected Vice President-Controller and Assistant Secretary effective 6/01/99.

**Schedule Page: 104 Line No.: 17 Column: b**

S.M. McDevitt was elected General Counsel effective 1/20/99.

**Schedule Page: 104 Line No.: 18 Column: b**

M. Dominguez was elected Vice President-Support Services effective 3/10/99.

**Schedule Page: 104 Line No.: 19 Column: b**

A.S. Autry was elected Vice President-Environmental Affairs and Fuels effective 3/10/99.



Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 214.3 Line No.: 6 Column: c**  
Per 1984 FERC Audit.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 7 Column: b**  
 Amortization of acquisition adjustment expense.

Name of Respondent  Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report  Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 11 Column: d**

Plant materials and operating supplies (Account 154) are not segregated by construction, operations and maintenance functions. Most stock items considered by the company as retirement units are issued as required for construction, operations and maintenance purposes.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 1 Column: b**

The bonds on lines 1, 3, & 5 were replaced by the bonds on lines 9 & 11. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 15 Column: b**

The bonds on lines 15 & 16 were replaced by the bonds on line 21. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 18 Column: b**

The bonds on lines 18 & 19 were replaced by the bonds on lines 22 & 23. Interest expense has been recorded using a blended rate since August 1989. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

**Schedule Page: 256 Line No.: 20 Column: b**

The bonds on line 20 were replaced by the bonds on line 26. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 27 Column: b**

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return. Affiliates included in the consolidated return are:

Names and Members of Consolidated Group

Tampa Electric Company  
 TERMCO, Inc.  
 Power Engineering & Construction, Inc.  
 TECO Energy, Inc.  
 TECO Diversified, Inc.  
 TECO Transport Corporation  
 Electro-Coal Transfer Corporation  
 G C Service Company, Inc.  
 Gulfcoast Transit Company  
 Mid-South Towing Company  
 TECO Towing Company  
 TECO Coal Corporation  
 Clintwood Elkhorn Mining Company  
 Gatliff Coal Company  
 Rich Mountain Coal Company  
 Pike-Letcher Land Company  
 Premier Elkhorn Coal Company  
 Bear Branch Coal Company  
 Raven Rock Development Corporation  
 TECO Properties Corporation  
 CPSC, Inc.  
 30th Street R & D Park, Inc.  
 UTC II, Inc.  
 Southshore Residential, Inc.  
 TECO Coalbed Methane, Inc.  
 TECO Power Services Corporation  
 Hardee Power I, Inc., General  
 Partner of Hardee Power  
 Partners, Ltd. (a Florida  
 limited partnership)  
 Hardee Power II, Inc., Limited  
 Partner of Hardee Power  
 Partners, Ltd. (a Florida  
 limited partnership)  
 TPS Operations Company

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

TPS Clean Coal, Inc.  
 Lake County Power Resources, Inc.  
 TPS Guatemala One, Inc  
 TPS Holdings, Inc.  
 TECO EnergySource, Inc.  
 Pasco Power GP, Inc., General  
 Partner of Pasco Project  
 Investments  
 TPS Hawaii, Inc.  
 TPS Hamakua Land, Inc.  
 TPS Hamakua, Inc.  
 TECO Investments, Inc.  
 TECO Finance, Inc.  
 TECO Oil & Gas, Inc.  
 TeCom Inc.  
 Bosek, Gibson and Associates, Inc.  
 BGA Special Project One, Inc.  
 Limited Partner of TECO/BGA Limited  
 Peoples Gas Company  
 Peoples Sales & Service Company  
 Peoples Cogeneration Company  
 PAS Power Company  
 Suwannee Gas Marketing, Inc.  
 TECO Gas Services, Inc.  
 Peoples Gas System (Florida), Inc.  
 Whaleco Texas, Inc.  
 Whaleco, Inc.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: l**

Account number 409.20

**Schedule Page: 262 Line No.: 3 Column: l**

Account number 409.20

**Schedule Page: 262 Line No.: 5 Column: l**

Account number 107.00

**Schedule Page: 262 Line No.: 8 Column: f**

Adjustment to record payroll reclasses.

**Schedule Page: 262 Line No.: 8 Column: l**

Account number 107.00

**Schedule Page: 262 Line No.: 15 Column: l**

Account number 409.20

**Schedule Page: 262 Line No.: 16 Column: l**

Account number 409.20

**Schedule Page: 262 Line No.: 21 Column: f**

Adjustment to record reimbursements of state unemployment taxes.

**Schedule Page: 262 Line No.: 21 Column: l**

Account number 107.00

**Schedule Page: 262 Line No.: 27 Column: f**

Refund of City License Tax

**Schedule Page: 262 Line No.: 28 Column: l**

Account number 232.01

**Schedule Page: 262 Line No.: 31 Column: f**

(2387) Adjustment to record property tax refunds.

(318406) Adjustment to record interest expense of property tax settlement.

**Schedule Page: 262 Line No.: 31 Column: l**

Account number 408.20

Name of Respondent  Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 272 Line No.: 4 Column: g**  
 Reclass of deferred taxes from amortization to depreciation.



Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: j**

Reclass of deferred taxes from amortization to depreciation.  
Entry to record amortization of deferred taxes associated with FAS 109.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: j**

Entry to record amortization of deferred taxes associated with FAS 109.

Name of Respondent	This Report is:	Date of Report	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 1 Column: a**

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL	
RS Residential	\$154,922,625
OL 1&2 General Outdoor Lighting	395,155
	-----
	\$155,317,780
	=====

**Schedule Page: 304 Line No.: 7 Column: a**

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL AND INDUSTRIAL	
GS General Service Non-Demand	\$18,684,306
GSLD General Service Large Demand	25,245,613
GSD General Service Demand	83,717,208
IS-1 Interruptible Industrial	16,909,731
IS-3 Interruptible Industrial	8,160,457
SBF Standby Firm	1,537,938
SBI-1 Standby Interruptible	1,644,256
SBI-3 Standby Interruptible	4,274,144
TS Temporary Service	68,189
OL 1&2 General Outdoor Lighting	1,546,448
	-----
	\$161,788,290
	=====

**Schedule Page: 304 Line No.: 21 Column: a**

FUEL ADJUSTMENT INCLUDED IN STREET LIGHTING	
SL 1,2, & 3 Street Lighting	\$1,044,362
	=====

**Schedule Page: 304 Line No.: 25 Column: a**

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY	
RS Residential	\$37,312
GS General Service Non-Demand	1,311,289
GSLD General Service Large Demand	11,766,728
GSD General Service Demand	12,437,006
SBF Standby Firm	1,081,494
IS-3 Interruptible Industrial	37,048
OL 1&2 General Outdoor Lighting	184,937
	-----
	\$26,855,814
	=====

**Schedule Page: 304 Line No.: 36 Column: a**

Unbilled Revenues are computed on a composite basis and not allocated to specific rates or Customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
--	---	--	--------------------------------

FOOTNOTE DATA

**Schedule Page: 310 Line No.: 1 Column: c**

Service Agreement No. 5 under First Revised Volume No. 1  
(Requirements Tariff)

**Schedule Page: 310 Line No.: 1 Column: j**

Other charges are customer charges for lines 1-5 in column j.

**Schedule Page: 310 Line No.: 2 Column: c**

Service Agreement No. 2 under First Revised Volume No. 1  
(Requirements Tariff)

**Schedule Page: 310 Line No.: 3 Column: c**

Service Agreement No. 6 under First Revised Volume No. 1  
(Requirements Tariff)

**Schedule Page: 310 Line No.: 4 Column: c**

Service Agreement No. 3 under First Revised Volume No. 1  
(Requirements Tariff)

**Schedule Page: 310 Line No.: 5 Column: c**

Rate Schedule 55

**Schedule Page: 310 Line No.: 6 Column: b**

Lines 6-12 are for economy c & x, schedule J and Market Based sales.

**Schedule Page: 310 Line No.: 13 Column: c**

Supplement No. 2 to Supplement No. 6 to Rate  
Schedule 29

**Schedule Page: 310 Line No.: 14 Column: a**

Hardee Power Partners Ltd. is an affiliate of Tampa Electric Company.

**Schedule Page: 310.1 Line No.: 1 Column: b**

Lines 1-5, 7-10, 12-13 are for Economy c & x, schedule J and Market Based sales.

**Schedule Page: 310.1 Line No.: 6 Column: c**

Supplement No. 4 to Supplement No. 5 to Rate Schedule 13

**Schedule Page: 310.1 Line No.: 11 Column: c**

Supplement No. 1 to Supplement No. 5 to Rate Schedule 54

**Schedule Page: 310.2 Line No.: 1 Column: b**

Lines 1-6 are for Economy c & x, schedule J and Market Based sales.

**Schedule Page: 310.2 Line No.: 14 Column: a**

Market Base Sales without the use of Tampa Electric Company's generating assets.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2000	Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: b**

Lines 1, and 3-14 are for Emergency A & B, Economy C & X and Schedule D & J Purchases.

**Schedule Page: 326 Line No.: 1 Column: c**

The rate schedule numbers in column C, page 326, lines 1-14 and page 326.1, lines 1-7, are Tampa Electric Company's and not the sellers.

**Schedule Page: 326.1 Line No.: 1 Column: b**

lines 1-8, 10-11 and 13-14 are for Emergency A & B, Economy C & X and Schedule D & J Purchases.

**Schedule Page: 326.1 Line No.: 9 Column: a**

Purchases from an Independent Power Producer, Hardee Power Partners, Ltd., an affiliate of Tampa Electric Company.

**Schedule Page: 326.2 Line No.: 1 Column: b**

line 1 is for schedule J purchases.

**Schedule Page: 326.2 Line No.: 11 Column: a**

Polk Power Partners is contractually required to provide capacity during Tampa Electric Company's peak periods.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

Lines 1-3 are Interconnect and Wheeling contracts that expire in 2002, 2008 and 2024 respectively.

**Schedule Page: 328 Line No.: 5 Column: d**

Lines 5-11, 13-14 are Non-Firm Hourly Transmission Service.

**Schedule Page: 328.1 Line No.: 1 Column: d**

Lines 1&2 are Non-Firm Hourly Transmission Service.

**Schedule Page: 328.1 Line No.: 3 Column: d**

Non-Tariff Transmission Service.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 10 Column: b**

Includes 423,952 mwh cogeneration and 901,205 mwh of Emergency A, B & C Sch J and Econo purchases, and 937,077 mwh purchased power for resale.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2000	Year of Report Dec 31, 1999
FOOTNOTE DATA			

**Schedule Page: 410 Line No.: 5 Column: e**

Dinner lake was placed on long-term reserve standby March 1, 1994.



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**The following information was requested by the Florida Public Service Commission in addition to the Federal Energy Regulatory Commission Form No. 1**

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>1. Robert D. Fagan</b>	Chairman of the Board (Effective 12-01-99) and Chief Executive Officer (Effective 05-24-99) of Tampa Electric Company  Director of Tampa Electric Company (Effective 05-24-99)	Chairman of the Board (Effective 12-01-99) and President and Chief Executive Officer (Effective 05-24-99)  President and Director (Prior to 05-24-99)  President and Director (Effective 01-19-00)  Director (Effective 01-19-00)	TECO Energy, Inc. Tampa, Florida  PP&L Global, Inc. Fairfax, Virginia  TECO Diversified, Inc. Tampa, Florida  TECO Power Services Corporation
<b>2. Girard F. Anderson</b>	Chairman of the Board (Prior to 12-01-99) and Chief Executive Officer of Tampa Electric Company (Prior to 05-24-99) Director of Tampa Electric Company (Prior to 12-01-99)	Chairman of the Board (Prior to 12-01-99) President and Chief Executive Officer (Prior to 05-24-99) Director (Prior to 12-01-99)  Director (Prior to 01-18-00) Director Emeritus (Effective 01-18-00)	TECO Energy, Inc. Tampa, Florida  Sun Trust Bank, Tampa bay Tampa, Florida
<b>3. John B. Ramil</b>	President of Tampa Electric Company	President and Director (Effective 04-24-00)	TECO Stevedoring Services, Inc. (Prior to 04-25-00 known as GC Service Company, Inc.) Tampa, Florida
<b>4. A. Spencer Autry</b>	Vice President-Environmental Affairs and Fuels of Tampa Electric Company (04-21-99 to 04-18-00) and of Tampa Electric Division of Tampa Electric Company (Effective 04-19-00) Vice President-Environmental and Fuels of Tampa Electric Company (Effective 03-10-99 to 04-21-99)	Vice President-Professional Services (01-05-99 to 03-15-99) Vice President-Administration (Prior to 01-05-99)	Bosek, Gibson and Associates, Inc. Tampa, Florida
<b>5. Phil L. Barringer</b>	Vice President-Controller (Principal Accounting Officer) and Assistant Secretary (Effective 06-01-99) Assistant Controller (Prior to 06-01-99) of Tampa Electric Company	No Affiliations	
<b>6. Charles R. Black</b>	Vice President-Energy Supply, Engineering and Construction of Tampa Electric Company (02-15-00 to 04-18-00) and of Tampa Electric Division of Tampa Electric Company (Effective 04-19-00)  Vice President-Energy Supply of Tampa Electric Company (Prior to 02-15-00)	No Affiliations	
<b>7. Sandra W. Callahan</b>	Treasurer and Assistant Secretary of Tampa Electric Company	Vice president-Treasurer and Assistant Secretary  Vice President and Assistant Secretary and Director (Effective 01-19-99)  Vice President and Assistant Secretary and Director (Effective 01-19-99)	TECO Energy, Inc Tampa, Florida  TECO Finance, Inc. Tampa, Florida  TECO Investments, Inc. Tampa, Florida

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>8. William N. Cantrell</b>	President-Peoples Gas System Division of Tampa Electric Company	President-Peoples Gas Companies	TECO Energy, Inc. Tampa, Florida
		President and Director	BGA Special Project One, Inc. Tampa, Florida
		President and Director	Bosek, Gibson and Associates, Inc. Tampa, Florida
		President and Director	Peoples Gas Company Tampa, Florida
		President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	Peoples Sales & Service Company Tampa, Florida
		President and Director	Suwannee Gas Marketing, Inc. Tampa, Florida
		President and Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director (Effective 01-28-00)	TECO Propane Properties, Inc. Tampa, Florida
		President and Director	TECO/BGA, Inc. Tampa, Florida
<b>9. Margarita N. Dominguez</b>	Vice President-Support Services of Tampa Electric Company (03-10-99 to 04-18-00) and of Tampa Electric Division of Tampa Electric Company (Effective 04-19-00)	Procurement Officer (Effective 04-21-99)	TECO Energy, Inc. Tampa, Florida
		President (Effective 04-21-99)	TERMCO, Inc. Tampa, Florida
<b>10. Roger A. Dunn</b>	Vice President-Human Resources of Tampa Electric Company	Vice President - Human Resources	TECO Energy, Inc. Tampa, Florida
<b>11. Gordon L. Gillette</b>	Vice President-Finance and Chief Financial Officer	Vice President-Finance and Chief Financial Officer	TECO Energy, Inc. Tampa, Florida
		Treasurer and Director	Hardee Power I, Inc. Tampa, Florida
		Treasurer and Director	Hardee Power II, Inc. Tampa, Florida
		Treasurer and Director	TECO Stevedoring Services, Inc. (Prior to 04-25-00 known as G C Service Company, Inc.) Tampa, Florida
		Treasurer and Director	Gatliff Coal Company Nevisdale, Kentucky
		Treasurer	Gulfcoast Transit Company Tampa, Florida
		Treasurer	Mid-South Towing Company Tampa, Florida
		Treasurer and Director	Pike-Letcher Land Company Nevisdale, Kentucky



**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer and Director	Premier Elkhorn Coal Company Nevisdale, Kentucky
		Treasurer and Director	Rich Mountain Coal Company Nevisdale, Kentucky
		Treasurer and Director (Prior to 09-23-99)	Lake County Power Resources, Inc. Tampa, Florida (Dissolved 09-23-99)
		Treasurer and Director	TECO Coal Corporation Nevisdale, Kentucky
		Vice President, Treasurer and Director	TECO Coalbed Methane, Inc. Tampa, Florida
		President (04-21-99 to 01-19-00) Vice President (Prior to 04-21-99), Treasurer and Director	TECO Diversified, Inc. Tampa, Florida
		President, Treasurer and Director	TECO Investments, Inc. Tampa, Florida
		President, Treasurer and Director	TECO Finance, Inc. Tampa, Florida
		Treasurer and Director	TECO Power Services Corporation Tampa, Florida
		Treasurer and Director	TECO Properties Corporation Tampa, Florida
		Treasurer	TECO Towing Corporation Tampa, Florida
		Treasurer and Director	TECO Transport Corporation Tampa, Florida
		Treasurer and Director	TERMCO, Inc. Tampa, Florida
		Treasurer and Director (Prior to 09-23-99)	TPS Clean Coal, Inc.(Dissolved 09-23-99) Tampa, Florida
		Treasurer and Director	TPS Operations Company Tampa, Florida
		Treasurer and Director	30th Street R&D Park, Inc. Tampa, Florida
		Treasurer and Director	Clintwood Elkhorn Mining Company Nevisdale, Kentucky
		Treasurer and Director	CPSC, Inc. Tampa, Florida
		Treasurer and Director	Electro-Coal Transfer Corporation Davant, Louisiana
		Vice President (Effective 11-01-99), Treasurer and Director	TECO Inventory Company (Prior to 11-04-99 known as TeCom, Inc.) Tampa, Florida
	Treasurer and Director	TPS Guatemala One, Inc. Tampa, Florida	
	Treasurer and Director	TPS Holdings, Inc. Tampa, Florida	

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Vice President, Treasurer and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Treasurer and Director	UTC II, Inc. Tampa, Florida
		Treasurer and Director	Bosek, Gibson and Associates, Inc. Tampa, Florida
		Treasurer and Director	Power Engineering & Construction, inc.
		Treasurer and Director	TECO EnergySource, Inc. Tampa, Florida
		Treasurer and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Treasurer and Director	Bear Branch Coal Company Nevisdale, Kentucky
		Treasurer and Director	BGA Special Project One, Inc. Tampa Florida
		Vice President, Treasurer and Director	TECO Gas Services, Inc. Tampa Florida
		Vice President, Treasurer and Director (Prior to 09-23-99)	PAS Power Co. ( Dissolved 09-23-99) Tampa Florida
		Vice President, Treasurer and Director (Prior to 09-23-99)	Peoples Cogeneration Company (Dissolved 09-23-99) Tampa Florida
		Vice President, Treasurer and Director	Peoples Gas Company Tampa Florida
		Vice President, Treasurer and Director	Peoples Gas System (Florida) Inc. Tampa Florida
		Vice President, Treasurer and Director	Peoples Sales & Service Company Tampa Florida
		Treasurer and Director	Raven Rock Development Corporation Nevisdale, Kentucky
		Treasurer and Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Director	Southshore Residential, Inc. Tampa, Florida
		Vice President, Treasurer and Director	Suwannee Gas Marketing, Inc. Tampa Florida
		Treasurer	TECO/BGA, Inc. Tampa, Florida
		Treasurer and Director	Pasco Power GP, Inc. Tampa, Florida
	Director	TM Global Power L.L.C. Houston, Texas	
	Director	TM Power Ventures L.L.C. Houston, Texas	

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Gordon L. Gillette (continued)		Treasurer (Prior to 04-12-00)	Whaleco, Inc.(Dissolved 04-12-00) Tampa, Florida
		Treasurer and Director (Effective 12-30-99)	Palm Import and Export Corporation Road Town, Tortola, B.V.I.
		Treasurer (Effective 12-30-99)	Tasajero I, LDC Grand Cayman, Cayman Islands
		Treasurer and Director (Effective 01-28-00)	TECO Propane Properties, Inc. Tampa, Florida
		Treasurer and Director (Effective 02-03-00)	TECO Propane Ventures, LLC Tampa, Florida
		Treasurer (Effective 12-30-99)	TPS Esquintha I, LDC Grand Cayman, Cayman Islands
		Treasurer and Director (Effective 10-29-99)	TPS Hamakua Inc. Tampa, Florida
		Treasurer and Director (Effective 10-29-99)	TPS Hamakua Land, Inc. Tampa, Florida
		Treasurer and Director (Effective 10-29-99)	TPS Hawaii, Inc. Tampa, Florida
		Treasurer and Director (Effective 01-21-00)	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Treasurer and Director (Effective 12-30-99)	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		Treasurer and Director (Effective 12-30-99)	TPS San Jose international, Inc. Grand Cayman, Cayman Islands
		Treasurer (Effective 12-30-99)	TPS San Jose, LDC Grand Cayman, Cayman Islands
	Treasurer (Effective 04-17-00)	TPS Materials, Inc. Tampa, Florida	
12. William L. Griffin	Vice President - Controller (Principal Accounting Officer) and Assistant Secretary (Prior to 06-01-99) of Tampa Electric Company	Vice President - Controller (Principal Accounting Officer) and Assistant Secretary	TECO Energy, Inc. Tampa, Florida
13. Wayne W. Hopkins	Vice President - Corporate Communications	No Affiliations	
14. Roger H. Kessel	General Counsel (Prior to 01-20-99) of Tampa Electric Company	Executive Vice President (01-20-99 to 12-31-99) Senior Vice President-Legal and Regulatory Affairs and General Counsel (Prior to 01-20-99)	TECO Energy, Inc. Tampa, Florida
		Director (Prior to 12-31-99)	TECO Properties Corporation Tampa, Florida
		Director (Prior to 12-31-99)	TECO Transport Corporation Tampa, Florida
		Director (Prior to 12-31-99)	TECO Coal Corporation Nevisdale Kentucky
		Vice President and Director (Prior to 12-31-99)	TECO Investments, Inc. Tampa, Florida

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>Roger H. Kessel</b> (continued)		Vice President and Director (Prior to 12-31-99)	TECO Finance Tampa, Florida
		Director (Prior to 12-31-99)	TECO Diversified, Inc. Tampa, Florida
		Director (Prior to 12-31-99)	CPSC, Inc. Tampa, Florida
		Director (Prior to 12-31-99)	30th Street R & D Park, Inc. Tampa, Florida
		Director (Prior to 12-31-99)	UTC II, Inc. Tampa, Florida
		Secretary and Director (Prior to 12-30-99)	Tasajero I, LDC Grand Cayman, Cayman Islands
		Director (Prior to 12-30-99)	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Secretary and Director (Prior to 12-30-99)	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Secretary and Director (Prior to 12-30-99)	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Director (Prior to 09-23-99)	PAS Power Co., (Dissolved 09-23-99) Tampa, Florida
		Director (Prior to 09-23-99)	Peoples Cogeneration Company (Dissolved 09-23-99) Tampa, Florida
		Director (Prior to 12-31-99)	Southshore Residential, Inc., Tampa, Florida
		Director (Prior to 12-30-99)	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Secretary (Prior to 12-30-99)	TPS Escuinta I, LDC, Grand Cayman, Cayman Islands
		Secretary and Director (Prior to 12-30-99)	TPS Pavana, Ltd., Grand Cayman, Cayman Islands
Director (Prior to 12-31-99)	Pasco Power GP, Inc. Tampa, Florida		
<b>15. Sheila M. McDevitt</b>	General Counsel of Tampa Electric Company (Effective 01-20-99)	Vice President-General Counsel (Effective 01-20-99), Vice President-Assistant General Counsel (Prior to 11-20-99)	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director (Effective 11-01-99)	TECO Inventory Company (Prior to 11-04-99 known as TeCom, Inc.) Tampa, Florida
		Assistant Secretary and Director (Effective 1-19-00)	TECO Coalbed Methane, Inc. Tampa, Florida
		Assistant Secretary and Director (Effective 1-19-00)	TECO Oil and Gas, Inc. Tampa, Florida
<b>16. David E. Schwartz</b>	Secretary of Tampa Electric Company	Secretary	TECO Energy, Inc. Tampa, Florida

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TECO Properties Corporation Tampa, Florida
		Secretary	Gatiff Coal Company Nevisdale Kentucky
		Secretary	Mid-South Towing Company Tampa, Florida
		Secretary	Electro-Coal Transfer Corporation Davant, Louisiana
		Secretary	Gulfcoast Transit Company Tampa, Florida
		Secretary	TECO Stevedoring Services, Inc. (Prior to 04-25-00 known as G C Service Company, Inc.) Tampa, Florida
		Secretary	TECO Transport Corporation Tampa, Florida
		Secretary	TECO Coal Corporation Nevisdale, Kentucky
		Secretary	TECO Towing Company Tampa, Florida
		Secretary	Rich Mountain Coal Company Nevisdale, Kentucky
		Secretary	TECO Investments, Inc. Tampa, Florida
		Secretary	TECO Finance Tampa, Florida
		Secretary	TECO Power Services Corporation Tampa, Florida
		Secretary	TECO Inventory Company (Prior to 11-04-99 known as TeCom, Inc.) Tampa, Florida
		Secretary	Clintwood Eikhorn Mining Company Nevisdale, Kentucky
		Secretary	TERMCO, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Coalbed Methane, Inc. Tampa, Florida
		Secretary	Hardee Power I, Inc. Tampa, Florida
		Secretary	Hardee Power II, Inc. Tampa, Florida
Secretary (Prior to 09-23-99)	Lake County Power Resources, Inc. (Dissolved 09-23-99) Tampa, Florida		

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	TPS Operations Company Tampa, Florida
		Secretary	TECO Oil & Gas, Inc. Tampa, Florida
		Secretary (Prior to 09-23-99)	TPS Clean Coal, Inc. (Dissolved 09-23-99) Tampa, Florida
		Secretary	TPS Holdings, Inc. Tampa, Florida
		Secretary	TPS Guatemala One, Inc. Tampa, Florida
		Secretary	Pike-Letcher Land Company Nevisdale, Kentucky
		Secretary	Premier Elkhorn Coal Company Nevisdale, Kentucky
		Secretary	CPSC, Inc. Tampa, Florida
		Secretary	30th Street R & D Park, Inc. Tampa, Florida
		Secretary	UTC II, Inc. Tampa, Florida
		Secretary	Bosek, Gibson and Associates, Inc. Tampa, Florida
		Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
		Secretary	Bear Branch Coal Company Nevisdale, Kentucky
		Secretary	BGA Special Project One, Inc. Tampa, Florida
		Secretary	TECO Gas Services, Inc. Tampa, Florida
		Secretary (Prior to 09-23-99)	PAS Power Co. (Dissolved 09-23-99) Tampa, Florida
		Secretary (Prior to 09-23-99)	Peoples Cogeneration Company (Dissolved 09-23-99) Tampa, Florida
		Secretary	Peoples Gas Company Tampa, Florida
	Secretary	Peoples Gas System (Florida) Inc. Tampa, Florida	
	Secretary	Peoples Sales & Service Company Tampa, Florida	

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary	Raven Rock Development Corporation Nevisdale, Kentucky
		Secretary	Southshore Residential, Inc. Tampa, Florida
		Secretary	Suwannee Gas Marketing, Inc. Tampa, Florida
		Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Secretary	TECO/BGA, Inc. Tampa, Florida
		Secretary	Pasco Power GP, Inc. Tampa, Florida
		Secretary (Effective 12-30-99)	Palm Import and Export Corporation Road Town, Tortola, B.V.I.
		Secretary (Effective 12-30-99)	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary (Effective 01-28-00)	TECO Propane Properties, Inc. Tampa, Florida
		Secretary (Effective 02-03-00)	TECO Propane Ventures, LLC Tampa, Florida
		Secretary (Effective 12-30-99)	TPS Esquintla I, LDC Grand Cayman, Cayman Islands
		Secretary (Effective 10-29-99)	TPS Hamakua Inc. Tampa, Florida
		Secretary (Effective 10-29-99)	TPS Hamakua Land, Inc. Tampa, Florida
		Secretary (Effective 10-29-99)	TPS Hawaii, Inc. Tampa, Florida
		Secretary (Effective 01-21-00)	TPS Palmera, LDC Grand Cayman, Cayman Islands
		Secretary (Effective 12-30-99)	TPS Pavana, Ltd. Grand Cayman, Cayman Islands
		Secretary (Effective 12-30-99)	TPS San Jose international, Inc. Grand Cayman, Cayman Islands
		Secretary (Effective 12-30-99)	TPS San Jose, LDC Grand Cayman, Cayman Islands
		Assistant Secretary	San Jose Power Holding Company Grand Cayman, Cayman Islands
		Secretary (Effective 12-01-99)	TM Czech Power, LLC Houston, Texas
	Secretary	TM Global Power LLC Houston, Texas	
	Secretary	TM Power Ventures LLC Houston, Texas	

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
David E. Schwartz (continued)		Secretary (Prior to 04-12-00)	Whaleco, Inc. (Dissolved 04-12-00) Tampa, Florida
		Secretary (Effective 04-17-00)	TPS Materials, Inc Tampa, Florida
17. Hugh W. Smith	Vice President - Energy Services and Marketing of Tampa Electric Company (Prior to 04-19-00) and of Tampa Electric Division of Tampa Electric Company (Effective 04-19-00)	No Affiliations	
18. Merlin F. Wadsworth	Vice President and Chief Information Officer of Tampa Electric Company (Effective 04-21-99)	Vice President and Chief Information Officer (Effective 04-21-99) Vice President-Telecommunications and Chief Information Officer (03-10-99 to 04-21-99) Vice President-Corporate and Operating Services and Chief Information Officer (Prior to 03-10-99)	TECO Energy, Inc. Tampa, Florida
	Vice President-Telecommunications and Chief Information Officer (03-10-99 to 04-21-99) Vice President-Corporate and Operating Services (prior to 03-10-99) of Tampa Electric Company	President (Prior to 04-21-99)	TERMCO, Inc. Tampa, Florida
19. W. T. Whale	Vice President-Energy Supply, Operations of Tampa Electric Company (02-15-00 to 04-18-00) and of Tampa Electric Division of Tampa Electric Company (Effective 04-19-00)	Vice President-Business Development (Prior to 02-15-00)	TECO Transport Corporation Tampa, Florida
		Vice President-Business Development (Prior to 02-15-00)	Mid-South Towing Company Tampa, Florida
		Vice President-Business Development (Prior to 02-15-00)	TECO Towing Company Tampa, Florida
		Vice President-Business Development (Prior to 02-15-00)	Whaleco, Inc. Tampa, Florida
		Vice President (Effective 04-24-00)	TECO Stevedoring Services, Inc. (Prior to 04-25-00 known as G C Service Company, Inc.) Tampa, Florida
20. Harry I. Wilson	Vice President - Energy Delivery of Tampa Electric Company (Prior to 04-19-00) and of Tampa Electric Division of Tampa Electric Company (Effective 04-19-00)	President	Power Engineering & Construction, Inc Tampa, Florida
21. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Sprint Corporation Kansas City, Missouri
		Chairman of the Board	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Capital City Bank Tallahassee, Florida



**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>DuBose Ausley (continued)</b>		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Chairman of the Board (Prior to 04-12-99) Assistant Secretary and Assistant Treasurer (Effective 04-12-99)	A.C.T., Inc. Tallahassee, Florida
		General Partner	Washington Square Partnership Tallahassee, Florida
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner	Dog Island Venture Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership Tallahassee, Florida
		Partner as Trustee	Smith Partnership Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Co-Trustee	DuBose Ausley Irrevocable Trust Tallahassee, Florida
		Trustee	Kate Ireland Perseverance Trust Tallahassee, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
		Director (Prior to 01-01-00)	Florida Council Of 100 Tallahassee, Florida
<b>22. Sara L. Baldwin</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
<b>23. H. L. Culbreath</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman	Florida Health Sciences Center, Inc. Tampa, Florida
<b>24. James L. Ferman, Jr.</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Oldsmobile Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Oldsmobile of Brandon Brandon, Florida

**Affiliation of Officers and Directors**

Company: **TAMPA ELECTRIC COMPANY**  
For the Year Ended December 31, 1999

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
James L. Ferman, Jr. (continued)		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Oldsmobile of North Tampa Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Chevrolet Company Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. d/b/a Ferman Acura/Mazda/Chrysler- Plymouth/Jeep Eagle/Nissan/Suzuki Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida
		President and Director	Ferman Insurance Agency, Inc. Tampa, Florida
		President and Director	Ferman Automotive Mgmt. Svcs., Inc. Tampa, Florida
		Vice President and Director (Prior to 05-13-99)	Crystal Motor Car Company, Inc. d/b/a Ferman Chevrolet/Crystal Jeep- Eagle/Mazda Tampa, Florida
		Vice President and Director	English Chevrolet Company d/b/a Ferman Chrysler-Plymouth, Dodge, Jeep-Eagle Wauchula, Florida
		Vice President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. d/b/a Ferman Chevrolet/ Oldsmobile/Volvo and d/b/a Ferman of New Port Richey Chrysler/ Plymouth/Jeep- Eagle/Nissan Tarpon Springs, Florida; also d/b/a/ Ferman BMW Palm Harbor, Florida
		Vice President and Director	Ferman Ford, Inc. Wauchula, Florida
		Vice President and Director	Cigar City Motors, Inc. d/b/a Harley-Davidson of Tampa Tampa, Florida
President and Director	Ferman Jeep-Eagle, Inc. Tampa, Florida		
25. Edward L. Flom	Director of Tampa Electric Company (Prior to 04-19-00)	Director (Prior to 04-19-00)	TECO Energy, Inc. Tampa, Florida
		Director	Outback Steakhouse, Inc. Tampa, Florida
26. Henry R. Guild, Jr.	Director of Tampa Electric Company (Prior to 07-30-99)	Director (Prior to 07-30-99)	TECO Energy, Inc. Tampa, Florida
		President and Director (Prior to 03-01-00)	Northeast Investment Management, Inc. Boston, Massachusetts
		Director and Clerk (Prior to 08-05-99)	Scully Signal Co Wilmington, Massachusetts

**Affiliation of Officers and Directors**

Company: **TAMPA ELECTRIC COMPANY**  
 For the Year Ended December 31, 1999

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
<b>27. Luis Guinot, Jr.</b>	Director of Tampa Electric Company (Effective 10-22-99)	Director (Effective 10-22-99)	TECO Energy, Inc. Tampa, Florida
		Partner	Shapiro and Olander, P.A., Washington, DC
		Director	Rica Foods, Inc. Coral Gables, Florida
		Vice President (Prior to 02-01-00)	BGI International Consulting Services, Inc. Washington, DC
<b>28. Tom L. Rankin</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
<b>29. Robert L. Ryan</b>	Director of Tampa Electric Company (Prior to 04-21-99)	Director (Prior to 04-21-99)	TECO Energy, Inc. Tampa, Florida
		Senior Vice President and Chief Financial Officer	Medtronic, Inc. Minneapolis, Minnesota
		Director	United Healthcare Group Minneapolis, Minnesota
		Director	Dain Rauscher Corporation Minneapolis, Minnesota
		Director	Brunswick Corporation Lake Forest, Illinois
<b>30. William P. Sovey</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Acme Metals, Inc. Riverdale, Illinois
		Chairman of the Board	Newell-Rubbermaid, Inc. (Prior to 03-25-99 known as Newell Co.) Freeport, Illinois
<b>31. J. Thomas Touchton</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Managing Partner	The Witt-Touchton Company Tampa, Florida
		Director	Various Merrill Lynch - sponsored mutual funds (18) Plainsboro, New Jersey
<b>32. John A. Urquhart</b>	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President	John A. Urquhart Associates Fairfield, Connecticut
		Senior Advisor to the Chairman and Director	Enron Corporation Houston, Texas
		Director (Prior to 01-07-00)	Aquarion Company Bridgeport, Connecticut
		Director	Hubbell, Incorporated Orange, Connecticut

**Affiliation of Officers and Directors**

**Company: TAMPA ELECTRIC COMPANY**  
**For the Year Ended December 31, 1999**

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
John A. Urquhart (continued)		Director	The Weir Group PLC Cathcart, Glasgow, Scotland
		Director	Catalytica, Inc. and its subsidiary, Catalytica Combustion Systems, Inc. Mountain View, California
33. James O. Welch, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Kmart Corporation Troy, Michigan
		Director	Vanguard Group of Investment Companies Valley Forge, Pennsylvania

**Business Contracts with Officers, Directors and Affiliates**

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 1999

List all contracts, agreement, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note\* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
1. Robert D. Fagan Girard F. Anderson Dubose Ausley Sara L. Baldwin H. L. Culbreath James L. Ferman, Jr. Edward L. Florn Henry R. Guild, Jr. Luis Guinot, Jr. Tom L. Rankin Robert L. Ryan William P. Sovey J. Thomas Touchton John A. Urquhart James O. Welch, Jr. Sandra W. Callahan William N. Cantrell Margarita N. Dominguez Roger A. Dunn Gordon L. Gillette William L. Griffin Roger H. Kessel Sheila M. McDevitt David E. Schwartz Merlin F. Wadsworth	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
2. Robert D. Fagan	TECO Diversified, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc.	
3. Robert D. Fagan	TECO Power Services Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation.	
4. Gordon L. Gillette David E. Schwartz	TECO Diversified, Inc. TECO Transport Corporation Electro-Coal Transfer Corp. G C Service Company, Inc. Gulfcoast Transit Company Mid-South Towing Company TECO Towing Company TECO Coal Corporation Bear Branch Coal Company Clintwood Elkhorn Mining Co. Gatliff Coal Company Rich Mountain Coal Company Pike-Letcher Land Company Premier Elkhorn Coal Company Raven Rock Development Corp TECO Properties Corporation CPSC, Inc. Southshore Residential, Inc. 30th Street R & D Park, Inc. UTC II, Inc. TECO Coalbed Methane, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
5. Gordon L. Gillette David E. Schwartz	TECO Power Services Corp. Pasco Power GP, Inc. PAS Power Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation and its subsidiaries.	

**Business Contracts with Officers, Directors and Affiliates**

Company: **TAMPA ELECTRIC COMPANY**  
 For the Year Ended December 31, 1999

List all contracts, agreement, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note\* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
	Hardee Power I, Inc. Hardee Power II, Inc. TPS Operations Company Lake County Power Resources, Inc. TPS Clean Coal, Inc. TPS Guatemala One, Inc. Tampa Centro Americana de Electricidad, Limitada TPS Holdings, Inc. TPS International Power, Inc. TPS de Ultramar, Ltd. TECO EnergySource, Inc. TPS San Jose, LDC Palm Import and Export Corporation Tasajero I, LDC TECO Propane Properties, Inc. TECO Propane Ventures, Inc. TPS Esquintia I, LDC TPS Hamakua Inc. TPS Hamakua Land, Inc. TPS Hawaii, Inc. TPS Palmera, LDC TPS Pavana, Ltd. TPS San Jose International Inc. TPS San Jose, LDC TM Global Power LLC TM Power Ventures LLC		
6. Gordon L. Gillette Roger Kessel David E. Schwartz Sandra W. Callahan	TECO Investments, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Investments, Inc.	
7. Gordon L. Gillette Roger Kessel David E. Schwartz Sandra W. Callahan	TECO Finance, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Finance, Inc.	
8. David E. Schwartz	San Jose Power Holding Company TM Czech Power, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation and its subsidiaries.	
9. Roger H. Kessel	TECO Diversified, Inc. TECO Transport Corporation TECO Coal Corporation TECO Properties Corporation CPSC, Inc. Southshore Residential, Inc. 30th Street R & D park, Inc. UTC II, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
10. Roger H. Kessel	Tasajero I, LDC TPS International Power, Inc. TPS San Jose International, Inc. TPS San Jose, LDC PAS Power Company TPS de Ultramar, Ltd TPS Esquintia I, LDC TPS Pavana, Ltd Pasco Power GP, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Power Services Corporation and its subsidiaries.	

## Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY  
For the Year Ended December 31, 1999

List all contracts, agreement, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Note\* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
11. Sheila M. McDevitt	TECO Coalbed Methane, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
12. Gordon L. Gillette Margarita N. Dominquez David E. Schwartz Merlin F. Wadsworth	TERMCO, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TERMCO, Inc.	
13. Gordon L. Gillette David E. Schwartz Harry I. Wilson	Power Engineering & Construction, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Power Engineering & Construction, Inc.	
14. W.T. Whale	TECO Transportation Corporation Mid-South Towing Company TECO Towing Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Diversified, Inc. and its subsidiaries.	
15. Gordon L. Gillette Sheila M. McDevitt David E. Schwartz	TECom Inc., k/n/a TECO Inventory Company Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Inventory Company.	
16. Gordon L. Gillette Sheila M. McDevitt David E. Schwartz	TECO Oil & Gas, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Oil & Gas Inc.	
17. A. Spencer Autry William N. Cantrell Gordon L. Gillette David E. Schwartz	Bosek, Gibson and Associates, Inc. Tampa, Florida	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Bosek, Gibson, and Associates, Inc.	
18. William N. Cantrell Gordon L. Gillette David E. Schwartz	BGA Special Project One, Inc TECO/BGA, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Bosek, Gibson, and Associates, Inc. subsidiary	
19. Girard F. Anderson	SunTrust Bank Tampa Bay Tampa, Florida	\$343	Agency commission and bank services
20. DuBose Ausley	Ausley & McMullen, PA Tallahassee, Florida	\$1,002,339	Legal Services
	Sprint Corporation Kansas City, Missouri	\$1,537,687	Communication Services
	Blue Cross Blue Shield of Florida, Inc Jacksonville, Florida	\$1,183,859	Insurance Services
21. H. L. Culbreath	H.L. Culbreath Tampa, Florida	\$108,655	Consulting Services
22. James L. Ferman, Jr.	Ferman Motor Car Company, Inc. Tampa, Florida	\$19,687	Purchase of automobiles and related items
23. Edward L. Flom	Outback Steakhouse, Inc. Tampa, Florida	\$1,230	Catering Services
24. John A. Urquhart	Hubbell, Inc. and its subsidiaries Orange, Connecticut	\$3,665,558	Electrical products
	Enron Corporation Houston, Texas	\$2,563,050	Emmission Allowances

Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return

For the Year Ended December 31, 1999

Company: TAMPA ELECTRIC COMPANY

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-448, 448)	\$1,100,102,353	\$0	\$1,100,102,353	\$1,100,102,353	\$0	\$1,100,102,353	\$0
2	Sales for Resale (447)	86,450,608	86,450,608	0	86,450,608	86,450,608	0	0
3	Total Sales of Electricity	1,186,552,961	86,450,608	1,100,102,353	1,186,552,961	86,450,608	1,100,102,353	0
4	Provision for Rate Refunds (449.1)	0	0	0	0	0	0	0
5	Total Net Sales of Electricity	1,186,552,961	86,450,608	1,100,102,353	1,186,552,961	86,450,608	1,100,102,353	0
6	Total Other Operating Revenues (450-456)	27,450,324	0	27,450,324	21,016,093	(153,316)	21,169,409	6,280,915
7	Other (Specify)							
8								
9								
10	<b>Total Gross Operating Revenues</b>	<b>\$1,214,003,285</b>	<b>\$86,450,608</b>	<b>\$1,127,552,677</b>	<b>\$1,207,569,054</b>	<b>\$88,297,292</b>	<b>\$1,121,271,762</b>	<b>\$6,280,915</b>

Notes (A) Total Other Operating Revenues excludes (\$7,235,008) of deferred retail fuel expense, (\$424,314) of deferred capacity revenue, \$1,378,405 of deferred environmental revenue. These are included on page 114 in lines 11 and 12, respectively.



**Analysis of Diversification Activity  
Changes in Corporate Structure**

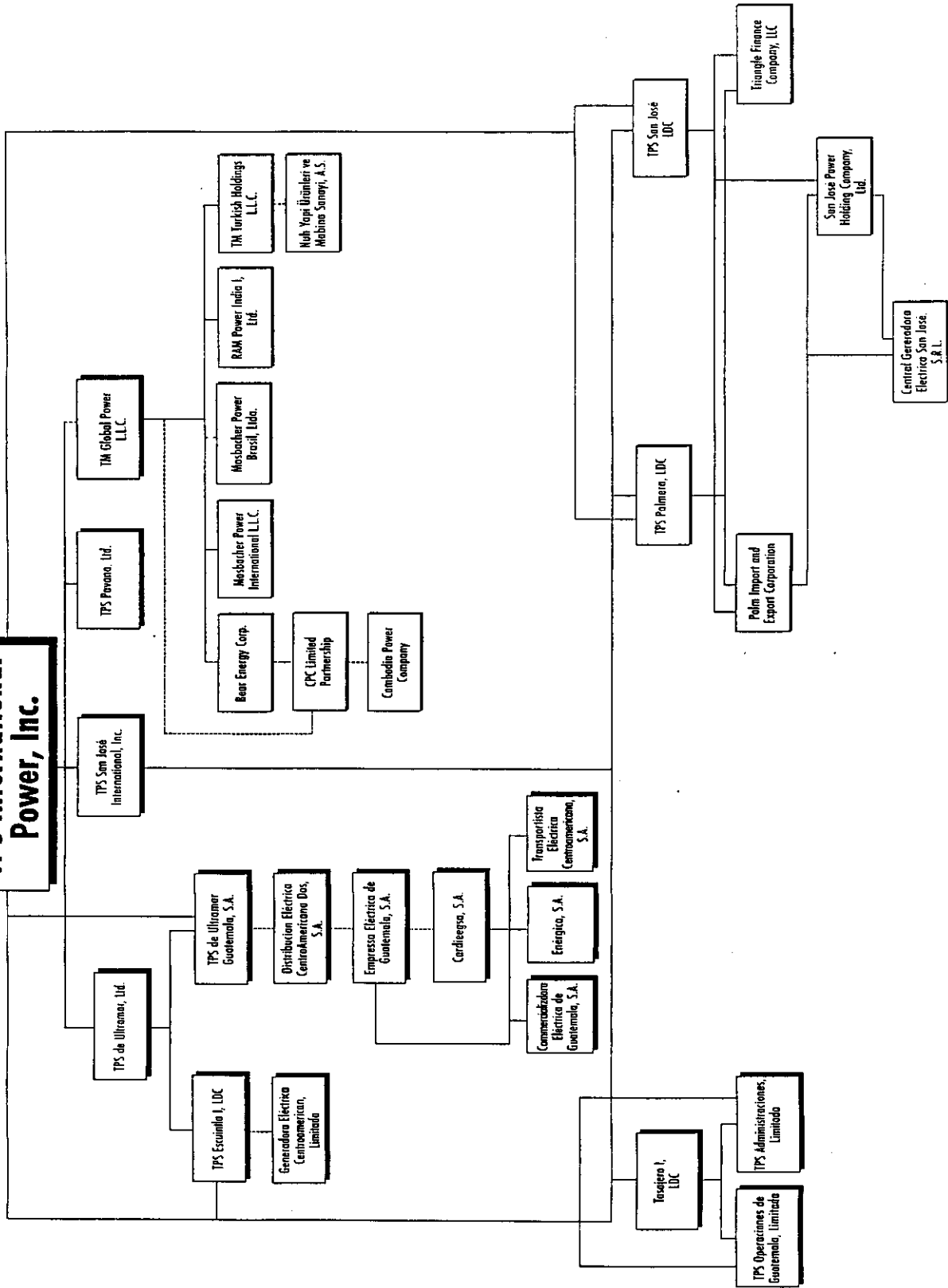
**Company: Tampa Electric Company  
For the Year Ended December 31, 1999**

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.

Effective Date (a)	Description of Change (b)
	<b>Additions to Corporate Structure:</b>
March 11, 1999	Distribucion Electrica Centro Americana Dos, S.A.
May 26, 1999	TM Turkish Holdings L.L.C.
July 27, 1999	TMPV Caledonia L.L.C.
August 19, 1999	Commonwealth Chesapeake Company, LLC
August 26, 1999	TM Kladno B.V.
August 31, 1999	Energica, S.A.
October 6, 1999	Transportista Electrica Centro Americana, S.A.
October 27, 1999	TECO Propane Ventures, LLC
October 28, 1999	TM Delmarva Power L.L.C.
October 28, 1999	TPS Hamakua, Inc.
October 28, 1999	TPS Hawaii, Inc.
October 28, 1999	TPS Hamakua Land, Inc.
November 2, 1999	Hamakua Energy Partners, L.P.
December 30, 1999	Palm Import and Export Corporation
	<b>Deletions to Corporate Structure:</b>
March 11, 1999	Distribucion Electrica Centro Americana, S.A.
April 16, 1999	University Tech Center I, Ltd
September 23, 1999	Lake County Power Resources, Inc.
September 23, 1999	PAS Power Co.
September 23, 1999	Peoples Cogeneration Company
September 23, 1999	TPS Clean Coal, Inc.



# TPS International Power, Inc.



**Analysis of Diversification Activity**

**New or Amended Contracts with Affiliated Companies**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 1999**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Power Services	Third Amendment dated September 15, 1999, to the agreement for Sale and Purchase of Capacity and Energy dated July 27, 1989, between Hardee Power Partners Limited (Assignee of TECO Power Services Corporation) and Tampa Electric Company. This agreement is amended to reflect the increased utilization of the HPS Site Common Facilities by Seminole as a result of the construction of the 488 MW facility at the site.
TECO Power Services	Fourth Amendment dated September 15, 1999, to the agreement for Sale and Purchase of Capacity and Energy dated July 27, 1989, between Hardee Power Partners Limited (Assignee of TECO Power Services Corporation) and Tampa Electric Company. This agreement is amended to reflect the increased utilization of the HPS Shared Common Facilities by Tampa as a result of construction of the 2003 Capacity Additions and the purchase of capacity and associated energy from the 2003 Capacity Additions by Tampa.
TECO Power Services	Facilities Sharing Agreement for Hardee Common Facilities and Site dated September 15, 1999, between Hardee Power Partners Limited and Tampa Electric Company.

**Analysis of Diversification Activity**  
**Individual Affiliated Transactions in Excess of \$500,000**

**Company: Tampa Electric Company**

**For the Year Ended December 31, 1999**

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Gatliff Coal Company	Coal Purchase	\$22,749,012.00
TECO Transport Corporation	Coal transportation, transfer and storage	\$88,790,807.00
G C Service Company, Inc.	Unloading vessels at plant	\$6,319,825.00
Hardee Power Partners, Ltd	Purchased Power	\$35,414,221.00
Hardee Power Partners, Ltd	Unit Power Sale	\$23,246,381.00

Schedule 3 - PSC/AFA 16

**Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations**

**Company: Tampa Electric Company  
For the Year Ended December 31, 1999**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.  
 (b) Give description of type of service, or name the product involved.  
 (c) Enter contract or agreement effective dates.  
 (d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.  
 (e) Enter utility account number in which charges are recorded.  
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Management services, audit, financial reporting, shareholder services, economic development, and governmental affairs (1)	Not applicable	P	234-09	14,320,895
TECO Energy, Inc.	Tax services	Not applicable	P	234-09	303,978
TECO Energy, Inc.	Legal services	Not applicable	P	234-09	370,245
TECO Energy, Inc.	Risk Management	Not applicable	P	234-09	199,156
TECO Energy, Inc.	Corporate Communications	Not applicable	P	234-09	46,749
TECO Energy, Inc.	Market Research	Not applicable	P	234-09	263,210
TECO Energy, Inc.	Financial & Business Strategy	Not applicable	P	234-09	567,401
TECO Energy, Inc.	Business Information	Not applicable	P	234-09	146,021
TECO Properties Corporation	Lease of Parking Facilities	Lease agreement 05-29-98 to 05-28-99 05-29-99 to 05-28-00	P	234-09	374,004
TECO Properties Corporation	Lease of Building (2)	Lease Agreement 09-10-95 to 09-10-2001	P	931-00	236,659
TECO Properties Corporation	Data Processing Services	Not applicable	S	146-03	1,846
Gulfcoast Transit Company	"	"	S	146-06	3,403
TECO Energy, Inc.	"	"	S	146-09	145,566
TECO Transport Corporation	"	"	S	146-10	4,812
TECO Coal Corporation	"	"	S	146-11	2,683
TeCom Inc.	"	"	S	146-17	4,455
TECO Power Services Corporation	"	"	S	146-23	78,472
Hardee Power Partners, Ltd.	"	"	S	146-28	4,039
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	19,135
Electro-Coal Transfer Corporation	Personnel & Executive Services	Not applicable	S	146-04	3,491
GC Service Company	"	"	S	146-08	3,994
TECO Energy, Inc.	"	"	S	146-09	515,379
TECO Transport Corporation	"	"	S	146-10	108,338
TECO Coal Corporation	"	"	S	146-11	30,095
TeCom Inc.	"	"	S	146-17	28,218
TECO Power Services Corporation	"	"	S	146-23	38,474
Hardee Power Partners, Ltd.	"	"	S	146-28	11,048
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	19,722

(1) Parent Company costs allocated to Tampa Electric. Costs related to legislative activity are recorded below the line.

(2) Rent paid to University Tech Center II, Inc. which is fully owned by TECO Properties Corporation.

*Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations*

**Company: Tampa Electric Company  
For the Year Ended December 31, 1999**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.  
 (b) Give description of type of service, or name the product involved.  
 (c) Enter contract or agreement effective dates.  
 (d) Enter the letter "P" if the service or product is purchased by the Respondent; "S" if the service or product is sold by the Respondent.  
 (e) Enter utility account number in which charges are recorded.  
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Gatliff Coal Company	Accounting & Regulatory Services	Not applicable	S	146-01	1,800
TECO Energy, Inc.	"	"	"	146-09	56,652
TECO Transport Corporation	"	"	"	146-10	62,124
TECO PC&E	"	"	"	146-16	63,737
TeCom Inc.	"	"	"	146-17	44,941
TECO Power Services Corporation	"	"	"	146-23	22,709
Hardee Power Partners, Ltd.	"	"	"	146-28	27,576
Bosek, Gibson & Associates, Inc.	"	"	"	146-36	49,760
TECO Properties Corporation	Marketing & Communications Services	Not applicable	S	146-03	467
Gulfcoast Transit Company	"	"	S	146-06	2,831
TECO Energy, Inc.	"	"	S	146-09	353,977
TECO Transport Corporation	"	"	S	146-10	7,435
TECO Coal Corporation	"	"	S	146-11	422
TeCom Inc.	"	"	S	146-17	7,586
TECO Power Services Corporation	"	"	S	146-23	13,880
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	44,003
Gatliff Coal Company	Building services	Not applicable	S	146-01	851
TECO Energy, Inc.	(janitorial, maintenance,	"	S	146-09	118,194
TECO Transport Corporation	furniture purchase, etc.)	"	S	146-10	66,065
TeCom Inc.	"	"	S	146-17	68,775
TPS San Jose International, Inc.	"	"	S	146-22	869
TECO Power Services Corporation	"	"	S	146-23	67,075
Hardee Power Partners, Ltd.	"	"	S	146-28	812
TCAE, Limitada (1)	"	"	"	146-35	869
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	4,071
TECO Energy, Inc.	Vehicles Use, Transfer and Maintenance	Not applicable	S	146-09	16,710
TeCom Inc.	"	"	S	146-17	5,868
TECO Power Services Corporation	"	"	S	146-23	488
Hardee Power Partners, Ltd.	"	"	S	146-28	1,604
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	11,171
TECO Properties Corporation	Office Space Cost Allocation for TECO Plaza	"	S	146-03	12,992
TECO Energy, Inc.	"	"	S	146-09	647,363
TECO Transport Corporation	"	"	S	146-10	368,802
TeCom Inc.	"	"	S	146-17	324,488
TECO Power Services Corporation	"	"	S	146-23	396,557

*Analysis of Diversification Activity  
Summary of Affiliated Transfers and Cost Allocations*

*Company: Tampa Electric Company  
For the Year Ended December 31, 1999*

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.  
 (b) Give description of type of service, or name the product involved.  
 (c) Enter contract or agreement effective dates.  
 (d) Enter the letter "P" if the service or product is a purchased by the Respondent: "S" if the service or product is sold by the Respondent.  
 (e) Enter utility account number in which charges are recorded.  
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
TECO Properties Corporation	Environmental services	Not applicable	S	146-03	5,397
Mid-South Towing Company	"	"	S	146-05	1,469
Gulfoast Transit Company	"	"	S	146-06	2,021
GC Service Company	"	"	S	146-08	1,092
TECO Energy, Inc.	"	"	S	146-09	26,233
TECO Transport Corporation	"	"	S	146-10	1,114
TECO Coal Corporation	"	"	S	146-11	4,264
TPS San Jose International, Inc.	"	"	S	146-22	3,007
TECO Power Services Corporation	"	"	S	146-23	1,540
Hardee Power Partners, Ltd.	"	"	S	146-28	23,461
TCAE, Limitada (1)	"	"	S	146-35	2,123
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	3,752
TeCom Inc.	Engineering Services	Not applicable	S	146-17	12,044
TECO Power Services Corporation	"	"	S	146-23	5,588
TPS San Jose International, Inc.	"	"	S	146-22	7,383
Hardee Power Partners, Ltd.	"	"	S	146-28	46,437
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	1,572
TECO Properties Corporation	Lease of office space at TECO Plaza	04-25-98 to 04-25-99 04-25-99 to 04-25-00	S	146-03	29,044
Gulfoast Transit Company	Telecommunication Equipment & Services	Not applicable	S	146-06	1,008
TECO Energy, Inc.	"	"	S	146-09	36,964
TECO Transport Corporation	"	"	S	146-10	16,053
TECO Coal Corporation	"	"	S	146-11	48,500
TeCom Inc.	"	"	S	146-17	1,869
TECO Power Services Corporation	"	"	S	146-23	11,978
Hardee Power Partners, Ltd.	"	"	S	146-28	9,679
Bosek, Gibson & Associates, Inc.	"	"	S	146-36	40,041
TECO Energy, Inc.	Purchasing Services	Not applicable	S	146-09	1,582
TECO Coal Corporation	"	"	S	146-11	320
TeCom Inc.	"	"	S	146-17	3,792
Hardee Power Partners, Ltd.	"	"	S	146-28	10,479

(1) TCAE, Limitada - Tampa Centro Americana de Electricidad, Limitada



**Analysis of Diversification Activity**  
**Assets or Rights Purchased from or Sold to Affiliates**

**Company: Tampa Electric Company**  
**For the Year Ended December 31, 1999**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
NONE							
<b>Total</b>							
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
NONE							
<b>Total</b>							

Schedule 5 - PSC/AFA 16

**Analysis of Diversification Activity  
Employee Transfers**

**Company: Tampa Electric Company  
For the Year Ended December 31, 1999**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Employee Name	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Pern or Temp and Duration
Alex, Rebecca	Tampa Electric	TECO Power Svcs	Senior Engineer	Senior Engineer	Permanent
Antic, Maria C	Tampa Electric	TECO Energy	Market Planning Consultant	Market Planning Consultant	Permanent
Autry, Arthur S	TECO Energy	Tampa Electric	VP Professional Services	VP Environmental & Fuels	Permanent
Barney, Michael	Tampa Electric	PGS	Manager, Procurement	Manager, Transportation Service	Permanent
Benton, Barbara J	TECO Power Svcs	Tampa Electric	Market Analyst	Senior Rate Analyst	Permanent
Brown, Glenda D	TECO Power Svcs	Tampa Electric	Sr. Administrative Specialist	Administrative Specialist	Permanent
Busot, Francisco L	Tampa Electric	TECO Power Svcs	Supervisor Transmission Planning	Manager T&D Operations	Permanent
Caballero, Claudine	Tampa Electric	TECO Energy	Administrator Resource Planning	Consultant	Permanent
Campbell, Jude	Tampa Electric	PGS	CO-OP	Forecast Analyst	Permanent
Cary, Jean A	Tampa Electric	TECO Energy	Administrative Specialist	Administrative Specialist	Permanent
Claxton, Trent D	Tampa Electric	TECO Energy	Sr. Service Area Rep.	Sr. Claims Administrator	Permanent
Covello, Magaret A	TECOM	Tampa Electric	Engineer, Customer Support	Supervisor -Central/Energy Supply	Permanent
Crabtree, Kay L	PGS	TECO Energy	Supervisor , Accounts Payable	Treasury Analyst	Permanent
Dease, Catherine M	TECO Energy	Tampa Electric	Manager, Market Research	Coordnator,Contingency Planning	Permanent
Farrington, Eliane	PGS	Tampa Electric	Manager, Marketing Development	Account Manager	Permanent
Firebaugh, Richard	PGS	TECO Energy	General Manager Gas Development	Manager Utility Services	Permanent
Gebhardt, Rachel	Tampa Electric	PGS	Environmental Specialist - Env. Planning	Regulatory Gas Supply Analyst	Permanent
Glover, Gloria	Tampa Electric	PGS	Administrative Specialist	Senior Administrator	Permanent
Grinnell, Albert S	Tampa Electric	TECO Energy	Sr. Financial Reporting Analyst	Associate Auditor	Permanent
Grossutti, Ginetta	PGS	Tampa Electric	HR System Administrator	Desk Top Business Analyst	Permanent
Jenkins, Stephen D	TECO Power Svcs	Tampa Electric	Director, Energy Environmental	Director, Energy Environmental	Permanent
King, Raymond L	Tampa Electric	TECO Power Svcs	Manager So. Hillsborough Svcs Area	Development Manager	Permanent
Knight,John N	Gulf Coast	Tampa Electric	Financial Analyst	Cost Analyst	Permanent
Mccormick, Joseph	Tampa Electric	TECO Energy	Manager -Electric Reg. Affairs	Director Reg. Policy Analysis	Permanent
Mchargue,Stephanie	Tampa Electric	TECO Power Svcs	Sr. Administrative Specialist	Associate Operations Analyst	Permanent
Meadows, James H	Tampa Electric	TECO Transport	Administrator CT/ST	Manager Training & Development	Permanent
Meister, Marjorie L	TECO Power Svcs	Tampa Electric	Account Manager	Technical Analyst	Permanent
Mieles, Justin C	Tampa Electric	TECO Energy	CO-OP	Business Analyst	Permanent
Miller, Priscila W	Tampa Electric	TECO Energy	Rate Analyst	Legal Administrator	Permanent
Mortellaro, Tracy M	Tampa Electric	TECO Energy	Administrative Specialist	Administrative Specialist	Permanent
Newton, Barbara J	TECO Energy	Tampa Electric	Admin. Legal Corp Compliance	Admin. Corp. Compliance & Diversity	Permanent
Parker, Sandra L	TECOM	TECO Energy	Manager Financial Services	Corp. Acctg. Technical Analyst	Permanent
Plevin, Cherie L	Tampa Electric	TECO Transport	Market Research Analysis	Budget / Financial Manager	Permanent
Ponder, Deana R	TECO Energy	Tampa Electric	Manager Planning & Analyst	Manager Human Resources	Permanent
Remmers, AD	TECO Energy	TECO Power Svcs	Assistant Controller	Controller	Permanent
Scharf, Michael J	BGA	Tampa Electric	Engineer	Sr. Engineering Technician	Permanent
Stefanovici, Mihaela C	PGS	Tampa Electric	Accounts Payable Analyst	Technical Assistant	Permanent
Swoy, Linda	Tampa Electric	TECO Power Svcs	Sr. System Analyst	Sr. Financial Analyst	Permanent
Williams, Debby J	PGS	Tampa Electric	Gas Supply Analyst	Customer Service System Specialist	Permanent
Woodruff, Janet R	TECO Energy	Tampa Electric	Legal Assistant	Coordinator, Market Communications	Permanent

Schedule 6 - PSC/AFA 16