

**ANNUAL REPORT OF
NATURAL GAS UTILITIES**

OFFICIAL COPY
Division of
Economic Regulation
PSC

INDIANTOWN GAS COMPANY

P O BOX 8, INDIANTOWN, FL 34956

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

RECEIVED
DIVISION OF
ECONOMIC REGULATION

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RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION

Officer or other person to whom correspondence should be addressed concerning this report

Name Melissa Powers, CFO

Address P.O. Box 8 Indiantown, FL 34956

Telephone No. (561)597-2268

PSC/AFA 20 (4/96)

ANNUAL REPORT OF NATURAL GAS UTILITIES

IDENTIFICATION

01 Exact Legal Name of Respondent Indiantown Gas Company	03 Year of Report 2003
03 Previous Name and Date of Change (if name changed during year)	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) P O Box 8, Indiantown, FL 34956	
05 Name of Contact Person Melissa Powers	06 Title of Contact Person Chief Financial Officer
07 Address of Contact Person (Street, City, State, Zip Code) P O Box 8, Indiantown, FL 34956	
08 Telephone of Contact Person, Including Area Code (561)597-2268	09 Date of Report (Mo, Da, Yr) April 30, 2003

ATTESTATION

I certify that I am the responsible accounting officer of

Indiantown Gas Company

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2003 to December 31, 2003, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.

4/28/04
Date

Melissa M. Powers
Signature

Melissa M. Powers
Name

Chief Financial Officer
Title

Name of Respondent	Indiantown Gas Company	For the Year Ended
		Dec. 31, 2003
GENERAL INFORMATION		
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from the where the general corporate books are kept.</p>		
Mr. Brian J. Powers President	16600 SW Warfield Blvd Indiantown, FL 34956	
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p>		
State of Incorporation:	Florida	
Incorporation Date:	May 2, 1960	
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p>		
Not Applicable		
<p>4. State the type of utility and nonutility services furnished by respondent during the year in each State in which the respondent operated.</p>		
Florida Class C, Natural Gas Distribution Propane Gas Sales Appliance Sales/Service		
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p>		
<p>(1) YES ...Enter the date when such independent accountant was initially engaged: _____</p>		
<p>(2) NO</p>		

Name of Respondent: Indiantown Gas Company

For the Year Ended
Dec. 31, 2003

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or trustee (s), name of beneficiary or beneficiaries for whom trust combination of such organizations jointly held control over the was maintained, and purpose of the trust.
respondent at end of year, state name of controlling corporation 2. If the above required information is available from the SEC or organization, manner in which control was held, and extent of 10K Report Form filing, a specific reference to the report form control. If control was in a holding company organization, show (i.e. year and company title) may be listed provided the fiscal the chain of ownership or control to the main parent company or years for both the 10-K report and this report are compatible. organization. If control was held by a trustee (s), state name of

Timer Powers Revokable Trust - 62 % Equity
established for estate planning purposes.

Colette Powers Granfield, Trustee

Beneficiaries:

Brian J. Powers
Kevin P. Powers
David R. Powers
Marybeth P. Batchelor

Name of Respondent: Indiantown Gas Company		For the Year Ended
		Dec. 31, 2003
CORPORATIONS CONTROLLED BY RESPONDENT		
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p>	<p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p>	
DEFINITIONS		
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively</p>	<p>control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>	
Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
None		

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made. 3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The person who performs similar policymaking functions. 2. If a change was made during the year in the incumbent of substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	Colette M. Powers	\$40,000
2	President	Brian J. Powers	\$79,054
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Dec. 31, 2003

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
** Colette M. Powers	P.O. Box 8 Indiantown, FL 34956	1	\$0
* Brian J. Powers	P.O. Box 8 Indiantown, FL 34956	1	\$0
* Melissa M. Powers	P O Box 8 Indiantown, FL 34956	1	\$0
Kevin Powers	P O Box 8 Indiantown, FL 34956	1	\$2,000
David Powers	P O Box 8 Indiantown, FL 34956	1	\$2,000
MaryBeth Batchelor	P O Box 8 Indiantown, FL 34956	1	\$2,000

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the stock book or completion of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous completion of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became vested with voting rights and

2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became vested with voting rights and

3. Give the date and place of such meeting: latest general meeting prior to the end of year and number of such votes cast at the place of such meeting: and number of such votes cast by proxy.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for securities or other assets owned by the respondent, including others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants or rights were issued on a pro rata basis.

1. Give date of the latest closing of the stock book prior to the end year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to the end of year and number of such votes cast by proxy.

Total:
By Proxy:

Number of votes as of (date December 31, 1998 VOTING SECURITIES

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
7	Colette M. Powers, CEO, Exec. of Trust	77	77		
8					
9	Brian J. Powers, President	29	29		
10					
11	Kevin Powers, Shareholder	6	6		
12					
13	David Powers, Shareholder	6	6		
14					
15	Mary Beth Batchelor, Shareholder	6	6		
16					
17					
18					
19					
20					
21					
22					
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25					
26					
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28					
29					
30					
31					
32					
33					
4	TOTAL votes of all voting securities	124	124		
5	TOTAL number of security holders	5	5		
6	TOTAL votes of security holders listed below	124	124		

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important information to franchise rights:

Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,

development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. State briefly the status of any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 8, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimate increase or decrease in annual revenues due to important rate changes: State effective rate and approximate amount of increase or decrease from each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

Questions 1-12 : Not Applicable

Line No.	Title of Account	Ref. Page No.	(a) Balance at Beginning of Year	(b) Balance at End of Year	(c) Balance at End of Year	(d) Balance at End of Year
UTILITY PLANT						
1	Utility Plant (101-106, 114)	20-21	1,255,708	1,202,150		
2	Construction Work in Progress (107)	20-21		540		
3	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,255,708	1,202,690		
4	(Less) Accum. Prov. for Depr. Amort. (108, 111, 115)	20-21	(658,055)	(662,701)		
5	Net Utility Plant (Enter Total of line 4 less 5)		597,653	539,989		
6	Utility Plant Adjustments (116)	19				
7	Gas Stored (117.1, 117.2, 117.3, 117.4)					
8	OTHER PROPERTY AND INVESTMENTS					
9	Nonutility Property (121)		254,273	317,112		
10	(Less) Accum. Prov. for Depr. and Amort. (122)		(218,383)	(264,570)		
11	Investments in Associated Companies (123)					
12	Investment in Subsidiary Companies (123.1)					
13	Other Investments (124)					
14	Special Funds (125-128)					
15	TOTAL Other Property and Investments (Total of lines 10 through 15)		35,890	52,541		
16	CURRENT AND ACCRUED ASSETS					
17	Cash (131)		35,095	129,727		
18	Special Deposits (132-134)					
19	Working Funds (135)					
20	Temporary Cash Investments (136)					
21	Notes Receivable (141)					
22	Customer Accounts Receivable (142)		271,370	227,159		
23	Other Accounts Receivable (143)		50,120	50,120		
24	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)					
25	Notes Receivable from Associated Companies (145)					
26	Accounts Receivable from Assoc. Companies (146)					
27	Fuel Stock (151)					
28	Fuel Stock Expense Undistributed (152)					
29	Residuals (Elec) and Extracted Products (Gas) (153)					
30	Plant Material and Operating Supplies (154)		3,747	4,227		
31	Merchandise (155)		32,390	41,899		
32	Other Material and Supplies (156)		12,829	12,204		
33	Stores Expenses Undistributed (163)					
34	Gas Stored Undgrd. & Liq. Nat. Gas Stored (164.1-164.3)					
35	Prepayments (165)	32	6,311	6,311		
36	Advances for Gas (166-167)					
37	Interest and Dividends Receivable (171)					
38	Rents Receivable (172)					
39	Accrued Utility Revenues (173)					
40	Miscellaneous Current and Accrued Assets (174)					
41	TOTAL Current and Accrued Assets (Enter Total of lines 18 through 41)		411,861	468,369		
42	DEFERRED DEBITS					
43	Unamortized Debt Expense (181)					
44	Extraordinary Property Losses (182.1)	32				
45	Unrecovered Plant and Regulatory Study Costs (182.2)	32				
46	Other Regulatory Assets (182.3)	33				
47	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)					
48	Clearing Accounts (184)					
49	Temporary Facilities (185)					
50	Miscellaneous Deferred Debits (186)	34				
51	Def. Losses from Disposition of Utility Plant. (187)					
52	Research, Devel. and Demonstration Expend. (188)					
53	Unamortized Loss on Reacquired Debt (189)					
54	Accumulated Deferred Income Taxes (190)	35				
55	Unrecovered Purchased Gas Costs (191)					
56	TOTAL Deferred Debits (Enter Total of lines 44 through 56)					
57	TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57)		1,045,404	1,079,485		

Dec. 31, 2003

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	^Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock (201, 202, 203, 205, 206, 207)	-	25,608	25,608
3	Preferred Stock Issued (204)	-		
4	Other Paid-In Capital (208-211) & Accounts 212, 213, 214	-		
5	Retained Earnings (215, 215.1, 216)	15-16	402,976	378,568
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	15-16		
7	(Less) Reacquired Capital Stock (217)	-		
8	TOTAL Proprietary Capital (Enter Total of lines 2 through 7)		428,584	404,176
9	LONG-TERM DEBT			
10	Bonds (221)	37		
11	(Less) Reacquired Bonds (222)	37		
12	Advances from Associated Companies (223)	37		
13	Other Long-Term Debt (224)	37	317,305	458,944
14	Unamortized Premium on Long-Term Debt (225)	38		
15	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	38		
16	TOTAL Long-Term Debt (Enter Total of lines 10 through 15)		317,305	458,944
17	OTHER NONCURRENT LIABILITIES			
18	Obligations Under Capital Leases - Noncurrent (227)	-		
19	Accumulated Provision for Property Insurance (228.1)	-		
20	Accumulated Provision for Injuries and Damages (228.2)	-		
21	Accumulated Provision for Pensions and Benefits (228.3)	-		
22	Accumulated Miscellaneous Operating Provisions (228.4)	-		
23	Accumulated Provision for Rate Refunds (229)	-	66,129	
24	TOTAL Other Noncurrent Liabilities (Enter Total of lines 18 through 23)		66,129	
25	CURRENT AND ACCRUED LIABILITIES			
26	Notes Payable (231)	-		
27	Accounts Payable (232)	-	186,852	171,697
28	Notes Payable to Associated Companies (233)	-		
29	Accounts Payable to Associated Companies (234)	-		
30	Customer Deposits (235)	-	39,441	40,106
31	Taxes Accrued (236)	41	7,092	4,776
32	Interest Accrued (237)	-		(215)
33	Dividends Declared (238)	-		
34	Matured Long-Term Debt (239)	-		
35	Matured Interest (240)	-		
36	Tax Collections Payable (241)	-		
37	Miscellaneous Current and Accrued Liabilities (242)	43		
38	Obligations Under Capital Leases-Current (243)	-		
39				
40	TOTAL Current and Accrued Liabilities (Enter Total of lines 26 through 38)		233,386	216,365
41	DEFERRED CREDITS			
42	Customer Advances for Construction (252)	-		
43	Other Deferred Credits (253)	43		
44	Other Regulatory Liabilities (254)	45		
45	Accumulated Deferred Investment Tax Credits (255)	42		
46	Deferred Gains from Disposition of Utility Plant (256)	-		
47	Unamortized Gain on Reacquired Debt (257)	39		
48	Accumulated Deferred Income Taxes (281-283)	44		
49	TOTAL Deferred Credits (Enter Total of lines 42 through 48)			
50				
51	TOTAL Liabilities and Other Credits (Enter Total of lines 8, 16, 24, 40 and 49)		1,045,404	1,079,485
52				

STATEMENT OF INCOME

Line No.	Account (a)	Ret. Page No. (b)	Total Current Year (c)	Total Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	46-47	429,375	1,449,728
3	Operating Expenses			
4	Operation Expenses (401)	49-51	401,641	1,377,455
5	Maintenance Expenses (402)	49-51	10,414	4,761
6	Depreciation Expense (403)	59	55,866	50,404
7	Amort. & Depl. of Utility Plant (404-405)	59		
8	Amort. of Utility Plant Acq. Adj. (406)	59		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
10	Amort. of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	41	33,218	66,681
14	Income Taxes - Federal (409.1)	41		2,254
15	- Other (409.1)	41		
16	Provision for Deferred Inc. Taxes (410.1)	35, 44		
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	35, 44		
18	Investment Tax Credit Adj. - Net (411.4)	42		
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disp. of Allowances (411.8)			
22	Losses from Disp. of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Total of lines 4-22)		501,139	1,501,555
24	Net Utility Operating Income (Total of line 2 less 23)		(71,764)	(51,827)
	(Carry forward to page 14, line 25)			

1. Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount (s) over lines 01 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.
 2. Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above.
 3. Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
 4. Use page 19 for important notes regarding the statement of income or any account thereof.
 5. Give concise explanations on page 19 concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting unsettled rate proceedings where a contingency exists such that refunds of a material amount may result in a material refund to utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
 6. Give concise explanations on page 19 concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting

STATEMENT OF INCOME (Continued)

revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes must be attached at page 19.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

8. Enter on page 19 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 22, and report the information in the blank space on page 19 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY - WATER		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		429,375	1,449,728			2
						3
		401,641	1,377,455			4
		10,414	4,761			5
		55,866	50,404			6
						7
						8
						9
						10
						11
						12
		33,218	66,681			13
			2,254			14
						15
						16
						17
						18
						19
						20
						21
						22
		501,139	1,501,555			23
		(71,764)	(51,827)			24

Name of Respondent: Indiantown Gas Company		Dec. 31, 2003		STATEMENT OF INCOME (Continued)	
Line No.	Account	Page No.	Ref.	Current Year	Previous Year
	(a)	(b)	(c)	(d)	
25	Net Utility Operating Income (Carried forward from page 12)			(\$71,764)	(\$51,827)
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)				
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)				
31	Revenues From Nonutility Operations (417)			744,252	715,364
32	(Less) Expenses of Nonutility Operations (417.1)				(740,292)
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)				
35	Interest and Dividend Income (419)				
36	Allowance for Other Funds Used During Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)				
38	Gain on Disposition of Property (421.1)				
39	TOTAL Other Income (Enter Total of lines 29 through 38)			61,380	(24,928)
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)				
43	Miscellaneous Income Deductions (426.1-426.5)				
44	TOTAL Other Income Deductions (Total of lines 41 through 43)				
45	Taxes Applicable to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)			41	
47	Income Taxes - Federal (409.2)			41	
48	Income Taxes - Other (409.2)			41	
49	Provision for Deferred Income Taxes (410.2)			35,44	
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)				35,44
51	Investment Tax Credit Adj.- Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 through 52)				
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)			61,380	(24,928)
55	Interest Charges				
56	Interest on Long-Term Debt (427)				
57	Amortization of Debt Disc. and Expense (428)			38	
58	Amortization of Loss on Recaptured Debt (428.1)				
59	(Less) Amort. of Premium on Debt - Credit (429)			38	
60	(Less) Amortization of Gain on Recaptured Debt - Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)			60	
62	Other Interest Expense (431)			60	
63	(Less) Allow. for Borrowed Funds Used During Const. - Cr. (432)				
64	Net Interest Charges (Total of lines 56 through 63)			(21,100)	(17,583)
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)			(31,484)	(42,511)
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)				
70	Income Taxes - Federal and Other (409.3)			41	
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)				
72	Net Income (Enter Total of lines 65 and 71)			(\$31,484)	(\$42,511)

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 19.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		404,296
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439):		
4	Credit: Miscellaneous		5,665
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 through 8)		5,665
10	Debit: Miscellaneous		91
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 through 14)		91
16	Balance Transferred from Income (Account 433 less Account 418.1)		(31,484)
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	(Enter Total of lines 18 through 20)		
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		
29	(Enter Total of lines 24 through 27)		
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		
36	(Enter Total of lines 31 through 34)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		378,568

STATEMENT OF RETAINED EARNINGS (Continued)

Line No.	Item	Amount
39	Not Applicable	NOT APPLICABLE
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
46	APPROPRIATED RETAINED EARNINGS - Amortization, Reserve, Federal (Account 215.1)	
47	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
48	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)(Enter Total of lines 45 & 47)	
49	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
50	Balance - Beginning of Year (Debit or Credit)	
51	Equity in Earnings for Year (Credit) (Account 418.1)	
52	(Less) Dividends Received (Debit)	
53	Other Changes (Explain)	
54	Balance - End of year	NOT APPLICABLE

Dec. 31, 2003

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 19. Information about noncash investing and financing activities should be provided on page 19. Provide also on page 19 a reconciliation between "Cash and Cash Equivalents at end of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 19 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow From Operating Activities:	
2	Net Income (Line 72(c) on page 14)	** (\$31,484)
3	Non-Cash Charges (Credits) to Income:	
4	Depreciation and Depletion	50,833
5	Amortization of (Specify)	
6		
7		
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustments (Net)	
10	Net (Increase) Decreases in Receivables	44,923
11	Net (Increase) Decreases in Inventory	(9,365)
12	Net (Increase) Decreases in Allowances Inventory	
13	Net (Decrease) Increase in Payables and Accrued Expenses	(79,171)
14	Net (Increase) Decreases in Other Regulatory Assets	
15	Net (Decrease) Increase in Other Regulatory Liabilities	(18,586)
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Prepaid Taxes	
19		
20		
21	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 through 20)	(42,850)
22		
23	Cash Flows from Investment Activities:	
24	Construction and Acquisition of Plant(including land):	
25	Gross Additions to Utility Plant	53,018
26	Gross Additions to Common Utility Plant	
27	Gross Additions to Nonutility Plant	(62,839)
28	(Less) Allowance for Other Funds Used During Construction	
29	Other:	
30		
31		
32		
33	Cash Outflows for Plant (Total of lines 24 through 32)	(9,821)
34		
35	Acquisition of Other Noncurrent Assets (d)	
36	Proceeds from Disposal of Noncurrent Assets (d)	
37	Investment in and Advances to Assoc. and Subsidiary Companies	
38	Contributions and Advances from Assoc. and Subsidiary Companies	
39	Disposition of Investments in (and Advances to)	
40	Associated and Subsidiary Companies	
41	Purchases of Investment Securities (a)	
42	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS (Continued)

Line No.	DESCRIPTION (See Instruction No. 5 for Explanation of Codes)	(a)	(b)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other:		
54			
55	Net Cash Provided by (Used in) Investing Activities		
56	(Total of lines 35 through 55)		
57			
58	Cash Flows From Financing Activities:		
59	Proceeds from Issuance of:		
60	Long-Term Debt (b)	141,639	
61	Preferred Stock		
62	Common Stock		
63	Other - Retained Earnings Adjustments	944	
64	Net Increase in Short-term Debt (c)		
65	Other:		
66			
67			
68			
69	Cash provided by Outside Sources (Total of lines 61 through 69)	142,583	
70	Payments of Retirement of:		
71	Long-Term Debt (b)		
72	Preferred Stock		
73	Common Stock		
74	Other:		
75			
76			
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 through 81)	142,583	
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 21, 57, and 83)	89,912	
87			
88	Cash and Cash Equivalents at Beginning of Year	39,816	
89			
90	Cash and Cash Equivalents at End of Year	129,727	

4. Investing Activities

5. Codes used:

(a) Net proceeds or payments of assets acquired with liabilities assumed on acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 19.

Do not include on this statement the dollar amount of leases capitalized per USofA General instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 19.

6. Enter on page 19 clarifications and explanations.

(d) Identify separately such items as investments, fixed assets, intangibles, etc.

(c) Include commercial paper

(b) Bonds, debentures and other long-term debt.

NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 12-18, such notes may be attached hereto.

Not Applicable

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item	Total	Electric
	(a)	(b)	(c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified)	1,202,150	
4	101.1 Property Under Capital Leases		
5	102 Plant Purchased or Sold		
6	106 Completed Construction not Classified		
7	103 Experimental Plant Unclassified		
8	104 Leased to Others		
9	105 Held for Future Use		
10	114 Acquisition Adjustments		
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	1,202,150	
12	107 Construction Work in Progress	540	
13	Accum. Prov. for Depr., Amort., & Depl.		
14	Net Utility Plant (Enter total of lines 11 plus 12 less line 13)	1,202,690	
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation	(662,701)	
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights		
19	111 Amort. of Underground Storage Land and Land Rights		
20	119 Amort. of Other Utility Plant		
21	TOTAL in Service (Enter Total of lines 17 through 20)	(662,701)	
22	Leased to Others		
23	108 Depreciation		
24	111 Amortization and Depletion		
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)		
26	Held for Future Use		
27	108 Depreciation		
28	111 Amortization		
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)		
30	111 Abandonment of Leases (Natural Gas)		
31	115 Amort. of Plant Acquisition Adjustment		
32	TOTAL Acc. Provisions (Should agree with line 14 above) (Enter Total of lines 21, 25, 29, 30, and 31)	(662,701)	

Dec. 31, 2003

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,202,150					3
					4
					5
					6
					7
					8
					9
					10
1,202,150					11
540					12
					13
					14
1,202,690					15
					16
(662,701)					17
					18
					19
					20
					21
(662,701)					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
(662,701)					

Annual Status Report Analysis of Plant in Service Accounts

Company: **Indianatown Gas Company**

For the Year Ended: **Dec. 31, 2003**

Page 1 of 3

Acct. No.	Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
-----------	-------------	------------	--------------------	-----------	-------------	----------	-------------	-----------	-----------------

*Depreciable assets. This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.

DISTRIBUTION PLANT									
376.01	Mains - Plastic	3.3	131,040	7,028					138,069
376.06	Mains - Steel	4.2	332,266						332,266
378	Meas. & Reg. Station Equip	3.4	47,982						47,982
380.01	Services - Plastic	3.3	37,486	2,474				21,105	61,065
380.02	Services - Steel	0	21,105					(21,105)	0
381	Meters	3.8	37,244	8,425	(2,536)				43,133
382	Meter Installations	2.6	6,256	3,283					9,538
383	House Regulators	3	11,287	1,355	(687)				11,954
384	House Reg Installation	0	(0)						(0)
385	Indus Meas & Reg Station Equip	3.5	98,378						98,378
303	Misc Intangible Property	0	101,492						101,492
TOTAL DIST PLANT									
GENERAL PLANT									
389	Land & Rights	0	2,947						2,947
390	Structures & Improvements	2.5	171,895						171,895
391	Office Furn & Equip	0	0						0
391.2	Office Furniture	5	27,774						27,774
391.4	Computer Equip	12.9	31,818		(1,350)				30,468
392	Transportation Equip	14.8	160,314		(18,543)			(54,120)	87,651
394	Tools, Shop & Garage Equip	5.1	6,562					(636)	5,926
396	Power Operated Equip	6.6	9,824						9,824
397	Communications Equip	8.3	3,633						3,633
TOTAL GEN PLANT									
TOTAL GAS PLANT									

Annual Status Report Analysis of Plant in Service Accounts

Company: **Indiantown Gas Company**

For the Year Ended: **Dec. 31, 2003**

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									

**Annual Status Report
Analysis of Plant in Service Accounts**

Company: Indianatown Gas Company

For the Year Ended: Dec. 31, 2003

Page 3 of 3

Act. Account No.	Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
------------------	-------------	------------	--------------------	-----------	-------------	----------	-------------	-----------	-----------------

(Continued)

	Capital Recovery Schedules:								
	Mains Replacement Recovery Account	3 YR	19,354		(1,198)				18,156
	Established by 1997 Deprecation Study								
	not incorporated in 1998 ASR								
	Total Account 101*		1,258,654	22,565	(24,315)	0	0	(54,756)	1,202,149

	Amortizable Assets:								
	114 Acquisition Adjustment								
	118 Other Utility Plant								
	Other								
	Total Utility Plant		1,258,654	22,565	(24,315)	0	0	(54,756)	1,202,149

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 20.

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization

Company: **Indiantown Gas Company**

For the Year Ended: **Dec. 31, 2003**

Page 1 of 3

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
DISTRIBUTION PLANT										
376.11	- Mains - Plastic	156,530	4,333						(85,637)	75,226
376.17	- Mains - Steel	151,849	13,955						85,637	251,441
378.1	- Meas. & Reg. Station Equip	(1,958)	1,631						9,586	9,260
380.11	- Services - Plastic	22,274	1,944						(1,261)	22,957
380.13	- Services - Steel	8,325							(8,325)	0
381.2	- Meters	17,595	1,575		(2,536)					16,634
382.1	- Meter Installations	1,419	167							1,585
383.1	- House Regulators	4,437	343		(687)					4,093
384.1	- House Reg Installation	0								0
385.1	- Indus Meas & Reg Station Equip	43,229	3,443							46,673
303.1	- Misc Intangible Property	101,492								101,492
	TOTAL DIST PLANT	505,193	27,391	0	(3,223)	0	0	0	0	529,361
GENERAL PLANT										
390.2	- Structures & Improvements	17,956	4,297							22,253
391.1	- Office Furn & Equip	0								0
391.1.1	- Office Furn & Equip	10,378	1,389						(6,906)	4,860
391.1.2	- Computer Equip	13,211	3,952		(1,350)				6,906	22,719
392.1	- Transportation Equip	85,084	17,561		(18,543)				(29,823)	54,279
394.1	- Tools, Shop & Garage Equip	1,918	326		(3)					2,240
396.1	- Power Operated Equip	4,284	648							4,932
397.1	- Communications Equip	(1,416)	302						2,846	1,732
	TOTAL GEN PLANT	131,414	28,475	0	(19,896)	0	0	0	(26,977)	113,017
	TOTAL GAS PLANT	636,608	55,866	0	(23,120)	0	0	0	(26,977)	642,378

**Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization**

Company: **Indiantown Gas Company**

For the Year Ended: **Dec. 31, 2003**

Page 2 of 3

Ending Balance	Transfers	Adjustments	Cost of Removal	Gross Salvage	Retirements	Reclass.	Accruals	Beginning Balance	Acct. Account No. Description

(Continued)

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization

Company: **Indiantown Gas Company**

For the Year Ended: **Dec. 31, 2003**

Page 3 of 3

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)										
Capital Recovery Schedules: This schedule should identify each approved capital recovery schedule.										
	Mains Replacement Recovery Account Established by 1997 Depreciation Study	21,905			(1,198)		(385)			20,322
	Subtotal	21,905	0		(1,198)	0	(385)	0	0	20,322
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 12.										
	Subtotal									
	Grand Total	658,513	55,866	0	(24,317)	0	(385)	0	(26,977)	662,700

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 20.

Name of Respondent : Indiantown Gas Company

For the Year Ended Dec. 31, 2003

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Mains & Services Installation - Oakview Project	\$540	\$2,500
2			
3			
4			
5			
6			
7			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
34			
35			
36			
37			
38			
39			
40			
41	TOTAL	\$540	\$2,500

Name of Respondent: Indiantown Gas Company

For the Year Ended

Dec. 31, 2003

CONSTRUCTION OVERHEADS-GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 30 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 30 the accounting procedures employed

and the amounts of engineering, supervision, and administrative costs, etc. which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Not Applicable		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38	TOTAL		

Not Applicable

1. For each construction overhead explain: (a) the nature and extent of work, etc.; the overhead charges are intended to cover the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Dec. 31, 2003

Name of Respondent Indiantown Gas Company For the Year Ended

Name of Respondent: Indiantown Gas Company

For the Year Ended

Dec. 31, 2003

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 22 - 27, column (d), excluding retirements of non-depreciable property.
 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	658,513	658,513		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	55,866	55,866		
4	(413) Exp. of Gas Plant. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 8)	55,866	55,866		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(24,317)	(24,317)		
12	Cost of Removal	(385)	(385)		
13	Salvage (Credit)				
14	TOTAL Net Charges. for Plant Ret. (Enter Total of lines 11 through 13)	(24,702)	(24,702)		
15	Other Debit or Credit Items (Describe) Adjustments	* (26,977)	(26,977)		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	662,700	662,700		

*Includes transfers required by 2003 Depreciation Study #PSC-03-1111-PAA-GU and vehicle transfer to non-utility.

PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment	Balance at End of Year (in Dollars)
1	Prepaid Insurance	
2	Prepaid Rents	
3	Prepaid Taxes (page 41)	6,311
4	Prepaid Interest	
5	Gas Prepayments	
6	Miscellaneous Prepayments: Pensions	
7	TOTAL	6,311

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).]	Total Amount of Loss	Losses Recognized During Year	Account Charged	Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).]	Total Amount of Charges	Costs Recognized During Year	Account Charged	Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					

Name of Respondent: Indiantown Gas Company

For the Year End

Dec. 31, 2003

OTHER REGULATORY ASSETS (Account 182.3)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includible in other amounts).
 2. For regulatory assets being amortized, show period of amortization in column (a).
 3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amounts (e)	
1	Not Applicable					
2						
3						
4						
5						
6						
7						
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9						
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11						
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32						
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39						
40						
41						
42						
43	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	Credit Amount (e)	Balance End of Year (f)
1	Transportation Cost Recovery	\$0	\$48,986	923		
2	amortization - 24 months		10,035	229.1	(\$36,743)	
3				229.1		
4				483,4.2		
5						
6						
7						
8						
9						
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40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Ex					
49	(See Pages 61 - 62)					
50	TOTAL	\$0	\$59,021		(\$40,435)	\$18,586

Name of Respondent: Indiantown Gas Company

For the Year Ended

Dec. 31, 2003

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

3. If more space is needed, use separate pages as required.
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Line No.	Account Subdivisions	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	DEBITS Acct. No. (g) Amount (h)	CREDITS Acct. No. (i) Amount (j)			
1	ELECTRIC (a)										
2											
3											
4	TOTAL Electric (Lines 2 - 4)										
5	GAS										
6											
7											
8	Not Applicable										
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19	Other										
20	TOTAL Gas (Lines 7 - 19)										
21	Other (Specify)										
22	TOTAL (Account 190) (Enter Total of lines 5, 20 & 21)										

NOTES

SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Included in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company if any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnished details of these amounts with amounts relating to refunded securities clearly earmarked.

Not Applicable

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form Filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes

during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory Commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Original Amount Issued (d)	INTEREST FOR YEAR		Total Amount Outstanding (g)
					Rate (in %) (e)	Amount (f)	
1							
2							
3	First Nat'l Bank - Construction	11/99	11/06	136,629	8.25	6,607	68,450
4	Stockholder Loan	01/92	indefinite	50,000	8	0	25,620
5	FBI -Consolidation Loan	12/03	11/08	210,000	7	0	210,000
6	Stockholder Loan	09/92	08/2002	107,427	10.5	8,126	73,213
7	Line of Credit First Bank #1	varies	varies	50,000	variable	1,126	0
8	Line of Credit First Bank #2	12/02	varies	45,225	4.25	238	0
9	Vehicle Loan - First Bank	11/02	12/2006	34,224	8	2,573	26,660
10	Line of Credit First Bank #3	10/02	varies	100,000	varies	83	55,000
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27	TOTAL			733,505		18,752	458,944

Line No.	1 Not Applicable	2 Designation of Long-Term Debt	3 Principal Amount of Debt Issued	4 Total Expense Premium or Discount	5 Date From	6 Date To	7 Balance at Beginning of Year	8 Debits During Year (Credits)	9 Balance at End of Year
46									
45									
44									
43									
42									
41									
40									
39									
38									
37									
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1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
 2. Show premium amounts by enclosing the figures in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
 6. Identify separately disposed amounts applicable to issues which were redeemed in prior years.
 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with

General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Not Applicable					
2						
3						
4						
5						
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Name of Respondent: Indiantown Gas Company For the Year Ended	Dec. 31, 2003	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>			
Line No.	Particulars (Details)	Amount	(b)
1	Net Income for the Year (Page 14)		
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5			
6			
7	Deductions Recorded on Books Not Deducted for Return		
8			
9			
10			
11			
12			
13	Income Recorded on Books Not Included in Return		
14			
15			
16			
17			
18			
19			
20			
21	Deductions on Return Not Charged Against Book Income		
22			
23			
24			
25			
26			
27			
28			
29			
30	Federal Tax Net Income		
31	Show Computation of Tax:		
32			
33	Tax return has not been completed as of this date		
34	No significant fluctuations are expected		
35			
36			
37			

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Name of Taxing Authority	Federal Income	State Income	Real Property	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environmental, Excise	Other	Total
1 TAXES (ACCRUED)/PREPAID BEG. OF YEAR	6,120	191	0	0		(82)	(933)	(2,845)		(1,557)	894
2 Taxes Charged During Year											
3 Martin County, FL			(2,507)	(4,198)							(6,705)
4 SSA, Fla Dept of Revenue											0
5 Fla Dept of Revenue							(9,497)			(13,505)	(23,002)
6 FI Dept of Revenue											0
7 FPSC								(1,924)			(1,924)
8 Fla Dept of Revenue											0
9 Fla Dept of Revenue											0
10 IRS						(21,919)					(21,919)
11											0
12 TOTAL TAXES CHARGED DURING YEAR (Lines 3-11)	0	0	(2,507)	(4,198)	0	(21,919)	(9,497)	(1,924)	0	(13,505)	(53,550)
13 Taxes Paid During Year											
14 Martin County, FL			2,507	4,198							6,705
15 Fla Dept of Revenue							10,500			14,003	24,502
16 SSA, Fla Dept of Revenue											0
17 Fla Dept of Revenue											0
18 FPSC								3,748			3,748
19 Fla Dept of Revenue											0
20 IRS						22,296					22,296
21											0
22											0
23 TOTAL TAXES PAID DURING YEAR (Lines 14-22)	0	0	2,507	4,198	0	22,296	10,500	3,748	0	14,003	57,251
24 Adjustments (list) Refunds											
25											
26											
27 TOTAL ADJUSTMENTS (Lines 24-26)											
28 TAXES (ACCRUED)/PREPAID END OF YEAR (Lines 1+12-23+/-27)	6,120	191	0	0	0	294	70	(1,021)	0	(1,060)	4,595

DISTRIBUTION OF TAXES CHARGED

	Federal Income	State Income	Real Property	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environmental, Excise	Other	Total
29											
30 Electric (Account 408.1, 409.1)											
31 Gas (Account 408.1, 409.1)	0	0	(2,507)	(4,198)	0	(21,919)	(9,497)	(1,924)	0	(13,505)	(53,550)
32 Other Utility Departments (408.1, 409.1)											
33 Other Income and Deductions (408.2, 409.2)											
34 Extraordinary Items (Account 409.3)											
35 Other Utility Operating Income (408.1, 409.1)											
36 Adjust. to Retained Earnings (Account 439)											
37 CWIP (Account 207)											
38 Other (list)											
39											
40											
41											
42 TOTAL (Should equal Lines 12+/-Line 27, if applicable)	0	0	(2,507)	(4,198)	0	(21,919)	(9,497)	(1,924)	0	(13,505)	(53,550)

Name of Respondent: Indiantown Gas Company

For the Year Ended

Dec. 31, 2003

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below the information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Acct. No. (c)	Amount (d)	Acct. No. (e)	Amount (f)	Adjustments (g)	Balance at End Year (h)	Average Period of Allocation to Income (i)	Notes	
										Deferred for Year	Allocations to Current Year's Income
1	Gas Utility										
2	3%	Not Applicable									
3	4%										
4	7%										
5	10%										
6											
7											
8	TOTAL										
9	Other List Separately and show 3%, 4%, 7%, 10% and TOTAL										

1. Use this space to explain any adjustments made in this period.
 2. Use this space to list by year generated and by amount any ITCs that have not been utilized and have not expired by the end of the period.

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Name of Respondent: Indiantown Gas Company

For the Year Ended

Dec. 31, 2003

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.

2. Minor items (less than \$50,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Not Applicable	
2		
3		
4		
5		
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12		
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17		
18	TOTAL	

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.

amortization.

2. For any deferred credit being amortized, show the period of

3. Minor Items (less than \$25,000) may be grouped classes.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Not Applicable					
2						
3						
4						
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20						
21	TOTAL					

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

Line No.	Description	Balance at Beginning of Year	Changes During Year				Adjustments		Balance at End of Year
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits Account No.	Credits Account No.	
1									
2	ACCOUNT 281 - ACCELERATED AMORTIZATION PROPERTY								
3	Electric								
4	Gas								
5	Other								
6									
7	TOTAL ACCOUNT 281 (Lines 3 thru 6)								
8	ACCOUNT 282 - OTHER PROPERTY								
9	Electric								
10	Gas								
11	Other								
12									
13									
14	TOTAL ACCOUNT 282 (Lines 10 thru 13)								
15	ACCOUNT 283 - OTHER								
16	Electric								
17	Gas								
18	Other								
19									
20									
21	TOTAL ACCOUNT 283 - OTHER (Lines 17 thru 20)								
22	ELECTRIC								
23	Federal Income Tax								
24	State Income Tax								
25									
26									
27	TOTAL ELECTRIC (Lines 24 thru 26)								
28	GAS								
29	Federal Income Tax								
30	State Income Tax								
31									
32									
33	TOTAL GAS (Lines 30 thru 32)								
34	OTHER								
35	Federal Income Tax								
36	State Income Tax								
37									
38									
39	TOTAL OTHER (Lines 36 thru 38)								
40									
41	TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 39)								
42									

NOTES
Not Applicable

Dec. 31, 2003

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
 2. For regulatory liabilities being amortized, show period of amortization in column (a).
 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	Debits		Credits (d)	Balance End of Year (e)
			Contra Account (b)	Amount (c)		
1	Not Applicable					
2						
3						
4						
5						
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40						
41	TOTAL					

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in therms (14.73 psia at 60 F).
5. Report gas service revenues and therms sold by rate schedule.

Line No.	Title of Account	OPERATING REVENUES	
		(a) Amount for Year	(b) Amount for Previous Year
1	GAS SERVICE REVENUES		
2	FIRM SALES SERVICE		
3	480 Residential		95,357
4	481 Commercial		50,375
5	481 Industrial		
6	481		
7	481		
8	481		
9	INTERRUPTIBLE SALES SERVICE		
10	481		1,300,884
11	481		
12	FIRM TRANSPORTATION SERVICE		
13	489		37,300
14	489		
15	489		
16	INTERRUPTIBLE TRANSPORTATION SERVICE		
17	489		
18	489		
19	482 Other Sales to Public Authorities		
20	484 Flex Rate - Refund		
21	TOTAL Sales to Ultimate Consumers	379,899	1,483,916
22	483 Sales for Resale		
23	Off-System Sales		
24	TOTAL Nat. Gas Service Revenues	379,899	1,483,916
25	TOTAL Gas Service Revenues	379,899	1,483,916
26	OTHER OPERATING REVENUES		
27	485 Intra-company Transfers		
28	487 Forfeited Discounts		
29	488 Misc. Service Revenues	20,090	622
30	489 Rev. from Trans. of Gas of Others (not included in above rate schedules)		
31	493 Rent from Gas Property		
32	494 Interdepartmental Rents		
33	495 Other Gas Revenues		
34	Initial Connection		
35	Reconnect for Cause		
36	Collection in lieu of disconnect		
37	Returned Check		
38	Other		
39	495.1 Overrecoveries Purchased Gas	29,386	(38,410)
40	TOTAL Other Operating Revenues	49,476	(37,788)
41	TOTAL Gas Operating Revenues	429,375	1,446,128
42	(Less) 496 Provision for Rate Refunds		
43	TOTAL Gas Operating Revenues Net of Provision for Refunds	429,375	1,446,128
44	Sales for Resale		
45	Other Sales to Public Authority		
46	Interdepartmental Sales		
47	TOTAL	429,375	1,446,128

Dec. 31, 2003

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

6. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
 7. See page 9, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year	Number for Previous Year (g)	
				1
				2
	139,838		630	3
	119,073		27	4
				5
				6
				7
				8
				9
	2,293,437		2	10
				11
4,845,745	2,499,125			12
				13
				14
				15
				16
				17
				18
				19
4,845,745	5,051,473			20
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NOTES

RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	*26	0
2	For Space Heating Only, Estimated Average Therms (14.73 psia at 60 degrees F) Per Customer for the Year	60	0
3	Number of Space Heating Customers Added During the Year	0	0
4	Number of Unfilled Application for Space Heating at End of Year	0	0

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Therms of gas sales reported. State in a footnote the by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.

2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, which do not occur during wintertime demands. to these customers for the year.

3. Off peak sales are seasonal and other sales or to whom service is required to be interrupted, regardless of the contractual arrangements in emergency periods, psia at 60 degrees F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	0
3	Therms of Gas Sales for the Year	
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Therms of Gas Sales for the Year	
7	Firm Customers	
8	Average Number of Customers for the Year	2
9	Therms of Gas Sales for the Year	4,759,386
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	2
12	Therms of Gas Sales for the Year	4,759,386

Dec. 31, 2003

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account	Amount for Current Year	Amount for Previous Year
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	B. TOTAL Natural Gas Prod. and Gathering (Enter Total of Accts. 750 - 769)		
4	C. TOTAL Products Extraction (Enter Total of Accounts 770 through 791)		
5	D. TOTAL Exploration and Development (Enter Total of Accts. 795 through 799)		
6	E. Other Gas Supply Expenses		
7	Operation		
8	800 Natural Gas Well Head Purchases		
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
10	801 Natural Gas Field Line Purchases		
11	802 Natural Gas Gasoline Plant Outlet Purchases		
12	803 Natural Gas Transmission Line Purchases		1,057,122
13	804 Natural Gas City Gate Purchases	33,817	
14	804.1 Liquefied Natural Gas Purchases		
15	805 Other Gas Purchases		
16	(Less) 805.1 Purchased Gas Cost Adjustments		
17	TOTAL Purchased Gas (Enter Total of Lines 8 to 16)	33,817	1,057,122
18	806 Exchange Gas		
19	Purchased Gas Expenses		
20	807.1 Well Expenses--Purchased Gas		
21	807.2 Operation of Purchased Gas Measuring Stations		
22	807.3 Maintenance of Purchased Gas Measuring Stations		
23	807.4 Purchased Gas Calculations Expenses		
24	807.5 Other Purchased Gas Expenses		
25	TOTAL Purchased Gas Expenses (Enter Total of lines 20 through 24)		
26	808.1 Gas Withdrawn from Storage--Debit		
27	(Less) 808.2 Gas Delivered to Storage--Credit		
28	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debit		
29	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit		
30	Gas Used in Utility Operations--Credit		
31	810 Gas Used for Compressor Station Fuel--Credit		
32	811 Gas Used for Products Extraction--Credit		
33	812 Gas Used for Other Utility Operations--Credit		
34	TOTAL Gas Used in Utility Operations--Credit (Lines 31 through 33)		
35	813 Other Gas Supply Expenses		
36	TOTAL Other Gas Supp. Exp. (Total of Lines 17,18,25,26 through 29,34,35)	33,817	1,057,122
37	TOTAL Production Expenses (Enter Total of Lines 2,3,4,5 and 36)	33,817	1,057,122
38	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837)		
40	B. TOTAL Other Storage Expenses (Enter Total of Accounts 840 through 843.9)		
41	C. TOTAL Liquefied Nat Gas Terminaling & Processing Expenses (Enter Total of Accounts 844.1 through 847.8)		
42	TOTAL Natural Gas Storage (Enter Total of lines 39, 40, and 41)		
43	3. TRANSMISSION EXPENSES		
44	TOTAL Transmission Expenses (Enter Total of Accounts 850 through 867)		
45			
46			

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
47	4. DISTRIBUTION EXPENSES		
48	Operation		
49	870 Operation Supervision and Engineering	51,766	51,103
50	871 Distribution Load Dispatching		
51	872 Compressor Station Labor and Expenses		
52	873 Compressor Station Fuel and Power		
53	874 Mains and Services Expenses		
54	875 Measuring and Regulating Station Expenses--General	15,345	10,764
55	876 Measuring and Regulating Station Expenses--Industrial	162	114
56	877 Measuring and Regulating Station Expenses--City Gate Check Sta.		
57	878 Meter and House Regulator Expenses	11,860	6,582
58	879 Customer Installations Expenses		
59	880 Other Expenses		
60	881 Rents	16,261	14,846
61	TOTAL Operation (Enter Total of lines 49 through 60)	97,117	85,453
62	Maintenance		
63	885 Maintenance Supervision and Engineering		
64	886 Maintenance of Structures and Improvements		
65	887 Maintenance of Mains		
66	888 Maintenance of Compressor Station Equipment	71	1,596
67	889 Maintenance of Meas. and Reg. Sta. Equip.--General		
68	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial	2,654	3,089
69	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Sta.		
70	892 Maintenance of Services		
71	893 Maintenance of Meters and House Regulators		
72	894 Maintenance of Other Equipment	202	69
73	TOTAL Maintenance (Enter Total of Lines 63 through 72)	2,927	4,761
74	TOTAL Distribution Expenses (Enter Total of Lines 61 and 73)	100,045	90,214
75	5. CUSTOMER ACCOUNTS EXPENSES		
76	Operation		
77	901 Supervision		
78	902 Meter Reading Expenses	6,147	5,935
79	903 Customer Records and Collection Expenses		
80	904 Uncollectible Accounts	40,341	35,312
81	905 Miscellaneous Customer Accounts Expenses	13,069	12,486
82	TOTAL Customer Accounts Expenses (Enter Total of Lines 77 through 81)	59,557	53,733
83	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
84	Operation		
85	907 Supervision		
86	908 Customer Assistance Expenses		
87	909 Informational and Instructional Expenses		
88	910 Miscellaneous Customer Service and Informational Expenses	7,537	9,033
89	TOTAL Customer Service and Informational Expenses (Enter Total of Lines 85 through 88)	7,537	9,033
90	7. SALES EXPENSES		
91	Operation		
92	911 Supervision		
93	912 Demonstrating and Selling Expenses		
94	913 Advertising Expenses		
95	916 Miscellaneous Sales Expenses		
96	TOTAL Sales Expenses (Enter Total of lines 92 through 95)		
97			

Dec. 31, 2003

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
98	8. ADMINISTRATIVE AND GENERAL EXPENSES		
99	Operation		
100	920 Administrative and General Salaries	63,947	53,439
101	921 Office Supplies and Expenses	19,367	19,456
102	(Less) (922) Administrative Expenses Transferred--Cr.		
103	923 Outside Services Employed	(15,677)	24,988
104	924 Property Insurance	8,175	
105	925 Injuries and Damages		
106	926 Employee Pensions and Benefits	82,379	53,613
107	927 Franchise Requirements		
108	928 Regulatory Commission Expenses	4,259	
109	(Less) (929) Duplicate Charges--Cr.		
110	933 Transportation Expense	13,678	10,434
111	930.2 Miscellaneous General Expenses	23,267	7,539
112	931 Rents	4,217	2,576
113	TOTAL Operation (Enter Total of lines 100 through 112)	203,612	172,045
114	Maintenance		
115	935 Maintenance of General Plant	7,487	69
116	TOTAL Administrative and General Exp. (Total of lines 113 and 115)	211,099	172,133
117	TOTAL Gas O. and M. Exp. (Lines 37, 42, 44, 74, 82, 89, 96, and 116)	412,055	1,382,216
118			
119			
120			
121			
122			
123			
124			
125			
126			
127			
128			
129			
130	NUMBER OF GAS DEPARTMENT EMPLOYEES		
131			
132	1. The data on number of employees should be reported for payroll period ending nearest to October 31,		
133	or any payroll period ending 60 days before or after October 31.		
134	2. If the respondent's payroll for the reporting period includes any special construction personnel,		
135	include such employees on line 3, and show the number of such special construction employees in a footnote.		
136	3. The number of employees assignable to the gas department from joint functions of combination utilities		
137	may be determined by estimate, on the basis of employee equivalents. Show the estimated number of		
138	equivalent employees attributed to the gas department from joint functions.		
139			
140	1. Payroll Period Ended (Date)		10/31/01
141	2. Total Regular Full-Time Employees		5
142	3. Total Part-Time and Temporary Employees		3
143	4. Total Employees		8
144			
145			
146			
147			

Name of Respondent: Indiantown Gas Company				
For the Year Ended				
Dec. 31, 2003				
GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)				
<p>1. Provide totals for the following accounts:</p> <p>800 Natural Gas Well Head Purchases</p> <p>800.1 Natural Gas Well Head Purchases,</p> <p>Intracompany Transfers</p> <p>801 Natural Gas Field Line Purchases</p> <p>802 Natural Gas Gasoline Plant Outlet Purchases</p> <p>803 Natural Gas Transmission Line Purchases</p> <p>804 Natural Gas City Gate Purchases</p> <p>804.1 Liquefied Natural Gas Purchases</p> <p>805 Other Gas Purchases</p> <p>805.1 Purchase Gas Cost Adjustments</p>				
<p>The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.</p> <p>2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in prior years.</p> <p>3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (d). State in column (d) the average cost per Therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)</p>				
Line No.	Account Title (a)	Gas Purchased-Therms (14.73 psia 60 F) (b)	Cost of Gas (in dollars) (c)	Average Cost Per Therm (To nearest .01 of a cent) (d)
1	800 - Natural Gas Well Head Purchases			
2	800.1 - Natural Gas Well Head Purchases			
	Intracompany Transfers			
3	801 - Natural Gas Field Line Purchases			
4	802 - Natural Gas Gasoline Plant Outlet Purchases			
5	803 - Natural Gas Transmission Line Purchases			
6	804 - Natural Gas City Gate Purchases	49,540	\$33,817	\$0.68
7	804.1 - Liquefied Natural Gas Purchases			
8	805 - Other Gas Purchases			
9	805.1 - Purchased Gas Cost Adjustments			
10	TOTAL (Enter Total of lines 1 through 9)	49,540	\$33,817	\$0.68

NOTES TO GAS PURCHASES

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
 3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.

4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Therms of gas used, omitting entries in columns (d) and (e).
 5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Therms of Gas Used (c)	Natural Gas		Manufactured Gas	
				Amount of Credit (d)	Amount per Therm (In cents) (e)	Therms of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel -- Cr.						
2	811 Gas used for Products Extraction -- Cr.						
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Responder Gas Processed by Others						
5	812 Gas used for Other Util. Oprs-- Cr. (Report separately for each principal uses. Group minor use						
6							
7	Not Applicable						
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent: Indiantown Gas Company For the Year Ended Dec. 31, 2003

OTHER GAS SUPPLY EXPENSES (Account 813)
 Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1	Not Applicable	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	\$368
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other	
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent	
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)	51 @ \$17,439
5	Director's Fees	5,460
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	23,267

Dec. 31, 2003

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403,404.1,404.2,404.3,405)
 (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization & Depletion of Prod. Nat. Gas Land & Land Rights (Account 404.1) (c)	Amortization of Under- ground Storage Land & Land Rights (Account (404.2) (d)	Amortization of Other Limited- term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)
1	Intangible Plant						
2	Production plant, manufactured gas						
3	Production and gathering plant, nat. gas						
4	Products extraction plant						
5	Underground gas storage plant						
6	Other storage plant						
7	Base load LNG term. & proces. plant						
8	Transmission Plant						
9	Distribution Plant	55,866					55,866
10	General Plant						
11	Common Plant-Gas						
12							
13							
14							
15							
16							
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36							
37	TOTAL	55,866					55,866

Line No.	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	Item (a)	Amount (b)
<p>Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charged for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431) - Report particulars (Details) including the amount and interest rate for each other interest charges incurred during the year.</p>			
<p>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</p>			
<p>Name of Respondent: Indiantown Gas Company For the Year Ended Dec. 31, 2003</p>			

Not Applicable

Dec. 31, 2003

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	TOTAL Operation and Maintenance - Electric			
3	Gas			
4	Operation			
5	Production - Manufd. Gas & Nat. Gas (inc. Expl. and Dev.); Oth Gas Supply; Storage, LNG, Termn. & Proces.			
6	Transmission			
7	Distribution	76,899		
8	Customer Accounts	40,341		
9	Customer Service and Informational			
10	Sales	6,798		
11	Administrative and General	63,947		
12	TOTAL Operation (Enter Total of lines 5 through 11)	187,985		
13	Maintenance			
14	Production - Manufd. Gas & Nat. Gas (inc. Expl. and Dev.); Oth Gas Supply; Storage, LNG, Termn. & Proces.			
15	Transmission			
16	Distribution	2,856		
17	Administrative and General			
18	TOTAL Maintenance (Enter Total of lines 14 through 17)	2,856		
19	Total Operation and Maintenance	190,841		
20	Production - Manufd. Gas & Nat. Gas (inc. Expl. and Dev.); Oth Gas Supply; Storage, LNG, Termn. & Proces.			
21	Transmission (Enter Total of lines 6 and 15)			
22	Distribution (Enter Total of lines 7 and 16)	79,755		
23	Customer Accounts (Transcribe from line 8)	40,341		
24	Customer Service and Informational (Transcribe from line 9)			
25	Sales (Transcribe from line 10)	6,798		
26	Administrative and General (Enter Total of lines 11 and 17)	63,947		
27	TOTAL Operation and Maint. (Total of lines 20 through 26)	190,841		
28	Other Utility Departments			
29	Operation and Maintenance			
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)			
31	Utility Plant			
32	Construction (By Utility Departments)			
33	Electric Plant			
34	Gas Plant	8,033		
35	Other			
36	TOTAL Construction (Enter Total of lines 33 through 35)	8,033		
37	Plant Removal (By Utility Department)			
38	Electric Plant			
39	Gas Plant			
40	Other			
41	TOTAL Plant Removal (Enter Total of lines 38 through 40)			
42				
43	Other Accounts (Specify):			
44				
45				
46				
47				
48				
49				
50				
51				
52				
53	TOTAL Other Accounts			
54	TOTAL SALARIES AND WAGES	198,874		

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	(Furnish name of regulatory commission or body of the case, and a description)	(a) Assessed by Regulatory Commission	(b) Expenses of Utility	(c) Total Expenses to Date	(d) Deferred in Account 186 at Beginning of Year	(e)
1	IGC Rate Case - FPSC		4,259	4,259		0
2	Transportation Cost Recovery - FPSC	22,278				0
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40	TOTAL		4,259	4,259		0

REGULATORY COMMISSION EXPENSES (Account 928) (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

for Account 186.

5. List in column (f), (g) and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 34

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
	928	4,259	0		0	0	1
				142.1	3692	18,586	2
							3
							4
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							39
		4,259				18,586	40

Name of Respondent: Indiantown Gas Company		For the Year Ended	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES		Dec. 31, 2003	
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain			
1	Description	(a)	Amount
2	Not Applicable		
3			
4			
5			
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**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: **Indiantown Gas Company**

For the Year Ended: Dec. 31, 2003

For the current year, reconcile the gross operating revenues as reported on Page 46 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (f).

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Gross Operating Revenues per Page 46	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Intrastate Gross Operating Revenues per RAF Return	Difference (d) - (e)
1	Total Sales to Ultimate Customers (480-482, 484)	\$379,899			379,899	
2	Sales for Resale (483)					
3	Total Natural Gas Service Revenues	\$379,899			\$379,899	
4	Total Other Operating Revenues (485-495)	\$49,476			48,156	\$ 1,320
5	Total Gas Operating Revenues	\$429,375			\$428,055	\$ 1,320
6	Provision for Rate Refunds (496)					
7	Other (Specify)					
8						
9						
10	Total Gross Operating Revenues	\$429,375			\$428,055	\$ 1,320

Notes:

The difference of \$1320 is from the January - June 2003 RAF. This amount for billing income was inadvertently omitted from RAF. This will be corrected with Jan-Jun 2004 RAF.

CORPORATE STRUCTURE	Company: <i>Indiantown Gas Company</i> For the Year Ended: Dec. 31, 2003	Provide an updated organizational chart showing all affiliated companies, partnerships, etc	Effective Date	No Affiliates
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NEW OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES

COMPANY: *Indiantown Gas Company*
For the Year Ended: **Dec. 31, 2003**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
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Not Applicable

INDIVIDUAL AFFILIATED TRANSACTIONS IN EXCESS OF \$25,000

Company: *Indianatown Gas Company*

For the Year Ended: Dec. 31, 2003

Provide information regarding individual affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions which exceed \$25,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
<i>Not Applicable</i>		

SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS

Company: *Indiantown Gas Company*

For the Year Ended: Dec. 31, 2003

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		Dollar Amount (f)
			"p" or "s" (d)	Account Number (e)	
Not Applicable					

ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES

Company: Indiantown Gas Company

For the Year Ended: Dec. 31, 2003

For the Year Ended:

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Org. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
Total	Sales to Affiliates:	\$	\$	\$	\$	\$	
Total		\$	\$	\$	\$	\$	

EMPLOYEE TRANSFERS

Company: Indiantown Gas Company

For the Year Ended: Dec. 31, 2003

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
Not Applicable				

