

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
RATE OF RETURN REPORT SUMMARY
For the 12 Months Ending June 30, 2026

SCHEDULE 1

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 40,203,058	\$ (4,537,120)	\$ 35,665,938	\$ 1,139,750	\$ 36,805,687
AVERAGE RATE BASE	\$ 650,703,568	\$ (34,213,951)	\$ 616,489,617	\$ (15,766,538)	\$ 600,723,079
AVERAGE RATE OF RETURN	6.18%		5.79%		6.13%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 40,203,058	\$ (4,547,385)	\$ 35,655,673	\$ 1,139,750	\$ 36,795,423
YEAR-END RATE BASE	\$ 673,565,168	\$ (32,984,680)	\$ 640,580,488	\$ (15,196,663)	\$ 625,383,825
YEAR-END RATE OF RETURN	5.97%		5.57%		5.88%
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)			IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)		
LOW	5.88%		A. INCL ACQUISITION ADJUSTMENT		9.02%
MIDPOINT	6.31%		B. EXCL ACQUISITION ADJUSTMENT		9.87%
HIGH	6.73%				

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083. or s. 775.084.

Michelle D. Napier
Director, Regulatory Affairs Distribution

Joannah Baugh
Signature

9/15/2026
Date

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending June 30, 2026
RATE BASE

SCHEDULE 2
PAGE 1 OF 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	PLANT IN SERVICE	NET PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
PER BOOKS	\$ 823,320,953	\$ (188,698,528)	\$ 634,622,425	\$ -	\$ 13,992,941	\$ 648,615,366	\$ 2,088,202	\$ 650,703,568
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	\$ -	\$ -	\$ -			\$ -	\$ (18,907)	\$ (18,907)
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)		(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,558,931	(12,643,169)			(12,643,169)		(12,643,169)
4) ELIM. NON-UTILITY PLANT	(523,013)	263,783	(259,231)			(259,231)		(259,231)
5) ELIMINATE UNDER-RECOVERIES	-	-	-			-	(702,883)	(702,883)
6) OFFSET TO ACCOUNTS RECEIVABLE	-		-			-	(2,779,197)	(2,779,197)
7) REMOVE UNRECOVERED AEP			-			-	(1,009,358)	(1,009,358)
8) REMOVE DEFERRED RATE CASE EXPENSE			-			-	(1,588,922)	(1,588,922)
9) ALLOCATE ACCRUED INTEREST FROM PARENT						-	(2,516,199)	(2,516,199)
10)FLEXIBLE LIABILITY ADJUSTMENT						-	-	-
11)ALLOCATE CORP. HEALTH INSURANCE RES.						-	(57,626)	(57,626)
12)ELIMINATE FLEX PLANT WORKING CAPITAL						-	(9,004)	(9,004)
13)ELIMINATE DEF. ENVIRONMENTAL COSTS			-			-	3,194,257	3,194,257
14) ELIMINATE AFUDC CWIP					(268,558)	(268,558)		(268,558)
15) OUT OF PERIOD ADJUSTMENT						-	(3,308,351)	(3,308,351)
16) CORRECT ALLOCATION OF PGA WITH FCG						-	(7,131,476)	(7,131,476)
17) ELIMINATE RELOCATION CLAUSE	(1,870,857)	37,842	(1,833,015)		(98,700)	(1,931,715)		(1,931,715)
TOTAL FPSC ADJUSTMENTS	<u>\$ (29,779,582)</u>	<u>\$ 11,860,555</u>	<u>\$ (17,919,026)</u>	<u>\$ -</u>	<u>\$ (367,258)</u>	<u>\$ (18,286,284)</u>	<u>\$ (15,927,666)</u>	<u>\$ (34,213,951)</u>
FPSC ADJUSTED	<u>\$ 793,541,371</u>	<u>\$ (176,837,972)</u>	<u>\$ 616,703,399</u>	<u>\$ -</u>	<u>\$ 13,625,683</u>	<u>\$ 630,329,082</u>	<u>\$ (13,839,464)</u>	<u>\$ 616,489,617</u>
			\$ -			\$ -		\$ -
ADJUSTED	<u>\$ 793,541,371</u>	<u>\$ (176,837,972)</u>	<u>\$ 616,703,399</u>	<u>\$ -</u>	<u>\$ 13,625,683</u>	<u>\$ 630,329,082</u>	<u>\$ (13,839,464)</u>	<u>\$ 616,489,617</u>
PROFORMA ADJUSTMENTS								
ELIM. ACQUISITION ADJUSTMENT	\$ (34,192,493)	\$ 18,425,955	\$ (15,766,538)			\$ (15,766,538)		\$ (15,766,538)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	<u>\$ (34,192,493)</u>	<u>\$ 18,425,955</u>	<u>\$ (15,766,538)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (15,766,538)</u>	<u>\$ -</u>	<u>\$ (15,766,538)</u>
PRO FORMA ADJUSTED	<u>\$ 759,348,878</u>	<u>\$ (158,412,017)</u>	<u>\$ 600,936,860</u>	<u>\$ -</u>	<u>\$ 13,625,683</u>	<u>\$ 614,562,543</u>	<u>\$ (13,839,464)</u>	<u>\$ 600,723,079</u>

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
AVERAGE RATE OF RETURN
For the 12 Months Ending June 30, 2026
INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$ 210,300,817	\$ 77,348,585	\$ 47,710,701	\$ 19,141,412	\$ 16,521,639	\$ 9,375,422				\$ 170,097,759	\$ 40,203,058
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						267,495				267,495	(267,495)
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(71,166,321)	(70,506,029)			(338,424)	(81,577)				(70,926,030)	(240,291)
3) ELIMINATE CONSERVATION	(6,882,477)	(6,842,548)			(34,446)	(1,390)				(6,878,383)	(4,094)
4) NON-UTILITY DEPRECIATION EXPENSE				(20,798)		5,271				(15,527)	15,527
5) ELIMINATE AEP REVENUES AND EXPENSES	(151,776)			(151,019)	(760)	1				(151,778)	2
6) ELIMINATE REVENUE RELATED TAXES	(7,438,316)				(7,438,316)	-				(7,438,316)	-
7) 5% OF ECONOMIC DEVELOPMENT			(75)			19				(56)	56
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PRIC	-		-			-				-	-
9) FLEX RATE & SPECIAL CONTRACTS	(6,422,523)		(466,648)	(503,590)	(193,690)	(1,332,791)				(2,496,719)	(3,925,804)
10) EXPENSE ACCRUAL ADJUSTMENT						-				-	-
11)INTEREST INCOME	890					226				226	664
12)REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13)REMOVE NON-UTILITY PROPERTY TAX					(4,773)	1,210				(3,563)	3,563
14)REMOVE COMPANY EVENTS			(66,875)			16,949				(49,925)	49,925
15)REMOVE 1/2 D & O INSURANCE			(52,816)			13,386				(39,430)	39,430
16)REMOVE SERP			(1,775)			450				(1,325)	1,325
17)REMOVE RELOCATION REVENUE AND EXPENSE	(350,578)		-	(34,066)	(35,310)	(71,271)				(140,647)	(209,931)
						-				-	-
TOTAL FPSC ADJUSTMENTS	\$ (92,411,101)	\$ (77,348,577)	\$ (588,189)	\$ (709,474)	\$ (8,045,718)	\$ (1,182,022)	\$ -	\$ -	\$ -	\$ (87,873,980)	\$ (4,537,120)
FPSC ADJUSTED	\$ 117,889,716	\$ 8	\$ 47,122,512	\$ 18,431,938	\$ 8,475,921	\$ 8,193,400	\$ -	\$ -	\$ -	\$ 82,223,779	\$ 35,665,938
						\$ -				\$ -	\$ -
ADJUSTED	\$ 117,889,716	\$ 8	\$ 47,122,512	\$ 18,431,938	\$ 8,475,921	\$ 8,193,400	\$ -	\$ -	\$ -	\$ 82,223,779	\$ 35,665,938
ELIMINATE ACQUISITION AMORTIZATION				\$ (1,491,132)		\$ 351,382				\$ (1,139,750)	\$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	\$ -	\$ -	\$ -	\$ (1,491,132)	\$ -	\$ 351,382	\$ -	\$ -	\$ -	\$ (1,139,750)	\$ 1,139,750
PRO FORMA ADJUSTED	\$ 117,889,716	\$ 8	\$ 47,122,512	\$ 16,940,806	\$ 8,475,921	\$ 8,544,782	\$ -	\$ -	\$ -	\$ 81,084,029	\$ 36,805,687

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
YEAR END RATE OF RETURN
For the 12 Months Ending June 30, 2026
RATE BASE

SCHEDULE 3
PAGE 1 OF 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	PLANT IN SERVICE	NET PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
PER BOOKS	\$ 858,897,453	\$ (194,647,526)	\$ 664,249,926	\$ -	\$ 16,467,955	\$ 680,717,881	\$ (7,152,712)	\$ 673,565,168
FPSC ADJUSTMENTS:								
1) ELIMINATIONS OF 1/2 OF D & O PREPAID	\$ -	\$ -	\$ -			\$ -	\$ (4,627)	\$ (4,627)
2) ELIMINATE GOODWILL	(3,183,612)	-	(3,183,612)			(3,183,612)	-	(3,183,612)
3) FLEX RATE & SPECIAL CONTRACT PLANT	(24,202,099)	11,810,726	(12,391,374)			(12,391,374)	-	(12,391,374)
4) ELIM. NON-UTILITY PLANT	(520,723)	250,104	(270,619)			(270,619)	-	(270,619)
5) ELIMINATE UNDER-RECOVERIES	-	-	-				-	-
6) OFFSET TO ACCOUNTS RECEIVABLE	-	-	-			-	(5,198,960)	(5,198,960)
7) REMOVE UNRECOVERED AEP	-	-	-			-	(1,412,766)	(1,412,766)
8) REMOVE DEFERRED RATE CASE EXPENSE			-			-	(1,221,652)	(1,221,652)
9) ALLOCATE ACCRUED INTEREST FROM PARENT			-			-	(1,291,047)	(1,291,047)
10)FLEXIBLE LIABILITY ADJUSTMENT			-			-	-	-
11)ALLOCATE CORP. HEALTH INSURANCE RES.			-			-	(57,874)	(57,874)
12)ELIMINATE FLEX PLANT WORKING CAPITAL			-			-	(9,004)	(9,004)
13)ELIMINATE DEF. ENVIRONMENTAL COSTS			-			-	3,438,139	3,438,139
14) ELIMINATE AFUDC CWIP			-		(891,172)	(891,172)		(891,172)
15) CORRECT ALLOCATION OF PGA WITH FCG			-			-	(8,350,779)	(8,350,779)
16) ELIMINATE RELOCATION CLAUSE	(2,236,735)	55,691	(2,181,044)		41,711	(2,139,333)		(2,139,333)
TOTAL FPSC ADJUSTMENTS	\$ (30,143,169)	\$ 12,116,521	\$ (18,026,649)	\$ -	\$ (849,462)	\$ (18,876,110)	\$ (14,108,570)	\$ (32,984,680)
FPSC ADJUSTED	\$ 828,754,283	\$ (182,531,005)	\$ 646,223,278	\$ -	\$ 15,618,493	\$ 661,841,771	\$ (21,261,282)	\$ 640,580,488
			\$ -			-		-
ADJUSTED PROFORMA ADJUSTMENTS	\$ 828,754,283	\$ (182,531,005)	\$ 646,223,278	\$ -	\$ 15,618,493	\$ 661,841,771	\$ (21,261,282)	\$ 640,580,488
ELIM. ACQUISITION ADJUSTMENT	\$ (34,192,493)	\$ 18,995,830	\$ (15,196,663)			\$ (15,196,663)		\$ (15,196,663)
ELIM. REG ASSET-TRNSCTN & TRNSITN CSTS								-
TOTAL PRO FORMA ADJUSTMENTS	\$ (34,192,493)	\$ 18,995,830	\$ (15,196,663)	\$ -	\$ -	\$ (15,196,663)	\$ -	\$ (15,196,663)
PRO FORMA ADJUSTED	\$ 794,561,790	\$ (163,535,176)	\$ 631,026,615	\$ -	\$ 15,618,493	\$ 646,645,108	\$ (21,261,282)	\$ 625,383,825

FLORIDA PUBLIC UTILITIES COMPANY
NATURAL GAS
YEAR END RATE OF RETURN
For the 12 Months Ending June 30, 2026
INCOME STATEMENT

SCHEDULE 3
PAGE 2 OF 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$ 210,300,817	\$ 77,348,585	\$ 47,710,701	\$ 19,141,412	\$ 16,521,639	\$ 9,375,422				\$ 170,097,759	\$ 40,203,058
FPSC ADJUSTMENTS:											
1) INTEREST SYNC						277,094				277,094	(277,094)
2) ELIMINATE FUEL & SWING REVENUES AND EXP.	(71,166,321)	(70,506,029)			(338,423)	(81,578)				(70,926,030)	(240,291)
3) ELIMINATE CONSERVATION	(6,882,477)	(6,842,548)			(34,446)	(1,390)				(6,878,383)	(4,094)
4) NON-UTILITY DEPRECIATION EXPENSE				(20,798)		5,271				(15,527)	15,527
5) ELIMINATE AEP REVENUES AND EXPENSES	(151,776)			(151,019)	(760)	1				(151,778)	2
6) ELIMINATE REVENUE RELATED TAXES	(7,438,316)				(7,438,316)	-				(7,438,316)	-
7) 5% OF ECONOMIC DEVELOPMENT			(75)			19				(56)	56
8) REVENUE AND EXPENSE ACCRUAL ADJUSTMENTS-PRIOF	-		-			-				-	-
9) FLEX RATE & SPECIAL CONTRACTS	(6,422,523)		(466,648)	(503,590)	(193,690)	(1,332,791)				(2,496,719)	(3,925,804)
10) EXPENSE ACCRUAL ADJUSTMENT						-				-	-
11)INTEREST INCOME	-					-				-	-
12)REMOVE ENVIRONMENTAL AMORTIZATION				-		-				-	-
13)REMOVE NON-UTILITY PROPERTY TAX					(4,773)	1,210				(3,563)	3,563
14)REMOVE COMPANY EVENTS			(66,875)			16,949				(49,925)	49,925
15)REMOVE 1/2 D & O INSURANCE			(52,816)			13,386				(39,430)	39,430
16)REMOVE SERP			(1,775)			450				(1,325)	1,325
17)REMOVE RELOCATION REVENUE AND EXPENSE	(350,578)		-	(34,066)	(35,310)	(71,271)				(140,647)	(209,931)
TOTAL FPSC ADJUSTMENTS	<u>\$ (92,411,991)</u>	<u>\$ (77,348,577)</u>	<u>\$ (588,189)</u>	<u>\$ (709,474)</u>	<u>\$ (8,045,717)</u>	<u>\$ (1,172,649)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (87,864,606)</u>	<u>\$ (4,547,385)</u>
FPSC ADJUSTED	<u>\$ 117,888,826</u>	<u>\$ 8</u>	<u>\$ 47,122,512</u>	<u>\$ 18,431,938</u>	<u>\$ 8,475,922</u>	<u>\$ 8,202,773</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 82,233,153</u>	<u>\$ 35,655,673</u>
	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>				<u>\$ -</u>	<u>\$ -</u>
ADJUSTED	<u>\$ 117,888,826</u>	<u>\$ 8</u>	<u>\$ 47,122,512</u>	<u>\$ 18,431,938</u>	<u>\$ 8,475,922</u>	<u>\$ 8,202,773</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 82,233,153</u>	<u>\$ 35,655,673</u>
ELIMINATE ACQUISITION AMORTIZATION				\$ (1,491,132)		\$ 351,382				\$ (1,139,750)	\$ 1,139,750
ELIMINATE TRANSACT./TRANSIT. AMORTIZATION						\$ -				\$ -	\$ -
						\$ -				\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,491,132)</u>	<u>\$ -</u>	<u>\$ 351,382</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,139,750)</u>	<u>\$ 1,139,750</u>
PRO FORMA ADJUSTED	<u><u>\$ 117,888,826</u></u>	<u><u>\$ 8</u></u>	<u><u>\$ 47,122,512</u></u>	<u><u>\$ 16,940,806</u></u>	<u><u>\$ 8,475,922</u></u>	<u><u>\$ 8,554,156</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 81,093,403</u></u>	<u><u>\$ 36,795,423</u></u>

AVERAGE	ADJUSTMENTS						RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	PER BOOKS	NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE		COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	\$ 279,112,072		\$ 279,112,072	\$ (15,810,985)	\$ (2,469,682)	\$ 260,831,405	42.31%	9.25%	3.91%	10.25%	4.34%	11.25%	4.76%
LONG TERM DEBT - CU	\$ 249,463,021		\$ 249,463,021	\$ (14,131,442)		\$ 235,331,579	38.17%	4.48%	1.71%	4.48%	1.71%	4.48%	1.71%
SHORT TERM DEBT	\$ 31,808,011		\$ 31,808,011	\$ (1,801,842)		\$ 30,006,169	4.87%	4.68%	0.23%	4.68%	0.23%	4.68%	0.23%
CUSTOMER DEPOSITS	\$ 8,629,846		\$ 8,629,846			\$ 8,629,846	1.40%	2.50%	0.03%	2.50%	0.03%	2.50%	0.03%
DEFERRED INCOME TAXES	\$ 81,690,617		\$ 81,690,617			\$ 81,690,617	13.25%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$ -		\$ -			\$ -	0.00%	5.85%	0.00%	6.28%	0.00%	6.70%	0.00%
TOTAL AVERAGE	650,703,568	\$ -	\$ 650,703,568	\$ (31,744,269)	\$ (2,469,682)	\$ 616,489,616	100.00%		5.88%		6.31%		6.73%

YEAR-END	ADJUSTMENTS						RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	PER BOOKS	NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE		COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	\$ 288,820,270		\$ 288,820,270	\$ (15,228,787)	\$ (2,469,682)	\$ 271,121,801	42.32%	9.25%	3.91%	10.25%	4.34%	11.25%	4.76%
LONG TERM DEBT - CU	\$ 248,925,010		\$ 248,925,010	\$ (13,125,206)		\$ 235,799,804	36.81%	4.46%	1.64%	4.46%	1.64%	4.46%	1.64%
SHORT TERM DEBT	\$ 40,984,384		\$ 40,984,384	\$ (2,161,006)		\$ 38,823,378	6.06%	3.57%	0.22%	3.57%	0.22%	3.57%	0.22%
CUSTOMER DEPOSITS	\$ 8,203,816		\$ 8,203,816			\$ 8,203,816	1.28%	2.63%	0.03%	2.63%	0.03%	2.63%	0.03%
DEFERRED INCOME TAXES	\$ 86,631,688		\$ 86,631,689			\$ 86,631,689	13.52%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$ -		\$ -			\$ -	0.00%	5.77%	0.00%	6.20%	0.00%	6.62%	0.00%
	\$ 673,565,168	\$ -	\$ 673,565,169	\$ (30,515,000)	\$ (2,469,682)	\$ 640,580,488	100.00%		5.80%		6.23%		6.65%