

INDIANTOWN Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 12, 2010

Mr. John Slemkewicz
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

RE: IGC December 2009 Earnings Surveillance Report

Dear Mr. Slemkewicz:

Enclosed please find the Period Ending December 31, 2009 Earnings Surveillance Report for Indiantown Gas Company. All schedules and worksheets are included.

Should you have any questions please contact me at 772-597-2268. Thank you.

772-597-4191

Sincerely,

Melissa M. Powers
Chief Financial Officer
Indiantown Gas Company

10 FEB 15 AM 11:31
ECONOMIC REGULATION

INDIANTOWN GAS CO.
2540 SHUMARD OAK BLVD.
TALLAHASSEE, FL 32399
772-597-2268

Indiantown Gas Company

Earnings Surveillance Report

Period Ending: December 31, 2009

INDIANTOWN GAS COMPANY
 RATE OF RETURN REPORT SUMMARY
 12/31/09

SCHEDULE 1

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 42,811	\$ 1,286	\$ 41,526	\$ 0	\$ 41,526
AVERAGE RATE BASE	\$ 188,756	\$ 417,417	\$ 606,173	\$ 0	\$ 606,173
AVERAGE RATE OF RETURN	22.68%		6.85%		6.85%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 42,811	\$ 1,220	\$ 41,591	\$ 0	\$ 41,591
YEAR-END RATE BASE	\$ 145,281	\$ 458,240	\$ 603,521	\$ 0	\$ 603,521
YEAR-END RATE OF RETURN	29.47%		6.89%		6.89%

**III. REQUIRED RATES OF RETURN
 AVERAGE CAPITAL STRUCTURE
 (FPSC ADJUSTED BASIS)**

LOW	8.93%
MIDPOINT	9.46%
HIGH	9.99%

**IV. EARNED RETURN ON EQUITY
 (FPSC ADJUSTED BASIS)**

A.	INCL COMP RATE ADJ REVENUES	6.57%
B.	EXCL COMP RATE ADJ REVENUES	6.57%

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Melissa Powers
 Chief Financial Officer

Melissa M. Powers
 Signature

2-13-10
 Date

INDIANTOWN GAS COMPANY

AVERAGE RATE OF RETURN
FOR THE THIRTEEN MONTHS ENDED 12/31/09
RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$1,168,871	(\$606,619)	\$562,252	\$0	\$1,443	\$563,695	(\$374,939)	\$188,756
FPSC ADJUSTMENTS:								
ELIMINATIONS TO WORKING CAPITAL								
COMMON PLANT - NON-UTILITY OPERATIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$417,417	\$0
TOTAL FPSC ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$417,417	\$417,417
FPSC ADJUSTED	\$1,168,871	(\$606,619)	\$562,252	\$0	\$1,443	\$563,695	\$42,477	\$606,173
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$1,168,871	(\$606,619)	\$562,252	\$0	\$1,443	\$563,695	\$42,477	\$606,173
PRO FORMA REVENUE INCREASE AND ANNUALIZATION-ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$1,168,871	(\$606,619)	\$562,252	\$0	\$1,443	\$563,695	\$42,477	\$606,173

INDANTOWN GAS COMPANY

AVERAGE RATE OF RETURN
FOR THE THIRTEEN MONTHS ENDED 12/31/08
INCOME STATEMENT

	(1) OPERATING REVENUES	(2) O & M GAS EXPENSE	(3) O & M OTHER	(4) DEPREC. & AMORTIZATION	(5) TAXES OTHER THAN INCOME	(6) INCOME TAXES CURRENT	(7) D.I.T. (NET)	(8) I.T.C. (NET)	(9) GAIN/LOSS ON DISPOSITION	(10) TOTAL OPERATING EXPENSES	(11) NET OPERATING INCOME
PER BOOKS	\$629,615	\$0	\$496,568	\$52,172	\$23,794	\$14,270	\$0	\$0	\$0	\$598,904	\$42,811
PFSC ADJUSTMENTS:											
1) Cleaning Expenses			\$0			\$0				\$0	\$0
2) Employee Uniforms			\$0			\$0				\$0	\$0
3) CEO Car Repairs			\$0			\$0				\$0	\$0
4) Non-Utility Common Expense Allocations			\$0			\$0				\$0	\$0
5) Indirect A&G Salaries			\$0			\$0				\$0	\$0
6) AAA & YMCA Membership Dues			\$0			\$0				\$0	\$0
7) Unallocated CFO Salary			\$0			\$0				\$0	\$0
8) Employee Activities			\$0			\$0				\$0	\$0
9) Eliminate Entertainment Expenses			\$0			\$0				\$0	\$0
10) Eliminate Life Insurance Expense			\$0			\$0				\$0	\$0
11) AGA Dues			\$0			\$0				\$0	\$0
12) Advertising Expense			\$0			\$0				\$0	\$0
13) Eliminate Charitable Contributions			\$0			\$0				\$0	\$0
14) Non-Utility Property Taxes			\$0			\$0				\$0	\$0
15) Interest Synchronization			\$0			\$0				\$0	\$0
16) Depreciation Expense - Common Plant			\$0	\$0	\$0	\$1,286			\$1,286	\$0	(\$1,286)
17) Depreciation Expense - pre-1970 Plant			\$0			\$0			\$0	\$0	\$0
18) Depreciation Expense - New Hope Subdivision			\$0			\$0			\$0	\$0	\$0
TOTAL PFSC ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$1,286	\$0	\$0	\$1,286	(\$1,286)	\$0
PFSC ADJUSTED	\$629,615	\$0	\$496,568	\$52,172	\$23,794	\$15,556	\$0	\$0	\$598,090	\$41,528	\$41,528
COMP RATE ADJ REVENUES - DEFICT/(SURPLUS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUES	\$629,615	\$0	\$496,568	\$52,172	\$23,794	\$15,556	\$0	\$0	\$598,090	\$41,528	\$41,528
PRO FORMA REVENUE INCREASE & ANNUALIZATION ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$629,615	\$0	\$496,568	\$52,172	\$23,794	\$15,556	\$0	\$0	\$598,090	\$41,528	\$41,528

INDIANTOWN GAS COMPANY
 YEAR END RATE OF RETURN
 FOR THE YEAR ENDED 06/30/09
 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$1,204,325	(\$625,533)	\$578,793	\$0	\$0	\$578,793	(\$433,512)	\$145,281
FPSC ADJUSTMENTS:								
	0	\$0	\$0			\$0		\$0
	0	\$0	\$0			\$0		\$0
	0	\$0	\$0			\$0		\$0
ELIMINATIONS TO WORKING CAPITAL								
COMMON PLANT - NON-UTILITY OPERATIONS	\$0	\$0	\$0			\$0	\$458,240	\$458,240
TOTAL FPSC ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	(\$458,240)	\$458,240
FPSC ADJUSTED	\$1,204,325	(\$625,533)	\$578,793	\$0	\$0	\$578,793	\$24,728	\$603,521
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$1,204,325	(\$625,533)	\$578,793	\$0	\$0	\$578,793	\$24,728	\$603,521
PRO FORMA REVENUE INCREASE AND ANNUALIZATION ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$1,204,325	(\$625,533)	\$578,793	\$0	\$0	\$578,793	\$24,728	\$603,521

INDIANTOWN GAS COMPANY
YEAR END RATE OF RETURN
FOR THE YEAR ENDED 06/30/08
INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M GAS EXPENSE	O & M OTHER	DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
PER BOOKS	\$628,615	\$0	\$496,568	\$52,172	\$23,794	\$14,270	\$0	\$0	\$0	\$586,804	\$42,811
FPSC ADJUSTMENTS:											
1) Cleaning Expenses			\$0			\$0				\$0	\$0
2) Employee Uniforms			\$0			\$0				\$0	\$0
3) CEO Car Repairs			\$0			\$0				\$0	\$0
4) Non-Utility Common Expense Allocations			\$0			\$0				\$0	\$0
5) Indirect A&G Salaries			\$0			\$0				\$0	\$0
6) AAA & YMCA Membership Dues			\$0			\$0				\$0	\$0
7) Unallocated CFO Salary			\$0			\$0				\$0	\$0
8) Employee Activities			\$0			\$0				\$0	\$0
9) Eliminate Entertainment Expenses			\$0			\$0				\$0	\$0
10) Eliminate Life Insurance Expense			\$0			\$0				\$0	\$0
11) AGA Dues			\$0			\$0				\$0	\$0
12) Advertising Expense			\$0			\$0				\$0	\$0
13) Eliminate Charitable Contributions			\$0			\$0				\$0	\$0
14) Non-Utility Property Taxes			\$0			\$0				\$0	\$0
15) Interest Synchronization			\$0			\$0				\$0	\$0
16) Depreciation Expense - Common Plant			\$0	\$0	\$0	\$0				\$1,220	(\$1,220)
17) Depreciation Expense - Pre-1970 Plant			\$0	\$0	\$0	\$0				\$0	\$0
18) Depreciation Expense - New Hope Subdivision			\$0	\$0	\$0	\$0				\$0	\$0
TOTAL FPSC ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$1,220	\$0	\$0	\$0	\$1,220	(\$1,220)
FPSC ADJUSTED	\$628,615	\$0	\$496,568	\$52,172	\$23,794	\$15,490	\$0	\$0	\$0	\$588,024	\$41,591
COMP RATE ADJ REVENUES - DEFICIT/(SURPLUS)	\$0					\$0				\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUES	\$628,615	\$0	\$496,568	\$52,172	\$23,794	\$15,490	\$0	\$0	\$0	\$588,024	\$41,591
PRO FORMA REVENUE INCREASE & ANNUALIZATION ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$628,615	\$0	\$496,568	\$52,172	\$23,794	\$15,490	\$0	\$0	\$0	\$588,024	\$41,591

INDIANTOWN GAS COMPANY
 CAPITAL STRUCTURE
 12/31/09
 FPSC ADJUSTED BASIS

SCHEDULE 4

AVERAGE	ADJUSTMENTS				RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	PER BOOKS	PRO RATA	SPECIFIC	ADJUSTED NON-UTILITY BALANCE		COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	\$ 423,995	-\$ 102,894		\$ 321,101	52.97%	10.50%	5.56%	11.50%	6.00%	12.50%	6.92%
LONG TERM DEBT	\$ 357,194	-\$ 86,683		\$ 270,511	44.83%	7.15%	3.19%	7.15%	3.19%	7.15%	3.19%
SHORT TERM DEBT	\$ 0	\$ 0		\$ 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$ 19,227	-\$ 4,666		\$ 14,561	2.40%	7.44%	0.18%	7.44%	0.18%	7.44%	0.18%
TOTAL AVERAGE	\$ 800,415	-\$ 194,243	\$ 0	\$ 606,173	100.00%		8.93%		9.46%		9.89%

YEAR-END	ADJUSTMENTS				RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	PER BOOKS	PRO RATA	SPECIFIC	ADJUSTED NON-UTILITY BALANCE		COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	\$ 408,356	-\$ 93,327		\$ 315,030	51.87%	10.50%	5.45%	11.50%	5.96%	12.50%	6.48%
LONG TERM DEBT	\$ 358,065	-\$ 82,238		\$ 275,830	45.70%	7.13%	3.26%	7.13%	3.26%	7.13%	3.26%
SHORT TERM DEBT	\$ 0	\$ 0		\$ 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$ 19,033	-\$ 4,371		\$ 14,662	2.43%	7.51%	0.18%	7.51%	0.18%	7.51%	0.18%
TOTAL YEAR-END	\$ 783,455	-\$ 179,933	\$ 0	\$ 603,521	100.00%		8.92%		9.40%		9.82%

INDIANTOWN GAS COMPANY

EARNED RETURN ON COMMON EQUITY
 FPSC ADJUSTED BASIS
 12/31/09

A. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY
 INCLUDING CRA REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	6.85%	(Schedule 1)
LESS: RECONCILED AVERAGE JURISDICTIONAL		
	WEIGHTED COST RATES FOR:	
	LONG TERM DEBT	3.19%
	SHORT TERM DEBT	0.00%
	CUSTOMER DEPOSITS	0.18%
		<hr/>
	SUBTOTAL	3.37%
TOTAL		3.48%
DIVIDED BY RECONCILED COMMON EQUITY RATIO		52.97%
JURISDICTIONAL RETURN ON COMMON EQUITY		<u>6.57%</u>

B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY
 EXCLUDING CRA REVENUES

NET OPERATING INCOME EXCLUDING CRA REVENUES	\$41,528	(Schedule 2, p. 2 of 2)
RATE BASE EXCLUDING CRA REVENUES	<u>\$606,173</u>	(Schedule 2, p. 1 of 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	6.85%	
LESS: RECONCILED AVERAGE JURISDICTIONAL		
	WEIGHTED COST RATES FOR:	
	LONG TERM DEBT	3.19%
	SHORT TERM DEBT	0.00%
	CUSTOMER DEPOSITS	0.18%
		<hr/>
	SUBTOTAL	3.37%
TOTAL		3.48%
DIVIDED BY RECONCILED COMMON EQUITY RATIO		52.97%
JURISDICTIONAL RETURN ON COMMON EQUITY		<u>6.57%</u>

Worksheets

INDIANTOWN GAS COMPANY

RATE BASE CALCULATION

	13 Month Average 12/31/09	Acquisition Adjustment	Rate case adjust.	Working Capital	Adjusted Rate Base
Gas Plant in Service	\$1,168,871	\$ 0	\$ 0		\$ 1,168,871
Less: Accum. Depreciation	<u>-\$ 606,619</u>	<u>\$ 0</u>	<u>\$ 0</u>		<u>-\$ 606,619</u>
Net Plant	\$ 562,252	\$ 0	\$ 0	\$ 0	\$ 562,252
CWIP	<u>\$ 1,443</u>				<u>\$ 1,443</u>
Total Plant in Service	<u>\$ 563,695</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 563,695</u>
Add:	\$ 0	\$ 0			\$ 0
Subtotal additions	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>
Subtract:	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Subtotal subtractions	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>
Rate Base Before Working Capital	<u>\$ 563,695</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 563,695</u>
Add: Working Capital	-\$ 374,939			\$ 417,417	\$ 42,477
Total Rate Base	<u>\$ 188,756</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 417,417</u>	<u>\$ 606,173</u>
Rate of Return					<u>9.46%</u>
Return Requirement					<u>\$57,344</u>

LINE NO.	DESCRIPTION	AVERAGE PER BOOKS	NON-UTILITY	CAPITAL STRUCTURE	ADJUSTMENT	ADJUSTED AVERAGE
	CURRENT AND ACQUIRED ASSETS					
1	Cash	45,895				45,895
2	AR - Natural Gas	29,875				29,875
3			0			
4	AR - Transporter Fuel	13,989			-13,989	0
5			0		0	0
6			0		0	0
7			0		0	0
8			0		0	0
9			0		0	0
10						
11	Prepaid Federal Income Tax	1,384				1,384
12	Prepaid State Income Tax	0				0
13	Suspense Account	1,787			-1,787	0
14						0
15			0			0
16			0			0
17						
18						
19						
20						
21						
22	TOTAL CURRENT ASSETS	92,830	0	0	-15,778	77,154
	DEFERRED DEBITS					
23	Deferred Debit - TCR	0				0
24	Deferred Debit - Rate Case	0			0	0
25	Deferred Debit - Odorant	0				0
26	Deferred Debit - Meter Changeout	0				0
27						
28						
29						
30						
31						
32						
33						
34	TOTAL DEFERRED DEBITS	0	0	0	0	0
35	TOTAL CURRENT AND DEFERRED ASSETS	92,831	0	0	-15,778	77,155

WORKING CAPITAL

EXPLANATION: PROVIDE A SCHEDULE CALCULATING THE 13-MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR THE HISTORIC BASE YEAR.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: INDIANTOWN GAS COMPANY

TYPE OF DATA SHOWN:
 12/31/09

LINE NO.	DESCRIPTION	AVERAGE PER BOOKS	ADJUSTMENT	ADJUSTED AVERAGE
			CURRENT LIABILITIES	
1	Accounts Payable	26,883		26,883
2	Transporter Fuel Payable	16,772		0
3	Customer Deposits - Natural	19,227	-19,227	-16,772
4				0
5	State Sales Tax Payable	237		0
6	Accrued Fed. Unemployment Tax	228		237
7	Accrued FICA - Company	107		228
8	Accrued FICA - Employee	0		107
9	Federal Withholding	157		0
10	Accrued Medicare - Company	25		157
11	Accrued Medicare - Employee	0		25
12	Accrued Gross Recipients Tax	2,069		0
13	Accrued Utility Assessment Fee	887		887
14	401(k) Liability	2,511		2,511
15	Accrued Interest	1,575		1,575
16	TOTAL CURRENT LIABILITIES	70,676	-19,227	34,677
			NON UTILITY	
			0	
			CAPITAL STRUCTURE	
			OTHER	
17	Notes Payable	357,194		0
18	Deferred Payroll	40,000	-357,194	0
19	PGA Over/Under Recovery	0		0
20				
21				
22				
23				
24				
25				
26				
27	TOTAL DEFERRED CREDITS AND OPERATING RESERVES	397,194	-357,194	0
28	TOTAL LIABILITIES	467,870	-376,421	34,677
29	TOTAL ASSETS LESS LIABILITIES	-374,938	376,421	42,477
30	NET WORKING CAPITAL INCLUDED IN RATE BASE (SCHEDULE)	-374,938	376,421	42,477

WORKING CAPITAL

EXPLANATION: PROVIDE A SCHEDULE CALCULATING THE YEAR END
 WORKING CAPITAL ALLOWANCE FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN:
 12/31/09

LINE NO.	DESCRIPTION	YEAR END PER BOOKS	ADJUSTMENT	ADJUSTED AVERAGE
			CAPITAL STRUCTURE	
	CURRENT AND ACCRUED ASSETS		NON-UTILITY	OTHER
1	Cash	45,895		
2	AVR - Natural Gas	28,391		
3	Inter-co Reimbursable	-44,085	44,085	
4	AVR - Transporter Fuel	17,285		-17,285
5		0		0
6		0		0
7		0		0
8		0		0
9		0		0
10		0		0
11	Prepaid Federal Income Tax	1,384		
12	Prepaid State Income Tax	0		
13	Suspense Account	1,787		-1,787
14				
15	Non-utility Plant	0	0	
16	Non-Utility Plant - A/D	0	0	
17				
18				
19				
20				
21				
22	TOTAL CURRENT ASSETS	50,657	44,085	-18,073
23	Deferred Debit - TCR	0		
24	Deferred Debit - Rate Case	0		
25	Deferred Debit - Odorant	0		0
26	Deferred Debit - Meter Changeout	0		
27				
28				
29				
30				
31				
32				
33				
34	TOTAL DEFERRED DEBITS	0	0	0
35	TOTAL CURRENT AND DEFERRED ASSETS	50,657	44,085	-18,073
				75,670

WORKING CAPITAL

EXPLANATION: PROVIDE A SCHEDULE CALCULATING THE YEAR END WORKING CAPITAL ALLOWANCE FOR THE HISTORIC BASE YEAR.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: INDIANTOWN GAS COMPANY

TYPE OF DATA SHOWN:
 12/31/09

LINE NO.	DESCRIPTION	YEAR END PER BOOKS	ADJUSTMENT	ADJUSTED AVERAGE
			NON-UTILITY CAPITAL STRUCTURE OTHER	
CURRENT LIABILITIES				
1	Accounts Payable	44,413		44,413
2	Transporter Fuel Payable	15,949		0
3	Customer Deposits - Natural	19,213	-19,213	-15,949
4		0		0
5	State Sales Tax Payable	5		5
6	Accrued Fed. Unemployment Tax	228		228
7	Accrued FICA - Company	0		0
8	Accrued FICA - Employee	0		0
9	Federal Withholding	0		0
10	Accrued Medicare - Company	0		0
11	Accrued Medicare - Employee	0		0
12	Accrued Gross Receipts Tax	423		423
13	Accrued Utility Assessment Fee	1,101		1,101
14	401(k) Liability	2,537		2,537
15	Accrued Interest	2,234		2,234
16	TOTAL CURRENT LIABILITIES	86,104	-19,213	50,942

DEFERRED CREDITS AND OPERATING RESERVES

17	Notes Payable	368,065	-368,065	0
18	Deferred Payrol	40,000	-40,000	0
19	PGA Over/Under Recovery	0	0	0
20				
21				
22				
23				
24				
25				
26				
27	TOTAL DEFERRED CREDITS AND OPERATING RESERVES	398,065	-368,065	0
28	TOTAL LIABILITIES	484,169	-377,278	50,942
29	TOTAL ASSETS LESS LIABILITIES	-433,512	44,085	24,728
30	NET WORKING CAPITAL INCLUDED IN RATE BASE (SCHEDULE)	-433,512	377,278	24,728

Indiantown Gas Company
Cash Adjustment

Dec-06	36873.61
Jan-07	13692.83
Feb-07	35165.15
Mar-07	34361.95
Apr-07	57849.81
May-07	57795.81
Jun-07	58557.26
Jul-07	75136.97
Aug-07	100913.92
Sep-07	92683.28
Oct-07	48357.91
Nov-07	64161.5
Dec-07	102264.77
Jan-08	65073.02
Feb-08	43779.73
Mar-08	63436.6
Apr-08	57100.64
May-08	93011.53
Jun-08	82,879.30
Jul-08	-31,569.57
Aug-08	79,675.27
Sep-08	85,572.37
Oct-08	84,070.63
Nov-08	93,072.42
Dec-08	55,398.64
Jan-09	-6,180.52
Feb-09	23,790.12
Mar-09	6,954.97
Apr-09	4,113.72
May-09	9,745.18
Jun-09	6,169.31
Jul-09	14093.47
Aug-09	12334.44
Sep-09	9301.79
Oct-09	3421.95
Nov-09	5656.05
Dec-09	13496.1

36 Month Total \$1,652,212

36 Month Average \$45,895

INDIANTOWN GAS COMPANY
 INCOME TAX ADJUSTMENTS

	Year Ending 12/31/09		Average 13 Months Ended 12/31/09	
Rate Base	\$603,521		\$606,173	
Less: Interest on LTD	\$19,675	3.26%	\$19,337	3.19%
Interest on STD	\$0	0.00%	\$0	0.00%
Int. on Cust. Dep.	\$1,086	0.18%	\$1,091	0.18%
Imputed Int. Deduction	<u>\$20,761</u>		<u>\$20,428</u>	
Interest per books	\$ 26,962		\$ 26,962	
Difference	\$ 6,201		\$ 6,534	
Times effective tax rate	0.19675		0.19675	15% Tax Bracket
Interest synchronization adjustment	<u>\$ 1,220</u>		<u>\$ 1,286</u>	

		Tax Brackets	
Revenue	1.000	< 50,000	15.00%
State Tax Rate	0.055	50,001 - 75,000	25.00%
Subject to Fed Tax	0.945	75,001 - 100,000	34.00%
Fed Tax Rate	0.150	100,001 - 500,000	35.00%
Result	0.14175		
Combined Fed & State	0.19675		

INDIANTOWN GAS COMPANY
COMPOSITE COST RATE OF DEBT
12/31/09

DEBT INSTRUMENT	December 2008	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	13 Month Avg
224.1 - FBI Loan -274	100,310	98,930	92,103	86,504	84,754	83,614	83,614	80,830	79,678	79,762	79,762	79,762	79,762	0
224.2 - FBI CREDIT LINE-275	112,500	112,500	112,485	112,500	111,919	77,875	77,875	62,875	62,875	82,875	82,875	82,875	2,750	84,212
224.3 - NIP FBI FORD F-450	0	0	0	0	48,562	47,738	46,910	46,910	45,217	44,432	43,606	42,780	41,954	31,393
224.4 - Const Loan-FNB	0	0	0	0	0	0	36,987	36,987	36,207	35,427	33,710	32,930	32,170	18,801
224.5 - FBI Loan -373	98,072	101,015	99,122	97,719	95,913	94,113	92,596	90,854	88,962	87,422	85,798	83,905	82,132	85,792
224.6 - FBI Consolidation Loan '09	0	0	0	0	0	0	0	0	0	0	0	0	245,132	18,856
224.7 - NIP F-350	936	0	0	0	0	0	0	0	0	0	0	0	0	72
224.8 - Stockholder Loans	0	0	0	0	0	0	0	0	0	0	0	0	0	0
224.9 - Seacoast Loan	45,070	42,570	41,319	41,319	38,944	38,944	37,693	36,440	34,002	38,883	37,630	36,379	36,059	38,865
Total Long-Term Debt	356,888	355,014	345,010	338,042	380,091	342,282	375,676	354,696	346,941	368,801	363,380	358,631	358,065	357,194
Total Interest Expense	1029.87	5754.6	725.91	3526.87	544.46	1864.05	956.26	1279.79	1226.93	4249.55	1366.1	807.92	3629.95	26962
Interest on Customer Deposits	110	110	110	110	110	110	110	110	110	110	110	110	110	1430
Interest on L/T Debt	920	5645	616	3417	434	1754	846	1170	1117	4140	1256	688	3520	25532

Year-end L/T Debt Interest Rate
13-month Average L/T Debt Interest Rate

7.13%
7.15%