

#### PEOPLES GAS

May 15, 2012

Mr. John Slemkewicz, Supervisor Bureau of Rate Filings and Surveillance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Slemkewicz:

Attached is the Rate of Return calculation of Peoples Gas System for the period ending March 2012.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister

Controller

JSC/av

**Enclosures** 

cc: Office of Public Counsel - J.R. Kelly

## PEOPLES GAS SYSTEM EARNINGS SURVEILLANCE REPORT SUMMARY MARCH 2012

I. AVERAGE RATE OF RETURN				(1) Actual Per Books	(2) FPSC <u>Adjustments</u>	(3) FPSC <u>Adjusted</u>	(4) Pro Forma <u>Adjustments</u>	(5) Pro Forma <u>Adjusted</u>
(JURISDICTIONAL) NET OPERATING INCOME			\$_	43,700 \$	(142) \$	43,558	\$0_\$	43,558_
AVERAGE RATE BASE			\$_	607,507	(16,900) \$	590,607	\$0_\$	590,607
AVERAGE RATE OF RETURN			_	7.19 %	6	7.38	%	7.38 %
II. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTUR (FPSC ADJUSTED BASIS)		7.25 7.71 8.17	- _%		A. INCLUDING FLEX RAT B. EXCLUDIN	3 E REVENUES		PRO FORMA ADJUSTED  10.02 %  9.22 %
Jeffrey S. Chronister, Controller (Name and Title)	whoever know the intent to misle official duty shall punishable as pre	vingly makes a ead a public se be guilty of a r	fals ervar misd	e statement in the perfo	ormance of his or the second degree 83.		5/14/12 (Date)	PSC/AFA13

#### PEOPLES GAS SYSTEM AVERAGE RATE BASE MARCH 2012

PER BOOKS	(1) Plant in Service 1,090,830	(2) Plant Acquisition Adjustment 5,065	(3) Accumulated Depreciation & Amortization 504,358	(4) Customer Advances for Construction 9,729	(5) Net Plant in Service 581,808	(7) Property Held for Future Use	(8) Construction Work in Progress 21,739	(9)  Net  Utility Plant  603,776	(10) Working Capital 3,731	(11) Total Rate Base 607,507
FPSC ADJUSTMENTS: Property for Future Use Temporary Cash Investment Notes Receivable Accounts Rec./Pay Assoc Companies Merchandise Inventory Other Accounts Receivable Non-Utility Allocation Remove Regulatory Tax Asset Remove Unbundling Transition Charges Remove Non-Utility Accrued Liability Remove Non-Utility Martin Cty expansion	(354)		(148)		(205)	(229)	(115)	(229)	- (2,467) (46) (5,571) - -	(229) (2,467) (46) (5,571) (205) (115)
Remove Unamort. Debt Expense Remove Unrecovered Gas Cost Remove Dividends Declared Remove Unrec. Conservation Costs Remove Competitive Rate Adjustment Remove Unamortized Rate Case Expense Gain on Sale of Property Remove Acquis. Adjustment (WFNG) Remove MSEA Adjustment Other Comp. Income (Unsettled hedges)		(2,947)	(2,164)		(783)		(115) (1,225)	(783) (1,225)	(1,297) - - - (3,337) (285) -	(1.297) (3,337) (285) - (783) (1,225)
Remove Investment in Subsidiaries TOTAL FPSC ADJUSTMENTS	(354)	(2,947)	(2,312)		(989)	(229)	(1,340)	(2,557)	(1,340)	(1,340) (16,900)
FPSC ADJUSTED	1,090,476	2,118	502,046	9,729	580,819	-	20,399	601,219	(10,612)	590,607
FLEX RATE REVENUES ADJUSTED FOR FLEX RATE REVENUES PRO FORMA REVENUE INCREASE AND	1,090,476	2,118	502,046	9,729	580,819	·	20,399	601,219	(10,612)	590,607
ANNUALIZATION ADJUSTMENTS:									-	-
TOTAL PRO FORMA ADJUSTMENTS	-	-	-							
PRO FORMA ADJUSTED	1,090,476	2,118	502,046	9,729	580,819	-	20,399	601,219	(10,612)	590,607

#### PEOPLES GAS SYSTEM NET OPERATING INCOME MARCH 2012

	(1) Operating	(2) O & M	(3) O & M	(4) Depreciation &	(5) Taxes Other	(6)	(7) Deferred Income Taxes	(8) Investment Tax Credit	(9) Gain/Loss	(10) Total Operating	(11) Net Operating
	Revenues	Gas Expense	Other	Amortization	Than Income	Current	(Net)	(Net)	on Disposition	Expenses	Income
PER BOOKS	399.086	172,101	84,848	49,060	32,870	(28,031)	44,538			355,386	43,700
LINDONO		172,101	04,040	40,000	02,010						
FPSC ADJUSTMENTS:											
Remove Conservation Charges	(7,010)		(7,010)			-				(7,010)	-
Non-Utility Allocation	,,		• • •	(24)	0	9				(15)	15
Interest Synchronization						541				541	(541)
Parent Debt Adjustment						(31)				(31)	31
Remove Fuel Revenues	(172,594)	(172,101)			(493)	-				(172,5 <del>94</del> )	-
Economic Development Adjustment			(6)			2				(4)	4
Employee Activities			(129)			50				(79)	79
Intercompany Adjustment			(8)			3				(5)	5
Maintenance of General Plant			(23)			9				(14)	14
Maint. of Structures and Improvements			(11)			4				(7)	7
Lobbying included in Dues (AGA, FNGA)			(15)			6				(9)	9
Civic/Social Club Dues			0			-				-	-
Remove Acquisition Adj. Amortiz. (WFNG)				(80)		31				(49)	49 186
Gain on Sale of Property									(186)	(186)	100
Remove ITC Amortization								-		•	-
OSS Adjustment	•									(170,460)	(142)
TOTAL FPSC ADJUSTMENTS	(179,604)	(172,101)	(7,201)	(104)	(493)	624			(186)	(179,462)	(142)
							44.500		(186)	175,924	43,558
FPSC ADJUSTED	219,482		77,647	48,956	32,377	(27,407)	44,538		(180)	175,524	10,000
										(1,357)	(2,162)
FLEX RATE REVENUES	(3,519)					(1,357)				(1,357)	(2,102)
ADJUSTED FOR							44.500		(186)	174,567	41,396
FLEX RATE REVENUES	215,963	-	77,647	48,956	32,377	(28,764)	44,538		(180)	174,507	
PRO FORMA REVENUE INCREASE AND											
ANNUALIZATION ADJUSTMENTS:											
										_	_
Deferred Tax True-up						-				_	
TOTAL DRO CORMA AD ILICTACETO											
TOTAL PRO FORMA ADJUSTMENTS											
PRO FORMA ADJUSTED	219,482		77,647	48,956	32,377	(27,407)	44,538		(186)	175,924	43,558
LVO LOVINA VIDIOS IED	219,482		11,041	40,930	32,377	(21,401)	44,030		(1.50)		
DED BOOKS											
PER BOOKS	20.740	44.072	7.400	4 226	2 000	(224)	2,155		_	28,213	4,503
CURRENT MONTH AMOUNT	32,716	11,973	7,193	4,228	2,898	(234)	2,100				

#### SCHEDULE 4

#### PEOPLES GAS SYSTEM CAPITAL STRUCTURE FPSC ADJUSTED BASIS MARCH 2012

						LOW POINT		MIDPOINT		HIGH POINT	
						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
		ADJUST	TMENTS		RATIO	RATE	COST	RATE	COST	RATE	COST
AVERAGE	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	(%)	(%)	(%)	(%)	(%)	(%)	(%)
LONG TERM DEBT	224,097	(3,905)	(5,328)	214,864	36.38%	6.34	2.31	6.34	2.31	6.34	2.31
SHORT TERM DEBT	408	-	(10)	398	0.07%	0.30	0.00	0.30	0.00	0.30	0.00
RESIDENTIAL DEPOSITS	10,715		-	10,715	1.81%	6.00	0.11	6.00	0.11	6.00	0.11
COMMERCIAL DEPOSITS	28,379		-	28,379	4.81%	7.00	0.34	7.00	0.34	7.00	0.34
INACTIVE DEPOSITS	203		-	203	0.03%						
COMMON EQUITY	278,920	(139)	(6,746)	272,035	46.06%	9.75	4.49	10.75	4.95	11.75	5.41
DEFERRED INCOME TAX	64,785	(773)	-	64,012	10.84%						
TAX CREDITS - ZERO COST					0.00%						
TOTAL	607,507	(4,817)	(12,083)	590,607	100.00%		7.25		7.71		8.17

# PEOPLES GAS SYSTEM EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS MARCH 2012

## A FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY INCLUDING FLEX RATE REVENUES

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	7.38_%	(Schedule 1)
LONG TERM DEBT	(2.31) %	
SHORT TERM DEBT	0.00 %	
PREFERRED STOCK	0.00 %	
CUSTOMER DEPOSITS	(0.45) %	
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00_%	
SUBTOTAL	(2.76) %	
TOTAL	4.62 %	
DIVIDED BY RECONCILED COMMON EQUITY RATIO	46.06 %	
JURISDICTIONAL RETURN ON COMMON EQUITY	10.02 %	

### B. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY EXCLUDING FLEX RATE REVENUES

NET OPERATING REVENUE EXCLUDING FLEX RATE REVENUES	\$	41,396	(Schedule 3)
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ .	590,607	(Schedule 2)
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	-	7.01	%
LONG TERM DEBT		(2.31)	%
SHORT TERM DEBT		0.00	%
PREFERRED STOCK		0.00	
CUSTOMER DEPOSITS		(0.45)	%
TAX CREDITS-WEIGHTED COST(MIDPOINT)	_	0.00	%
SUBTOTAL	-	(2.76)	%
TOTAL		4.25	%
DIVIDED BY RECONCILED COMMON EQUITY RATIO	-	46.06	%
JURISDICTIONAL RETURN ON COMMON EQUITY		9.22	%