

**ANNUAL REPORT OF
NATURAL GAS UTILITIES**

Division of
Economic Regulation
FPSC

DEPARTMENT OF
ECONOMIC REGULATION

01 JUN 27 AM 10:42

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION

FLORIDA PUBLIC UTILITIES COMPANY
(EXACT NAME OF RESPONDENT)

P.O. Box 3395
West Palm Beach, Florida 33402-3395
(ADDRESS OF RESPONDENT)

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

REVISED DOCUMENT
June 21, 2001

Officer or other person to whom correspondence should be addressed concerning this report:

Name	George M. Bachman	Title	Treasurer & CFO
Address	P.O. Box 3395	City	West Palm Bch. State Florida
Telephone No.	(561) 838-1731		PSC/AFA 20 (4/96)

INDEPENDENT AUDITORS' REPORT

Florida Public Utilities Company
West Palm Beach, Florida:

We have audited the balance sheet—regulatory basis of Florida Public Utilities Company (the “Company”) as of December 31, 2000, and the related statements of income—regulatory basis, retained earnings—regulatory basis and the consolidated statement of cash flows for the year ended December 31, 2000, included on pages 10 through 19h, excluding additional information on page 13 – Electric, Gas and Other Utility Divisions, of the accompanying Annual Report of Natural Gas Utilities to the Florida Public Service Commission. These financial statements are the responsibility of the Company’s management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Florida Public Service Commission, which are substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (“generally accepted accounting principles”). The principal differences from generally accepted accounting principles include accounting for the Company’s investment in a wholly owned subsidiary on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of the subsidiary, the inclusion of certain accumulated provisions in other non-current liabilities rather than current liabilities, and the classification of all deferred tax accounts on a gross basis as non-current.

The consolidated statement of cash flows and the accompanying notes to consolidated financial statements are prepared on a consolidated basis as presented with the Company’s consolidated financial statements included in its Annual Report to Shareholders. Such consolidated statement of cash flows and notes are not comparable in certain respects with the accompanying balance sheets—regulatory basis and income statements—regulatory basis in which an investment in a wholly owned subsidiary is accounted for on the equity method.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2000, and the results of its operations and its cash flows for the year ended December 31, 2000, in accordance with the accounting requirements of the Florida Public Service Commission, which are substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Our audit was conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The additional information on page 13 is presented for the purpose of additional analysis and is not a required part of the basic financial statements. This additional information is the responsibility of the Company's management. Such information has been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, is fairly stated in all material respects when considered in relation to the basic financial statements taken as a whole.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Florida Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 16, 2001

**INSTRUCTIONS FOR FILING THE
ANNUAL REPORT OF NATURAL GAS UTILITIES**

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page that is not applicable to the respondent, enter the words "Not Applicable" on the particular page.
- V. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement to the page being supplemented on 8 1/2 by 11 inch paper. Provide the appropriate identification information on the supplemental page, including the title of the page and the page number. Do not change the page numbers.
- VI. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- VII. Wherever schedule pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why different figures were used.
- VIII. Report all gas volumes on a pressure base of 14.73 psia and a temperature base of 60° F.

DEFINITIONS

- I. Btu per cubic foot —The total heating value expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.665 cm per sec. ²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)
- II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

ANNUAL REPORT OF NATURAL GAS UTILITIES

IDENTIFICATION

01 Exact Legal Name of Respondent FLORIDA PUBLIC UTILITIES COMPANY	02 Year of Report December 31, 2000
03 Previous Name and Date of Change (if name changed during year)	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 401 South Dixie Highway, West Palm Beach, FL 33401-5886	
05 Name of Contact Person George Bachman	06 Title of Contact Person Treasurer & Chief Financial Officer
07 Address of Contact Person (Street, City, State, Zip Code) Same as above	
08 Telephone of Contact Person, Including Area Code (561) 838-1731	09 Date of Report (Mo, Da, Yr) May 29, 2001

ATTESTATION

I certify that I am the responsible accounting officer of

FLORIDA PUBLIC UTILITIES COMPANY

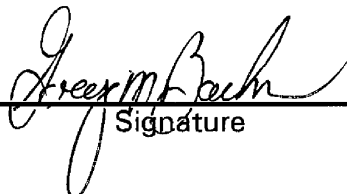
that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2000 to December 31, 2000, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.

5/29/01
Date


Signature

George Bachman
Name

Treasurer & Chief Financial Officer
Title

December 31, 2000

TABLE OF CONTENTS

Title of Schedule (a)	Page No. (b)	Title of Schedule (a)	Page No. (b)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		INCOME ACCOUNT SUPPORTING SCHEDULES	
General Information	3	Gas Operating Revenues	46-47
Control Over Respondent	4	Residential and Commercial Space Heating Customers	48
Corporations Controlled By Respondent	5	Interruptible, Off Peak, and Firm Sales to Distribution	
Officers	6	System Industrial Customers	48
Directors	7	Gas Operation and Maintenance Expenses	49-51
Security Holders and Voting Powers	8	Number of Gas Department Employees	51
Important Changes During the Year	9	Gas Purchases	52
Comparative Balance Sheet	10-11	Gas Used in Utility Operations - Credit	53
Statement of Income for the Year	12-14	Other Gas Supply Expenses	54
Statement of Retained Earnings for the Year	15-16	Miscellaneous General Expenses - Gas	54
Statement of Cash Flows	17-18	Depreciation, Depletion, and Amortization of Gas Plant	55
Notes to Financial Statements	19	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	56
		Distribution of Salaries and Wages	57
BALANCE SHEET SUPPORTING SCHEDULES		Regulatory Commission Expenses	58-59
(Assets And Other Debits)		Charges for Outside Prof. and Other Consultative Services	60
Summary of Utility Plant and Accum. Prov. for Depreciation, Amortization, and Depletion	20-21		
Gas Plant in Service	22-24		
Accumulated Depreciation & Amortization	25-26		
Construction Work in Progress - Gas	28		
Construction Overheads - Gas	29		
Construction Overhead Procedure	30		
Accum. Prov. for Depreciation of Gas Utility Plant	31		
Prepayments	32		
Extraordinary Property Losses	32		
Unrecovered Plant and Regulatory Study Costs	32	REGULATORY ASSESSMENT FEE	
Other Regulatory Assets	33		
Miscellaneous Deferred Debits	34	Reconciliation of Gross Operating Revenues - Annual Report versus Regulatory Assessment Fee Return	61
Accum. Deferred Income Taxes	35		
(Liabilities and Other Credits)			
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Securities Issued or Assumed and Securities Refunded or Retired During the Year	36		
Long-Term Debt	37	DIVERSIFICATION ACTIVITY	
Unamortized Debt Exp., Premium and Discount on Long-Term Debt	38	Corporate Structure	62
Unamortized Loss and Gain on Reacquired Debt	39	New or Amended Contracts with Affiliated Companies	63
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	40	Individual Affiliated Transactions in Excess of \$25,000	64
Taxes Accrued, Prepaid and Charged During Year	41	Summary of Affiliated Transfers and Cost Allocations	65
Accumulated Deferred Investment Tax Credits	42	Assets or Rights Purchased from or Sold to Affiliates	66
Miscellaneous Current and Accrued Liabilities	43	Employee Transfers	67
Other Deferred Credits	43	AEP Reconciliation	68
Accumulated Deferred Income Taxes	44		
Other Regulatory Liabilities	45		

December 31, 2000

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**George Bachman, Treasurer & Chief Financial Officer
401 South Dixie Highway, P.O. Box 3395
West Palm Beach, Florida 33402-3395**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**State of Florida
March 6, 1924; Reincorporated April 25, 1929**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the type of utility and nonutility services furnished by respondent during the year in each State in which the respondent operated.

Distribution of electricity, gas and water in the State of Florida.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES ...Enter the date when such independent accountant was initially engaged: _____

(2) X NO

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
 4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
 2. Direct control is that which is exercised without interposition of an intermediary.
 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
 4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	
Flo - Gas Corporation	Propane Gas	100%	

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

2. If a change was made during the year in the incumbent of

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President & Chief Executive Officer	John T. English	\$162,250
2			
3	Senior Vice President	Charles L. Stein	\$120,803
4			
5	Vice President & Secretary	Jack R. Brown	\$120,803
6			
7	Treasurer & Chief Financial Officer	George M. Bachman	\$84,430
8			
9	Assistant Secretary & Assistant Treasurer	William D. Little, Jr.	\$79,712
10			
11	Vice President	Darryl L. Troy	\$38,729
12	(Retired during 2000)		
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			

DIRECTORS

1 Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr ©	Fees During Year (d)
J.T. English** Chairman & Chief Executive Officer	401 South Dixie Highway West Palm Beach, Florida	4	\$ -
F.C. Cressman*	7990 West Lake Drive West Palm Beach, Florida	4	\$ 12,950
D. Downey*	400 Royal Palm Way Palm Beach, Florida	4	\$ 14,950
G.O. Jerauld	700 Osprey Way No. Palm Beach, Florida	4	\$ 13,700
E. James Carr, Jr.	255 Holly Forest Court Cashiers, NC	4	\$ 16,991
R.C. Hitchins	325 South Olive Avenue West Palm Beach, Florida	4	\$ 15,450
P.L. Maddock, Jr	275 S County Road Palm Beach, Florida	4	\$ 14,950
R. E. Schupp	4400 Congress Avenue West Palm Beach, Florida	3	\$ 13,750

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent: if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to the end year, and state the purpose of such closing:

December 8, 2000
Dividend Record Date

2. State the total number of votes cast at the latest general meeting prior to the end of year for the election of directors of the respondents and number of such votes cast by proxy.

Total: **2,810,801**
By Proxy: **2,810,801**

3. Give the date and place of such meeting:

4/18/00

FPUC Corporate Off
West Palm Beach, FL

VOTING SECURITIES
Number of votes as of (date): **04/18/00**

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	2,827,805	2,827,805		
5	TOTAL number of security holders	908	908		
6	TOTAL votes of security holders listed below	2,844,692	2,844,692		
7	*Cede & Company	2,034,253	2,034,253		
8	P. O. Box 20, New York, NY 10274				
9					
10	Gabelli Funds	245,900	245,900		
11	Rye, NY				
12					
13	Atlee M. Kohl	165,900	165,900		
14	3007 Skyway Circle North, Irving, TX 75038				
15					
16	Estate of Robert L. Terry	171,000	171,000		
17	137 King Rd., Palm Beach, FL 33402				
18					
19	Dino Casali	94,046	94,046		
20	Box 886, Keene, NH 03431-0886				
21					
22	George F. Parris, Jr.	43,720	43,720		
23	P. O. Box 21909, Long Beach, CA 90801				
24					
25	Ursula Peidcop Grau Trust	31,400	31,400		
26	P. O. Box 381, Punta Gorda, FL 33951				
30					
31	*Includes 313,554 shares held in trust. Robert L. Terry, a Director of the				
32	Corporation, is co-trustee for trust accounts established under the wills				
33	of his parents and shares voting and dispositive powers for his stock.				

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
21	Franklin C. Cressman	24,437	24,437		NONE
22	7990 W Lake Dr., West Palm Beach, FL				
23					
24	Gordon O. Jerauld Trust	20,164	20,164		
25	700 Ospray Way, North Palm Beach, FL				
26					
27	Eduardo B. Arcentales Trust	13,872	13,872		
28	209 Avila Rd., West Palm Beach, FL				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					

December 31, 2000

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important information to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases.

development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC of State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 8, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimate increase or decrease in annual revenue due to important rate changes: State effective rate and approximate amount of increase or decrease from each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

1. NONE
2. NONE
3. NONE
4. NONE
5. Distribution system in Deltona Florida was converted from Flo-Gas (propane) to Florida Public Utilities Company (natural gas). Phase III of the conversion commenced May 2000 and the approximate number of customers added is 811 per month.
6. NONE
7. NONE
8. NONE
9. NONE
10. NONE
11. Application made to the Florida Public Service Commission for a rate increase for water service in Nassau County, Fernandina Beach Division in August 1999. The new rates came into effect February 2000 and is estimated to increase water revenue by \$380,652 or approximately 15.79%
12. NONE

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114) & 118	20-21	120,492,565	127,867,483
3	Construction Work in Progress (107)	20-21	602,009	2,571,821
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		121,094,574	130,439,304
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	20-21	(43,607,453)	(46,746,257)
6	Net Utility Plant (Enter Total of line 4 less 5)		77,487,121	83,693,047
7	Utility Plant Adjustments (116)	19		
8	Gas Stored (117.1, 117.2, 117.3, 117.4)	-		
9	OTHER PROPERTY AND INVESTMENTS			
10	Nonutility Property (121)	-	200	200
11	(Less) Accum. Prov. for Depr. and Amort. (122)	-	0	0
12	Investments in Associated Companies (123)	-	10,000	10,000
13	Investment in Subsidiary Companies (123.1)	-	1,685,950	1,876,082
14	Other Investments (124)	-	15,001	15,001
15	Special Funds (125-128)	-		
16	TOTAL Other Property and Investments (Total of lines 10 through 15)		1,711,151	1,901,283
17	CURRENT AND ACCRUED ASSETS			
18	Cash (131)	-	(215,200)	(2,063,361)
19	Special Deposits (132-134)	-	2,877,110	2,876,359
20	Working Funds (135)	-	10,360	12,360
21	Temporary Cash Investments (136)	-		
22	Notes Receivable (141)	-		
23	Customer Accounts Receivable (142)	-	6,416,514	9,105,219
24	Other Accounts Receivable (143)	-	180,129	350,339
25	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(118,804)	(151,736)
26	Notes Receivable from Associated Companies (145)	-		
27	Accounts Receivable from Assoc. Companies (146)	-	1,275,490	1,918,236
28	Fuel Stock (151)	-		
29	Fuel Stock Expense Undistributed (152)	-		
30	Residuals (Elec) and Extracted Products (Gas) (153)	-		
31	Plant Material and Operating Supplies (154)	-	1,459,670	1,492,791
32	Merchandise (155)	-	232,232	304,831
33	Other Material and Supplies (156)	-		
34	Stores Expenses Undistributed (163)	-		
35	Gas Stored Undgrd. & Liq. Nat. Gas Stored (164.1-164.3)	-		
36	Prepayments (165)	32	1,904,888	2,327,778
37	Advances for Gas (166-167)	-		
38	Interest and Dividends Receivable (171)	-		
39	Rents Receivable (172)	-		
40	Accrued Utility Revenues (173)	-	1,101,442	1,336,777
41	Miscellaneous Current and Accrued Assets (174)	-		
42	TOTAL Current and Accrued Assets (Enter Total of lines 18 through 41)		15,123,831	17,509,593
43	DEFERRED DEBITS			
44	Unamortized Debt Expense (181)	-	239,422	224,262
45	Extraordinary Property Losses (182.1)	32		
46	Unrecovered Plant and Regulatory Study Costs (182.2)	32		
47	Other Regulatory Assets (182.3)	33		
48	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
49	Clearing Accounts (184)	-		38,331
50	Temporary Facilities (185)	-	5,334	2,773
51	Miscellaneous Deferred Debits (186)	34	1,917,319	2,699,351
52	Def. Losses from Disposition of Utility Plant. (187)	-		
53	Research, Devel. and Demonstration Expend. (188)	-		
54	Unamortized Loss on Reacquired Debt (189)	-	346,920	324,558
55	Accumulated Deferred Income Taxes (190)	35	2,447,343	2,436,245
56	Unrecovered Purchased Gas Costs (1860.21)	-	341,815	2,119,979
57	TOTAL Deferred Debits (Enter Total of lines 44 through 56)		5,298,153	7,845,499
58	TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 16, 42, 57)		99,620,256	110,949,422

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock (201, 202, 203, 205, 206, 207)	-	\$13,400,989	\$13,593,655
3	Preferred Stock Issued (204)	-	600,000	600,000
4	Other Paid-In Capital (208-211) & Accounts 212, 213, 214	-	761,545	904,613
5	Retained Earnings (215, 215.1, 216)	15-16	15,473,855	16,584,853
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	15-16	1,730,277	1,876,099
7	(Less) Reacquired Capital Stock (217)	-	(5,500,805)	(5,449,397)
8	TOTAL Proprietary Capital (Enter Total of lines 2 through 7)		26,465,861	28,109,823
9	LONG-TERM DEBT			
10	Bonds (221)	37	23,500,000	23,500,000
11	(Less) Reacquired Bonds (222)	37		
12	Advances from Associated Companies (223)	37		
13	Other Long-Term Debt (224)	37		
14	Unamortized Premium on Long-Term Debt (225)	38		
15	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	38		
16	TOTAL Long-Term Debt (Enter Total of lines 10 through 15)		23,500,000	23,500,000
17	OTHER NONCURRENT LIABILITIES			
18	Obligations Under Capital Leases - Noncurrent (227)	-		
19	Accumulated Provision for Property Insurance (228.1)	-	2,068,496	2,493,244
20	Accumulated Provision for Injuries and Damages (228.2)	-		
21	Accumulated Provision for Pensions and Benefits (228.3)	-	1,241,626	1,490,560
22	Accumulated Miscellaneous Operating Provisions (228.4)	-		
23	Accumulated Provision for Rate Refunds (229)	-	136,000	242,000
24	TOTAL Other Noncurrent Liabilities (Enter Total of lines 18 through 23)		3,446,122	4,225,804
25	CURRENT AND ACCRUED LIABILITIES			
26	Notes Payable (231)	-	13,000,000	17,900,000
27	Accounts Payable (232)	-	5,110,989	8,265,762
28	Notes Payable to Associated Companies (233)	-	0	0
29	Accounts Payable to Associated Companies (234)	-	0	0
30	Customer Deposits (235)	-	3,519,769	3,812,746
31	Taxes Accrued (236)	41	445,604	(79,409)
32	Interest Accrued (237)	-	517,858	609,379
33	Dividends Declared (238)	-	483,530	516,597
34	Matured Long-Term Debt (239)	-	0	0
35	Matured Interest (240)	-	0	0
36	Tax Collections Payable (241)	-	564,636	975,502
37	Miscellaneous Current and Accrued Liabilities (242)	43	694,997	807,520
38	Obligations Under Capital Leases-Current (243)	-	0	0
39				
40	TOTAL Current and Accrued Liabilities (Enter Total of lines 26 through 39)		\$24,337,383	\$32,808,097
41	DEFERRED CREDITS			
42	Customer Advances for Construction (252)	-	1,629,888	1,964,898
43	Other Deferred Credits (253) & CIAC (271&272)	* 43	9,577,354	9,363,272
44	Other Regulatory Liabilities (254)	45		
45	Accumulated Deferred Investment Tax Credits (255)	42	1,068,209	957,450
46	Deferred Gains from Disposition of Utility Plant (256)	-		
47	Unamortized Gain on Reacquired Debt (257)	39		
48	Accumulated Deferred Income Taxes (281-283)	44	9,595,439	10,020,078
49	TOTAL Deferred Credits (Enter Total of lines 42 through 48)		21,870,890	22,305,698
50				
51	TOTAL Liabilities and Other Credits (Enter Total of lines 8, 16, 24, 40 and 49)		\$99,620,256	\$110,949,422
52				

STATEMENT OF INCOME

1. Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount (s) over lines 01 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above

3. Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 19 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations on page 19 concerning

unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations on page 19 concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting

Line No.	Account (a)	Ref. Page No. (b)	Total Current Year ©	Total Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	46-47	\$81,853,926	\$70,231,953
3	Operating Expenses			
4	Operation Expenses (401)	49-51	60,283,913	50,095,195
5	Maintenance Expenses (402)	49-51	2,732,984	2,550,663
6	Depreciation Expense (403)	55	4,011,455	3,929,247
7	Amort. & Depl. of Utility Plant (404-405) & 407.5	55	403,494	325,831
8	Amort. of Utility Plant Acq. Adj. (406)		(956)	(956)
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	-	-	-
10	Amort. of Conversion Expenses (407.2)	-	-	-
11	Regulatory Debits (407.3)	-	-	-
12	(Less) Regulatory Credits (407.4)	-	-	-
13	Taxes Other Than Income Taxes (408.1)	* 41	6,686,273	5,927,257
14	Income Taxes - Federal (409.1)	41	951,518	845,024
15	- Other (409.1)	41	162,027	143,803
16	Provision for Deferred Inc Taxes (410.1)	35, 44	444,076	674,827
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	35, 44	-	-
18	Investment Tax Credit Adj. - Net (411.4)	42	(110,759)	(122,817)
19	(Less) Gains from Disp. of Utility Plant (411.6)	-	-	-
20	Losses from Disp. of Utility Plant (411.7)	-	-	-
21	(Less) Gains from Disposition of Allowances (411.8)	-	-	-
22	Losses from Disposition of Allowances (411.9)	-	-	-
23	TOTAL Utility Operating Expenses (Total of lines 4 -22)		75,564,025	64,368,074
24	Net Utility Operating Income (Total of line 2 less 23) (Carry forward to page 14, line 25)		6,289,901	5,863,879
	* Page 41 excludes Franchise Tax of \$2,564,623			

STATEMENT OF INCOME (Continued)

revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 19.

8. Enter on page 19 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 22, and report the information in the blank space on page 19 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY - WATER		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
\$39,304,084	\$37,544,667	\$39,744,795	\$30,286,576	\$2,805,047	\$2,400,710	1
29,578,232	28,067,068	30,012,011	21,434,456	693,670	593,671	2
1,509,177	1,368,924	798,902	790,545	424,905	391,194	3
2,014,670	1,908,369	1,704,312	1,751,485	292,473	269,393	4
-	-	403,494	325,831	-	-	5
-	-	(956)	(956)	-	-	6
-	-	-	-	-	-	7
-	-	-	-	-	-	8
-	-	-	-	-	-	9
-	-	-	-	-	-	10
-	-	-	-	-	-	11
-	-	-	-	-	-	12
3,185,796	3,027,052	3,038,469	2,492,217	462,008	407,988	13
442,081	492,539	320,338	175,191	189,099	177,294	14
75,264	83,940	54,409	29,600	32,354	30,263	15
18,556	105,977	396,329	578,599	29,191	(9,749)	16
-	-	-	-	-	-	17
(60,499)	(61,024)	(43,323)	(54,856)	(6,937)	(6,937)	18
-	-	-	-	-	-	19
-	-	-	-	-	-	20
-	-	-	-	-	-	21
-	-	-	-	-	-	22
36,763,277	34,992,845	36,683,985	27,522,112	2,116,763	1,853,117	23
2,540,807	2,551,822	3,060,810	2,764,464	688,284	547,593	24
-	-	-	-	-	-	

FLORIDA PUBLIC UTILITIES COMPANY		An Original	For the Year Ended	
			December 31, 2000	
STATEMENT OF INCOME (Continued)				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 12)		\$6,289,901	\$5,863,879
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)	-	1,811,872	1,599,261
	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)	-	(1,758,653)	(1,559,409)
31	Revenues From Nonutility Operations (417)	-	0	(12,843)
32	(Less) Expenses of Nonutility Operations (417.1)	-		
33	Nonoperating Rental Income (418)	-	200	200
34	Equity in Earnings of Subsidiary Companies (418.1)	15-16	145,822	251,112
35	Interest and Dividend Income (419)	-	350,184	366,878
36	Allowance for Other Funds Used During Construction (419.1)	-	22,343	35,489
37	Miscellaneous Nonoperating Income (421)	-		
38	Gain on Disposition of Property (421.1)	-	-	133,627
39	TOTAL Other Income (Enter Total of lines 29 through 38)		571,768	814,315
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)	-		
42	Miscellaneous Amortization (425)	56		
43	Miscellaneous Income Deductions (426.1-426.5)	56	23,300	26,342
44	TOTAL Other Income Deductions (Total of lines 41 through 43)		23,300	26,342
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	41		
47	Income Taxes - Federal (409.1)	41	134,085	179,972
48	Income Taxes - Other (409.2)	41	22,882	30,759
49	Provision for Deferred Income Taxes (410.1 & 2)	35, 44	(2,122)	(1,780)
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	35, 44		
51	Investment Tax Credit Adj.- Net (411.5)	-		
52	(Less) Investment Tax Credits (420)	-		
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 through 52)		154,825	208,951
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		393,643	579,022
55	Interest Charges			
56	Interest on Long-Term Debt (427)	-	2,235,050	2,235,049
57	Amortization of Debt Disc. and Expense (428)	38	39,189	42,522
58	Amortization of Loss on Reacquired Debt (428.1)	-		
59	(Less) Amort. of Premium on Debt - Credit (429)	38		
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	-		
61	Interest on Debt to Assoc. Companies (430)	56	(81,838)	(37,437)
62	Other Interest Expense (431)	56	1,217,912	696,737
63	(Less) Allow. for Borrowed Funds Used During Const. - Cr. (432)	-	(14,621)	(23,227)
64	Net Interest Charges (Total of lines 56 through 63)		3,395,692	2,913,644
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		3,287,852	3,529,257
66	Extraordinary Items			
67	Extraordinary Income (434)	-		
68	(Less) Extraordinary Deductions (435)	-		
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes - Federal and Other (409.3)	41		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		\$3,287,852	\$3,529,257
73	Earnings Per Share		1.16	1.17

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
 3. State the purpose and amount for each reservation or appropriation of retained earnings.
 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.
 6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
 8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 19.

Line No.	Item (a)	Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		\$15,473,855
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439):		
4	Credit: DIVIDENDS FROM SUBSIDIARY		0
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 through 8)		0
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 through 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		3,142,030
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	(Enter Total of lines 18 through 20)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	Preferred	2380	28,500
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		
29	(Enter Total of lines 24 through 27)		28,500
30	Dividends Declared - Common Stock (Account 438)		
31	Common - Cash	2380	2,002,532
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		
36	(Enter Total of lines 31 through 34)		2,002,532
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		\$16,584,853

STATEMENT OF RETAINED EARNINGS (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - Amortization , Reserve, Federal (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)(Enter Total of lines 45 & 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216)(Enter Total of lines 38 and 47)	\$16,584,853
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	1,730,277
50	Equity in Earnings for Year (Credit) (Account 418.1)	145,822
51	(Less) Dividends (Debit)	
52	Other Changes (Explain)	
53	Balance - End of year	1,876,099

December 31, 2000

CONSOLIDATED STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 19. Information about noncash investing and financing activities should be provided on page 19. Provide also on page 19 a reconciliation between "Cash and Cash Equivalents at end of Year" with related amount on the balance sheet.

3. Operating Activities - Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 19 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

2. Under "Other" specify significant amounts and group others.

Line No.	(a)	Amounts (b)
1	Net Cash Flow From Operating Activities:	
2	Net Income (Line 72(c) on page 14)	3,287,852
3	Non-Cash Charges (Credits) to income:	
4	Depreciation and Depletion	4,295,551
5	Amortization of (Specify)	402,538
6	Gain on Sale of Non-Utility Property	
7	Deferred Income Taxes (Net)	374,667
8	Investment Tax Credit Adjustments (Net)	(117,091)
9	Net (Increase) Decreases in Receivables	(3,213,353)
10	Net (Increase) Decreases in Inventory	(548,673)
11	Net (Increase) Decreases in Allowances Inventory	-
12	Net (Decrease) Increase in Payables and Accrued Expenses	5,756,770
13	Net (Increase) Decreases in Other Regulatory Assets	-
14	Net (Decrease) Increase in Other Regulatory Liabilities	-
15	(Less) Allowance for Other Funds Used During Construction	(36,964)
16	(Less) Undistributed Earnings from Subsidiary Companies	-
17	Other: Depreciation charged to transportation	342,847
18	Amortization of Debt expenses	39,189
19	Over/(Under) recovery of energy costs	(2,207,994)
20	Storm Damage Reserve	334,851
21	Gain on sale of nonutility property	14,400
22	Other: Deferred Credits, Other Assets and Other Amortization	(1,890,407)
23	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 through 22)	6,834,183
24		
25		
26	Cash Flows from Investment Activities:	
27	Construction and Acquisition of Plant(including land):	
28	Gross Additions to Utility Plant	(10,297,893)
29	Gross Additions to Common Utility Plant	-
30	Gross Additions to Nonutility Plant	-
31	(Less) Allowance for Other Funds Used During Construction	-
32	Other: Customer Advances for Construction	335,010
33	Other: Purchase of Long-Term Investments	(409,435)
34	Other: Transfer Portion of Plant to AEP	165,038
35	Other: Miscellaneous Deferred Credits	(14,972)
36	Cash Outflows for Plant (Total of lines 28 through 35)	(10,222,252)
37		
38	Acquisition of Other Noncurrent Assets (d)	-
39	Proceeds from Disposal of Noncurrent Assets (d)	-
40	Investment in and Advances to Assoc. and Subsidiary Companies	-
41	Contributions and Advances from Assoc. and Subsidiary Companies	-
42	Disposition of Investments in (and Advances to)	
43	Associated and Subsidiary Companies	-
44	Purchases of Investment Securities (a)	-
45	Proceeds from Sales of Investment Securities (a)	-

CONSOLIDATED STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

5. Codes used:

Include at other (line 31) net cash outflows to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 19.
Do not include on this statement the dollar amount of leases capitalized per USofA General instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 19.

- (a) Net proceeds or payments
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 19 clarifications and explanations.

Line No.	(a)	Amounts (b)
46	Loans Made or Purchased	-
47	Collections on Loans	-
48		
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net (Increase) Decrease in	-
52	Allowances Held for Speculation	-
53	Net Increase (Decrease) in Payables and Accrued Expenses	-
54	Other:	-
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 35 through 55)	(10,222,252)
58		
59	Cash Flows From Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	-
62	Preferred Stock	-
63	Common Stock	(1,610,823)
64	Other	-
65		-
66	Net Increase in Short-term Debt (c)	30,700,000
67	Other:	
68		
69		
70	Cash provided by Outside Sources (Total of lines 61 through 69)	29,089,177
71		
72	Payments of Retirement of:	
73	Long-Term Debt (b)	-
74	Preferred Stock	-
75	Common Stock	-
76	Other:	-
77		
78	Net Decrease in Short-Term Debt (c)	(25,800,000)
79		
80	Dividends on Preferred Stock	-
81	Dividends on Common Stock	-
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 through 81)	3,289,177
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 21, 57, and 83)	(98,892)
87		
88	Cash and Cash Equivalents at Beginning of Year	165,381
89		
90	Cash and Cash Equivalents at End of Year	66,489

NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 12-18, such notes may be attached hereto.

SEE ATTACHED ANNUAL REPORT SUPPLEMENTS.



West Palm Beach
Left to Right
Sharon Wade, Senior Flo-Gas Clerk
Rosalinda Castillo, Distribution Office Clerk
Colette Martin, Distribution Office Assistant

Notes To Consolidated Financial Statements

Summary of Significant Accounting and Reporting Policies

Business and Regulation Florida Public Utilities Company (the Company) is an operating public utility engaged principally in the purchase, transmission, distribution and sale of electricity and in the purchase, transmission, distribution, sale and transportation of natural gas. The Company is subject to the jurisdiction of the Florida Public Service Commission (FPSC) with respect to its electric, natural gas and water operations. The suppliers of electrical power to the Marianna division and of natural gas to the natural gas divisions are subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC). The Fernandina Beach division is supplied most of its electrical power by a municipality which is exempt from FERC and FPSC regulation. The Company also distributes propane gas through a non-regulated subsidiary. The Company's accounting policies and practices conform to generally accepted accounting principles as applied to regulated public utilities and are in accordance with the accounting requirements and rate making practices of the FPSC.

The Company prepares its financial statements in accordance with the provisions of Statement of Financial Accounting Standards No. 71 - "Accounting for the Effects of Certain Types of Regulation" (SFAS 71). In general, SFAS 71 recognizes that accounting for rate regulated enterprises should reflect the relationship of costs and revenues introduced by rate regulation. As a result, a regulated utility may defer recognition of a cost (a regulatory asset) or recognize an obligation (a regulatory liability) if it is probable that, through the rate making process, there will be a corresponding increase or decrease in revenues.

Accordingly, the Company has recognized certain regulatory assets (included in deferred charges) related to area expansion program costs and unamortized debt reacquisition costs and over recovery of fuel costs and regulatory liabilities (included in current and other liabilities) related to deferred income taxes, under and over recovery of fuel costs, and storm and environmental self-insurance reserves. The Company believes that the FPSC will continue to allow the Company to recover such items through its rates.

The Company has agreed with the FPSC staff to limit its earned return on equity for its regulated electric and natural gas operations. The disposition of any excess earnings is left to the discretion of the FPSC.

with alternatives including a refund to customers, additional contributions to storm damage reserves, or the reduction of any depreciation reserve deficiency. Excess earnings for 1997, 1998 and 1999 at one of the Company's electric divisions were ordered by the FPSC to be added to that division's storm damage reserve. The Company believes it has adequately reserved for 2000 excess earnings.

The Company filed for a rate increase in its water rates with the FPSC in 1999. The process was recently completed and final rates are expected to increase revenues \$381,000 annually effective April 1, 2000.

Various states, other than Florida, have enacted or are considering enacting legislation or other initiatives that would provide utility customers with the ability to choose their supplier. The FPSC has issued an order that will allow any commercial natural gas customer to choose their supplier. Our customers who choose to elect a different supplier will be able to do so beginning late summer 2001. The Company's operating results will not be affected as the Company realizes the same operating margin regardless of whether the customer purchases the gas from us or uses our system to transport the gas.

Revenues The Company records utility revenues as service is provided and bills its customers monthly on a cycle billing basis. Accordingly, at the end of each month, the Company accrues for estimated unbilled revenues.



Marianna
Doug Jones, Warehouse



Notes To Consolidated Financial Statements continued

Summary of Significant Accounting and Reporting Policies

The rates of the Company include base revenues, fuel adjustment charges and the pass-through of certain governmental imposed taxes based on revenues. The base revenues are determined by the FPSC and remain constant until a request for an increase in such rates is filed and approved by the FPSC. From the FPSC perspective, the Company operates four distinct "entities", i.e., Mananna electric, Fernandina Beach electric, Fernandina Beach water, and natural gas, consisting of Palm Beach County, and the Sanford and DeLand area in Central Florida. Thus, for the Company to recover through rate relief the effects of inflation and construction expenditures for all such "entities", a request for an increase in base revenues would require the filing of four separate rate cases. The FPSC allows for an annual automatic rate increase for water operations through the use of a price index. Fuel adjustment charges are estimated for customer billing purposes and any under/over-recovery difference between the incurred cost of fuel and estimated amounts billed to customers is deferred for future recovery or refund and either charged or credited to customers. Interest accrues on such under/over-recoveries and is included in the subsequent adjustment.

Consolidation The consolidated financial statements include the accounts of the Company and its wholly-owned subsidiary, Flo-Gas Corporation. All significant intercompany balances and transactions have been eliminated.

Certain reclassifications have been made to the prior years' financial statements and other financial information contained herein to conform with the 2000 presentation.

Utility Plant and Depreciation Utility plant is stated at original cost. The costs of additions to utility plant include contracted services, direct labor and materials. The costs of units of property retired are removed from utility plant, and such costs plus removal costs, less salvage, are charged to accumulated depreciation. Maintenance and repairs of property and replacement and renewal of items determined to be less than units of property are charged to operating expenses. Substantially all of the utility plant and the shares of Flo-Gas Corporation collateralize the

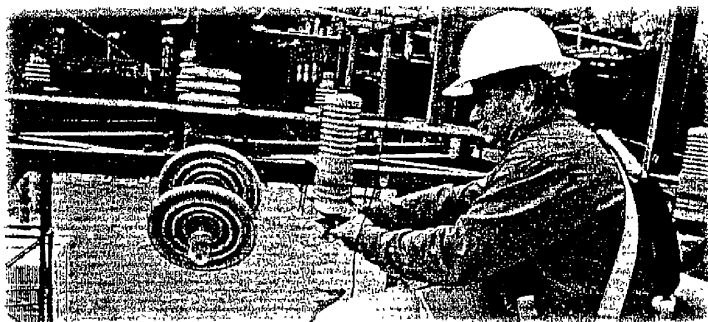
Company's First Mortgage Bonds.

Depreciation is computed using the composite straight-line method at rates prescribed by the FPSC for financial accounting purposes. Such rates are based on estimated service lives of the various classes of property. Depreciation provisions on average depreciable property approximate 3.6% per year.

Income Taxes Deferred income taxes are provided on all significant temporary differences between the financial statements and tax basis of assets and liabilities at currently enacted tax rates. Investment tax credits have been deferred and are amortized based upon the average useful life of the related property in accordance with the rate treatment.

Use of Estimates Inherent in the accounting process is the use of estimates when preparing financial statements in accordance with generally accepted accounting principles. Actual results could differ from these estimates. The Company has used estimates in the preparation of its financial statements including the accrual for uninsured liability claims. The Company is self-insured for the first \$250,000 of each liability claim and therefore accrues for estimated losses occurring from both asserted and unasserted claims. The estimate for unasserted claims arising from unreported incidents is based on an analysis of historical claims data. The Company's portion of liability claims incurred for the fifteen year period ended in 2000 averaged approximately \$65,000 per year and the accrual for such claims was approximately \$787,000 at December 31, 2000. The Company believes that its accrual for potential liability claims is adequate.

Notes Payable The Company has a line of credit agreement with its primary bank providing for a \$20,000,000 loan with interest at LIBOR plus fifty basis points. \$19,000,000 of such loan is available for general corporate purposes with the remaining \$1,000,000 reserved as a contingency for major storm repairs in the Marianna electric division. The interest rates at December 31, 2000 and 1999 were 7.1% and 6.3%, respectively.



Marianna
Brady Foran, Working Foreman

Capitalization

Common Stock Split In July 1998, the Company effected a two-for-one stock split in the form of a stock dividend and, accordingly, transferred from paid-in capital to common stock, an amount equal to the aggregate par value of the additional shares. All per share data included herein have been retroactively restated to reflect the stock split.

Common Shares Reserved The Company has reserved 101,028 common shares for issuance under the Dividend Reinvestment Plan and 33,984 common shares for issuance under the Employee Stock Purchase Plan.

Dividend Restriction The Indenture of Mortgage and Deed of Trust and supplements thereto provide for restriction of the payment of cash dividends. At December 31, 2000 approximately \$5,200,000 of retained earnings were free of such restriction.

Maturities of Long-Term Debt Sinking fund payments are scheduled to begin in 2008.

Segment Information

The Company is organized into three regulated business segments, natural gas, electric and water and one non-regulated business segment, propane gas. There are no material intersegment sales or transfers.

Operating profit consists of revenues less operating expenses and does not include other income, interest income, interest expense and income taxes.

Identifiable assets are those assets used in the Company's operations in each business segment. Common assets are principally cash and overnight investments, deferred tax assets and common plant.

Business segment information for 2000, 1999 and 1998 is summarized as follows (in thousands):

	Regulated				Non-Regulated	
	Gas	Electric	Water	Common	Propane Gas	Consolidated
2000						
Revenues	\$38,270	\$39,304	\$2,805		\$4,380	\$84,759
Operating profit	3,789	3,016	932		264	8,001
Identifiable assets	42,564	36,911	9,038	\$14,427	5,648	108,588
Depreciation	2,027	1,969	282	136	284	4,698
Construction expenditures	3,300	3,015	2,100	1,371	757	10,543
Income tax expense	728	475	244	155	26	1,628
1999						
Revenues	\$30,287	\$37,544	\$2,401		\$3,866	\$74,098
Operating profit	3,493	3,173	739		393	7,798
Identifiable assets	38,355	35,384	7,199	\$10,606	4,999	96,543
Depreciation	1,998	1,863	260	133	303	4,557
Construction expenditures	3,337	2,774	1,462	220	384	8,177
Income tax expense	729	621	191	209	87	1,837
1998						
Revenues	\$29,734	\$40,254	\$2,161		\$4,043	\$76,192
Operating profit	3,444	3,213	599		207	7,463
Identifiable assets	36,870	34,605	5,941	\$9,856	5,134	92,406
Depreciation	1,838	1,733	223	135	340	4,269
Construction expenditures	3,136	2,585	767	158	306	6,952
Income tax expense	688	715	157	17	8	1,585

West Palm Beach
Julie Petty, Customer Relations Manager



Income Taxes

The provision (credit) for income taxes consists of the following (in thousands):

	<u>2000</u>	<u>1999</u>	<u>1998</u>
Current payable			
Federal	\$1,039	\$ 954	\$1,484
State	177	163	277
	<u>1,216</u>	<u>1,117</u>	<u>1,761</u>
Deferred			
Federal	299	526	(54)
State	75	115	(19)
	<u>374</u>	<u>641</u>	<u>(73)</u>
Investment tax credit	<u>(117)</u>	<u>(130)</u>	<u>(120)</u>
Total - operating	<u>1,473</u>	<u>1,628</u>	<u>1,568</u>
Included in interest charges and other-net	155	209*	17
Total	<u>\$1,628</u>	<u>\$1,837</u>	<u>\$1,585</u>

*Includes income tax of \$51 on gain from the sale of non-utility property

The difference between the effective income tax rate and the statutory federal income tax rate applied to pretax income is accounted for as follows (in thousands):

	<u>2000</u>	<u>1999</u>	<u>1998</u>
Federal income tax at statutory rate	\$1,671	\$1,824	\$1,582
State income taxes, net of federal benefit	166	183	170
Investment tax credit	(117)	(130)	(120)
Other	<u>(92)</u>	<u>(40)</u>	<u>(47)</u>
Total provision for income taxes	<u>\$1,628</u>	<u>\$1,837</u>	<u>\$1,585</u>

The tax effects of temporary differences producing accumulated deferred income taxes in the accompanying consolidated balance sheets are as follows (in thousands):

	<u>2000</u>	<u>1999</u>
Deferred tax assets		
Environmental	\$1,997	\$2,111
Other	446	343
Total deferred tax assets	<u>2,443</u>	<u>2,454</u>
Deferred tax liabilities		
Utility plant related	8,654	8,525
Under recovery of fuel costs	798	129
Area expansion program		428
Other	428	272
Total deferred tax liabilities	<u>9,880</u>	<u>9,354</u>
Net deferred income taxes	<u>\$7,437</u>	<u>\$6,900</u>



Vest Palm Beach
Left to Right:
Tom Gilmore, Distribution Technician I
Kevin Joyce, System Operations Supervisor
Chris Canino, Senior Engineer



Arianna
Left to Right:
Tom Griffin, Apprentice Lineman A
Andy Foran, Working Foreman



Fernandina Beach
 Left to Right:
 Patrick Foster, Division Manager
 Loyd Thompson, Line Supervisor

Employee Benefit Plans

Florida Public Utilities Company sponsors a qualified pension plan and post-retirement medical and life benefit plans for its employees. The life plan obligations are insignificant and are not reflected in the following disclosures. In 1998 and 2000, the Company changed the benefit formula to provide for improved pension benefits. The following tables provide a reconciliation of the changes in the plans' benefit obligations and fair value of assets for the years ending December 31, 2000 and 1999, and a statement of the funded status at December 31, 2000 and 1999 (in thousands):

	Pension Benefits		Medical Benefits	
	2000	1999	2000	1999
Reconciliation of Benefit Obligation				
Prior year obligation at December 31	\$ 21,127	\$ 19,279	\$ 1,708	\$ 1,475
Service cost	971	771	88	72
Interest cost	1,694	1,369	118	109
Participant contributions	0	0	12	11
Plan amendments	3,911	259	0	0
Actuarial (gain) loss	(454)	423	19	121
Benefit payments	(1,063)	(974)	(69)	(80)
Current year obligation at December 31	<u>\$ 26,186</u>	<u>\$ 21,127</u>	<u>\$ 1,876</u>	<u>\$ 1,708</u>
Reconciliation of Fair Value of Plan Assets				
Prior year fair value of plan assets at December 31	\$ 36,385	\$ 32,531	\$ 0	\$ 0
Actual return on plan assets	(208)	4,828	0	0
Employer contributions	0	0	57	69
Participant contributions	0	0	12	11
Benefit payments	(1,063)	(974)	(69)	(80)
Current year fair value of plan assets at December 31	<u>\$ 35,114</u>	<u>\$ 36,385</u>	<u>\$ 0</u>	<u>\$ 0</u>
Funded Status				
Funded status at December 31	\$8,927	\$ 15,258	\$(1,876)	\$(1,708)
Unrecognized transition (asset) obligation	0	(183)	515	558
Unrecognized prior service cost	7,433	4,238	0	0
Unrecognized (gain) loss	(14,335)	(17,750)	189	170
Net amount recognized	<u>\$ 2,025</u>	<u>\$ 1,563</u>	<u>\$(1,172)</u>	<u>\$ (980)</u>

The following table provides the components of net periodic benefit cost for the Plans for 2000, 1999 and 1998 (in thousands):

	Pension Benefits			Medical Benefits		
	2000	1999	1998	2000	1999	1998
Service cost	\$ 972	\$ 771	\$ 764	\$ 88	\$ 72	\$ 73
Interest cost	1,694	1,369	1,245	118	109	96
Expected return on plan assets	(2,786)	(2,171)	(1,943)	0	0	0
Amortization of transition (asset) obligation	(183)	(183)	(183)	43	43	43
Amortization of prior service cost	717	422	401	0	0	0
Amortization of net gain	(876)	(474)	(424)	1	0	0
Net periodic benefit cost	<u>\$ (462)</u>	<u>\$ (266)</u>	<u>\$ (140)</u>	<u>\$ 250</u>	<u>\$ 224</u>	<u>\$ 212</u>

Fernandina Beach
 Jim Gausler,
 Engineering Aide Technician



The prior service costs are amortized on a straight-line basis over the average remaining service period of active participants. Gains and losses in excess of 10% of the greater of the benefit obligation and the market-related value of assets are amortized over the average remaining service period of active participants.

The pension plan is non-contributory; the postretirement medical plan is contributory with participants' contributions subject to adjustment annually. The accounting for the health care plan anticipates future cost-sharing changes to the written plan such that retiree contributions will increase at the same rate as the total plan cost.

The assumptions used in the measurement of the Company's benefit obligation are shown in the following table:

Weighted-average assumptions as of December 31,	Pension Benefits			Medical Benefits	
	2000	1999	1998	2000	1999
Discount rate-benefit obligation	7.0%	7.0%	7.0%	7.0%	7.0%
Expected return on plan assets	8.5%	8.5%	8.5%	N/A	N/A
Rate of compensation increase	5.5%	5.5%	5.5%	N/A	N/A

For measurement purposes, the annual rate of increase in the per capita cost of covered health care benefits during 2000 was 7.5% for retirees under 65 and 6.8% for retirees over 65. These rates were assumed to decrease gradually each year to a rate of 5.5% for 2007 and remain at that level thereafter.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A 1% change in assumed health care cost trend rates would have the following effects:

	<u>1% Increase</u>	<u>1% Decrease</u>
Effect on total of service and interest cost components of net periodic post-retirement health care benefit cost	\$ 34,257	\$ (29,371)
Effect on the health care component of the accumulated postretirement benefit obligation	\$ 269,202	\$(235,419)

Health Plan The Company is principally self-insured for its employee and retiree medical insurance plan. The Company's health care liability under the plan is limited to \$100,000 per individual per year, with a maximum total liability of \$1,014,000.

A reserve for future benefit payments for active employees is maintained at a level sufficient to provide for estimated outstanding claims under the plan net of amounts contributed by employees. Net health care benefits paid by the Company for active employees were approximately \$509,000, \$516,000 and \$455,000 for 2000, 1999 and 1998, respectively.

Employee Stock Purchase Plan The Company's Employee Stock Purchase Plan offers common stock at a discount to qualified employees. During 2000, 1999 and 1998, 10,849, 8,193 and 7,230 shares, respectively, were issued under the Plan for aggregate consideration of \$165,000, \$116,000 and \$100,000, respectively.

Dividend Reinvestment Plan During 2000, 1999 and 1998, 12,471, 11,341 and 9,006 shares, respectively, were issued under the Company's Dividend Reinvestment Plan for aggregate consideration of \$193,000, \$193,000 and \$169,000, respectively.

Financial Instruments

The carrying amounts reported in the balance sheet for investments held in escrow for environmental costs, notes payable, taxes accrued and other accrued liabilities approximate fair value. The Company does not enjoy a debt rating and therefore the Company has no reasonable way of estimating the current rate at which

similar first mortgage bonds would be made to borrowers with similar debt ratings and maturities. However, the current bonds outstanding were issued in 1988 and 1992 and since that time interest rates have declined, and thus it is reasonable to assume that the fair value of existing first mortgage bonds would be more than their carrying value.

Contingencies

The Company is subject to federal and state legislation with respect to soil, groundwater and employee health and safety matters and to environmental regulations issued by the Florida Department of Environmental Protection (FDEP), the United States Environmental Protection Agency (EPA) and other federal and state agencies. Except as discussed below, the Company does not expect to incur material future expenditures for compliance with existing environmental laws and regulations.

West Palm Beach Site The Company is currently conducting a contamination assessment investigation of a parcel of property owned by it in West Palm Beach, Florida. After a preliminary contamination assessment investigation indicated soil and groundwater impacts, the Company entered into a consent order with the FDEP. The consent order requires the Company to delineate the extent of soil and groundwater impacts associated with the prior operation of a gasification plant on the property and requires the Company to remediate soil and groundwater impacts, if necessary. In June 1992 the Company commenced the



Landina Beach
ia Blue, Clerk



Landina Beach
na Williams,
Customer Service Representative

contamination assessment investigation. The original contamination assessment report ("CAR") was submitted to FDEP in December 1995, and a CAR addendum was submitted to FDEP in April 2000. A Supplemental CAR Addendum is proposed to be submitted to FDEP in April 2001, in response to FDEP comments to the CAR Addendum. Prior to the completion of this work, and review of same by FDEP, it is not possible to determine to an acceptable degree of certainty the complete extent or cost of remedial action, if any, which may be required. However, a revised preliminary estimate from the Company's environmental consultant projected that total contamination assessment and remediation costs for this site may reach approximately \$4,354,000. Until the FDEP concludes that the contamination assessment investigation is complete, it is not possible to determine the scope or cost of remediation. A portion of the on-site impacts have been determined to be eligible for reimbursement from a state fund and the FDEP has determined that a portion of the work conducted off-site may be eligible for reimbursement under state law.

Sanford Site The Company owns a parcel of property located in Sanford, Florida. Prior to the Company's acquisition of this property, it had been the site of a gasification plant. The FDEP issued a Warning Notice to the Company which required the Company to conduct a contamination assessment investigation of the property. A preliminary investigation revealed that soil was impacted throughout the center of the property.

Thereafter, in cooperation with four former owners and operators of the gasification plant, the Company participated in the funding of an initial contamination assessment investigation, the results of which are set forth in a Contamination Assessment Report delivered to FDEP on February 4, 1994. On July 11, 1997, EPA notified the Company of its potential liability under applicable federal laws for assessment and remediation of the site. Similar notices were sent by EPA to four former owners and operators of the site. On or about March 25, 1998, the Company and the four former owners and operators (collectively, the "Group") and the EPA executed an Administrative Order on Consent ("AOC") that obligates the Group to implement a Remedial Investigation/Feasibility Study ("RI/FS") task. The Group also entered into a Participation Agreement and an Escrow Agreement on or about April 13, 1998. These agreements govern the manner and means by which all parties will satisfy their respective obligations under the AOC. On or about April 13, 1998, the Group also entered into agreements (collectively, the "RI/FS Agreement") with two environmental consulting entities, to undertake RI/FS and associated risk assessment activities called for under the terms of the AOC. The total combined budget for the consultants' services was approximately

\$775,000. The Company agreed to pay approximately 13.7% of the cost for the RI/FS. Field work for the RI/FS was initiated in 1998. A final RI report was submitted to EPA in July 1999. The Group also submitted a Baseline Risk Assessment (BRA) to EPA in January 2000. On March 13, 2000, EPA notified the Group of EPA's preliminary choice of a remedy associated with the impacted soils at the site ("Operable Unit (OU) 1 Remedy"). After the completion of a public comment period, EPA issued a record of decision ("ROD") approving the final OU 1 Remedy, effective July 5, 2000. The preliminary estimate from the Group's environmental consultant for the OU 1 Remedy approved by EPA is approximately \$5,600,000. On August 1, 2000, the Company executed an agreement with other members of the Group that provides that the Company's share of costs for the OU 1 Remedy is 10.5%.

On December 21, 2000, EPA tentatively approved the FS for the groundwater impacts at the Site ("OU 2 Remedy"). The public comment period for the groundwater remedy proposed by EPA ends in February 2001. Thereafter, EPA will issue a ROD approving a final OU 2 Remedy. Prior to EPA's issuance of the ROD, we are unable to conclusively determine the appropriate groundwater remedy for the site, or what the Company's share of the cost of that remedy would be. However, the preliminary estimate from the Group's environmental consultant for the groundwater remedy proposed by EPA is approximately \$320,000. It is anticipated that the Company's share of these costs will not exceed 10.5% of the total costs.

Following issuance of the ROD for the OU 2 Remedy, the Group will be required to evaluate an appropriate remedy for sediments. At this time, we are unable to project costs for such an evaluation or for implementation of a sediment remedy, if necessary.

Insurance Claims and Rate Relief The Company notified its insurance carriers of environmental impacts detected at the former manufactured gas plant (MGP) sites discussed above. As a result of negotiations with the Company's major insurance carriers that concluded in 1997, such carriers agreed to pay settlement proceeds totaling approximately \$4,300,000 for environmental costs. Most recently, in September 1999, certain British based insurers agreed to settle claims in the approximate total amount of \$7,600. Since 1991, the FPSC has also allowed the Company to recover through rate relief environmental expenses of \$2,356,000 at the rate of approximately \$240,000 per year; such recovery will end in February 2001.

The Company believes that all future contamination assessment and remedial costs, legal fees and other related costs will not be in excess of the rate relief granted the Company and insurance settlement proceeds received.

Fernandina Beach
John Mandrick
Manager of Water/Propane Operations



Commitments

To ensure a reliable supply of power and natural gas at competitive prices, the Company has entered into long-term purchase and transportation contracts with various suppliers and producers which expire at various dates through 2015. Purchase prices under these contracts are determined by formulas either based on market prices or at fixed prices. At December 31, 2000, the Company has firm purchase and transportation commitments adequate to supply its expected future sales requirements through 2001. The Company is committed to pay demand or similar fixed charges of approximately \$5,565,000 during 2001 related to these agreements. Substantially all costs incurred under these agreements are recoverable from customers through fuel adjustment clause mechanisms.

Financial Accounting Standard No. 133

Effective January 1, 2001, the Company adopted Financial Accounting Standard ("SFAS") No. 133 "Accounting for Derivative Instruments and Hedging Activities" as amended by SFAS No. 138, "Accounting for Certain Derivative Instruments and Certain Hedging Activities." The Statement establishes accounting and reporting standards requiring that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded in the balance sheet as either an asset or liability measured at its fair value. The statement requires that changes in the derivatives' fair value be recognized currently in earnings unless specific hedge accounting criteria are met. The effects of applying SFAS No.'s 133 and 138 were not material to the Company's financial position or results of operations.

Quarterly Financial Data (Unaudited) The quarterly financial data presented below reflects the influence of, among other things, seasonal weather conditions, the timing of rate increases and the migration of winter residents and tourists to central and southern Florida during the winter season (in thousands, except per share amounts):

	<u>FIRST QUARTER</u>	<u>SECOND QUARTER</u>	<u>THIRD QUARTER</u>	<u>FOURTH QUARTER</u>
<u>2000</u>				
Revenues	\$21,468	\$19,539	\$20,182	\$23,570
Operating margin	8,621	7,301	7,223	7,998
Operating profit - pretax	2,928	1,590	1,485	1,998
Net income	1,413	539	480	856
Earnings per share	.50	.19	.17	.30
<u>1999</u>				
Revenues	\$19,507	\$17,389	\$18,467	\$18,735
Operating margin	8,039	6,939	6,965	7,399
Operating profit - pretax	2,888	1,665 ⁽¹⁾	1,506	1,739
Net income	1,451	736 ⁽¹⁾	550	792
Earnings per share	.48	.24	.18	.27

(1) Includes a gain after income taxes from the sale of non-utility real property of \$83, \$0.03 per share.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified)	127,560,392	53,017,377
4	101.1 Property Under Capital Leases	-	-
5	102 Plant Purchased or Sold	-	-
6	106 Completed Construction not Classified	-	-
7	103 Experimental Plant Unclassified	-	-
8	104 Leased to Others	-	-
9	105 Held for Future Use	-	-
10	114 Acquisition Adjustments	307,091	3,691
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	127,867,483	53,021,068
12	107 Construction Work in Progress	2,571,821	620,780
13	Accum. Prov. for Depr., Amort., & Depl.	46,746,257	21,789,693
14	Net Utility Plant (Enter total of lines 11 plus 12 less line 13)	83,693,047	31,852,155
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation	46,429,996	21,786,002
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights	-	-
19	111 Amort. of Underground Storage Land and Land Rights	-	-
20	119 Amort. of Other Utility Plant	-	-
21	TOTAL in Service (Enter Total of lines 17 through 20)	46,429,996	21,786,002
22	Leased to Others		
23	108 Depreciation	-	-
24	111 Amortization and Depletion	-	-
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)	-	-
26	Held for Future Use		
27	108 Depreciation	-	-
28	111 Amortization	-	-
29	TOTAL Held for Future Use (Enter Tot. of lines 27 and 28)	-	-
30	111 Abandonment of Leases (Natural Gas)	-	-
31	115 Amort. of Plant Acquisition Adjustment	316,261	3,691
32	TOTAL Acc. Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	46,746,257	21,789,693

December 31, 2000

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
55,652,253	14,246,988	Not Applicable	Not Applicable	4,643,774	3
-	-			-	4
-	-			-	5
-	-			-	6
-	-			-	7
-	-			-	8
-	-			-	9
303,400	-			-	10
55,955,653	14,246,988			4,643,774	11
508,517	1,429,301			13,223	12
20,834,654	3,287,616			834,294	13
35,629,516	12,388,673			3,822,703	14
					15
20,522,084	3,287,616			834,294	16
-					17
-					18
-	-			-	19
20,522,084	3,287,616			834,294	20
					21
	-			-	22
-	-			-	23
-	-			-	24
-	-			-	25
					26
	-			-	27
-	-			-	28
-	-			-	29
-					30
312,570	-			-	31
					32
20,834,654	3,287,616			834,294	

Annual Status Report Analysis of Plant in Service Accounts

Company: FLORIDA PUBLIC UTILITIES COMPANY
For the Year Ended December 31, 2000

Page 1 of 2

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass	Adjustments	Transfers	Ending Balance*
303	Miscellaneous Intangible Plant		213,641	-	-		-	-	213,641
374	Land - Distribution		101,107	-	-		-	-	101,107
389	Land - General		53,013	-	-		-	-	53,013
	Land - Other - Common		341,926	-	-		-	-	341,926
Amortizable General Plant Assets:									
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.									
DISTRIBUTION PLANT									
3741	Land Rights	3.20%	12,910	-	-		-	-	12,910
375	Structures and Improvements	2.70%	506,486	1,600	-		-	-	508,086
3761	Mains - Plastic	3.00%	9,416,818	948,478	(14,671)		-	9,041	10,359,666
3762	Mains - Other	3.20%	19,094,961	216,714	(17,155)		-	187,321	19,481,841
378	Meas. and Reg. Sta. Equipment - General	3.70%	176,645	13,558	-		-	-	190,203
379	Meas. and Reg. Sta. Equipment - City Gate	3.40%	696,754	16,141	-		-	-	712,895
3801	Services - Plastic	3.20%	10,659,375	1,100,911	(52,202)		-	6,633	11,714,717
3802	Services - Other	6.70%	1,839,875	5,657	(34,527)		-	130,690	1,941,695
380299	Accum. Depreciation - Service - Contra accts.	0.00%	-	-	-		-	-	-
381	Meters	3.60%	3,520,200	274,592	(90,599)		-	32,742	3,736,935
382	Meter Installations	3.30%	1,146,946	158,571	(7,102)		-	21,505	1,319,920
383	House Regulators	3.40%	994,427	60,222	(1,242)		-	31,788	1,085,195
384	House Reg. Installations	3.00%	455,462	49,731	(2,931)		-	20,296	522,558
385	Industrial Meas. and Reg. Sta. Equipment	4.10%	90,675	-	-		-	-	90,675
387	Other Equipment	3.60%	253,581	9,849	(14,950)		-	13,374	261,854
	TOTAL DISTRIBUTION PLANT		48,966,223	2,856,024	(235,379)	-	-	453,390	52,040,258
GENERAL PLANT									
390	Structures and Improvements	2.60%	404,410	500	-		-	-	404,910
3911	Office Furniture	6.40%	42,354	-	(8,047)		-	-	34,307
3912	Office Equipment	12.60%	40,739	-	-		-	-	40,739
3913	EDP Equipment	11.70%	473,956	62,898	(87,210)		-	(5,907)	443,737
3921	Accum. Dep. - Transportation - Cars	27.50%	302,917	39,942	(76,760)		-	(17,069)	249,030
3922	Accum. Dep. - Transportation - Light Trucks, vans	13.30%	1,604,166	-	(16,887)		-	(37,958)	1,549,321
3924	Accum. Dep. - Transportation - Trailers	18.20%	24,545	214	-		-	-	24,759
393	Stores Equipment	7.30%	13,359	1,921	(2,282)		-	-	12,998

Page 22

**Annual Status Report
Analysis of Plant in Service Accounts**

Company: FLORIDA PUBLIC UTILITIES COMPANY
For the Year Ended December 31, 2000

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									
394	Tools, Shop, and Garage Equipment	5.00%	243,583	10,852	(33,123)			(13,374)	207,938
395	Laboratory Equipment	0.00%	0	-	-			-	-
396	Power Operated Equipment	6.70%	212,961	2,428	(4,436)			-	210,953
397	Communication Equipment	5.90%	144,491	9,502	(8,343)			-	145,650
398	Miscellaneous Equipment	10.40%	20,204	795	-			-	20,999
	SUBTOTAL		3,580,698	129,052	(237,088)			(74,308)	3,398,354
399	Other Tangible Property								
	TOTAL General Plant		3,580,698	129,052	(237,088)			(74,308)	3,398,354
	TOTAL (Accounts 101 and 106)		52,760,563	2,985,076	(472,467)	0		379,082	55,652,253
	TOTAL GAS PLANT IN SERVICE		52,760,563	2,985,076	(472,467)			379,082	55,652,253
	Capital Recovery Schedules:								
	NONE								
	Total Account 101*		52,760,563	2,985,076	(472,467)			379,082	55,652,253
	Amortizable Assets:								
114	Acquisition Adjustment		303,400	-	-			-	303,400
118	Other Utility Plant		3,554,144	1,361,315	(271,685)			0	4,643,774
	Other - Common								
	Total Utility Plant		56,618,106	4,346,391	(744,152)			379,082	60,599,427

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 21.

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: FLORIDA PUBLIC UTILITIES COMPANY
 For the Year Ended December 31, 2000

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustmts	Transfers	Ending Balance*
Amortizable General Plant Assets:										
301	Organization Intangible Plant	-	-	-	-	-	-	-	-	-
303	Misc. Intangible Plant	44,989	2,784	-	-	-	-	-	-	47,773
311	Liquefied Petroleum Gas Equipment	-	-	-	-	-	-	-	-	-
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
DISTRIBUTION PLANT										
374	Land - Distribution	-	-	-	-	-	-	-	-	-
3741	Land Rights	(10,918)	408	-	-	-	-	-	-	(10,510)
375	Structures and Improvements	247,987	14,708	-	-	-	-	-	-	262,695
3761	Mains - Plastic	2,048,747	244,997	-	(14,671)	-	(126)	-	6,648	2,285,595
3762	Mains - Other	10,009,547	503,832	-	(17,155)	-	(83,307)	-	146,943	10,559,860
378	Meas. and Reg. Sta. Equipment - General	28,165	6,918	-	-	-	(107)	-	-	35,083
379	Meas. and Reg. Sta. Equipment - City Gate	163,205	25,521	-	(52,202)	-	(38,020)	-	2,746	188,619
3801	Services - Plastic	1,958,349	389,498	-	(34,527)	-	(130,721)	-	54,098	2,260,371
3802	Services - Other	540,930	114,043	-	-	-	-	-	-	543,823
380299	Accum. Dep. - Service - Contra accts.	-	-	-	-	-	-	-	-	-
381	Meters	1,277,879	124,557	-	(90,599)	-	(281)	-	12,562	1,324,118
382	Meter Installations	320,956	39,152	-	(7,102)	-	(805)	-	8,457	360,658
383	House Regulators	343,787	37,894	-	(1,242)	-	-	-	14,741	395,180
384	House Reg. Installations	124,035	15,088	-	(2,931)	-	(157)	-	7,265	143,300
385	Industrial Meas. and Reg. Sta. Equipment	29,434	3,543	-	-	-	-	-	-	32,977
387	Other Equipment	47,425	10,050	-	(14,950)	-	-	-	1,966	44,491
389	Land - General	-	-	-	-	-	-	-	-	-
	TOTAL DISTRIBUTION PLANT	17,129,530	1,530,209	-	(235,379)	-	(253,524)	-	255,426	18,426,260
GENERAL PLANT										
390	Structures and Improvements	180,009	10,109	-	-	-	-	-	-	190,118
3911	Office Furniture	631	1,825	-	(8,047)	-	-	-	-	(5,591)
3912	Office Equipment	13,051	3,132	-	-	-	-	-	-	16,183
3913	EDP Equipment	308,920	37,018	-	(87,210)	-	-	-	(3,173)	255,555
3921	Accum. Dep. - Transportation - Cars	260,017	27,308	-	(76,760)	-	1,200	-	(13,539)	211,426
3922	Accum. Dep. - Trans. - Light Trucks, vans	1,134,713	67,509	-	(16,887)	-	-	-	(29,653)	1,156,532
3924	Accum. Dep. - Transportation - Trailers	20,566	214	-	-	-	-	-	-	20,780
393	Stores Equipment	9,881	762	-	(2,282)	-	-	-	-	8,361

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: **FLORIDA PUBLIC UTILITIES COMPANY**
 For the Year Ended December 31, 2000

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustmnts	Transfers	Ending Balance*
	(Continued)									
394	Tools, Shop, and Garage Equipment	52,523	14,887	-	(33,123)	-	-	-	(1,966)	32,321
395	Laboratory Equipment	(2,692)	-	-	-	-	-	-	-	(2,692)
396	Power Operated Equipment	101,238	12,720	-	(4,436)	-	-	-	-	109,522
397	Communication Equipment	46,834	10,329	-	(8,343)	-	-	-	-	48,820
398	Miscellaneous Equipment	5,702	1,014	-	-	-	-	-	-	6,716
	SUBTOTAL	2,131,392	186,827	-	(237,088)	14,050	1,200	-	(48,331)	2,048,051
399	Other Tangible Property	-	-	-	-	-	-	-	-	-
	TOTAL General Plant	2,131,392	186,827	-	(237,088)	14,050	1,200	-	(48,331)	2,048,051
	Subtotal	19,305,911	1,719,820	-	(472,467)	14,050	(252,324)	-	207,095	20,522,084
COMMON PLANT										
389	Land - General	291,477	52,350	-	-	-	-	-	-	343,827
390	Structures and Improvements	(8,172)	1,252	-	(7,482)	-	-	-	-	(14,402)
3911	Office Furniture	32,815	7,935	-	(2,115)	500	-	-	-	39,135
3913	EDP Equipment	507,699	87,273	-	(242,629)	-	-	-	-	352,343
3921	Accum. Dep. - Transportation - Cars	120,043	373	-	(13,735)	1,000	-	-	-	107,681
397	Communication Equipment	4,714	6,720	-	(5,724)	-	-	-	-	5,710
	Subtotal	948,577	155,903	-	(271,685)	1,500	-	-	0	834,294
	Grand Total	20,254,488	1,875,723	-	(744,152)	15,550	(252,324)	-	207,095	21,356,378

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 21.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R		
	FLORIDA PUBLIC UTILITIES COMPANY MID-FLORIDA - GAS DIVISION REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8) 2000																			
	PLANT IN SERVICE (\$)										RESERVE (\$)								(CREDIT BALANCES)	
	Plant Acct.	Beginning Balance	Additions	Purchases & Adjustments	Transfers	Retirements	Ending Balance	Plant Acct.	Beginning Balance	Retirements	Accruals	Salvage	Cost of Removal	Purchases & Adjustments	Transfers	Reclassifications	Ending Balance			
59	303	213,642					213,642	303	44,989		2,784									
60	304	-					-	304	-											
61	305	-					-	305	-											
62	311	-					-	311	-											
63	320	-					-	320	-											
64	360	-					-	360	-											
65	361	-					-	361	-											
66	362	-					-	362	-											
67	374	44,421					44,421	374	(12,584)											
68	3741	-					-	3741	6,614		468									
69	375	16,076					16,076	375	6,814		468									
70	376	2,319,032	442,665		9,041	(1,778)	2,768,960	376	504,104	(1,778)	61,971				6,648			7,082		
71	3762	4,084,495	169,268		187,321	(16,777)	4,424,307	3762	1,757,815	(16,777)	111,000		(22,490)		146,943			570,945		
72	378	12,554					12,554	378	(3,271)		468							(2,803)		
73	379	266,326					266,326	379	64,009		9,588							73,597		
74	3801	2,115,120	311,114		6,633	(16,514)	2,416,353	3801	467,953	(16,514)	78,767		(3,689)		2,746			529,263		
75	3802	613,976	3,771		130,690	(19,372)	729,065	3802	299,543	(19,372)	40,828		(16,198)		54,098			358,899		
76	381	906,390	10,634		104,621	(27,898)	993,747	381	418,519	(27,898)	32,313		(267)		35,596			458,263		
77	382	387,290	93,821		21,505	(3,759)	498,857	382	84,195	(3,759)	14,032		(474)		8,457			102,451		
78	383	174,326			38,895		213,221	383	69,057		7,051				17,121			93,229		
79	384	151,095	26,667		20,296	(1,681)	196,376	384	40,231	(1,681)	5,376				7,265			51,191		
80	385	15,352					15,352	385	914		603							1,517		
81	387	44,627					44,627	387	12,720		1,828							14,548		
82	389	12,207	4,840				17,047	389	-		-							-		
83	390	279,411					279,411	390	118,269		6,984							125,253		
84	3911	13,560					13,560	3911	5,964		648							6,612		
85	3912	21,653					21,653	3912	5,775		1,668							7,443		
86	3913	134,289	16,647			(12,855)	138,081	3913	92,884	(12,855)	11,130							91,159		
87	3921	79,276					79,276	3921	58,739		11,484							70,223		
88	3922	385,358					385,358	3922	293,431		16,572							310,003		
89	3924	7,773	214				7,987	3924	3,794		214							4,008		
90	393	-					-	393	-		-							-		
91	394	61,491	1,535				63,026	394	29,121		4,170							33,291		
92	395	-					-	395	-		-							-		
93	396	69,713	2,428				72,141	396	21,251		4,260							25,511		
94	397	47,361	1,068				48,429	397	10,336		3,381							13,717		
95	398	7,269					7,269	398	3,626		360							3,986		
96																				
97																				
98																				
99																				
100																				
101																				
102																				
103																				
104																				
105																				
106																				
107																				
108		12,484,084	1,084,672		519,002	(100,634)	13,987,124		4,387,998	(100,634)	427,948	0	(43,118)	0	278,874	0		4,961,068		
109																				
110																				
111																				

* Beginning Balance - Sanford & Deland consolidated

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1			
2	WPB		
3			
4	Main Extensions	* 263,003	575,571
5	Other	* 91,907	2,725
6			
7			
9			
10			
11	MID-FLORIDA		
12			
13	Main Extensions	* 57,182	54,457
14	Land and Structures for new Co. office in Deltona	64,136	573,364
15	Other	* 32,289	1,253
16			
17			
18			
19			
20			
21			
24			
34			
35			
36			
37	* Grouped Items		
38			
39			
40	TOTAL.	\$508,517	\$1,207,370

CONSTRUCTION OVERHEADS-GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 30 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 30 the accounting procedures employed

and the amounts of engineering, supervision, and administrative costs, etc. which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Administrative and General Overheads	-	
2	Payroll Taxes, Pensions, Group and Worker's		
3	Compensation Insurance	\$103,324	
4	Allowance for funds used during construction	-	
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38	TOTAL	\$103,324	\$2,816,236

December 31, 2000

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

Administrative and general overheads are intended to cover that portion of administrative and general expenses determined as applicable to construction. Overheads are distributed to construction jobs on the basis of direct labor costs incurred. Engineering and superintendents treated as overheads include only such portion as are not directly chargeable to specific construction jobs. All supervision costs which are directly applicable are charged to construction.

Payroll taxes, pensions, group insurance and workmen's compensation insurance are all directly applied to all company labor charged to construction. The rates are revised monthly, based upon cost. Only the workmen's compensation insurance rate varies with the type of construction - - electric, gas or water - - with the basis being the cost of insurance as determined by utility experience rates.

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 22 - 27, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	19,305,911	19,305,911		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,624,789	1,624,789		
4	(413) Exp. of Gas Plant. Leas. to Others	0			
5	Transportation Expenses-Clearing	95,031	95,031		
6	Other Clearing Accounts	0			
7	Other Accounts (Specify):	0			
8	Accrued Depr. on Transfers	207,095	207,095		
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 8)	1,926,915	1,926,915		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(472,467)	(472,467)		
12	Cost of Removal	(252,324)	(252,324)		
13	Salvage (Credit)	14,050	14,050		
14	TOTAL Net Charges. for Plant Ret. (Enter Total of lines 11 through 13)	(710,741)	(710,741)		
15	Other Debit or Credit Items (Describe)				
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	20,522,085	20,522,085		

PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance (100.1650.2)	270,320
2	Prepaid Rents	
3	Prepaid Taxes (page 41)	93
4	Prepaid Interest	
5	Gas Prepayments	
6	Miscellaneous Prepayments: Pensions & Software Maintenance (1650.3 & .4)	2,057,365
7	TOTAL 1650.*	2,327,778

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTAL					

OTHER REGULATORY ASSETS (Account 182.3)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includible in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance Beginning of Year (b)	Debits ©	Credits		Balance End of Year (f)
				Account Charged (d)	Amounts (e)	
1	See page 35					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1	Energy Conservation Program	\$0	\$0		\$0	\$0
2	Undistributed Capital					
3	-Accrued Payroll	25,688			(4,266)	\$21,422
4	Amortized Piping Costs	933,129			247,861	\$1,180,990
5	Amortized Conversion Cost	108,181			46,883	\$155,064
6	Underrecovery Conservation	262,997			(147,586)	\$115,411
7	Underrecovery Natural Gas	1,138,096			575,865	\$1,713,961
8	Penny Elimination	0			0	\$0
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	(587,296)				(\$522,912)
48	Deferred Regulatory Comm. Expenses					
49	(See Pages 58 - 59)	34,980	8,492	928	8,057	\$35,415
50	TOTAL	\$1,915,775				\$2,699,351

ACCUMULATED DEFERRED INCOME TAXES (Account 190)												
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			ADJUSTMENTS			Balance at End of Year (k)			
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	DEBITS Amount (h)	CREDITS Acct. No. (i)				
1	ELECTRIC											
2	AMT	-	-	-	-	-	-	-	-	-	-	-
3	Conservation Prog. & Pensions	-	-	-	-	-	-	-	-	-	-	-
4	Int. Not Cap. & Amort. of Dept.	-	-	-	-	-	-	-	-	-	-	-
5	Regulatory	-	-	-	-	-	-	-	-	-	-	-
6	Self Ins Res. & Audit Fee	33,178	17,943	-	-	-	-	-	-	-	-	51,121
7	Uncollectible	32,144	12,248	-	-	-	-	-	-	-	-	44,392
8	Vacation Pay	55,885	4,414	-	-	-	-	-	-	-	-	60,299
9	Misc. Accrual	-	-	-	-	-	-	-	-	-	-	-
10	Gain on Hydroplant	-	-	-	-	-	-	-	-	-	-	-
11	General liability	(15,045)	(1,199)	-	-	-	-	-	-	-	-	(16,244)
12	Rate Refund	51,177	39,888	-	-	-	-	-	-	-	-	91,065
13	TOTAL Electric (Lines 2 - 4)	157,339	73,294	-	-	-	-	-	-	-	-	230,633
14	GAS											
15	AMT	-	-	-	-	-	-	-	-	-	-	-
16	Interest Not Cap. & Amort of Dept.	-	-	-	-	-	-	-	-	-	-	-
17	Regulatory	-	-	-	-	-	-	-	-	-	-	-
18	Self Insurance Res. & Audit Fee	61,196	21,987	-	-	-	-	-	-	-	-	83,183
19	Uncollectible	12,562	144	-	-	-	-	-	-	-	-	12,706
20	Vacation Pay	108,392	5,506	-	-	-	-	-	-	-	-	113,898
21	Environmental	2,110,879	(114,261)	-	-	-	-	-	-	-	-	1,996,618
22	Misc. Accrual	-	-	-	-	-	-	-	-	-	-	-
23	General liability	(15,642)	(1,696)	-	-	-	-	-	-	-	-	(17,338)
24	TOTAL Gas (Lines 7 - 19)	2,277,387	(88,320)	-	-	-	-	-	-	-	-	2,189,067
25	Other (Specify) Water Division	12,617	3,928	-	-	-	-	-	-	-	-	16,545
26	TOTAL (Account 190)	2,447,343	(11,098)	-	-	-	-	-	-	-	-	2,436,245
27	(Enter Total of lines 13,24 & 25)											
28	WATER DIVISION											
29	AMT	-	-	-	-	-	-	-	-	-	-	-
30	Interest Not Cap. & Amort of Dept.	-	-	-	-	-	-	-	-	-	-	-
31	Regulatory	-	-	-	-	-	-	-	-	-	-	-
32	Self Insurance Res. & Audit Fee	5,452	3,335	-	-	-	-	-	-	-	-	8,787
33	Vacation Pay	9,546	1,132	-	-	-	-	-	-	-	-	10,678
34	Misc. Accrual	-	-	-	-	-	-	-	-	-	-	-
35	General liability	(2,381)	(539)	-	-	-	-	-	-	-	-	(2,920)
36	TOTAL WATER (Line 25 above)	12,617	3,928	-	-	-	-	-	-	-	-	16,545

NOTES

SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Included in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

None

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form Filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes

during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory Commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Original Amount Issued (d)	INTEREST FOR YEAR		Total Amount Outstanding (g)
					Rate (in %) (e)	Amount (f)	
1	FIRST MORTGAGE BONDS						
2							
3							
4	9.57% Series Due 2018	5/1/88	5/1/18	10,000,000	9.57%	957,000	10,000,000
5	10.03% Series Due 2018	5/1/88	5/1/18	5,500,000	10.03%	551,650	5,500,000
6	9.08% Series Due 2022	6/1/92	6/1/22	8,000,000	9.08%	726,400	8,000,000
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL			23,500,000		2,235,050	23,500,000

December 31, 2000

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1 Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts

6. Identify separately indisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period		Balance at Beginning of Year (f)	Debits (Credits) During Year (g)	Balance at End of Year (h)
				Date From (d)	Date To (e)			
1	FIRST MORTGAGE BONDS:							
2								
3	9.57% Series Due 2018	10,000,000	180,273	5/1/88	5/1/18	96,148	(7,211)	88,937
4	10.03% Series Due 2018	5,500,000	97,070	5/1/88	5/1/18	51,770	(3,883)	47,887
5	9.08% Series Due 2022	8,000,000	121,967	6/1/92	6/1/22	95,572	(4,067)	91,505
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16	NOTE Account 189 - \$5,000,000 Reacquired Bond originally due in 1998 has reacquired debt loss and is amortized in Account 4280.1. The associated amount for 2000 was \$18,284.00 \$2,000,000 Reacquired Bond originally due in 2002 has reacquired debt loss and is amortized in Account 428. The associated amount for 2000 is \$4,078							
17								
18								
19								
20	Expenses incurred to obtain a \$13,000,000 line of credit is amortized in Account 4280.3 by the amount of \$1,666 for 2000							
21								
22	The amortization of debt discount occurs in Account 4280.2. The associated amount for 2000 was \$15,161							
23								
24	Total Account 4280 = \$ 39,189							
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46		23,539,189	399,310			243,490	(15,161)	228,329

December 31, 2000

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with

General Instruction 17 of the Uniform Systems of Accounts.
 4. Show loss amounts by enclosing the figures in parentheses.
 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Unamortized Loss on Reaquired Debt 12.5% Due 1988 Maturity date of new issue - 5/1/18	5/1/88	5,000,000	548,516	336,725	318,443
2						
3						
4						
5						
6						
7	Unamortized Loss on Reaquired Debt 8% Due 2002	7/1/93	2,000,000	36,699	10,195	6,115
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
						324,558

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 14) *	\$3,142,030
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Service Contributions	635,000
6	Rate Refund Pending	106,000
7	Uncollectible Reserve	32,931
8	Depreciation	213,993
9		
10		
11	Deductions Recorded on Books Not Deducted for Return	
12	Self - Insurance Reserve	39,945
13	Meals Expense	19,929
14	Vacation Pay	24,614
15	Depreciation Study	538
16	Natural Gas Odorizer	1,768
17	Loss on Reacquired Debt	22,362
18	Income Taxes (excluding current state income of \$ 158,800)	1,442,887
19	Rate Case Expense	570
20	Outside Audit Fees	75,036
21		
22		
23	Income Recorded on Books Not Included in Return	
24	Environmental Costs	543,249
25	General Liability	9,130
26	Gas Unbundling	42,261
27		
28		
29	Deductions on Return Not Charged Against Book Income	
30	Ordinary Loss on ACRS Property Retirements	150,000
31	Conservation Program Costs	181,091
32	Cost of Removal ADR Property	80,000
33	Pension Reserve	253,413
34	Underrecoveries of Purchased Energy Costs	1,778,164
35		
36		
37		
38	Federal Tax Net Income	2,720,295
39	Show Computation of Tax:	
40		
41	Tax at 34%	924,900
42	Rounding	
43	TOTAL Federal Income Tax Payable	924,900
44	* Excludes Flo-Gas Net Income of	\$145,822

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

	Name of Taxing Authority	Federal Income	State Income	Real Property	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environmental, Excise	Other	Total
1	TAXES (ACCRUED)/PREPAID BEG. OF YEAR	(75,408)	(15,410)				(14,823)	(144,280)	(195,885)			(445,804)
2	Taxes Charged During Year											
3												
4	Federal Taxes	1,085,583					940,189					2,025,772
5												
6	State of Florida Taxes		184,909			3,638	4	1,893,896	346,306	(12,160)		2,416,593
7												
8	Local Taxes			1,278,641							5,980	1,284,621
9												
10												
11												
12	TOTAL TAXES CHARGED DURING YEAR (Lines 3-11)	1,085,583	184,909	1,278,641		3,638	940,193	1,893,896	346,306	(12,160)	5,980	5,726,986
13	Taxes Paid During Year											
14												
15	Federal Taxes	1,621,954					937,994					2,559,948
16												
17	State of Florida Taxes		276,540			3,638	320	1,838,800	300,292	(12,160)		2,407,430
18												
19	Local Taxes			1,278,641							5,980	1,284,621
20												
21												
22												
23	TOTAL TAXES PAID DURING YEAR (Lines 14-22)	1,621,954	276,540	1,278,641		3,638	938,314	1,838,800	300,292	(12,160)	5,980	6,251,999
24	Adjustments (list): Account adjustment											
25	Refund											
26												
27	TOTAL ADJUSTMENTS (Lines 24-26)						(16,702)	(199,376)	(241,699)			79,409
28	TAXES (ACCRUED)/PREPAID END OF YEAR (Lines 1+12-23+/-27)	480,965	76,221									

DISTRIBUTION OF TAXES CHARGED

	Federal Income	State Income	Real Property	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environmental, Excise	Other	Total
29											
30	442,081	75,264	441,353		1,714	147,024	975,439	28,020	(5,533)	475	2,105,637
31	320,338	54,409	656,522		1,924	427,287	918,457	192,269	(5,751)	5,405	2,570,960
32	189,099	32,354	180,786			31,038		128,017	(876)	100	559,496
33	134,065	22,882									156,947
34											
35											
36											
37											
38						334,844					334,844
39											
40											
41											
42	1,085,583	184,909	1,278,641		3,638	940,193	1,893,896	346,306	(12,160)	5,980	5,726,986

FLORIDA PUBLIC UTILITIES

For the Year Ended

December 31, 2000

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below the information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (g). Include in column (f) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End Year (h)	Average Period of Allocation to Income (i)
			Acct. No. (c)	Amount (d)	Acct. No. (e)	Amount (f)			
1	Gas Utility								
2	3%	4,901			4110.4	2,231	2,670	35 Years	
3	4%	15,702			4110.4	2,655	13,047	35 Years	
4	7%	0					0		
5	10%	486,712			4110.4	38,437	448,275	35 Years	
6	Prior Period Adjustment	(49)					(49)		
7									
8	TOTAL	507,266				43,323	463,943		
9	Electric Utility								
10	3%	(251)			4110.4	242	(493)	28 Years	
11	4%	15,920			4110.4	6,785	9,135	28 Years	
12	7%	0					0		
13	10%	452,293			4110.4	53,472	398,821	28 Years	
14	Prior Period Adjustment	(7,769)					(7,769)		
15									
16	TOTAL	460,193				60,499	399,694		
17	Water Utility								
18	3%	443			4110.4	118	325	34 Years	
19	4%	1,741			4110.4	217	1,524	34 Years	
20	7%	0					0		
21	10%	98,543			4110.4	6,602	91,941	34 Years	
22	Prior Period Adjustment	23					23		
23									
24	TOTAL	100,750				6,937	93,813		
25									
26	Total Utility	1,068,209				110,759	957,450		

Notes

1. Use this space to explain any adjustments made in this period.
2. Use this space to list by year generated and by amount any ITCs that have not been utilized and have not expired by the end of the period.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$50,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1		
2	Vacation Pay	702,816
3		
4	Outside Audit Fees	97,500
5		
6	Commission Funds	4,224
7		
8	Sun Trust Analysis	0
9		
10	Employee Fund	2,980
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	807,520

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits. amortization.
3. Minor items (less than \$25,000) may be grouped by classes.
2. For any deferred credit being amortized, show the period of

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Over Recovery of Fuel Adjustment - Electric (Amortized over succeeding six month period)	1,582,090	456.1	1,792,537	1,498,098	1,287,651
2			456.11			
3						
4						
5	Over Recovery of Fuel Adjustment - Gas (Amortized over succeeding twelve month period)	300	495.1	2,305,855	2,305,555	0
6			495			
7						
8						
9	Environmental Insurance Proceeds	4,593,880	1860.1	-	1,411	4,595,291
10						
11	Over Recovery - Conservation	328,678	456.6	341,727	13,049	0
12						
13	Gain on sale of property	42,322	4030.1	14,400	-	27,922
14						
15	Other Deferred Credit - Cashier Overage/Shortage			4,382	3,810	(572)
16						
17						
18						
19						
20						
21	TOTAL	\$6,547,270		\$4,458,901	\$3,821,923	\$5,910,292

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

Line No	Balance at Beginning of Year	Charges During Year			Adjustments			Balance at End of Year
		Amounts Debited to Account 410 1	Amounts Credited to Account 411 1	Amounts Debited to Account 410 2	Amounts Credited to Account 411 2	Credits Account No	Debits Account No	
1								
2								
3								
4								
5								
6								
7	0	0	0	0	0	0	0	0
8								
9								
10	3,775,454	(94,457)				17,183		3,698,180
11	5,071,990	101,857					29,216	5,144,631
12	(63,453)	27,445				3,694		(32,314)
13								
14	8,783,991	34,845	0	0	0	20,877	29,216	8,810,437
15								
16								
17	212,079	186,308						398,387
18	568,346	206,151						774,497
19	31,023	5,674						36,697
20								
21	811,448	398,133	0	0	0	0	0	1,209,581
22								
23								
24	3,533,405	37,450				14,672		3,585,527
25	454,128	54,401				2,511		511,040
26								
27	3,987,533	91,851	0	0	0	17,183	0	4,086,567
28								
29								
30	4,995,694	173,454					24,947	5,144,201
31	644,642	134,554					4,269	774,927
32								
33	5,640,336	388,008	0	0	0	0	29,216	5,919,128
34								
35								
36	(12,929)	23,207				3,154		13,432
37	(19,501)	9,912				540		(9,049)
38								
39	(32,430)	33,119	0	0	0	3,894	0	4,383
40								
41	9,595,439	432,978	0	0	0	20,877	29,216	10,020,078
42								

NOTES
* Common depreciation transfer between FPUC and Flo-Gas Corp

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

2. For regulatory liabilities being amortized, show period of amortization in column (a).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	Debits		Credits (d)	Balance End of Year (e)
			Contra Account (b)	Amount (c)		
1						
2	See Page 44					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL					

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in therms (14.73 psia at 60 F).
5. Report gas service revenues and therms sold by rate schedule.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	FIRM SALES SERVICE		
3	480 Residential Sales	12,339,011	9,989,858
4	481 Commercial & Industrial Sales - Small	8,439,417	6,464,496
5	481 Commercial & Industrial Sales - Large]	13,081,342	10,558,511
6	481		
7	481		
8	481		
9	INTERRUPTIBLE SALES SERVICE		
10	481 Commercial & Industrial Sales - Interruptible	777,259	779,155
11	481		
12	FIRM TRANSPORTATION SERVICE		
13	489	735,793	472,002
14	489		
15	489		
16	INTERRUPTIBLE TRANSPORTATION SERVICE		
17	489	277,477	234,610
18	482 Other Sales to Public Authorities	918,568	660,303
19	484 Flex Rate - Refund		
20	TOTAL Sales to Ultimate Consumers	36,568,867	29,158,935
21	483 Sales for Resale		
22	Off-System Sales 4000.4954*	1,299,683	608,510
23	TOTAL Nat. Gas Service Revenues	37,868,550	29,767,445
24	TOTAL Gas Service Revenues	37,868,550	29,767,445
25	OTHER OPERATING REVENUES		
26	485 Intracompany Transfers		
27	487 Forfeited Discounts	(1,215)	
28	488 Misc. Service Revenues	424,845	355,391
29	489 Rev. from Trans. of Gas of Others (not included		
30	in above rate schedules)	0	0
31	493 Rent from Gas Property		
32	494 Interdepartmental Rents		
33	495 Other Gas Revenues		
34	Initial Connection		
35	Overrecoveries Conservation 495.7	(85,798)	
36	Collection in lieu of disconnect		
37	Returned Check		
38	Unbilled Revenue 495.3	93,345	52,831
39	Other 495.2	16,460	30,897
40	495.1 Overrecoveries Purchased Gas	1,428,608	80,012
41	TOTAL Other Operating Revenues	1,876,245	519,131
42	TOTAL Gas Operating Revenues	39,744,795	30,286,576
43	(Less) 496 Provision for Rate Refunds		
44	TOTAL Gas Operating Revenues Net of		
45	Provision for Refunds	39,744,795	30,286,576
46	Sales for Resale		
47	Other Sales to Public Authority		
48	Interdepartmental Sales		
49	TOTAL	39,744,795	30,286,576

December 31, 2000

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

6. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

7. See page 9, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year	Number for Previous Year (g)	
				1
				2
10,193,410	9,558,870	35,451	34,085	3
11,048,830	10,534,350	2,679	2,623	4
19,150,390	19,870,370	915	870	5
				6
				7
				8
				9
1,373,950	1,853,450	7	8	10
				11
				12
28,262,090	29,027,580	18	12	13
				14
				15
				16
				17
1,318,400	1,160,670	215	208	18
				19
71,347,070	72,005,290	39,285	37,806	20
				21
2,815,610	2,179,630	1	1	22
74,162,680	74,184,920	39,286	37,807	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46
				47
				48
74,162,680	74,184,920			49

NOTES

RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	19,435	1,920
2	For Space Heating Only, Estimated Average Therms (14.73 psia at 60 degrees F) Per Customer for the Year	180	400
3	Number of Space Heating Customers Added During the Year	853	56
4	Number of Unfilled Application for Space Heating at End of Year	NONE	NONE

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Therms of gas sales to these customers for the year.

2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of the contractual arrangements in emergency periods,

by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.

3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.

4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	7
3	Therms of Gas Sales for the Year	1,373,950
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Therms of Gas Sales for the Year	
7	Firm Customers	
8	Average Number of Customers for the Year	
9	Therms of Gas Sales for the Year	
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	7
12	Therms of Gas Sales for the Year	1,373,950

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account	Amount for Current Year	Amount for Previous Year
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	B. TOTAL Natural Gas Prod. and Gathering (Enter Total of Accts. 750 - 769)		
4	C. TOTAL Products Extraction (Enter Total of Accounts 770 through 791)		
5	D. TOTAL Exploration and Development (Enter Total of Accts. 795 through 798)		
6	E. Other Gas Supply Expenses		
7	Operation		
8	800 Natural Gas Well Head Purchases		
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
10	801 Natural Gas Field Line Purchases	17,168,855	9,389,629
11	802 Natural Gas Gasoline Plant Outlet Purchases		
12	803 Natural Gas Transmission Line Purchases		
13	804 Natural Gas City Gate Purchases	5,123,667	5,154,510
14	804.1 Liquefied Natural Gas Purchases		
15	805 Other Gas Purchases	0	0
16	(Less) 805.1 Purchased Gas Cost Adjustments		
17	TOTAL Purchased Gas (Enter Total of Lines 8 to 16)	22,292,522	14,544,139
18	806 Exchange Gas		
19	Purchased Gas Expenses		
20	807.1 Well Expenses--Purchased Gas		
21	807.2 Operation of Purchased Gas Measuring Stations		
22	807.3 Maintenance of Purchased Gas Measuring Stations		
23	807.4 Purchased Gas Calculations Expenses	0	0
24	807.5 Other Purchased Gas Expenses		
25	TOTAL Purchased Gas Expenses (Enter Total of lines 20 through 24)	0	0
26	808.1 Gas Withdrawn from Storage--Debit		
27	(Less) 808.2 Gas Delivered to Storage--Credit		
28	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debit		
29	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit		
30	Gas Used in Utility Operations--Credit		
31	810 Gas Used for Compressor Station Fuel--Credit	27	
32	811 Gas Used for Products Extraction--Credit		
33	812 Gas Used for Other Utility Operations--Credit		
34	TOTAL Gas Used in Utility Operations--Credit (Lines 31 through 33)	27	
35	813 Other Gas Supply Expenses	97,223	112,582
36	TOTAL Other Gas Supp. Exp. (Total of Lines 17,18,25,26 through 29,34,35)	22,389,772	14,656,721
37	TOTAL Production Expenses (Enter Total of Lines 2,3,4,5 and 36)		
38	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837)		
40	B. TOTAL Other Storage Expenses (Enter Total of Accounts 840 through 843.9)		
41	C. TOTAL Liquefied Nat Gas Terminaling & Processing Expenses (Enter Total of Accounts 844.1 through 847.8)		
42	TOTAL Natural Gas Storage (Enter Total of lines 39, 40, and 41)		
43	3. TRANSMISSION EXPENSES		
44	TOTAL Transmission Expenses (Enter Total of Accounts 850 through 867)		
45			
46			

Florida Public Utilities Company		An Original	For the Year Ended
			December 31, 2000
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account	Amount for Current Year	Amount for Previous Year
47	4. DISTRIBUTION EXPENSES		
48	Operation		
49	870 Operation Supervision and Engineering	162,714	184,974
50	871 Distribution Load Dispatching	12,840	20,393
51	872 Compressor Station Labor and Expenses	102	158
52	873 Compressor Station Fuel and Power	135	0
53	874 Mains and Services Expenses	756,950	690,393
54	875 Measuring and Regulating Station Expenses--General	733	3,569
55	876 Measuring and Regulating Station Expenses--Industrial	9,207	8,701
56	877 Measuring and Regulating Station Expenses--City Gate Check Sta.	11,583	15,248
57	878 Meter and House Regulator Expenses	1,087,980	990,107
58	879 Customer Installations Expenses	148,369	159,108
59	880 Other Expenses	479,220	524,387
60	881 Rents	13,737	7,970
61	TOTAL Operation (Enter Total of lines 49 through 60)	2,683,570	2,605,008
62	Maintenance		
63	885 Maintenance Supervision and Engineering	54,763	48,187
64	886 Maintenance of Structures and Improvements	95,280	69,522
65	887 Maintenance of Mains	267,135	254,196
66	888 Maintenance of Compressor Station Equipment	0	0
67	889 Maintenance of Meas. and Reg. Sta. Equip.--General	1,789	3,923
68	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial	82	58
69	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Sta.	13,587	15,180
70	892 Maintenance of Services	109,915	139,259
71	893 Maintenance of Meters and House Regulators	158,119	159,094
72	894 Maintenance of Other Equipment	12,344	13,319
73	TOTAL Maintenance (Enter Total of Lines 63 through 72)	713,014	702,738
74	TOTAL Distribution Expenses (Enter Total of Lines 61 and 73)	3,396,584	3,307,746
75	5. CUSTOMER ACCOUNTS EXPENSES		
76	Operation		
77	901 Supervision	62,167	42,400
78	902 Meter Reading Expenses	302,442	312,133
79	903 Customer Records and Collection Expenses	942,808	827,797
80	904 Uncollectible Accounts	94,759	57,808
81	905 Miscellaneous Customer Accounts Expenses	83,644	77,147
82	TOTAL Customer Accounts Expenses (Enter Total of Lines 77 through 81)	1,485,820	1,317,285
83	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
84	Operation		
85	906.1 Under-recoveries Conservation	(192,856)	
86	907 Supervision	3,454	
87	908 Customer Assistance Expenses	327,749	0
88	909 Informational and Instructional Expenses	88,820	
89	910 Miscellaneous Customer Service and Informational Expenses	34,430	
90	TOTAL Customer Service and Informational Expenses (Enter Total of Lines 85 through 88)	261,597	0
91	7. SALES EXPENSES		
92	Operation		
93	911 Supervision	90,000	95,536
94	912 Demonstrating and Selling Expenses	781,469	632,099
95	913 Advertising Expenses	81,760	64,072
96	916 Miscellaneous Sales Expenses	326,287	239,633
97	TOTAL Sales Expenses (Enter Total of lines 92 through 95)	1,279,516	1,031,340
98			

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
99	8. ADMINISTRATIVE AND GENERAL EXPENSES		
100	Operation		
101	920 Administrative and General Salaries	749,439	756,536
102	921 Office Supplies and Expenses	255,090	214,350
103	(Less) (922) Administrative Expenses Transferred--Cr.	0	0
104	923 Outside Services Employed	86,530	96,509
105	924 Property Insurance	19,045	14,862
106	925 Injuries and Damages	378,415	224,376
107	926 Employee Pensions and Benefits	289,994	389,154
108	927 Franchise Requirements	0	0
109	928 Regulatory Commission Expenses	11,627	37,532
110	(Less) (929) Duplicate Charges--Cr.	0	0
111	930.1 General Advertising Expenses	0	0
112	930.2 Miscellaneous General Expenses	117,561	84,453
113	931 Rents	4,035	6,330
114	TOTAL Operation (Enter Total of lines 100 through 112)	1,911,736	1,824,102
115	Maintenance		
116	935 Maintenance of General Plant	85,888	87,807
117	TOTAL Administrative and General Exp. (Total of lines 113 and 115)	1,997,624	1,911,909
118	TOTAL Gas O. and M. Exp. (Lines 37, 42, 44, 74, 82, 89, 96, and 116)	30,810,913	22,225,001
119			
120			
121			
122			
123			
124			
125			
126			
127			
128			
129			
130			
131	NUMBER OF GAS DEPARTMENT EMPLOYEES		
132			
133	1. The data on number of employees should be reported for payroll period ending nearest to October 31,		
134	or any payroll period ending 60 days before or after October 31.		
135	2. If the respondent's payroll for the reporting period includes any special construction personnel,		
136	include such employees on line 3, and show the number of such special construction employees in a footnote.		
137	3. The number of employees assignable to the gas department from joint functions of combination utilities		
138	may be determined by estimate, on the basis of employee equivalents. Show the estimated number of		
139	equivalent employees attributed to the gas department from joint functions.		
140			
141	1. Payroll Period Ended (Date)		11/8/00
142	2. Total Regular Full-Time Employees		224
143	3. Total Part-Time and Temporary Employees		1
144	4. Total Employees		225
145			
146			
147			
148			

GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)

<p>1. Provide totals for the following accounts:</p> <ul style="list-style-type: none"> 800 Natural Gas Well Head Purchases 800.1 Natural Gas Well Head Purchases, Intracompany Transfers 801 Natural Gas Field Line Purchases 802 Natural Gas Gasoline Plant Outlet Purchases 803 Natural Gas Transmission Line Purchases 804 Natural Gas City Gate Purchases 804.1 Liquefied Natural Gas Purchases 805 Other Gas Purchases 805.1 Purchase Gas Cost Adjustments 	<p>The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a foot-note.</p> <p>2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in prior years.</p> <p>3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).</p> <p>4. State in column (d) the average cost per Therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)</p>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Line No.	Account Title (a)	Gas Purchased-Therms (14.73 psia 60 F) (b)	Cost of Gas (In dollars) (c)	Average Cost Per Therm (To nearest .01 of a cent) (d)
1	800 - Natural Gas Well Head Purchases			
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers			
3	801 - Natural Gas Field Line Purchases	32,313,420	17,168,855	53.132
4	802 - Natural Gas Gasoline Plant Outlet Purchases			
5	803 - Natural Gas Transmission Line Purchases			
6	804 - Natural Gas City Gate Purchases	41,731,800	5,123,667	12.278
7	804.1 - Liquefied Natural Gas Purchases			
8	805 - Other Gas Purchases		0	
9	805.1 - Purchased Gas Cost Adjustments			
10	TOTAL (Enter Total of lines 1 through 9)	<u>74,045,220</u>	<u>22,292,522</u>	<u>30.107</u>

NOTES TO GAS PURCHASES

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
 3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.

4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Therms of gas used, omitting entries in columns (d) and (e).
 5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Therms of Gas Used (c)	Natural Gas		Manufactured Gas	
				Amount of Credit (d)	Amount per Therm (In cents) (e)	Therms of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel -- Cr.						
2	811 Gas used for Products Extraction -- Cr.						
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs-- Cr. (Report separately for each principal uses. Group minor uses)						
6							
7	Heat, Hot Water, A/C	812	109,280				
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL		109,280				

OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2	Natural Gas Procurement	97,223
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	\$21,995
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other	0 0
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent	49,305
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)	
5		
6		
7	Directors Fees and Expenses (45 items)	41,510
8	Miscellaneous Expenses (68 items)	4,055
9	Chamber of Commerce (27 items)	696
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	117,561

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403,404.1,404.2,404.3,405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization & Depletion of Prod. Nat. Gas Land & Land Rights (Account 404.1) (c)	Amortization of Under-ground Storage Land & Land Rights (Account (404.2)) (d)	Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)
1	Intangible Plant	-	-	-	-	-	-
2	Production plant, manufactured gas	-	-	-	-	-	-
3	Production and gathering plant, nat. gas	-	-	-	-	-	-
4	Products extraction plant	-	-	-	-	-	-
5	Underground gas storage plant	-	-	-	-	-	-
6	Other storage plant	-	-	-	-	-	-
7	Base load LNG term. & proces. plant	-	-	-	-	-	-
8	Transmission Plant	-	-	-	-	-	-
9	Distribution Plant	1,530,209	-	-	-	-	1,530,209
10	General Plant	94,143	-	-	-	-	94,143
11	Common Plant-Gas	-	-	-	-	-	79,960
12	Environmental Clean Up	-	-	-	-	239,604	239,604
13	AEP	-	-	-	-	163,890	163,890
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	TOTAL	1,624,352				403,494	2,107,806

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charged for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (Details) including the amount and interest rate for each other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425: Miscellaneous Amortization	None
2		
3	Account 426: Miscellaneous Income Deductions	
4	426.11 Charitable Contributions: Inside Service Area	11,705
5	426.12 Charitable Contributions: Outside Service Area	0
6	426.13 Civic and Social Club Dues	3,550
7	426.3 Penalties	0
8	426.4 Expenditures for Lobbying and Other Politically Related Activities	106
9	426.5 Other	
10	Chamber of Commerce	7,939
11	TOTAL MISCELLANEOUS INCOME DEDUCTIONS	23,300
12		
13		
14	Account 430: Interest on Debt to Associated Company	
15	Accounts Payable at 4.844% (12 mo. avg. of the interest rates applied)	(81,838)
16		
17		
18	Account 431: Other Interest Expense	
19	431.1 Interest on Customer Deposits	250,851
20	431.2 Interest on Notes Payable	961,550
21	431.3 Interest on Miscellaneous	5,511
22	TOTAL OTHER INTEREST EXPENSE	1,217,912
23		
24		
25		
26		
27		

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	TOTAL Operation and Maintenance - Electric	2,131,934	250,625	2,382,559
3	Gas			
4	Operation			
5	Production - Manufactured Gas & Nat.Gas (inc. Expl. and Dev.), Other Gas Supply; Storage, LNG, Termn. & Proces.	80,013		
6	Transmission	-		
7	Distribution	1,736,841		
8	Customer Accounts	905,117		
9	Customer Service and Informational	21,747		
10	Sales	736,796		
11	Administrative and General	183,345		
12	TOTAL Operation (Enter Total of lines 5 through 11)	3,663,859		
13	Maintenance			
14	Production - Manufactured Gas & Nat.Gas (inc. Expl. and Dev.), Other Gas Supply; Storage, LNG, Termn. & Proces.	-		
15	Transmission	-		
16	Distribution	433,720		
17	Administrative and General	11,310		
18	TOTAL Maintenance (Enter Total of lines 14 through 17)	445,030		
19	Total Operation and Maintenance			
20	Production - Manufactured Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Termn. & Proces.	80,013		
21	Transmission (Enter Total of lines 6 and 15)	-		
22	Distribution (Enter Total of lines 7 and 16)	2,170,561		
23	Customer Accounts (Transcribe from line 8)	905,117		
24	Customer Service and Informational (Transcribe from line 9)	21,747		
25	Sales (Transcribe from line 10)	736,796		
26	Administrative and General (Enter Total of lines 11 and 17)	194,655		
27	TOTAL Operation and Maint. (Total of lines 20 through 26)	4,108,889	473,403	4,582,292
28	Other Utility Departments			
29	Operation and Maintenance - Water	474,955	44,382	519,337
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)	6,715,778	768,410	7,484,188
31	Utility Plant			
32	Construction (By Utility Departments)			
33	Electric Plant	828,269	-	828,269
34	Gas Plant	886,675	-	886,675
35	Other	296,245	-	296,245
36	TOTAL Construction (Enter Total of lines 33 through 35)	2,011,189	-	2,011,189
37	Plant Removal (By Utility Department)			
38	Electric Plant	80,816	-	80,816
39	Gas Plant	149,434	-	149,434
40	Other	-	-	-
41	TOTAL Plant Removal (Enter Total of lines 38 through 40)	230,250	-	230,250
42				
43	Other Accounts (Specify):			
44	Other Accounts Receivable/Employee	178,135	-	178,135
45	Temporary Facilities	21,231	-	21,231
46	Stores Expense	340,755	-	340,755
47	Clearing Accounts	145,925	-	145,925
48	Miscellaneous Deferred Debits	178,524	-	178,524
49	Merchandise and Jobbing	681,641	-	681,641
50	Taxes other Than Income Taxes-Electric/Gas/Water	(334,844)	-	(334,844)
51	Vacation Pay	(35,211)	-	(35,211)
52	Other Accounts Receivable	1,631,364	101,817	1,733,181
53	TOTAL Other Accounts	2,807,520	101,817	2,909,337
54	TOTAL SALARIES AND WAGES	11,764,737	870,227	12,634,964

December 31, 2000

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1					
2	All expenses incurred by the company in its				
3	filings for Marianna. Docket Number				
4	970537-EI		2,156	2,156	1,078
5					
6	All expenses incurred by the company in its				
7	filings for Rate Relief for water. Docket				
8	Number 990535-WU		40,096	40,096	33,902
9					
10	All expenses incurred by the company in its				
11	limited proceedings for the water division.				
12	Docket Number 001806-WU		2,298	2,298	0
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL		44,550	44,550	34,980

REGULATORY COMMISSION EXPENSES (Account 928) (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

for Account 186.

5. List in column (f), (g) and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 34

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
Electric - 3900		0	0	928	539	539	4
							5
							6
							7
Water - 15261		6,194	6,194	928	7,518	32,578	8
							9
							10
							11
Water - 3370		2,298	2,298	928		2,298	12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
		8,492	8,492		8,057	35,415	40

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain

Civic, Political and Related Activities.

- (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

1	Description (a)	Amount (b)
2	1. (a) Deloitte & Touche, 1645 Palm Beach Lakes Blvd., West Palm Beach, FL 33401	56,747
3	(b) Professional Accounting Services.	
4	(c) Based on services rendered.	
5	(d) Total charges for services, utility departments and accounts charged:	
6		
7	<u>Account Utility Allocation %</u>	
8	923 GAS 50.6%	
9	923 ELECTRIC 35.2%	
10	923 WATER 7.1%	
11	923 FLO-GAS 7.1%	
12		
13	2. (a) Akerman, Senterfitt & Eidson, P.O. Box 231 Orlando, FL 32802	81,042
14	(b) Professional Legal Services for Environmental Issues.	
15	(c) Based on services rendered.	
16	(d) Total charges for services, utility department and account charged:	
17	923 GAS 9,483	
18	923 ELECTRIC 5,272	
19	186 FPU 66,287	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 2000

For the current year, reconcile the gross operating revenues as reported on Page 46 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (f).

(a) Line No.	(b) Description	(c) Gross Operating Revenues per Page 46	(d) Interstate and Sales for Resale Adjustments	(e) Adjusted Intrastate Gross Operating Revenues	(f) Intrastate Gross Operating Revenues per RAF Return	(g) Difference (d) - (e)
1	Total Sales to Ultimate Customers (480-482, 484)	36,568,867		36,568,867	35,555,597	1,013,270
2	Sales for Resale (483)	1,299,683		1,299,683	-	1,299,683
3	Total Natural Gas Service Revenues					
		37,868,550	-	37,868,550	35,555,597	2,312,953
4	Total Other Operating Revenues (485-495)	1,876,245		1,876,245	4,189,198	(2,312,953)
5	Total Gas Operating Revenues					
		39,744,795	-	39,744,795	39,744,795	-
6	Provision for Rate Refunds (496)					
7	Other (Specify) Deferred Conservation Cost Recovery				85,798	(85,798)
8	PGA Over/Under Recoveries				(1,428,608)	1,428,608
9	Sales for Electric Generation				(96,352)	96,352
10	Total Gross Operating Revenues	39,744,795	-	39,744,795	38,305,633	1,439,162

Notes:

Transportation Revenues of \$1,013,270 are included in Total Sale to Ultimate Customers on page 46 and Off System Sales of \$1,299,683. make up Sales for Resale on page 46. These items are reported as other operating revenue on the Regulatory Assessment Fee Return.

Deferred Conservation Cost Recovery of \$85,798, PGA Over/Under Recoveries of \$1,428,608 and Sales for Electric Generation of \$96,352 are revenues that are not subject to the Regulatory Assessment Fee.

CORPORATE STRUCTURE

**Company: FLORIDA PUBLIC UTILITIES COMPANY
For the Year Ended December 31, 2000**

Provide an updated organizational chart showing all affiliated companies, partnerships, etc.

Effective Date	January-00
-------------------	------------

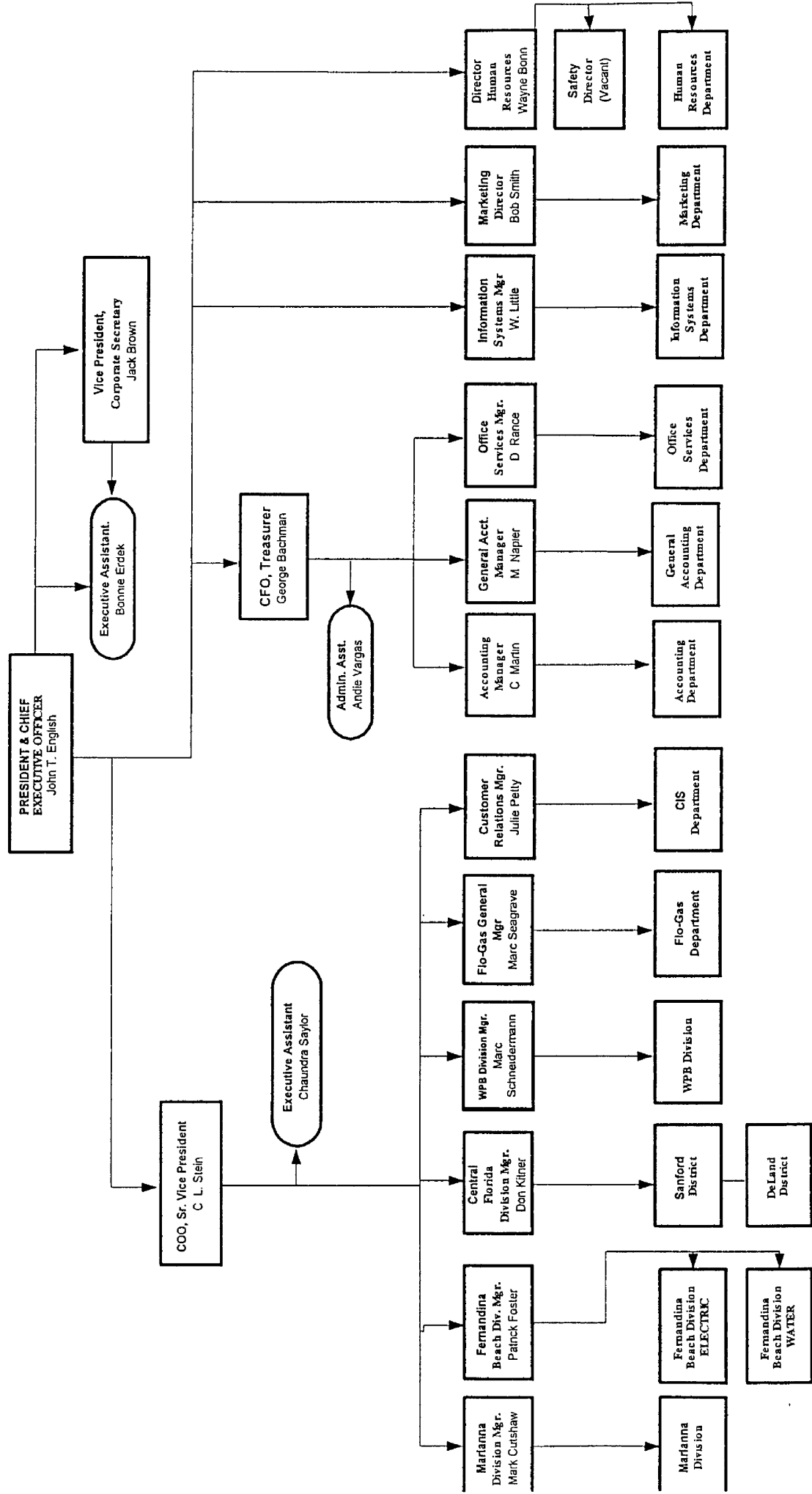
We have enclosed copies of our updated Organizational Charts for Florida Public Utilities Company.

Flo-Gas Corporation does not have any employees.



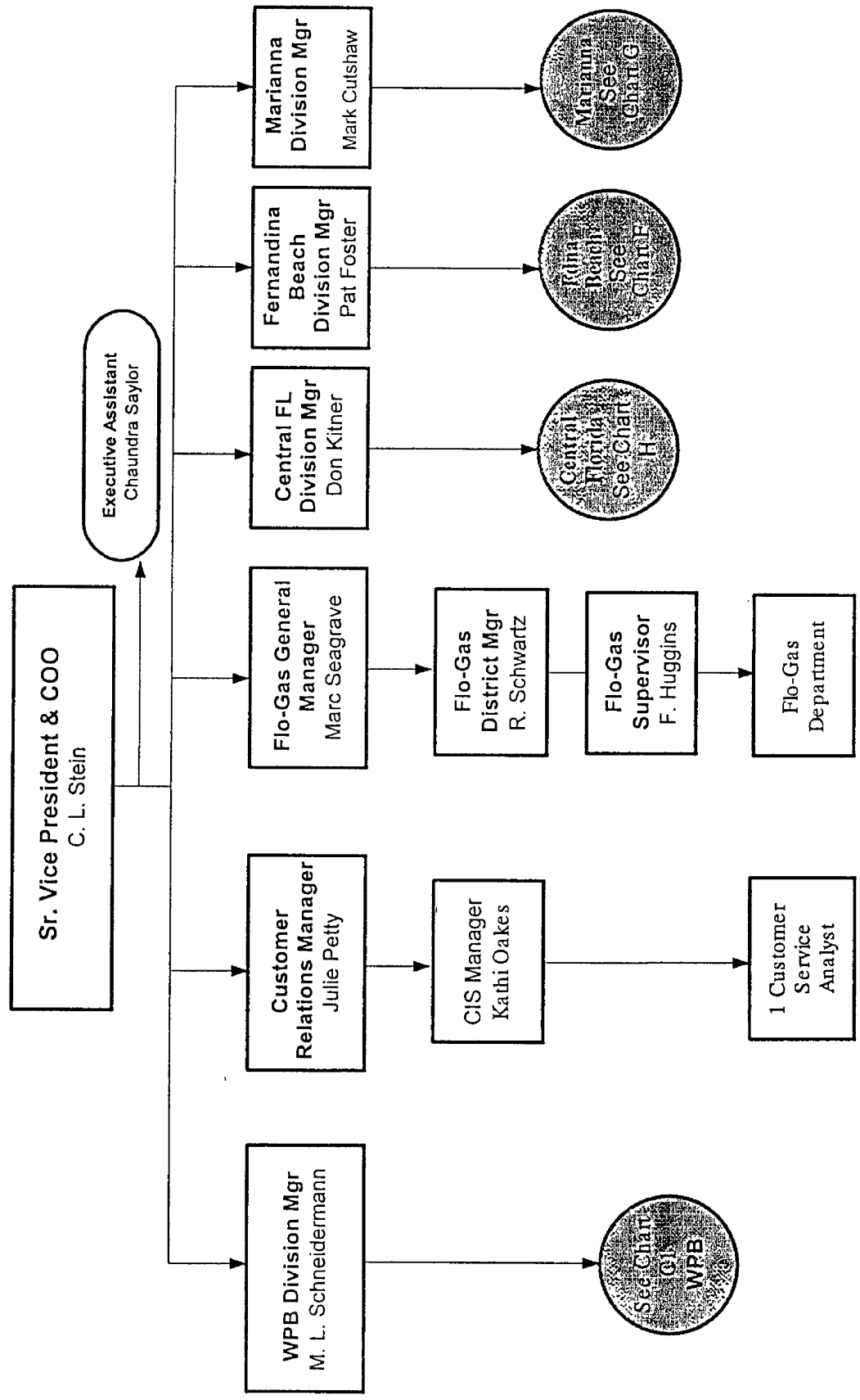
MAY 23, 2001

Organizational Chart - Corporate Structure Chart A

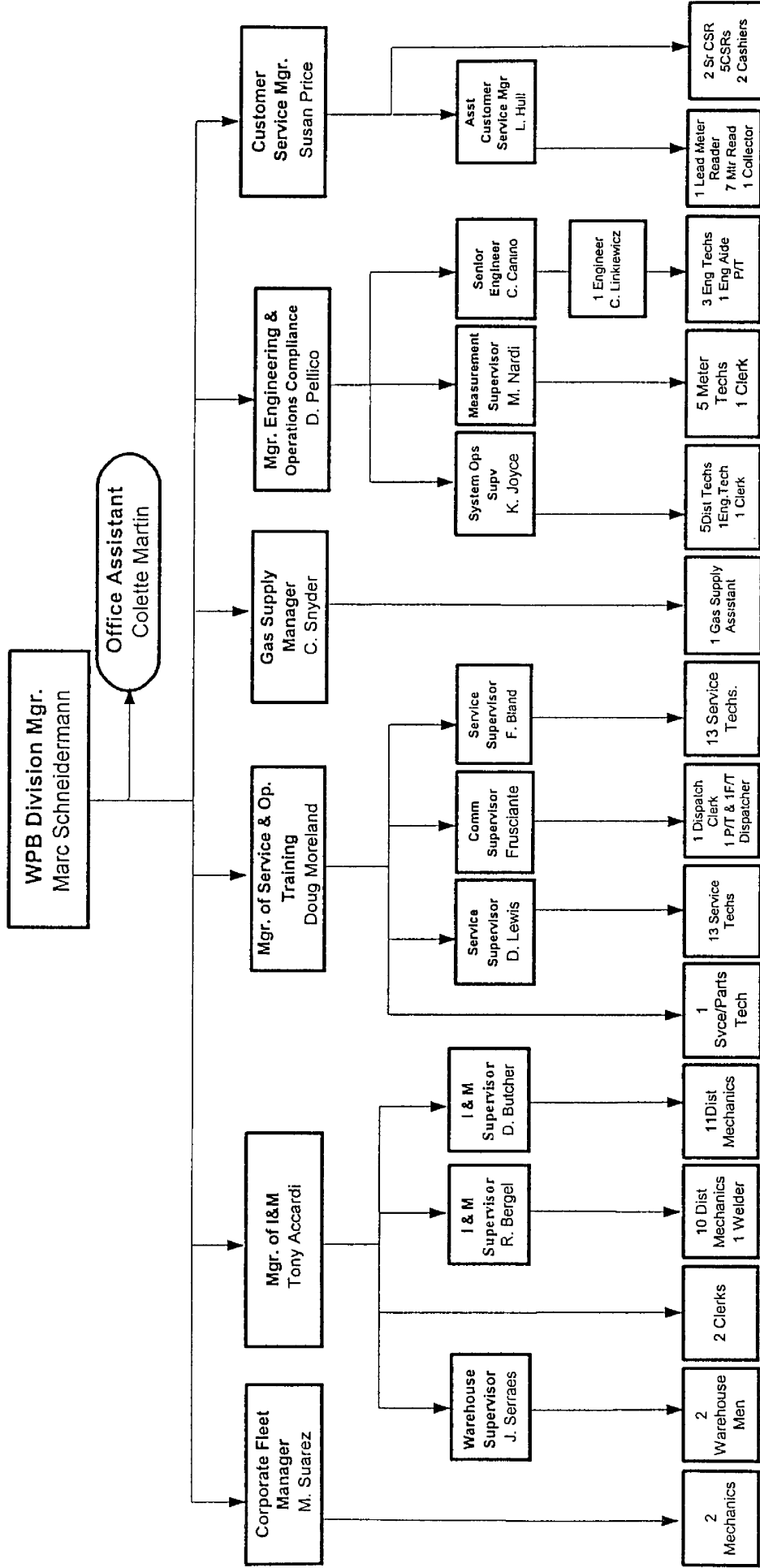




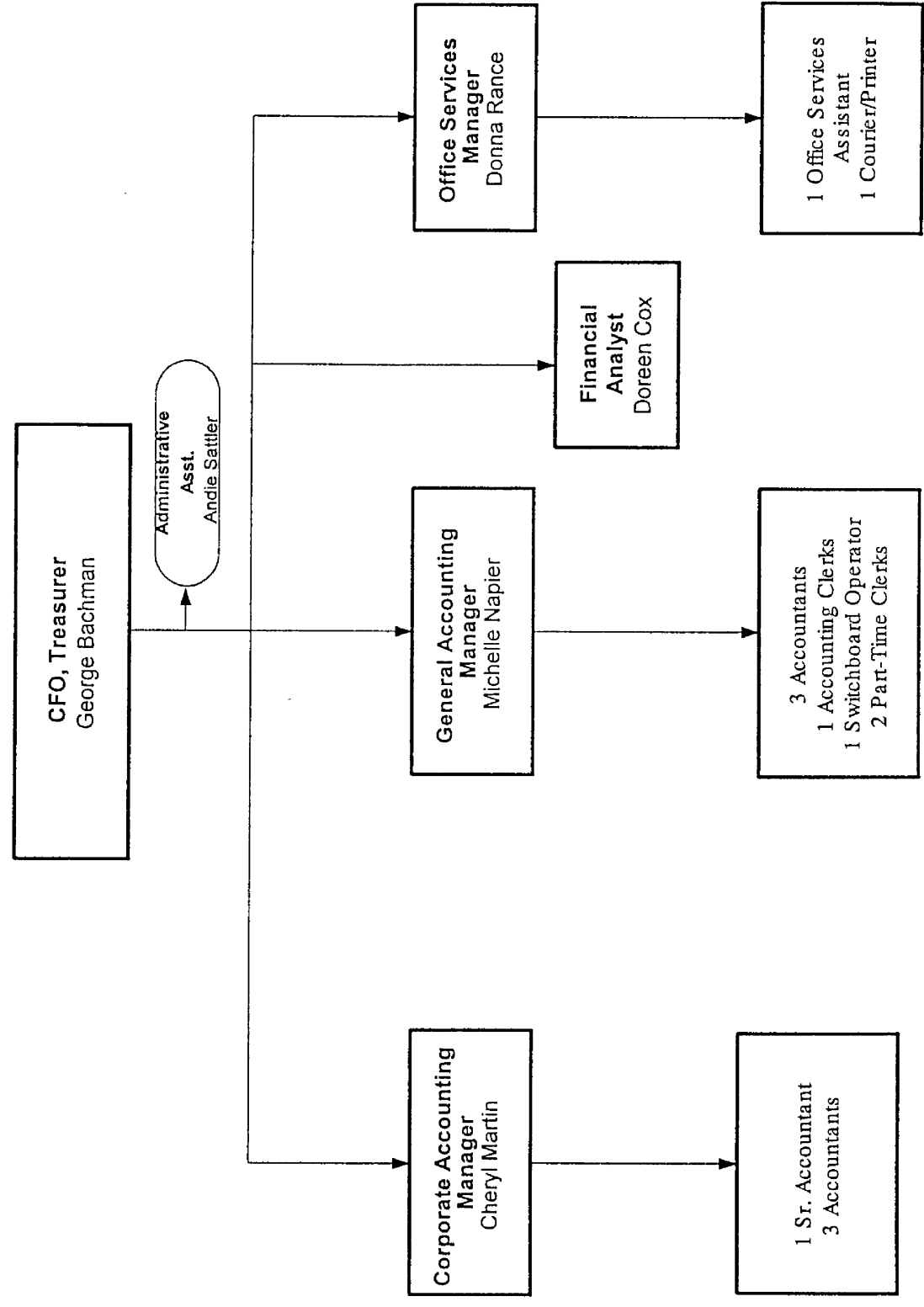
Organizational Chart - Gas Operations
Chart B



Organizational Chart - WPB Gas Operations
Chart C



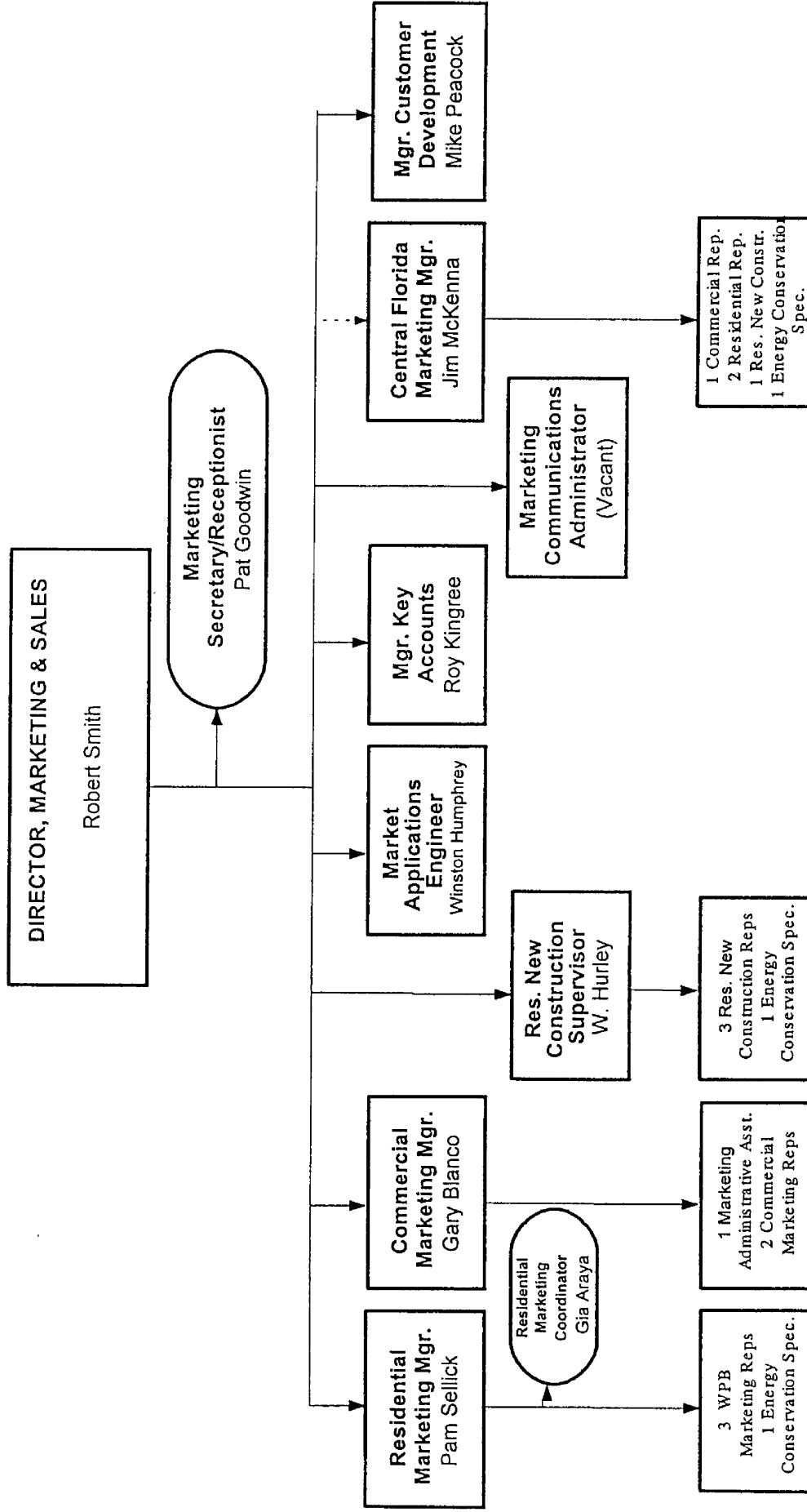
Organizational Chart - General Office
Chart D





MAY 23, 2001

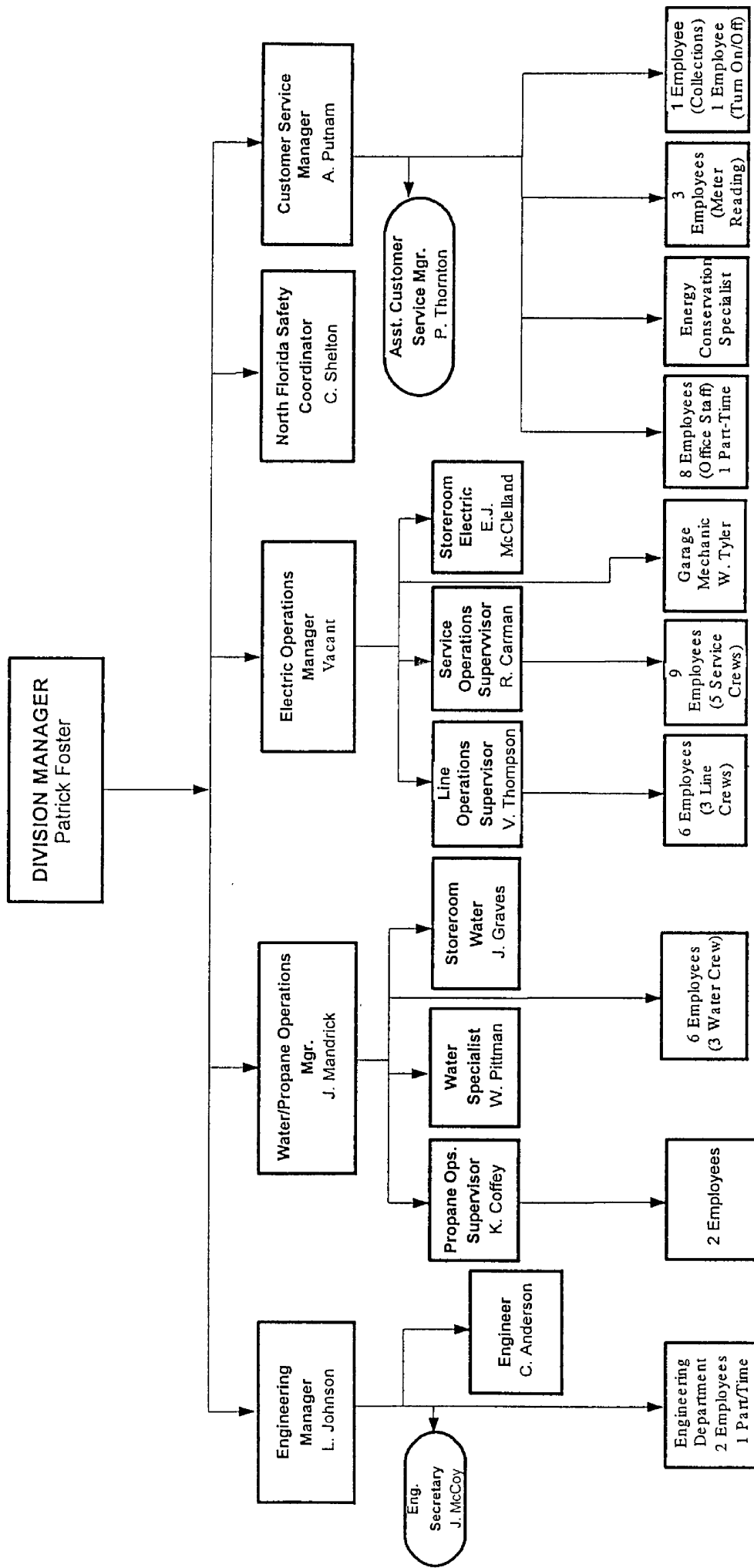
Organizational Chart - Marketing Department
Chart E



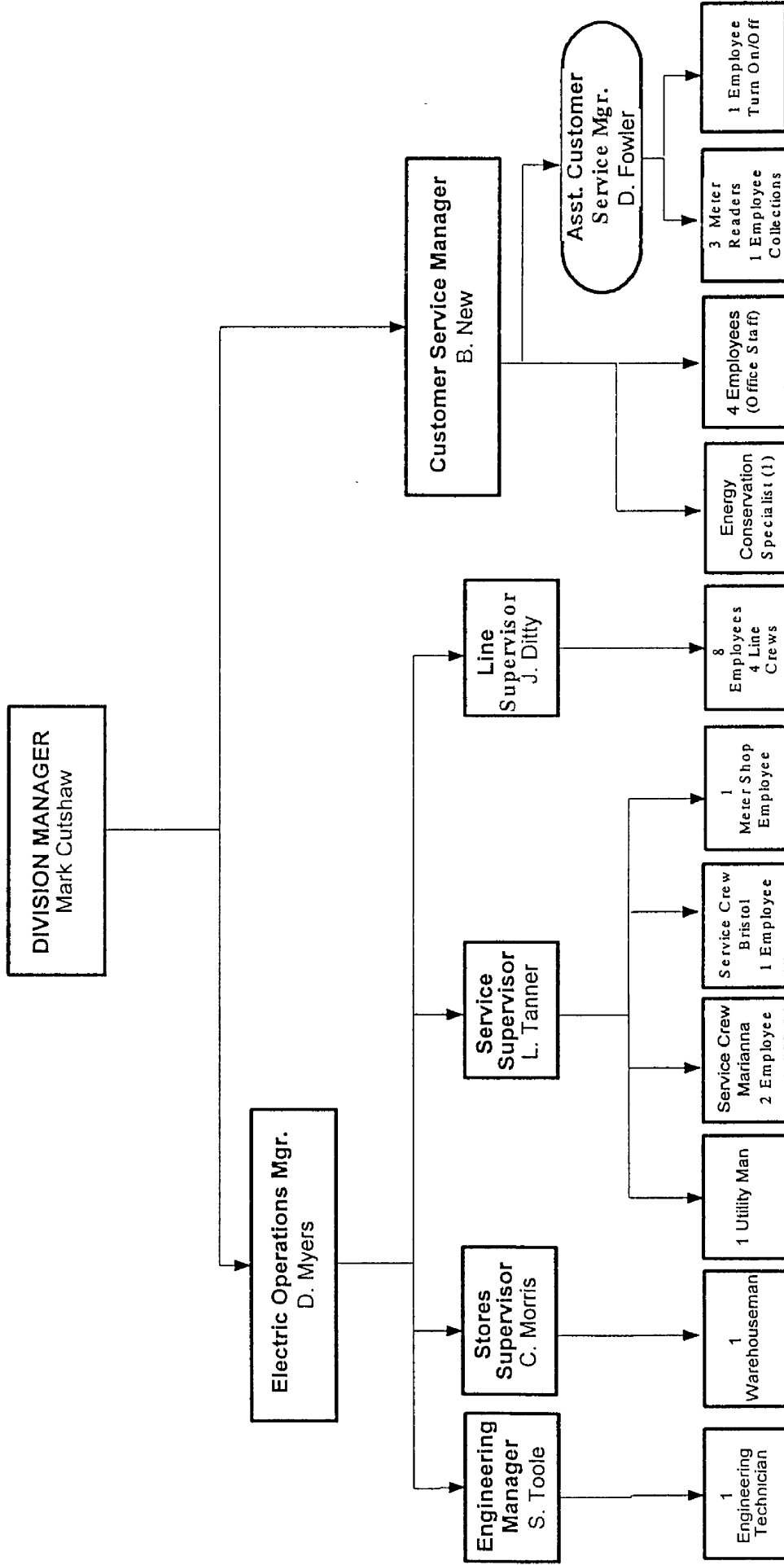


MAY 23, 2001

Organizational Chart - Fernandina Beach Division Chart F



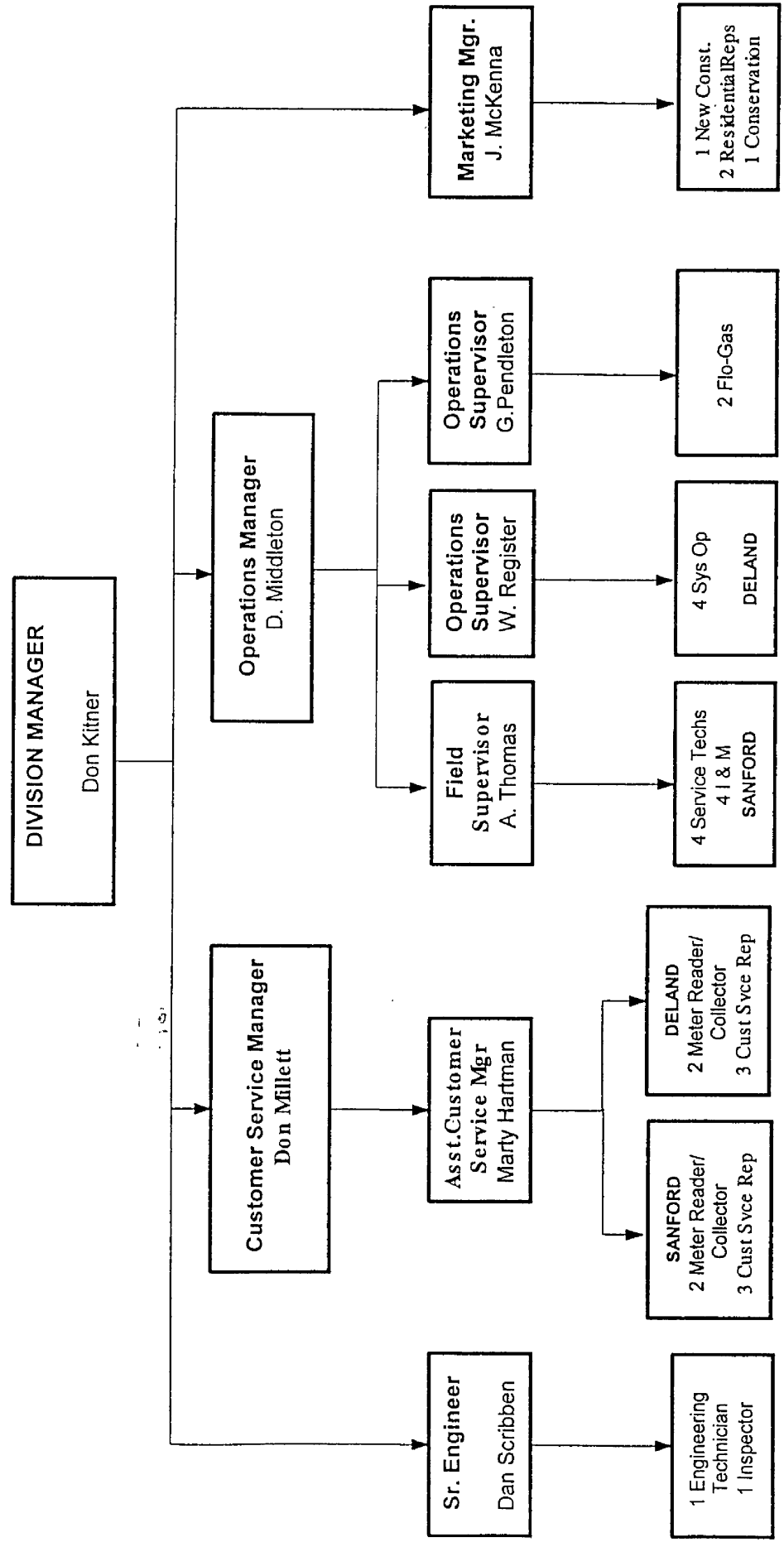
Organizational Chart - Marianna Division
Chart G



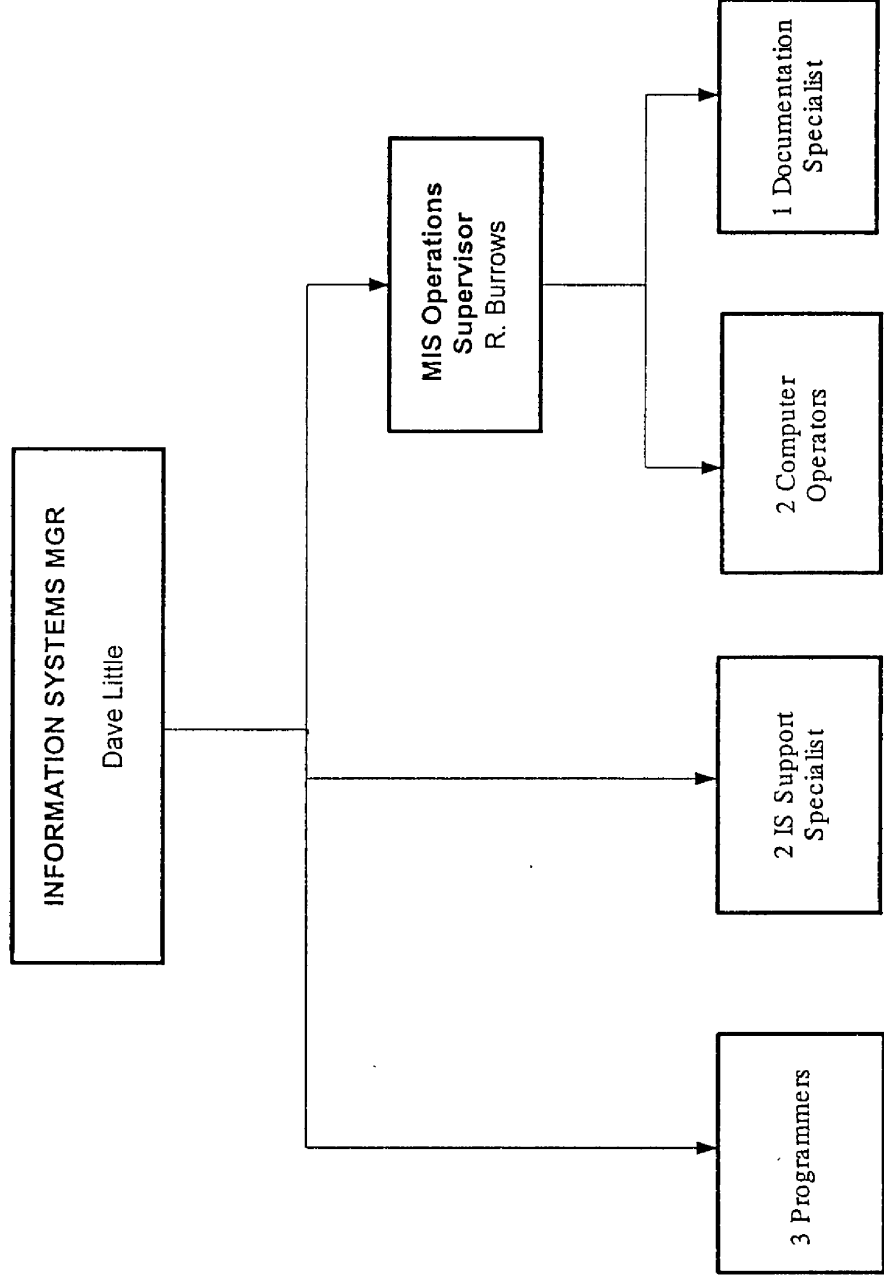


MAY 23, 2001

Organizational Chart - Central Florida Division Chart H



Organizational Chart - Information Systems (IS)
Chart I



NEW OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 2000

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
	NONE

INDIVIDUAL AFFILIATED TRANSACTIONS IN EXCESS OF \$25,000

Company: FLORIDA PUBLIC UTILITIES COMPANY
For the Year Ended December 31, 2000

Provide information regarding individual affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions which exceed \$25,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
<i>Flo-Gas Corporation</i>	<i>Accounts Payable general expenses. Can not readily determine if it is recurring or non-recurring</i>	3,343,665
<i>Flo-Gas Corporation</i>	<i>Payroll Payment by Florida Public Utilities Company for Flo-Gas Corporation. Recurring.</i>	1,631,039
<i>Flo-Gas Corporation</i>	<i>Cash Receipts - Recurring.</i>	(4,608,949)

SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS

Company: FLORIDA PUBLIC UTILITIES COMPANY
For the Year Ended December 31, 2000

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
	<i>SEE ATTACHED SCHEDULES</i>				

(Schedules 2,3 & 4)

ANALYSIS OF DIVERSIFICATION ACTIVITY REPORT

Flo-Gas Corporation is a wholly-owned subsidiary of Florida Public Utilities Company and transactions that exceed \$300 annually are numerous. Therefore, the enclosed summaries of Flo-Gas' Income Statement and Balance Sheet should be sufficient to meet the requirements of the report.

- Items relating specifically to Flo-Gas are charged directly.
- Corporate general expenses relating to both companies are allocated using factors previously reviewed by the Florida Public Service Commission during our last rate proceeding.
- Items that typically create intercompany transactions include payroll, cash Payments and receipts, and propane purchases.
- Flo-Gas does not have employees or cash.

Detailed transactions are available at our corporate office. If you require additional information, please let us know.

NOTE: Flo-Gas' Income Statement and Balance Sheet (Supplement pages 1 through 3).

ANALYSIS OF DIVERSIFICATION ACTIVITY SUPPLEMENT
FLO-GAS
INCOME STATEMENT
12 MONTHS ENDING 12/31/00

	Year-to-Date Actual	Last Year-to-Date Actual
	<u>Actual</u>	<u>Actual</u>
Operating Revenue	4,380,110	3,866,261
Operation Expenses	3,487,038	2,897,742
Maintenance Expenses	280,156	212,794
Depreciation Expense	284,096	303,322
Amortization of Utility Plant- Acquisition Adjustment	-	-
Tax Other Than Income Tax-Utility Operation Expense	64,837	59,606
Income Tax - Federal - Utility Operating Income	86,739	109,312
Income Tax - State - Utility Operating Income	14,851	18,601
Deferred Income Tax - Utility Operating Income	(69,409)	(33,890)
Investment Tax Credit - Utility Operating Income	(6,332)	(7,175)
Operating Income	<u>238,134</u>	<u>305,949</u>
 <u>Other Income and Deductions</u>		
Interest and Dividend Income	-	-
Misc. Non-Operating Income	2,725	-
Other Income Deductions	(3,384)	-
Taxes Other Than Income - Other	-	-
Income Taxes-Federal-Other Income	200	-
Income Taxes-State-Other Income	-	-
Other (Income) and Deductions	<u>(459)</u>	<u>-</u>
 <u>Interest Charges</u>		
Interest on Debt to Associated Companies	81,838	37,437
Other Interest Expense	10,015	17,400
Interest Charges	<u>91,853</u>	<u>54,837</u>
 <u>Extraordinary Items</u>		
Cumulative Effect - Change in Accounting Principles - Net	-	-
 Net Income	 <u>145,822</u>	 <u>251,112</u>

ANALYSIS OF DIVERSIFICATION ACTIVITY SUPPLEMENT
FLO-GAS
BALANCE SHEET - 09
December 31, 2000

	<u>Current</u>	<u>Last Year End</u>
Assets and Other Debits		
Utility Plant		
Utility Plant in Service	6,466,702	6,360,333
Utility Plant Purchased/Sold	-	
Completed Construction Not Classified		
Construction Work in Progress	161,576	80,229
Utility Plant	<u>6,628,278</u>	<u>6,440,562</u>
Accumulated Depreciation		
Accumulated Dep. - Utility Plant in Service	(2,171,022)	(2,220,114)
Accumulated Dep. - Transportation Equip.	(497,322)	(405,645)
Retirement Work in Progress		
Accumulated Dep. - Rental Equipment	-	
Accumulated Depreciation	<u>(2,668,344)</u>	<u>(2,625,759)</u>
Other Utility Plant		
Utility Plant Acquisition Adj.	-	-
Accum. Amort. - Utility Acq. Adj.	-	-
Other Utility Plant	<u>-</u>	<u>-</u>
Other Property and Investments		
Investment in Assoc. Companies -		
Common Stock	17	44,327
Other Property and Investments	<u>17</u>	<u>44,327</u>
Current and Accrued Assets		
Customer Accounts Receivable	515,098	361,755
Allowance for Uncollectible Accounts	(10,515)	(9,207)
Accounts Rec. from Associated Companies		
Operating Supplies - Propane	1,086,280	738,385
Prepayments - Taxes	(93)	62
Interest and Dividends Receivable		
Merchandise-Applian. & Supplies		
Accrued Utility Revenues	93,797	93,797
Current and Accrued Assets	<u>1,684,567</u>	<u>1,184,792</u>
Deferred Debits		
Misc. Deferred Debits - Other W.I.P.		
Misc. Deferred Debits - Miscellaneous	59,269	2,526
Accum. Deferred Income Taxes	6,539	6,611
Deferred Debits	<u>65,808</u>	<u>9,137</u>
ASSETS AND OTHER DEBITS	<u>5,710,326</u>	<u>5,053,059</u>

ANALYSIS OF DIVERSIFICATION ACTIVITY SUPPLEMENT
FLO-GAS
BALANCE SHEET - 09
December 31, 2000

	<u>Current</u>	<u>Last Year End</u>
Liabilities and Other Credits		
Proprietary Capital		
Common Stock Issued	10,000	10,000
Appropriated Retained Earnings	-	-
Unappropriated Retained Earnings	<u>1,730,278</u>	<u>1,479,167</u>
Proprietary Capital	<u><u>1,740,278</u></u>	<u><u>1,489,167</u></u>
Current and Accrued Liabilities		
Accounts Payable to Assoc. Companies	1,918,236	1,275,490
Customer Deposits	379,608	474,030
Taxes Accrued	(55,316)	(85,112)
Interest Accrued	15,663	18,907
Dividends Declared	-	-
Tax Collections Payable	35,634	29,469
Misc. Current and Accrued Liabilities	-	-
Customer Advances for Construction	-	-
Other Deferred Income Taxes - Other	-	-
Accumlated Deferred I.T.C.	<u>17,434</u>	<u>23,766</u>
Current and Accrued Liabilities	<u><u>2,311,259</u></u>	<u><u>1,736,550</u></u>
Operating Reserves		
Misc. Operating Reserves	-	-
Accum. Deferred Income Tax - Liberalized Depreciation	<u>1,512,967</u>	<u>1,576,231</u>
Accum. Deferred Income Taxes - Other	-	-
Operating Reserves	<u><u>1,512,967</u></u>	<u><u>1,576,231</u></u>
Year-to-Date Income/Loss	<u><u>145,822</u></u>	<u><u>251,112</u></u>
LIABILITIES AND OTHER CREDITS	<u><u>5,710,326</u></u>	<u><u>5,053,060</u></u>

ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 2000

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		605,053	180,659	424,394	\$ N/A	\$ N/A	N/A
Flo-Gas Corporation	Plastic Mains	15,642	1,505	14,137	N/A	Transfer	N/A
	Steel Mains	345,757	106,434	239,323	N/A	Transfer	N/A
	Plastic Services	6,633	-	6,633	N/A	Transfer	N/A
	Steel Services	130,690	48,452	82,238	N/A	Transfer	N/A
	Meters	32,742	13,085	19,657	N/A	Transfer	N/A
	Meter Installation	21,505	4,120	17,385	N/A	Transfer	N/A
	Regulators	31,788	3,580	28,208	N/A	Transfer	N/A
	Regulators Installations	20,296	3,483	16,813	N/A	Transfer	N/A
Sales to Affiliates:		106,319	71,990	34,329	\$ N/A	Sales Price	N/A
	Computer Equipment	5,907	3,174	2,733	N/A	Transfer	N/A
	Transportation Equip.	100,412	68,816	31,596	N/A	Transfer	N/A
Total						\$	

EMPLOYEE TRANSFERS

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 2000

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
NONE				

Florida Public Utilities Company
AEP Reconciliation
As Of December 31, 2000

Beginning Date of Surcharge Revenues	AEP Facilities Area	Balance at Beginning of year		12 Months Ended December 00		Charges to Date		
		Surcharge Revenues	Facilities Cost	Surcharge * Revenues	Facilities ** Cost	Surcharge Revenues	Facilities Cost	
Sep-98	AEP #20000	16,238.65	230,924.40	34,886.08	18,820.81	51,124.73	249,745.21	
Sep-98	Alaqua Lakes AEP # 20001	66,234.86	548,198.35	78,851.03	42,252.36	145,085.89	590,450.71	
Feb-99	Deltona HP #1 AEP # 20092	1,036.97	20,177.54	4,427.10	1,574.14	5,464.07	21,751.68	
May-99	Stone Gable AEP # 20093	17,765.90	390,114.34	24,962.55	33,623.36	42,728.45	423,737.70	
Apr-99	Deltona HP #2 AEP # 20098	390.41	44,825.30	6,763.03	4,118.47	7,153.44	48,943.77	
Jun-00	DeBary Golf & CC AEP # 20193		5,522.65	182.59	7,258.32	182.59	12,780.97	
May-00	Spring Valley Unit 5 AEP # 20289			11,067.60	450,314.04	11,067.60	450,314.04	
-	Convert Deltona Ph III AEP # 20345				22,319.65	-	22,319.65	
Sep-00	Crystal Cove AEP # 20347			2,750.22	159,474.70	2,750.22	159,474.70	
	Westward Expansion							
	Total	101,666.79	1,239,762.58	163,890.20	739,755.85	265,556.99	1,979,518.43	
Note:		Balance in 1860.4 at 12/31/2000						1,713,961.44

* Collections posted to 1860.4
** Includes tax

INDEX

Accumulated provision for depreciation and amortization	
of gas utility plant	31
utility plant (summary)	20-21
Advances	
from associated companies	37
Amortization	
miscellaneous	56
of other gas plant in service	55
and depletion of production natural gas land and land rights	55
Associated companies	
advances from	37
control over respondent	4
corporations controlled by respondent	5
interest on debt to	37
service contracts charges	60
Bonds	37
Changes	
important during the year	9
Construction	
overhead, gas	29
overhead procedures, general description of	30
work in progress - gas	28
work in progress - other utility departments	20-21
Contracts, service charges	60
Control	
corporations controlled by respondent	5
over respondent	4
security holders and voting powers	8
Current and accrued	
liabilities, miscellaneous	43
Deferred	
credits, other	43
debits, miscellaneous	34
Depreciation	
gas plant	55
gas plant in service	31
Directors	7
Earnings, retained	15-16
Expenses, gas operation and maintenance	49-51
gas operation and maintenance, summary	49-51
Extraordinary property losses	32
Gas	
purchases, natural and other	52
used in utility operations, credit	53
plant in service	22-27
General description of construction overhead procedures	30
Important changes during year	9
Income	
deductions - details	37-38, 56
from utility plant leased to others	56
statement of, for year	12-14
Interest	
charges, other	56
on debt to associated companies	56
on long-term debt, advances, etc.	37
Interruptible, off-peak and firm sales-industrial	48
Investment tax credits generated and utilized	11-14, 42
Investments	10
Legal proceedings during year	9
Long-term debt	37
assumed during year	36
reacquired	36
retained during year	36

INDEX

Management and engineering contracts	60
Miscellaneous general expense	54
Notes	
payable, advances from associated companies	37
to balance sheet	19
to financial statements	19
to statement of income for the year	19
Number of Customers	48
Number of Employees	51
Officers and officers' salaries	6
Operating	
expenses - gas	49-51
revenues - gas	46-47
Other	
other supplies expense	54
regulatory assets	33
regulatory liabilities	45
Overhead, construction - gas	29
Plant - gas	
accumulated provision for depreciation	31
construction work in progress	28
in service	20
Plant - utility	
and accumulated provisions (summary)	20-21
Prepaid taxes	41
Prepayments	32
Professional services, charges for	60
Property losses, extraordinary	32
Purchased gas	52
Reconciliation of reported net income with taxable income from federal income taxes	40
Regulatory commission expenses	57-58
Revenues, gas operating	46-47
Salaries and wages, distribution of	59
Sales	
natural gas - interruptible, off-peak and firm	48
natural gas - space heating, residential and commercial	48
Securities	
holders and voting powers	8
issued or assumed during year	36
refunded or retired during year	36
registered on a national exchange	37
Service contract charges	60
Space heating customers, residential and commercial	48
Taxes	
accrued and prepaid	41
charged during the year	41
deferred ITCs	42
on income, deferred - accumulated	35,44
reconciliation of net income for	40
Unamortized	
debt discount and expense	38
loss and gain on reacquired debt	39
premium on debt	38
Unrecovered plant and regulatory study costs	32