

**ANNUAL REPORT OF
NATURAL GAS UTILITIES**

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INDIANTOWN GAS COMPANY

P O BOX 8, INDIANTOWN, FL 34956

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

OFFICE OF
PUBLIC REGULATION
ECONOMIC REGULATION

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FLORIDA PUBLIC SERVICE
COMMISSION

Officer or other person to whom correspondence should be addressed concerning this report			
Name	Melissa Powers, CFO		
Address	P.O. Box 8	Indiantown,	FL 34956
Telephone No.	(772)597-2268		PSC/ECR 020-G (10/03)

ANNUAL REPORT OF NATURAL GAS UTILITIES

IDENTIFICATION

01 Exact Legal Name of Respondent Indiantown Gas Company		04 Year of Report 2004
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) P O Box 8, Indiantown, FL 34956		
05 Name of Contact Person Melissa Powers	06 Title of Contact Person Chief Financial Officer	
07 Address of Contact Person (Street, City, State, Zip Code) P O Box 8, Indiantown, FL 34956		
08 Telephone of Contact Person, Including Area Code (561)597-2268	09 Date of Report (Mo, Da, Yr) April 30, 2004	

ATTESTATION

I certify that I am the responsible accounting officer of

Indiantown Gas Company

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2004 to December 31, 2004, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.

5-11-05
Date

Melissa M. Powers
Signature

Melissa M. Powers
Name

Chief Financial Officer
Title

INSTRUCTIONS FOR FILING THE ANNUAL REPORT OF NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page that is not applicable to the respondent, enter the words "Not Applicable" on the particular page.
- V. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement to the page being supplemented on 8 1/2 by 11 inch paper. Provide the appropriate identification information on the supplemental page, including the title of the page and the page number. Do not change the page numbers.
- VI. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- VII. Wherever schedule pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why different figures were used.
- VIII. Report all gas volumes on a pressure base of 14.73 psia and a temperature base of 60° F.

DEFINITIONS

- I. Btu per cubic - The total heating value expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.665 cm per sec. ²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee (s), state name of trustee (s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Timer Powers Revokable Trust - 62 % Equity established for estate planning purposes.

Colette Powers Granfield, Trustee

- Beneficiaries:
- Brian J. Powers
 - Kevin P. Powers
 - David R. Powers
 - Marybeth P. Batchelor

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the name of each corporation controlled by the respondent at any time during the year. If control was held jointly with one or more other interests, and similar organizations, state the fact in a footnote and name the other interests.

2. If control was held by a trust, state the name of the trust and the trustee(s). If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for the Reporting of Enterprises for the definition of control or direct action without the consent of the other, as control.
2. Direct control is where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties.
3. Indirect control is control by one or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, through one or more intermediaries.
4. Joint control is control by two or more parties, regardless of the relative voting rights of each party.

Name of Company (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
None			

OFFICERS

<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.</p> <p>2. If a change was made during the year in the incumbency of</p>	<p>any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.</p> <p>3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.</p>
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	Title (a)	Name of Officer (b)	Salary for Year (c)
	Chief Executive Officer	Colette M. Powers	\$42,000
	President	Brian J. Powers	\$83,000

DIRECTORS

<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.</p>	<p>2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.</p>
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	Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
**	Colette M. Powers	P.O. Box 8 Indiantown, FL 34956	1	\$0
*	Brian J. Powers	P.O. Box 8 Indiantown, FL 34956	1	\$0
*	Melissa M. Powers	P O Box 8 Indiantown, FL 34956	1	\$0
	Kevin Powers	P O Box 8 Indiantown, FL 34956	1	\$2,000
	David Powers	P O Box 8 Indiantown, FL 34956	1	\$2,000
	MaryBeth Batchelor	P O Box 8 Indiantown, FL 34956	1	\$2,000

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants or rights were issued on a prorata basis.

<p>1. Give date of the latest closing of the stock book prior to the end year, and state the purpose of such closing:</p>	<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for the election of directors of the respondent and number of such votes cast by proxy.</p>	<p>3. Give the date and place of such meeting:</p>
<p>Total: By Proxy:</p>		

VOTING SECURITIES

Number of votes as of (date December 31, 2004)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	124	124		
5	TOTAL number of security holders	5	5		
6	TOTAL votes of security holders listed below	124	124		
7	Colette M. Powers, CEO, Exec. of Trust	42	42		
8					
9	Brian J. Powers, President	64	64		
10					
11	Kevin Powers, Shareholder	6	6		
12					
13	David Powers, Shareholder	6	6		
14					
15	Mary Beth Batchelor, Shareholder	6	6		
16					
17					
31					
32					
33					

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions.

2. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required.

3. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased also the approximate number of customers added or lost and approximate annual revenues of each class of service.

4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

5. State briefly the status of any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

- 1. Not Applicable
- 2. Sold assets of appliance service business. Sold 1 non-utility vehicle, merchandise inventory, and some non-utility tools. No commission authorization was required as this was a non-utility transaction.
- 3. Not Applicable
- 4. Indiantown Gas Company's first rate case was completed in June 2004. (Order No. PSC-04-0565-PAA-GU)
- 5. Not applicable

Dec. 31, 2004

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	20-21	1,202,150	1,087,144
3	Construction Work in Progress (107)	20-21	540	2,427
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,202,690	1,089,571
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	20-21	(662,701)	(521,213)
6	Net Utility Plant (Enter Total of line 4 less 5)		539,989	568,358
7	Utility Plant Adjustments (116)	19		
8	Gas Stored (117.1, 117.2, 117.3, 117.4)	-		
9	OTHER PROPERTY AND INVESTMENTS			
10	Nonutility Property (121)	-	317,112	272,920
11	(Less) Accum. Prov. for Depr. and Amort. (122)	-	(264,570)	(237,123)
12	Investments in Associated Companies (123)	-		
13	Investment in Subsidiary Companies (123.1)	-		
14	Other Investments (124)	-		
15	Special Funds (125-128)	-		
16	TOTAL Other Property and Investments (Total of lines 10 thro		52,541	35,797
17	CURRENT AND ACCRUED ASSETS			
18	Cash (131)	-	129,727	49,879
19	Special Deposits (132-134)	-		
20	Working Funds (135)	-		
21	Temporary Cash Investments (136)	-		
22	Notes Receivable (141)	-		45,000
23	Customer Accounts Receivable (142)	-	227,159	161,331
24	Other Accounts Receivable (143)	-	50,120	81,737
25	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-		
26	Notes Receivable from Associated Companies (145)	-		
27	Accounts Receivable from Assoc. Companies (146)	-		
28	Fuel Stock (151)	-		
29	Fuel Stock Expense Undistributed (152)	-		
30	Residuals (Elec) and Extracted Products (Gas) (153)	-		
31	Plant Material and Operating Supplies (154)	-	4,227	3,314
32	Merchandise (155)	-	41,899	34,427
33	Other Material and Supplies (156)	-	12,204	11,470
34	Stores Expenses Undistributed (163)	-		
35	Gas Stored Undgrd. & Liq. Nat. Gas Stored (164.1-164.3)	-		
36	Prepayments (165)	32	6,311	1,384
37	Advances for Gas (166-167)	-		
38	Interest and Dividends Receivable (171)	-		
39	Rents Receivable (172)	-		
40	Accrued Utility Revenues (173)	-		
41	Miscellaneous Current and Accrued Assets (174)	-	(3,279)	(6,611)
42	TOTAL Current and Accrued Assets (Enter Total of lines 18 th		468,369	381,930
43	DEFERRED DEBITS			
44	Unamortized Debt Expense (181)	-		
45	Extraordinary Property Losses (182.1)	32		
46	Unrecovered Plant and Regulatory Study Costs (182.2)	32		
47	Other Regulatory Assets (182.3)	33		
48	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
49	Clearing Accounts (184)	-		
50	Temporary Facilities (185)	-		
51	Miscellaneous Deferred Debits (186)	34	18,586	62,810
52	Def. Losses from Disposition of Utility Plant. (187)	-		
53	Research, Devel. and Demonstration Expend. (188)	-		
54	Unamortized Loss on Reacquired Debt (189)	-		
55	Accumulated Deferred Income Taxes (190)	35		
56	Unrecovered Purchased Gas Costs (191)	-		
57	TOTAL Deferred Debits (Enter Total of lines 44 through 56)		18,586	62,810
58	TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 1		1,079,485	1,048,895

Name of Respondent: Indiantown Gas Company				For the Year Ended	
				Dec. 31, 2004	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	^Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock (201, 202, 203, 205, 206, 207)	-	25,608	25,008	
3	Preferred Stock Issued (204)	-			
4	Other Paid-In Capital (208-211) & Accounts 212, 213, 214	-			
5	Retained Earnings (215, 215.1, 216)	15-16	378,568	392,419	
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	15-16			
7	(Less) Reacquired Capital Stock (217)	-			
8	TOTAL Proprietary Capital (Enter Total of lines 2 through 7)		404,176	417,427	
9	LONG-TERM DEBT				
10	Bonds (221)	37			
11	(Less) Reacquired Bonds (222)	37			
12	Advances from Associated Companies (223)	37			
13	Other Long-Term Debt (224)	37	458,944	427,644	
14	Unamortized Premium on Long-Term Debt (225)	38			
15	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	38			
16	TOTAL Long-Term Debt (Enter Total of lines 10 through 15)		458,944	427,644	
17	OTHER NONCURRENT LIABILITIES				
18	Obligations Under Capital Leases - Noncurrent (227)	-			
19	Accumulated Provision for Property Insurance (228.1)	-			
20	Accumulated Provision for Injuries and Damages (228.2)	-			
21	Accumulated Provision for Pensions and Benefits (228.3)	-			
22	Accumulated Miscellaneous Operating Provisions (228.4)	-			
23	Accumulated Provision for Rate Refunds (229)	-			
24	TOTAL Other Noncurrent Liabilities (Enter Total of lines 18 through 23)				
25	CURRENT AND ACCRUED LIABILITIES				
26	Notes Payable (231)	-			
27	Accounts Payable (232)	-	171,697	142,317	
28	Notes Payable to Associated Companies (233)	-			
29	Accounts Payable to Associated Companies (234)	-			
30	Customer Deposits (235)	-	40,106	42,117	
31	Taxes Accrued (236)	41	4,776	8,047	
32	Interest Accrued (237)	-	(215)	(430)	
33	Dividends Declared (238)	-			
34	Matured Long-Term Debt (239)	-			
35	Matured Interest (240)	-			
36	Tax Collections Payable (241)	-			
37	Miscellaneous Current and Accrued Liabilities (242)	43			
38	Obligations Under Capital Leases-Current (243)	-			
39					
40	TOTAL Current and Accrued Liabilities (Enter Total of lines 26 through 38)		216,365	192,051	
41	DEFERRED CREDITS				
42	Customer Advances for Construction (252)	-			
43	Other Deferred Credits (253)	43			
44	Other Regulatory Liabilities (254)	45		11,772	
45	Accumulated Deferred Investment Tax Credits (255)	42			
46	Deferred Gains from Disposition of Utility Plant (256)	-			
47	Unamortized Gain on Reacquired Debt (257)	39			
48	Accumulated Deferred Income Taxes (281-283)	44			
49	TOTAL Deferred Credits (Enter Total of lines 42 through 48)			11,772	
50					
51	TOTAL Liabilities and Other Credits (Enter Total of lines 8, 16, 24, 40 and 49)		1,079,485	1,048,895	
52					

Dec. 31, 2004

STATEMENT OF INCOME

1. Use page 11 for important notes regarding the state of income or any account thereof.
 2. Give concise explanations on page 11 concerning significant amounts of any refunds made or received during the year.
 3. Enter on page 11 a concise explanation of only those changes in accounting methods made during the year.

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
 4. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

Line No.	Account (a)	Ref. Page No. (b)	Total Current Year (c)	Total Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	26	508,715	429,375
3	Operating Expenses			
4	Operation Expenses (401)	27-29	364,228	401,641
5	Maintenance Expenses (402)	27-29	31,401	10,414
6	Depreciation Expense (403)	15-16	52,588	55,866
7	Amort. & Depl. of Utility Plant (404-405)			
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	-		
10	Amort. of Conversion Expenses (407.2)	-		
11	Regulatory Debits (407.3)	-		
12	(Less) Regulatory Credits (407.4)	-		
13	Taxes Other Than Income Taxes (408.1)	23	23,665	33,218
14	Income Taxes - Federal (409.1)			
15	- Other (409.1)			
16	Provision for Deferred Inc. Taxes (410.1)	24		
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	24		
18	Investment Tax Credit Adj. - Net (411.4)	23		
19	(Less) Gains from Disp. of Utility Plant (411.6)	-		
20	Losses from Disp. of Utility Plant (411.7)	-		
21	(Less) Gains from Disposition of Allowances (411.8)	-		
22	Losses from Disposition of Allowances (411.9)	-		
23	TOTAL Utility Operating Expenses (Total of lines 4 -22)		471,882	501,139
24	Net Utility Operating Income (Total of line 2 less 23) (Carry forward to page 9, line 25)		36,832	(71,764)

Dec. 31, 2004

STATEMENT OF INCOME (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 8)		\$36,832	(\$71,764)
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)	-		
	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)	-		
31	Revenues From Nonutility Operations (417)	-	1,159,681	744,252
32	(Less) Expenses of Nonutility Operations (417.1)	-	(1,197,293)	(682,872)
33	Nonoperating Rental Income (418)	-		
34	Equity in Earnings of Subsidiary Companies (418.1)	10		
35	Interest and Dividend Income (419)	-		
36	Allowance for Other Funds Used During Construction (419.1)	-		
37	Miscellaneous Nonoperating Income (421)	-		
38	Gain on Disposition of Property (421.1)	-		
39	TOTAL Other Income (Enter Total of lines 29 through 38)		(37,612)	61,380
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)	-		
42	Miscellaneous Amortization (425)	33		
43	Miscellaneous Income Deductions (426.1-426.5)	33		
44	TOTAL Other Income Deductions (Total of lines 41 through 43)			
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)			
47	Income Taxes - Federal (409.2)			
48	Income Taxes - Other (409.2)			
49	Provision for Deferred Income Taxes (410.2)	24		
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	24		
51	Investment Tax Credit Adj. - Net (411.5)	-		
52	(Less) Investment Tax Credits (420)	-		
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 through 52)			
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		(37,612)	61,380
55	Interest Charges			
56	Interest on Long-Term Debt (427)	-	(35,708)	(21,100)
57	Amortization of Debt Disc. and Expense (428)	21		
58	Amortization of Loss on Reacquired Debt (428.1)	-		
59	(Less) Amort. of Premium on Debt - Credit (429)	21		
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	-		
61	Interest on Debt to Assoc. Companies (430)	33		
62	Other Interest Expense (431)	33		
63	(Less) Allow. for Borrowed Funds Used During Const. - Cr. (432)	-		
64	Net Interest Charges (Total of lines 56 through 63)		(35,708)	(21,100)
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		(36,487)	(31,484)
66	Extraordinary Items			
67	Extraordinary Income (434)	-	29,830	
68	(Less) Extraordinary Deductions (435)	-		
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes - Federal and Other (409.3)			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		29,830	
72	Net Income (Enter Total of lines 65 and 71)		(\$6,657)	(\$31,484)

STATEMENT OF RETAINED EARNINGS

- | | |
|--|---|
| <p>1. Report all changes in appropriated retained earnings, and unappropriated retained earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 11.</p> |
|--|---|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		\$378,568
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439):		
4	Credit: Miscellaneous		(\$5,098)
5	Credit:		
6	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 and 5)		(\$5,098)
7	Debit:		\$25,607
8	Debit:		
9	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 7 and 8)		\$25,607
10	Balance Transferred from Income (Account 433 less Account 418.1)		(\$6,657)
11	Appropriations of Retained Earnings (Account 436) TOTAL		
12	Dividends Declared - Preferred Stock (Account 437) TOTAL		
13	Dividends Declared - Common Stock (Account 438) TOTAL		
14	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
15	FAS 133 Other Comprehensive Income		
16	Balance - End of Year (Total of lines 01, 6, 9, 10, 11, 12, 13, 14 and 15)		\$392,419
APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
17			
18			
19			
20			
21			
22			
23	TOTAL Appropriated Retained Earnings (Account 215)		
	TOTAL Retained Earnings (Account 215 and 216) (Total of lines 16 and 23)		\$392,419

Dec. 31, 2004

NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 8-10, such notes may be attached hereto.

As a result of our rate case completed in June 2004 (Order No. PSC-04-0565-PAA-GU) our allocation of common expenses between the utility and non-utility portion of the business was amended. The accounting procedural changes were begun in July 2004. This reduced utility operating expenses for the last half of 2004 by approximately \$66,600. Also, as an outcome of the case utility plant was reduced by \$33,935.00

Dec. 31, 2004

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Gas (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified)	1,089,571	1,089,571
4	101.1 Property Under Capital Leases		
5	102 Plant Purchased or Sold		
6	106 Completed Construction not Classified		
7	103 Experimental Plant Unclassified		
8	104 Leased to Others		
9	105 Held for Future Use		
10	114 Acquisition Adjustments		
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	1,089,571	1,089,571
12	107 Construction Work in Progress	2,427	2,427
13	Accum. Prov. for Depr., Amort., & Depl.	(521,213)	(521,213)
14	Net Utility Plant (Enter total of lines 11 plus 12 less line 13)	570784.43	570,784
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation	(521,213)	(521,213)
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights		
19	111 Amort. of Underground Storage Land and Land Rights		
20	119 Amort. of Other Utility Plant		
21	TOTAL in Service (Enter Total of lines 17 through 20)	(521,213)	(521,213)
22	Leased to Others		
23	108 Depreciation		
24	111 Amortization and Depletion		
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)		
26	Held for Future Use		
27	108 Depreciation		
28	111 Amortization		
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)		
30	111 Abandonment of Leases (Natural Gas)		
31	115 Amort. of Plant Acquisition Adjustment		
32	TOTAL Acc. Provisions (Should agree with line 14 above) (Enter Total of lines 21, 25, 29, 30, and 31)	(521,213)	(521,213)

Annual Status Report Analysis of Plant in Service Accounts

Company: **Indiantown Gas Company**

For the Year Ended: **Dec. 31, 2004**

Page 1 of 2

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
Depreciable assets. *This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.									
DISTRIBUTION PLANT									
376.01	Mains - Plastic	3.3	138,069	2,081			30,536		170,686
376.06	Mains - Steel	4.2	332,266		(1,603)		(81,347)		249,316
378	Meas. & Reg. Station Equip	3.4	47,982						47,982
380.01	Services - Plastic	3.3	61,065	5,648					66,713
380.02	Services - Steel	0	0						0
381	Meters	3.8	43,133	9,169	(1,963)				50,339
382	Meter Installations	2.6	9,538	1,107					10,645
383	House Regulators	3	11,954	3,265	(481)				14,738
384	House Reg Installation	0	(0)						(0)
385	Indus Meas & Reg Station Equip	3.5	98,378						98,378
303	Misc Intangible Property	0	101,492				(101,492)		0
TOTAL DIST PLANT			843,876	21,270	(4,047)	0	(152,303)	0	708,796
GENERAL PLANT									
389	Land & Rights	0	2,947				9,552		12,499
390	Structures & Improvements	2.5	171,895						171,895
391	Office Furn & Equip	0	0						0
391.2	Office Furniture	5	27,774						27,774
391.4	Computer Equip	12.9	30,468						30,468
392	Transportation Equip	14.8	87,651	30,967	(25,107)				93,510
394	Tools, Shop & Garage Equip	5.1	5,926						5,926
396	Power Operated Equip	6.6	9,824						9,824
397	Communications Equip	8.3	3,633						3,633
399	Computer Software	20	0	5,535					5,535
TOTAL GEN PLANT			340,117	36,501	(25,107)	0	9,552	0	361,063
TOTAL GAS PLANT			1,183,993	57,771	(29,154)	0	(142,751)	0	1,069,859

Annual Status Report Analysis of Plant in Service Accounts

Company: **Indiantown Gas Company**

For the Year Ended: **Dec. 31, 2004**

Page 2 of 2

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									
Capital Recovery Schedules:									
	Mains Replacement Recovery Account Established by 1997 Depreciation Study not incorporated in 1998 ASR	3 YR	18,156		(872)				17,285
Total Account 101*			1,202,149	57,771	(30,026)	0	(142,751)	0	1,087,143
Amortizable Assets:									
	114 Acquisition Adjustment								
	118 Other Utility Plant								
	Other								
Total Utility Plant			1,202,149	57,771	(30,026)	0	(142,751)	0	1,087,143

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 12.

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: **Indiantown Gas Company**
 For the Year Ended: **Dec. 31, 2004**

Page 1 of 2

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
DISTRIBUTION PLANT										
376.11	Mains - Plastic	75,226	4,617					21,681		101,524
376.17	Mains - Steel	251,441	13,748		(1,603)		(113)	(82,818)		180,656
378.1	Meas. & Reg. Station Equip	9,260	1,631				(9,740)			1,151
380.11	Services - Plastic	22,957	2,051							25,008
380.13	Services - Steel	0								0
381.2	Meters	16,634	1,729		(1,963)					16,400
382.1	Meter Installations	1,585	405					(79)		1,912
383.1	House Regulators	4,093	422		(481)					4,034
384.1	House Reg Installation	0								0
385.1	Indus Meas & Reg Station Equip	46,673	3,443							50,116
303.1	Misc Intangible Property	101,492						(101,492)		0
	TOTAL DIST PLANT	529,361	28,047	0	(4,047)	0	(9,853)	(162,708)	0	380,801
GENERAL PLANT										
390.2	Structures & Improvements	22,253	4,297							26,551
391.1	Office Furn & Equip	0								0
391.1.1	Office Furn & Equip	4,860	1,389							6,249
391.1.2	Computer Equip	22,719	3,930							26,650
392.1	Transportation Equip	54,279	13,659		(25,107)	8,000		500		51,331
394.1	Tools, Shop & Garage Equio	2,240	302							2,543
396.1	Power Operated Equip	4,932	648							5,581
397.1	Communications Equip	1,732	302							2,033
399.1	Computer Software	0	92							92
	TOTAL GEN PLANT	113,017	24,620	0	(25,107)	8,000	0	500	0	121,029
	TOTAL GAS PLANT	642,378	52,667	0	(29,154)	8,000	(9,853)	(162,208)	0	501,830

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: Indiantown Gas Company

For the Year Ended: Dec. 31, 2004

Page 2 of 2

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)										
Capital Recovery Schedules:		This schedule should identify each approved capital recovery schedule.								
	Mains Replacement Recovery Account Established by 1997 Depreciation Study	20,322			(728)		(212)			19,383
	Subtotal	20,322	0		(728)	0	(212)	0	0	19,383
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 12.										
	Subtotal									
	Grand Total	662,700	52,667	0	(29,882)	8,000	(10,065)	(162,208)	0	521,212

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 12.

Name of Respondent : Indiantown Gas Company For the Year Ended

Dec. 31, 2004

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

- | | |
|--|--|
| <p>1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> | <p>3. Minor projects (less than \$500,000) may be grouped.</p> |
|--|--|

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Steel mains replacement program on-going	\$2,427	\$8,000
2			
3			
4			
5			
6			
7			
9			
10			
11			
12			
13			
14			
15	TOTAL	\$2,427	\$8,000

CONSTRUCTION OVERHEADS-GAS

- | | |
|---|---|
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
 2. On page 30 furnish information concerning construction overheads.
 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 30 the accounting procedures employed</p> | <p>and the amounts of engineering, supervision, and administrative costs, etc. which are directly charged to construction.
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.</p> |
|---|---|

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Not Applicable		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	TOTAL		

Name of Respondent: Indiantown Gas Company					For the Year Ended	
					Dec. 31, 2004	
PREPAYMENTS (Account 165)						
1. Report below the particulars (details) on each prepayment.						
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)				
1	Prepaid Insurance					
2	Prepaid Rents					
3	Prepaid Taxes	1,384				
4	Prepaid Interest					
5	Gas Prepayments					
6	Miscellaneous Prepayments: Pensions					
7	TOTAL	1,384				
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	Not Applicable					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTAL					

OTHER REGULATORY ASSETS (Account 182.3)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includible in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amounts (e)	
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1	Transportation Cost Recovery amortization - 24 months	\$18,586		186.1	\$11,076	\$7,510
2						
3						
4	2002 Rate Case Expenses amortization - 4 years	\$0	\$52,500	186.2	\$13,125	\$39,375
5						
6						
7	Odorant Expense amortization - 3 years	\$0	\$2,143	186.3	\$714	\$1,429
8						
9						
10	Meter Changeout Expenses amortization - 4 years	\$0	\$19,329	186.4	\$4,832	\$14,497
11						
12						
13	Misc. Work in Progress					
14	Deferred Regulatory Comm. Expenses (See Pages 61 - 62)					
15						
16	TOTAL	\$18,586	\$73,972		\$29,748	\$62,810

**SECURITIES ISSUED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded.

3. Included in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

Not Applicable

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with

General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form Filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory Commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Original Amount Issued (d)	INTEREST FOR YEAR		Total Amount Outstanding (g)
					Rate (in %) (e)	Amount (f)	
1							
2							
3	First Nat'l Bank - Construction	11/99	11/06	\$136,629	8.25	\$10,225	\$52,826
4	Stockholder Loan	01/92	indefinite	\$50,000	8	\$0	\$0
5	FBI - Consolidation Loan	12/03	11/08	\$210,000	7	\$14,165	\$187,406
6	Stockholder Loan	09/92	08/2002	\$107,427	10.5	\$467	\$0
7	Line of Credit First Bank #1	varies	varies	\$55,000	variable	\$0	\$55,000
8	Ford Motor Credit	01/04	12/06	\$22,967		\$1,628	\$0
9	Vehicle Loan - First Bank	11/02	12/2006	\$34,224	8	\$2,220	\$18,974
10	Line of Credit First Bank #3	10/02	varies	\$100,000	varies	\$5,886	\$95,000
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	TOTAL			\$716,247		\$34,591	\$409,207

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately indisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period		Balance at Beginning of Year (f)	Debits (Credits) During Year (g)	Balance at End of Year (h)
				Date From (d)	Date To (e)			
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$50,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Deferred Regulatory Liabilities	\$11,772
2	2002 Rate Case for Meter Changeout Program	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13	TOTAL	

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits. amortization. 3. Minor Items (less than \$25,000) may be grouped under appropriate title. 2. For any deferred credit being amortized, show the period of amortization.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL					

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes. 2. For regulatory liabilities being amortized, show period of amortization in column (a).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	Debits		Credits (d)	Balance End of Year (e)
			Contra Account (b)	Amount (c)		
1	Not Applicable					
2						
3						
4						
5						
6						
7						

Name of Respondent		Indiantown Gas Company										For the Year Ended	
												Dec. 31, 2004	
TAXES OTHER THAN INCOME TAXES (Account 408.1)													
Name of Taxing Authority	Real Property	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environmental, Excise	Franchise	Other*	Total			
1 U.S. Government				\$15,528						\$15,528			
2 State of Florida	\$2,906			\$313	-\$21	\$2,536				\$5,734			
3										\$0			
4										\$0			
5										\$0			
6										\$0			
7										\$0			
8										\$0			
9										\$0			
10										\$0			
11										\$0			
12										\$0			
13										\$0			
14										\$0			
15 Less: Charged to Construction										\$0			
16 TOTAL Taxes Charged During Year (Lines 1-15) to Account 408.1										\$21,262			
Note: *List separately each item in excess of \$500.													

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)									
Report below the information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (f).									
Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amount Deferred for Year (c)	Allocations to Current Year's Income		Adjustments (f)	Balance End of Year (g)	Average Period of Allocation to Income (h)	
				Acct. No. (d)	Amount (e)				
1	Gas Utility								
2	3%								
3	4%								
4	7%								
5	10%								
6									
7									
8									
9									
10	TOTAL	N/A							Notes

Name of Respondent

For the Year Ended

Dec. 31,

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. At Other (Specify), include deferrals relating to other income and deductions.
 2. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided.

Line No.	Balance at Beginning of Year	Changes During Year				Adjustments		Balance at End of Year
		Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits Account No.	Credits Account No.	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
		Notes						

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

Line No.	Balance at Beginning of Year	Changes During Year				Adjustments		Balance at End of Year
		Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits Account No.	Credits Account No.	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
		Notes						

N/A

Name of Respondent: Indiantown Gas Company For the Year Ended

Dec. 31, 2004

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 14)	
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7	Deductions Recorded on Books Not Deducted for Return	
8		
9		
10		
11		
12		
13	Income Recorded on Books Not Included in Return	
14		
15		
16		
17		
18		
19		
20		
21	Deductions on Return Not Charged Against Book Income	
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal Tax Net Income	
31	Show Computation of Tax:	
32		
33	Tax return has not been completed as of this date	
34	No significant fluctuations are expected	
35		
36		
37		

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in therms (14.73 psia at 60 F).
5. Report gas service revenues and therms sold by rate schedule.

Line No.	Title of Account (a)	OPERATING REVENUES		Therms of Natural Gas Sold		Avg. No. Natural Gas Customers per Month	
		Amount for Year (b)	Amount for Previous Year (c)	Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)
1	GAS SERVICE REVENUES						
2	FIRM SALES SERVICE						
3	480 Residential						
4	481 Commercial						
5	481 Industrial						
6	481						
7	481						
8	481						
9	INTERRUPTIBLE SALES SERVICE						
10	481						
11	481						
12	FIRM TRANSPORTATION SERVICE						
13	489	488,333	379,899	5,899,362	4,845,745	674	660
14	489						
15	489						
16	INTERRUPTIBLE TRANSPORTATION SERVICE						
17	489						
18	489						
19	482 Other Sales to Public Authorities						
20	484 Flex Rate - Refund						
21	TOTAL Sales to Ultimate Consumers	488,333	379,899	5,899,362	4,845,745		
22	483 Sales for Resale						
23	Off-System Sales						
24	TOTAL Nat. Gas Service Revenues	488,333	379,899				
25	TOTAL Gas Service Revenues	488,333	379,899				
26	OTHER OPERATING REVENUES						
27	485 Intracompany Transfers						
28	487 Forfeited Discounts						
29	488 Misc. Service Revenues	20,382	20,090				
30	489 Rev. from Trans. of Gas of Others (not included in above rate schedules)						
31							
32	493 Rent from Gas Property						
33	494 Interdepartmental Rents						
34	495 Other Gas Revenues						
35	Initial Connection						
36	Reconnect for Cause						
37	Collection in lieu of disconnect						
38	Returned Check						
39	Other						
40	495.1 Overrecoveries Purchased Gas		29,386				
41	TOTAL Other Operating Revenues	20,382	49,476				
42	TOTAL Gas Operating Revenues	508,715	429,375				
43	(Less) 496 Provision for Rate Refunds						
44	TOTAL Gas Operating Revenues Net of Provision for Refunds	508,715	429,375				
45	Sales for Resale						
46	Other Sales to Public Authority						
47	Interdepartmental Sales						
48	TOTAL	508,715	429,375				

Dec. 31, 2004

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account	Amount for Current Year	Amount for Previous Year
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	B. TOTAL Natural Gas Prod. and Gathering (Enter Total of Accts. 750 - 769)		
4	C. TOTAL Products Extraction (Enter Total of Accounts 770 through 791)		
5	D. TOTAL Exploration and Development (Enter Total of Accts. 795 through 798)		
6	E. Other Gas Supply Expenses		
7	Operation		
8	800 Natural Gas Well Head Purchases		
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
10	801 Natural Gas Field Line Purchases		
11	802 Natural Gas Gasoline Plant Outlet Purchases		
12	803 Natural Gas Transmission Line Purchases		
13	804 Natural Gas City Gate Purchases		33,817
14	804.1 Liquefied Natural Gas Purchases		
15	805 Other Gas Purchases		
16	(Less) 805.1 Purchased Gas Cost Adjustments		
17	TOTAL Purchased Gas (Enter Total of Lines 8 to 16)		33,817
18	806 Exchange Gas		
19	Purchased Gas Expenses		
20	807.1 Well Expenses--Purchased Gas		
21	807.2 Operation of Purchased Gas Measuring Stations		
22	807.3 Maintenance of Purchased Gas Measuring Stations		
23	807.4 Purchased Gas Calculations Expenses		
24	807.5 Other Purchased Gas Expenses		
25	TOTAL Purchased Gas Expenses (Enter Total of lines 20 through 24)		
26	808.1 Gas Withdrawn from Storage--Debit		
27	(Less) 808.2 Gas Delivered to Storage--Credit		
28	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debit		
29	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit		
30	Gas Used in Utility Operations--Credit		
31	810 Gas Used for Compressor Station Fuel--Credit		
32	811 Gas Used for Products Extraction--Credit		
33	812 Gas Used for Other Utility Operations--Credit		
34	TOTAL Gas Used in Utility Operations--Credit (Lines 31 through 33)		
35	813 Other Gas Supply Expenses		
36	TOTAL Other Gas Supp. Exp. (Total of Lines 17,18,25,26 through 29,34,35)		33,817
37	TOTAL Production Expenses (Enter Total of Lines 2,3,4,5 and 36)		33,817
38	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837)		
40	B. TOTAL Other Storage Expenses (Enter Total of Accounts 840 through 843.8)		
41	C. TOTAL Liquefied Nat Gas Terminaling & Processing Expenses (Enter Total of Accounts 844.1 through 847.8)		
42	TOTAL Natural Gas Storage (Enter Total of lines 39, 40, and 41)		
43	3. TRANSMISSION EXPENSES		
44	TOTAL Transmission Expenses (Enter Total of Accounts 850 through 867)		
45			
46			

Dec. 31, 2004

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
47	4. DISTRIBUTION EXPENSES		
48	Operation		
49	870 Operation Supervision and Engineering	27,017	51,766
50	871 Distribution Load Dispatching		
51	872 Compressor Station Labor and Expenses		
52	873 Compressor Station Fuel and Power		
53	874 Mains and Services Expenses	3,412	15,345
54	875 Measuring and Regulating Station Expenses--General	906	162
55	876 Measuring and Regulating Station Expenses--Industrial		
56	877 Measuring and Regulating Station Expenses--City Gate Check Sta.		
57	878 Meter and House Regulator Expenses	4,832	11,860
58	879 Customer Installations Expenses		
59	880 Other Expenses	25,134	16,261
60	881 Rents		1,724
61	TOTAL Operation (Enter Total of lines 49 through 60)	61,301	97,117
62	Maintenance		
63	885 Maintenance Supervision and Engineering		
64	886 Maintenance of Structures and Improvements		
65	887 Maintenance of Mains	1,005	71
66	888 Maintenance of Compressor Station Equipment		
67	889 Maintenance of Meas. and Reg. Sta. Equip.--General	4,612	2,654
68	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial		
69	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Sta.		
70	892 Maintenance of Services		
71	893 Maintenance of Meters and House Regulators		
72	894 Maintenance of Other Equipment		202
73	TOTAL Maintenance (Enter Total of Lines 63 through 72)	5,617	2,927
74	TOTAL Distribution Expenses (Enter Total of Lines 61 and 73)	66,918	100,045
75	5. CUSTOMER ACCOUNTS EXPENSES		
76	Operation		
77	901 Supervision		
78	902 Meter Reading Expenses	2,199	6,147
79	903 Customer Records and Collection Expenses	24,674	40,341
80	904 Uncollectible Accounts	2,383	
81	905 Miscellaneous Customer Accounts Expenses	758	13,069
82	TOTAL Customer Accounts Expenses (Enter Total of Lines 77 through 81)	30,014	59,557
83	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
84	Operation		
85	907 Supervision		
86	908 Customer Assistance Expenses		
87	909 Informational and Instructional Expenses		
88	910 Miscellaneous Customer Service and Informational Expenses	9,252	7,537
89	TOTAL Customer Service and Informational Expenses (Enter Total of Lines 85 through 88)	9,252	7,537
90	7. SALES EXPENSES		
91	Operation		
92	911 Supervision		
93	912 Demonstrating and Selling Expenses		
94	913 Advertising Expenses		
95	916 Miscellaneous Sales Expenses		
96	TOTAL Sales Expenses (Enter Total of lines 92 through 95)		
97			

Name of Respondent: Indiantown Gas Company		For the Year Ended	
		Dec. 31, 2004	
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account	Amount for Current Year	Amount for Previous Year
98	8. ADMINISTRATIVE AND GENERAL EXPENSES		
99	Operation		
100	920 Administrative and General Salaries	95,145	63,947
101	921 Office Supplies and Expenses	13,203	19,367
102	(Less) (922) Administrative Expenses Transferred—Cr.		
103	923 Outside Services Employed	12,247	(15,677)
104	924 Property Insurance	21,772	8,175
105	925 Injuries and Damages		
106	926 Employee Pensions and Benefits	58,329	82,379
107	927 Franchise Requirements		
108	928 Regulatory Commission Expenses	18,232	4,259
109	(Less) (929) Duplicate Charges—Cr.		
110	933 Transportation Expense	15,211	13,678
111	930.2 Miscellaneous General Expenses	24,423	23,267
112	931 Rents	5,100	4,217
113	TOTAL Operation (Enter Total of lines 100 through 112)	263,661	203,612
114	Maintenance		
115	935 Maintenance of General Plant	25,784	7,487
116	TOTAL Administrative and General Exp. (Total of lines 113 and 115)	289,446	211,099
117	TOTAL Gas O. and M. Exp. (Lines 37, 42, 44, 74, 82, 89, 96, and 116)	395,629	412,055
118			
119			
120			
121			
122			
123			
124			
125			
126			
127			
128			
129			
130	NUMBER OF GAS DEPARTMENT EMPLOYEES		
131	1. The data on number of employees should be reported for payroll period ending nearest to October 31,		
132	or any payroll period ending 60 days before or after October 31.		
133	2. If the respondent's payroll for the reporting period includes any special construction personnel,		
134	include such employees on line 3, and show the number of such special construction employees in a footnote.		
135	3. The number of employees assignable to the gas department from joint functions of combination utilities		
136	may be determined by estimate, on the basis of employee equivalents. Show the estimated number of		
137	equivalent employees attributed to the gas department from joint functions.		
138			
139			
140	1. Payroll Period Ended (Date)		10/31/01
141	2. Total Regular Full-Time Employees		5
142	3. Total Part-Time and Temporary Employees		3
143	4. Total Employees		8
144			
145			
146			
147			

GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)

<p>1. Provide totals for the following accounts: 800 - Natural Gas Well Head Purchases 800.1- Natural Gas Well Head Purchases Intracompany Transfers 801 - Natural Gas Field Line Purchases 802 - Natural Gas Gasoline Plant Outlet Purchases 803 - Natural Gas Transmission Line Purchases 804 - Natural Gas City Gate Purchases 804.1- Liquefied Natural Gas Purchases 805 - Other Gas Purchases 805.1- Purchases Gas Cost Adjustments</p>	<p>The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote. 2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in prior years. 3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b). 4. State in column (d) the average cost per Therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)</p>
--	---

Line No.	Account Title (a)	Gas Purchased- Therms (14.73 psia 60 F) (b)	Cost of Gas (In dollars) (c)	Average Cost Per Therm (To nearest .01 of a cent) (d)
1	800 - Natural Gas Well Head Purchases			
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers			
3	801 - Natural Gas Field Line Purchases			
4	802 - Natural Gas Gasoline Plant Outlet Purchases			
5	803 - Natural Gas Transmission Line Purchases			
6	804 - Natural Gas City Gate Purchases			
7	804.1 - Liquefied Natural Gas Purchases			
8	805 - Other Gas Purchases			
9	805.1 - Purchased Gas Cost Adjustments			
10	TOTAL (Total of lines 1 through 9)			

Notes to Gas Purchases

Indiantown Gas Company is transportation only. No natural gas is purchased.

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 812)

<p>1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply. 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. 3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.</p>	<p>4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Therms of gas used, omitting entries in columns (d) and (e). 5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.</p>
---	---

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Therms of Gas Used (c)	Natural Gas Amount of Credit (d)
1	812 Gas used for Other Utility Operations Credit (Report separately for each principal uses. Group minor uses.)			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL			

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
 2. Show in column (h) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 3. The totals of columns (c), (f), (h), and (i) must agree with the totals shown at the bottom of page 19 for Account 186
 4. List in Column (d) and (e) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Name of regulatory commission, the docket number, and a description of the case.) (a)	Total Expenses to Date (b)	Deferred in Account 186 Beginning of Year (c)	Expenses Incurred During Year		Amortized During Year		Deferred in Account 186 End of Year (i)	
				Charged Currently to Account No. (d)	Amount (e)	Deferred to Account 186 (f)	Contra Account (g)		Amount (h)
1	FPSC-Transportation Cost Recovery	22278	18586				142.1	11076	7510
2									
3	FPSC-2002 Rate Case Expenses - 030954-GU	57607	0	928	5107	52500	928	13125	39375
4									
5	FPSC-Odorant Expense - 030954-GU	2143	0			2143	880	714	1429
6									
7	FPSC-Meter Changeout Expense - 030954_GU	19329	0			19329	878	4832	14497
8									
9									
10									
11									
12									
13									
14									
15									
16									
17	TOTAL	101357	18586			73972		29747	62811

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	\$510
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other	
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent.	
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown.)	
5	Directors' Fees 3 items	\$6,000
6	Bank Service Charges 12 items	\$397
7	Customer relations 1 item	\$801
8	allocated common expenses 12 items	\$15,471
9	misc travel, food, lodging 12 items	\$1,031
10	freight 2 items	\$212
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	\$24,423

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	TOTAL Operation and Maintenance - Electric			
3	Gas			
4	Operation			
5	Production - Manufd. Gas & Nat.Gas (inc. Expl. and Dev.); Oth			
	Gas Supply; Storage, LNG, Termn. & Proces.			
6	Transmission			
7	Distribution	13,021		
8	Customer Accounts	25,569		
9	Customer Service and Informational			
10	Sales			
11	Administrative and General	129,092		
12	TOTAL Operation (Enter Total of lines 5 through 11)	167,683		
13	Maintenance			
14	Production - Manufd. Gas & Nat.Gas (inc. Expl. and Dev.); Oth			
	Gas Supply; Storage, LNG, Termn. & Proces.			
15	Transmission			
16	Distribution	1,046		
17	Administrative and General			
18	TOTAL Maintenance (Enter Total of lines 14 through 17)	1,046		
19	Total Operation and Maintenance	168,729		
20	Production - Manufd. Gas & Nat.Gas (inc. Expl. and Dev.); Oth			
	Gas Supply; Storage, LNG, Termn. & Proces.			
21	Transmission (Enter Total of lines 6 and 15)			
22	Distribution (Enter Total of lines 7 and 16)	14,067		
23	Customer Accounts (Transcribe from line 8)	25,569		
24	Customer Service and Informational (Transcribe from line 9)			
25	Sales (Transcribe from line 10)			
26	Administrative and General (Enter Total of lines 11 and 17)	129,092		
27	TOTAL Operation and Maint. (Total of lines 20 through 26)	168,729		
28	Other Utility Departments			
29	Operation and Maintenance			
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)			
31	Utility Plant			
32	Construction (By Utility Departments)			
33	Electric Plant			
34	Gas Plant	7,434		
35	Other			
36	TOTAL Construction (Enter Total of lines 33 through 35)	7,434		
37	Plant Removal (By Utility Department)			
38	Electric Plant			
39	Gas Plant			
40	Other			
41	TOTAL Plant Removal (Enter Total of lines 38 through 40)			
42				
43	Other Accounts (Specify):			
44				
45				
46				
47				
48				
49				
50				
51				
52				
53	TOTAL Other Accounts			
54	TOTAL SALARIES AND WAGES	176,163		

Name of Respondent: Indiantown Gas Company

For the Year Ended

Dec. 31, 2004

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain

Civic, Political and Related Activities.

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

	Description (a)	Amount (b)
1		
2	None reaching threshold reporting amount.	
3		
4		
5		
6		
7		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charges, the total of amortization charged for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for certain civic, political and related activities; and 426.5, Other Deductions of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by classes within the above accounts.

(c) Other Interest Expense (Account 431) - Report particulars including the amount and interest rate for each other interest charges incurred during the year.

	Item	Amount
1		
2	Not Applicable	
3		
4		
5		
6		
7		

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: **Indiantown Gas Company**

For the Year Ended:

ERR

For the current year, reconcile the gross operating revenues as reported on Page 26 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (f).

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Gross Operating Revenues per Page 26	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Intrastate Gross Operating Revenues per RAF Return	Difference (d) - (e)
1	Total Sales to Ultimate Customers (480-482, 484)	\$488,333			481,590	\$ 6,743
2	Sales for Resale (483)					
3	Total Natural Gas Service Revenues	\$488,333			\$481,590	\$ 6,743
4	Total Other Operating Revenues (485-495)	\$20,382			20,382	
5	Total Gas Operating Revenues	\$508,715			\$501,972	\$ 6,743
6	Provision for Rate Refunds (496)					
7	Other (Specify)					
8						
9						
10	Total Gross Operating Revenues	\$508,715			\$501,972	\$ 6,743

Notes:
\$5880 of the difference was new demand charge revenues from June which were overlooked in the filing. The remaining \$863 was due to end of year corrections to revenue which were made after report filing.

CORPORATE STRUCTURE

Company: *Indiantown Gas Company*
For the Year Ended: **Dec. 31, 2004**

Provide an updated organizational chart showing all affiliated companies, partnerships, etc

Effective
Date

No Affiliates

SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS

Company: *Indiantown Gas Company*

For the Year Ended: **ERR**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		Dollar Amount (f)
			"p" or "s" (d)	Account Number (e)	
Not Applicable					

NEW OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES

COMPANY: *Indiantown Gas Company*
For the Year Ended: **Dec. 31, 2004**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Not Applicable	

INDIVIDUAL AFFILIATED TRANSACTIONS IN EXCESS OF \$25,000

Provide information regarding individual affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions which exceed \$25,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
	<i>Not Applicable</i>	

ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES

Company: **Indiantown Gas Company**
For the Year Ended: **Dec. 31, 2004**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:							
Not Applicable							
Total							
						\$	
Sales to Affiliates:							
Total							
						\$	
						Sales Price	
						\$	

EMPLOYEE TRANSFERS

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
Not Applicable				