

**ANNUAL REPORT OF
NATURAL GAS UTILITIES**

OFFICIAL COPY
Division of
Economic Regulation
FPSC

CHESAPEAKE UTILITIES CORPORATION

WINTER HAVEN, FLORIDA

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Officer or other person to whom correspondence should be addressed concerning this report:

Name	Thomas A. Geoffroy	Title	Assistant Vice President
Address	P.O. Box 960	City	Winter Haven State FL
Telephone No.	863-293-2125		PSC/AFA 20 (197)

ANNUAL REPORT OF NATURAL GAS UTILITIES

IDENTIFICATION

01 Exact Legal Name of Respondent Chesapeake Utilities Corporation-Florida Division	02 Year of Report December 31, 2003
03 Previous Name and Date of Change (if name changed during year)	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1015 6th St. NW., Winter Haven, Florida 33881	
05 Name of Contact Person Brian Bilinski	06 Title of Contact Person Accounting and Rates Manager
07 Address of Contact Person (Street, City, State, Zip Code) 1015 6th St. NW., Winter Haven, Florida 33881	
08 Telephone of Contact Person, Including Area Code 863-293-2125	09 Date of Report (Mo, Da, Yr) April 30, 2004

ATTESTATION

I certify that I am the responsible accounting officer of

Chesapeake Utilities Corporation

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2003 to December 31, 2003, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.

5/21/04
Date

Michael P. McMasters
Signature

Michael P. McMasters
Name

Vice President, Chief Financial Officer
Title

TABLE OF CONTENTS

Title of Schedule (a)	Page No. (b)	Title of Schedule (a)	Page No. (b)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		INCOME ACCOUNT SUPPORTING SCHEDULES	
General Information	3	Gas Operating Revenues	46-47
Control Over Respondent	4	Residential and Commercial Space Heating Customers	48
Corporations Controlled By Respondent	5	Interruptible, Off Peak, and Firm Sales to Distribution System Industrial Customers	48
Officers	6	Gas Operation and Maintenance Expenses	49-51
Directors	7	Number of Gas Department Employees	51
Security Holders and Voting Powers	8	Gas Purchases	52
Important Changes During the Year	9	Gas Used in Utility Operations - Credit	53
Comparative Balance Sheet	10-11	Other Gas Supply Expenses	54
Statement of Income for the Year	12-14	Miscellaneous General Expenses - Gas	54
Statement of Retained Earnings for the Year	15-16	Depreciation, Depletion, and Amortization of Gas Plant	55
Statement of Cash Flows	17-18	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	56
Notes to Financial Statements	19	Regulatory Commission Expenses	57-58
BALANCE SHEET SUPPORTING SCHEDULES		Distribution of Salaries and Wages	59
(Assets And Other Debits)		Charges for Outside Prof. and Other Consultative Services	60
Summary of Utility Plant and Accum. Prov. for Depreciation, Amortization, and Depletion	20-21	REGULATORY ASSESSMENT FEE	
Gas Plant in Service	22-24	Reconciliation of Gross Operating Revenues - Annual Report versus Regulatory Assessment Fee Return	61
Accumulated Depreciation & Amortization	25-27		
Construction Work in Progress - Gas	28	DIVERSIFICATION ACTIVITY	
Construction Overheads - Gas	29	Corporate Structure	62
Construction Overhead Procedure	30	New or Amended Contracts with Affiliated Companies	63
Accum. Prov. for Depreciation of Gas Utility Plant	31	Individual Affiliated Transactions in Excess of \$25,000	64
Prepayments	32	Summary of Affiliated Transfers and Cost Allocations	65
Extraordinary Property Losses	32	Assets or Rights Purchased from or Sold to Affiliates	66
Unrecovered Plant and Regulatory Study Costs	32	Employee Transfers	67
Other Regulatory Assets	33		
Miscellaneous Deferred Debits	34		
Accum. Deferred Income Taxes	35		
(Liabilities and Other Credits)			
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Securities Issued or Assumed and Securities Refunded or Retired During the Year	36		
Long-Term Debt	37		
Unamortized Debt Exp., Premium and Discount on Long-Term Debt	38		
Unamortized Loss and Gain on Reacquired Debt	39		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	40		
Taxes Accrued, Prepaid and Charged During Year	41		
Accumulated Deferred Investment Tax Credits	42		
Miscellaneous Current and Accrued Liabilities	43		
Other Deferred Credits	43		
Accumulated Deferred Income Taxes	44		
Other Regulatory Liabilities	45		

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michael P. McMasters-Vice President, Chief Financial Officer
1015 6th St NW, Winter Haven, Florida 33881
909 Silver Lake Blvd., Dover, Delaware 19901

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Delaware-1947

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the type of utility and nonutility services furnished by respondent during the year in each State in which the respondent operated.

Class B

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

No

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee (s), state name of

trustee (s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

N/A

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended
Dec. 31, 2003

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
<p>The Florida Division of Chesapeake Utilities Corporation does not control any other organizations, business trusts, or corporations. However, our parent company, Chesapeake Utilities does directly or indirectly control other subsidiaries. These organizations are listed in Chesapeake's Form 10-K.</p>			

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.
2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.
3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	Ralph J. Adkins	\$0
2	President, CEO	John R. Schimkaitis	\$0
3	Vice-President and CFO	Michael P. McMasters	\$49,965
5	Vice-President of Natural Gas	Steven C. Thompson	\$88,090
7	Vice-President, Asst. Treasurer, Asst. Secretary	William C. Boyles	\$13,051
8	Assistant Secretary	James R. Lowe	\$35,134
9	Assistant Vice-President of Natural Gas	Thomas A. Geoffroy	\$84,877
10			
11			
12	Note: The salaries above represent only that portion allocated to the Florida Division.		
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			
51			

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Ralph J. Adkins, Chairman of Board	909 Silver Lake Blvd, Dover Delaware 19901	29	officer
John R. Schimkaitis, President, CEO	909 Silver Lake Blvd, Dover Delaware 19901	29	officer
John W. Jardine, Jr., Director	909 Silver Lake Blvd, Dover Delaware 19901	11	\$1,900.00
Robert F. Rider, Director	909 Silver Lake Blvd, Dover Delaware 19901	16	\$2,800.00
Rudolph M. Peins, Jr., Director	909 Silver Lake Blvd, Dover Delaware 19901	18	\$3,500.00
Walter J. Coleman, Director	909 Silver Lake Blvd, Dover Delaware 19901	22	\$4,100.00
Richard Bernstein, Director	909 Silver Lake Blvd, Dover Delaware 19901	14	\$2,800.00
Calvert A. Morgan, Jr., Director	909 Silver Lake Blvd, Dover Delaware 19901	18	\$3,500.00
Thomas J. Bresnan, Director	909 Silver Lake Blvd, Dover Delaware 19901	16	\$3,000.00
J. Peter Martin, Director	909 Silver Lake Blvd, Dover Delaware 19901	30	\$3,900.00
Joseph E. Moore, Esq., Director	909 Silver Lake Blvd, Dover Delaware 19901	17	\$3,300.00
Note: The fees above represent only that portion allocated to the Florida Division.			

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent: if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to the end year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to the end of year for the election of directors of the respondents and number of such votes cast by proxy.

Total:
By Proxy:

3. Give the date and place of such meeting:

VOTING SECURITIES

Number of votes as of (date):

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7	Shareholder information may be obtained through: Beth Cooper, Treasurer 909 Silver Lake Boulevard Dover, Delaware 19901				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important information to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,

development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. State briefly the status of any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 8, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimate increase or decrease in annual revenues due to important rate changes: State effective rate and approximate amount of increase or decrease from each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

1-12 None

Dec. 31, 2003

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
	(a)	(b)	(c)	(d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	20-21	\$39,337,517	\$42,402,401
3	Construction Work in Progress (107)	20-21	645,541	614,496
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		39,983,058	43,016,898
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	20-21	(11,599,974)	(13,116,778)
6	Net Utility Plant (Enter Total of line 4 less 5)		28,383,084	29,900,120
7	Utility Plant Adjustments (116)	19		
8	Gas Stored (117.1, 117.2, 117.3, 117.4)	-		
9	OTHER PROPERTY AND INVESTMENTS			
10	Nonutility Property (121)	-		
11	(Less) Accum. Prov. for Depr. and Amort. (122)	-		
12	Investments in Associated Companies (123)	-		
13	Investment in Subsidiary Companies (123.1)	-		
14	Other Investments (124)	-		
15	Special Funds (125-128)	-		
16	TOTAL Other Property and Investments (Total of lines 10 through 15)			
17	CURRENT AND ACCRUED ASSETS			
18	Cash (131)	-	258,897	157,626
19	Special Deposits (132-134)	-		
20	Working Funds (135)	-	1,325	1,125
21	Temporary Cash Investments (136)	-		
22	Notes Receivable (141)	-		
23	Customer Accounts Receivable (142)	-	4,221,137	4,051,145
24	Other Accounts Receivable (143)	-	0	0
25	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(50,377)	(62,178)
26	Notes Receivable from Associated Companies (145)	-		
27	Accounts Receivable from Assoc. Companies (146)	-	(13,138,033)	(12,754,154)
28	Fuel Stock (151)	-		
29	Fuel Stock Expense Undistributed (152)	-		
30	Residuals (Elec) and Extracted Products (Gas) (153)	-		
31	Plant Material and Operating Supplies (154)	-	301,914	282,770
32	Merchandise (155)	-		
33	Other Material and Supplies (156)	-		
34	Stores Expenses Undistributed (163)	-		
35	Gas Stored Undgrd. & Liq. Nat. Gas Stored (164.1-164.3)	-		
36	Prepayments (165)	32	122,703	157,967
37	Advances for Gas (166-167)	-		
38	Interest and Dividends Receivable (171)	-		
39	Rents Receivable (172)	-		
40	Accrued Utility Revenues (173)	-		
41	Miscellaneous Current and Accrued Assets (174)	-		
42	TOTAL Current and Accrued Assets (Enter Total of lines 18 through 41)		(8,282,434)	(8,165,699)
43	DEFERRED DEBITS			
44	Unamortized Debt Expense (181)	-		
45	Extraordinary Property Losses (182.1)	32		
46	Unrecovered Plant and Regulatory Study Costs (182.2)	32		
47	Other Regulatory Assets (182.3)	33	111,989	73,619
48	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
49	Clearing Accounts (184)	-	0	0
50	Temporary Facilities (185)	-		
51	Miscellaneous Deferred Debits (186)	34	700,632	406,680
52	Def. Losses from Disposition of Utility Plant. (187)	-		
53	Research, Devel. and Demonstration Expend. (188)	-		
54	Unamortized Loss on Reacquired Debt (189)	-		
55	Accumulated Deferred Income Taxes (190)	35	0	0
56	Unrecovered Purchased Gas Costs (191)	-	221,902	(423,084)
57	TOTAL Deferred Debits (Enter Total of lines 44 through 56)		1,034,523	57,215
58	TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 16, 42, 57)		\$21,135,173	\$21,791,636

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock (201, 202, 203, 205, 206, 207)	-		
3	Preferred Stock Issued (204)	-		
4	Other Paid-In Capital (208-211) & Accounts 212, 213, 214	-		
5	Retained Earnings (215, 215.1, 216)	15-16	14,325,871	15,662,652
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	15-16		
7	(Less) Reacquired Capital Stock (217)	-		
8	TOTAL Proprietary Capital (Enter Total of lines 2 through 7)		14,325,871	15,662,652
9	LONG-TERM DEBT			
10	Bonds (221)	37		
11	(Less) Reacquired Bonds (222)	37		
12	Advances from Associated Companies (223)	37		
13	Other Long-Term Debt (224)	37		
14	Unamortized Premium on Long-Term Debt (225)	38		
15	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	38		
16	TOTAL Long-Term Debt (Enter Total of lines 10 through 15)			
17	OTHER NONCURRENT LIABILITIES			
18	Obligations Under Capital Leases - Noncurrent (227)	-		
19	Accumulated Provision for Property Insurance (228.1)	-		
20	Accumulated Provision for Injuries and Damages (228.2)	-		
21	Accumulated Provision for Pensions and Benefits (228.3)	-	244,957	248,110
22	Accumulated Miscellaneous Operating Provisions (228.4)	-		
23	Accumulated Provision for Rate Refunds (229)	-		
24	TOTAL Other Noncurrent Liabilities (Enter Total of lines 18 through 23)		244,957	248,110
25	CURRENT AND ACCRUED LIABILITIES			
26	Notes Payable (231)	-		
27	Accounts Payable (232)	-	1,713,184	1,712,569
28	Notes Payable to Associated Companies (233)	-		
29	Accounts Payable to Associated Companies (234)	-		
30	Customer Deposits (235)	-	718,345	726,242
31	Taxes Accrued (236)	41	898,931	(104,528)
32	Interest Accrued (237)	-	33	0
33	Dividends Declared (238)	-		
34	Matured Long-Term Debt (239)	-		
35	Matured Interest (240)	-		
36	Tax Collections Payable (241)	-		
37	Miscellaneous Current and Accrued Liabilities (242)	43	(695,180)	(592,703)
38	Obligations Under Capital Leases-Current (243)	-		
39				
40	TOTAL Current and Accrued Liabilities (Enter Total of lines 26 through 39)		\$2,635,313	\$1,741,580
41	DEFERRED CREDITS			
42	Customer Advances for Construction (252)	-	244,721	150,901
43	Other Deferred Credits (253)	43	123,640	27,907
44	Other Regulatory Liabilities (254)	45	1,053,323	1,031,877
45	Accumulated Deferred Investment Tax Credits (255)	42	269,433	249,909
46	Deferred Gains from Disposition of Utility Plant (256)	-		
47	Unamortized Gain on Reacquired Debt (257)	39		
48	Accumulated Deferred Income Taxes (281-283)	44	2,237,915	2,678,700
49	TOTAL Deferred Credits (Enter Total of lines 42 through 48)		3,929,032	4,139,293
50				
51	TOTAL Liabilities and Other Credits (Enter Total of lines 8, 16, 24, 40 and 49)		\$21,135,173	\$21,791,636

STATEMENT OF INCOME

1. Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount (s) over lines 01 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above.

3. Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 19 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations on page 19 concerning

unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations on page 19 concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting

Line No.	Account (a)	Ref. Page No. (b)	Total Current Year (c)	Total Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	46-47	\$11,273,842	\$15,690,041
3	Operating Expenses			
4	Operation Expenses (401)	49-51	5,800,489	10,391,505
5	Maintenance Expenses (402)	49-51	413,185	527,830
6	Depreciation Expense (403)	25-27	1,037,370	1,391,623
7	Amort. & Depl. of Utility Plant (404-405)	25-27	194,955	175,591
8	Amort. of Utility Plant Acq. Adj. (406)	25-27	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	-		
10	Amort. of Conversion Expenses (407.2)	-		
11	Regulatory Debits (407.3)	-		
12	(Less) Regulatory Credits (407.4)	-		
13	Taxes Other Than Income Taxes (408.1)	41	678,003	662,969
14	Income Taxes - Federal (409.1)	41	415,743	869,833
15	- Other (409.1)	41	71,332	148,250
16	Provision for Deferred Inc. Taxes (410.1)	35, 44	649,551	579,627
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	35, 44	(330,948)	(988,579)
18	Investment Tax Credit Adj. - Net (411.4)	42		
19	(Less) Gains from Disp. of Utility Plant (411.6)	-		
20	Losses from Disp. of Utility Plant (411.7)	-		
21	(Less) Gains from Disposition of Allowances (411.8)	-		
22	Losses from Disposition of Allowances (411.9)	-		
23	TOTAL Utility Operating Expenses (Total of lines 4 -22)		8,929,680	13,758,649
24	Net Utility Operating Income (Total of line 2 less 23) (Carry forward to page 14, line 25)		2,344,162	1,931,392

STATEMENT OF INCOME (Continued)

revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 19.

8. Enter on page 19 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 22, and report the information in the blank space on page 19 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY - WATER		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
		\$11,273,842	\$15,690,041			1
						2
						3
		5,800,489	10,391,505			4
		413,185	527,830			5
		1,037,370	1,391,623			6
		194,955	175,591			7
		-	-			8
						9
						10
						11
						12
		678,003	662,969			13
		415,743	869,833			14
		71,332	148,250			15
		649,551	579,627			16
		(330,948)	(988,579)			17
						18
						19
						20
						21
		8,929,680	13,758,649			22
						23
		2,344,162	1,931,392			24

STATEMENT OF INCOME (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 12)		\$2,344,162	\$1,931,392
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)	-		
	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)	-		
31	Revenues From Nonutility Operations (417)	-		
32	(Less) Expenses of Nonutility Operations (417.1)	-		
33	Nonoperating Rental Income (418)	-		
34	Equity in Earnings of Subsidiary Companies (418.1)	15-16		
35	Interest and Dividend Income (419)	-	93,735	126,804
36	Allowance for Other Funds Used During Construction (419.1)	-		
37	Miscellaneous Nonoperating Income (421)	-		
38	Gain on Disposition of Property (421.1)	-		
39	TOTAL Other Income (Enter Total of lines 29 through 38)		93,735	126,804
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)	-		
42	Miscellaneous Amortization (425)	60		
43	Miscellaneous Income Deductions (426.1-426.5)	56		
44	TOTAL Other Income Deductions (Total of lines 41 through 43)			
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	41		
47	Income Taxes - Federal (409.2)	41	(30,117)	(40,742)
48	Income Taxes - Other (409.2)	41	(5,156)	(6,974)
49	Provision for Deferred Income Taxes (410.2)	35, 44		
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	35, 44		
51	Investment Tax Credit Adj. - Net (411.5)	-		
52	(Less) Investment Tax Credits (420)	-	19,524	19,524
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 through 52)		(15,749)	(28,192)
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		77,986	98,612
55	Interest Charges			
56	Interest on Long-Term Debt (427)	-	1,024,617	728,013
57	Amortization of Debt Disc. and Expense (428)	-	16,797	15,853
58	Amortization of Loss on Reacquired Debt (428.1)	-		
59	(Less) Amort. of Premium on Debt - Credit (429)	38		
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	-		
61	Interest on Debt to Assoc. Companies (430)	60		
62	Other Interest Expense (431)	56	43,953	176,985
63	(Less) Allow. for Borrowed Funds Used During Const. - Cr. (432)	-		
64	Net Interest Charges (Total of lines 56 through 63)		1,085,367	920,851
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		1,336,781	1,109,153
66	Extraordinary Items			
67	Extraordinary Income (434)	-		
68	(Less) Extraordinary Deductions (435)	-		
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes - Federal and Other (409.3)	41		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		\$1,336,781	\$1,109,153

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
 3. State the purpose and amount for each reservation or appropriation of retained earnings.
 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.
 6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
 8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 19.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		\$14,325,871
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439):		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 through 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 through 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,336,781
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	(Enter Total of lines 18 through 20)		
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		
29	(Enter Total of lines 24 through 27)		
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		
36	(Enter Total of lines 31 through 34)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		\$15,662,652

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

STATEMENT OF RETAINED EARNINGS (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - Amortization , Reserve, Federal (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)(Enter Total of lines 45 & 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216)(Enter Total of lines 38 and 47)	<u>\$15,662,652</u>
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of year	<u>\$15,662,652</u>

NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Recaptured Debt, and 257, Unamortized Gain on Recaptured Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 12-18, such notes may be attached hereto.

1. **Summary of Accounting Policies:**

Nature of Business - The Florida Division of Chesapeake Utilities Corporation (the Company) is engaged in the distribution of natural gas. The Company serves residential, commercial, and industrial customers in Polk, Osceola, Citrus and Hillsborough, Holmes, Jackson, Gadsden, Gilchrist, Union, and Suwannee counties.

System of Accounts - The Company's financial statements are prepared in accordance with generally accepted accounting principles, which give appropriate recognition to the ratemaking and accounting practices and policies of the various commissions.

Property, Plant, Equipment and Depreciation - Utility property is stated at original cost. The costs of repairs and minor replacements are charged to income as incurred and the costs of major renewals and betterments are capitalized. Upon retirement or disposition of utility property, the recorded cost of removal, net of salvage value, is charged to accumulated depreciation.

The provision for depreciation is computed using the straight-line method at rates that amortize the unrecovered cost of depreciable property over the estimated useful life of the asset. Depreciation and amortization expenses are provided at an annual rate for the Company. Average rates for the past three years were 8 percent for the natural gas distribution assets.

Inventories - The Company uses the average cost method to value inventory. If the market prices drop below average cost, inventory balances are adjusted to market values.

Other Deferred Charges - Other deferred charges include discount, premium and issuance costs associated with long-term debt and rate case expenses. Debt costs are deferred, then amortized over the original lives of the respective debt issuances. Gains and losses on the reacquisition of debt are amortized over the remaining lives of the original issuances. Rate case expenses are deferred, then amortized over periods approved by the applicable regulatory authorities.

Income Taxes & Investment Tax Credits - Investment tax credits on utility property have been deferred and are allocated to income ratably over the lives of the subject property. The Florida Division is part of the consolidate federal income tax return filed by Chesapeake Utilities Corporation. Deferred tax assets and liabilities for the tax effect of temporary differences between the financial statements and tax bases of assets and liabilities.

Operating Revenues - Revenues for the Company are based on rates approved by the Florida Public Service Commission (FPSC). Customers' base rates may not be changed without formal approval by the FPSC. The Company recognizes revenues based on services rendered, and records an amount for services delivered but not yet billed.

Deferred Gas Costs - The Company had a purchased gas adjustment recovery mechanism that provides for the adjustment of rates charged to customers as gas costs fluctuate. These amounts were collected or refunded through adjustments to rates in subsequent periods. The PGA recovery mechanism was discontinued when the Company exited the merchant function, effective November 2002. The Florida Public Service Commission authorized disposition of the remaining PGA balance, which was refunded to customers in March 2004.

Certain Risks & Uncertainties - The financial statements are prepared in conformity with generally accepted accounting principles that require management to make estimates in measuring assets and liabilities and related revenue and expenses.

NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

FASB Statements and Other Authoritative Pronouncements

SFAS No. 146 - "Accounting for Costs Associated with Exit and Disposal Activities" requires that a liability for a cost associated with an exit or disposal activity be recognized when a liability is incurred. Under previous guidelines, a liability for an exit cost was recognized as the date of an entity's commitment to an exit plan. The statement was effective for exit or disposal activities initiated on January 1, 2003 or thereafter and had no effect on the Company during 2003.

SFAS No. 143 - Chesapeake adopted "Accounting for Asset Retirement Obligations," during 2003. The Company's regulated operations are allowed by the regulatory bodies to recover the costs of retiring their long-lived assets through approved depreciation rates. Under the pronouncement, the Company was required to record the portion of depreciation that represents asset removal cost as a regulatory liability on its financial statements. Previously, asset removal costs were included in accumulated depreciation. Additionally, the portion of the depreciation rates approved by the regulators that represents asset removal costs are now recorded in operations expense. In the past, they were recorded in depreciation expense. These changes had no impact on the net earnings of the Company.

SFAS No. 148 - In December 2002, the FASB issued SFAS No. 148, "Accounting for Stock-Based Compensation-Transition and Disclosure." This had no impact on the Company's financial position or results of operations. The Company continues to apply the intrinsic value method in accounting for stock-based employee compensation permitted by Accounting Principles Board Opinion No. 25 and SFAS No. 123. For each of the periods presented in the consolidated statement of income, no stock-based compensation expense was recorded as no new stock options were issued during those periods.

SFAS No. 149 - In April 2003, the FASB issued SFAS NO. 149, "Amendment of Statement 13 on Derivative Instruments and Hedging Activities." This statement amends and clarifies financial accounting and reporting for derivative instruments and for hedging activities under FASB Statement No. 133, "Accounting for Derivative Instruments and Hedging Activities" by requiring that contracts with comparable characteristics be accounted for similarly. The adoption of SFAS No. 149 did not have a material impact on Chesapeake's financial position or results of operations.

2. **Environmental Commitments and Contingencies:**

In January 2001 the Company filed a remedial action plan ("RAP") with the Florida Department of the Environment ("FDEP"). The RAP was approved by the FDEP on May 4, 2001. The current estimate of costs to complete the RAP is \$544,000 (discounted). Accordingly, at December 31, 2003, the Company accrued a liability of \$544,000. Through December 31, 2003, the Company has incurred approximately \$1.3 million of environmental costs associated with the Florida site. At December 31, 2003 the Company had collected through rates \$179,000 in excess of costs incurred. A regulatory asset of \$335,000 representing the uncollected portion of the estimated clean up costs has also been recorded. Once the FDEP approves the RAP, the Company will commence with the remediation procedures per the RAP.

3. **Employee Benefit Plans**

Pension Plan

In December 1998, Chesapeake restructured the employee benefit plans to be competitive with employers in similar industries. Chesapeake offered existing participants of the defined benefit plan the option to remain in the existing plan or receive a one-time payout and enroll in an enhanced retirement savings plan. Chesapeake closed the defined benefit plan to new participants, effective December 31, 1998. Benefits under the plan are based on each participant's year of service and highest average compensation. Chesapeake's funding policy provides that payments to the trustee shall be equal to the minimum funding requirements of the Employee Retirement Income Security Act of 1974.

NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

The following schedule sets forth the funded status of the pension plan at December 31, 2003 and 2002:

	2003	2002
Change in benefit obligation:		
Benefit obligation at beginning of year	\$10,781,990	\$10,120,364
Service cost	325,366	319,230
Interest cost	684,239	672,392
Change in discount rate	772,254	372,918
Actuarial (gain)/loss	(212,528)	(307,100)
Benefits paid	(402,566)	(395,814)
Benefit obligation at end of year	<u>11,948,755</u>	<u>10,781,990</u>
Change in plan assets:		
Fair value of plan assets at beginning of year	9,438,725	11,745,574
Actual return on plan assets	2,265,389	(1,911,035)
Benefits paid	(402,566)	(395,814)
Fair value of plan assets at end of year	<u>11,301,548</u>	<u>9,438,725</u>
Funded status	(647,207)	(1,343,265)
Unrecognized transition obligation	(35,851)	(50,955)
Unrecognized prior service cost	(43,657)	(48,356)
Unrecognized net loss (gain)	(261,665)	659,522
Accrued pension cost	<u>(\$988,380)</u>	<u>(\$783,054)</u>
Assumptions:		
Discount rate	6.00%	6.75%
Rate of compensation increase	4.00%	5.00%
Expected return on plan assets	<u>8.50%</u>	<u>8.50%</u>

Net periodic pension cost for the defined pension benefit plan for 2003 and 2002 include the following components:

For the Years Ended December 31,	2003	2002
Components of net periodic pension cost:		
Service cost	\$325,366	\$319,230
Interest cost	684,239	672,392
Expected return on assets	(784,476)	(980,915)
Amortization of:		
Transition assets	(15,104)	(15,104)
Prior service cost	(4,699)	(4,699)
Actuarial gain	0	(115,570)
Net periodic pension cost	<u>\$205,326</u>	<u>(\$124,666)</u>

Retirement Savings Plan

Chesapeake sponsors a 401(k) Retirement Savings Plan, which provides participants a mechanism for making contributions for retirement savings. Each participant may make pre-tax contributions of up to 15% of eligible base compensation, subject to IRS limitations. For participants still covered by the defined benefit pension plan, Chesapeake makes a contribution matching 60% or 100% of each participant's pre-tax contributions based on the participant's years of service, not to exceed 6% of the participant's eligible compensation for the plan year.

Effective January 1, 1999, Chesapeake began offering an enhanced 401(k) plan to all new employees, as well as existing employees that elected to no longer participate in the defined benefit plan. Chesapeake makes matching contributions on a basis of up to 6% of each employee's pre-tax compensation for the year. The match is between 100% and 200%, based on a combination of the employee's age and years of service. The first 100% of the funds are matched with Chesapeake common stock. The remaining match is invested in Chesapeake's 401(k) plan according to each employee's election options. On December 1, 2001, Chesapeake converted the 401(k) fund holding Chesapeake stock to an Employee Stock Ownership Plan.

Effective January 1, 1999 Chesapeake began offering a non-qualified supplemental employee retirement savings plan open to Chesapeake executives over a specific income threshold. Participants receive a cash only matching contribution percentage equivalent of their 401(k) match level. All contributions and matched funds earn interest income monthly. This Plan is not funded externally.

Chesapeake's contributions to the 401(k) plans totaled \$1,444,000, and \$1,488,000 for the years ended December 31, 2003 and 2002, respectively. As of December 31, 2003, there are 181,149 shares reserved to fund future contribution to the Retirement Savings Plan.

NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

Other Post-retirement Benefits

Chesapeake sponsors a defined benefit post-retirement health care and life insurance plan that covers substantially all natural gas and corporate employees.

The health care inflation rate for 2003 is assumed to be 10.0% for medical and 14% for prescription drugs. These rates are projected to gradually decrease to ultimate rates of 5 and 6 percent, respectively, by the year 2009. A one percentage point increase in the health care inflation rate from the assumed rate would increase the accumulated post-retirement benefit obligation by approximately \$193,000 as of January 1, 2004, and would increase the aggregate of the service cost and interest cost components of the net periodic post-retirement benefit cost for 2004 by approximately \$14,000. A 1% decrease in the health care inflation rate from the assumed rate would decrease the accumulated post-retirement benefit obligation by approximately \$159,000 as of January 1, 2004, and would decrease the aggregate of the service cost and interest cost components of the net periodic post-retirement benefit cost for 2004 by approximately \$11,000.

Net periodic post-retirement costs for 2003 and 2002 include the following components:

For the Years Ended December 31,	2003	2002
Components of net periodic post-retirement cost:		
Service cost	\$5,138	\$2,739
Interest cost	85,319	68,437
Amortization of:		
Transition obligation	27,859	27,859
Actuarial loss	66,271	12,109
Net periodic post-retirement cost	<u>184,587</u>	<u>111,144</u>
Amounts capitalized as construction costs	0	0
Amounts amortized	<u>0</u>	<u>0</u>
Total post-retirement cost accruals	<u>\$184,587</u>	<u>\$111,144</u>

The following schedule sets forth the funded status of the post-retirement health care and life insurance plan:

At December 31,	2003	2002
Change in benefit obligation:		
Benefit obligation at beginning of year	\$1,053,950	\$723,926
Retirees	(24,779)	123,134
Fully-eligible active employees	356,027	140,786
Other active	86,466	66,104
Benefit obligation at end of year	<u>\$1,471,664</u>	<u>\$1,053,950</u>
Funded status	(1,471,664)	(1,053,950)
Unrecognized transition obligation	78,000	105,859
Unrecognized net loss	655,585	304,827
Accrued post-retirement cost	<u>(\$738,079)</u>	<u>(\$643,264)</u>
Assumptions:		
Discount rate	6.00%	6.75%

Report of Independent Auditors

To the Board of Directors
The Florida Division of Chesapeake Utilities Corporation

Our regular examinations of the financial statements of the Florida Division of Chesapeake Utilities Corporation are conducted for the purpose of including such financial statements in the consolidated accounts of its parent company, which are included in an annual report to shareholders and on which we have reported separately for the years ended December 31, 2003 and 2002 under date of February 19, 2004. In connection with our examination of the financial statements of the Florida Division of Chesapeake Utilities for the years then ended, we have also reviewed the Comparative Balance Sheet, Statement of Income and Notes to Financial Statements for the years then ended included in the accompanying Annual Report of Natural Gas Utilities as filed with the Florida Public Service Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note A, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Florida Division of Chesapeake Utilities Corporation as of December 31, 2003 and 2002 and the results of its operations for the years ended December 31, 2003 and 2002, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

To the Board of Directors
The Florida Division of Chesapeake Utilities Corporation
Page 2

As discussed in Note B to the financial statements, the Company adopted Statement of Financial Accounting Standards No. 143, "Accounting for Asset Retirement Obligations," in 2003.

This report is intended solely for the information and use of the board of directors and management of the Florida Division of Chesapeake Utilities Corporation and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 19, 2004

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified)	42,402,401	
4	101.1 Property Under Capital Leases		
5	102 Plant Purchased or Sold		
6	106 Completed Construction not Classified		
7	103 Experimental Plant Unclassified		
8	104 Leased to Others		
9	105 Held for Future Use		
10	114 Acquisition Adjustments	-	
11	TOTAL Utility Plant (Enter Total of lines 3 through 10)	42,402,401	
12	107 Construction Work in Progress	614,496	
13	Accum. Prov. for Depr., Amort., & Depl.(Includes RWIP)	(13,116,778)	
14	Net Utility Plant (Enter total of lines 11 plus 12 less line 13)	29,900,119	
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation(Includes RWIP)	12,482,632	
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights		
19	111 Amort. of Underground Storage Land and Land Rights		
20	119 Amort. of Other Utility Plant	634,146	
21	TOTAL in Service (Enter Total of lines 17 through 20)	13,116,778	
22	Leased to Others		
23	108 Depreciation		
24	111 Amortization and Depletion		
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)		
26	Held for Future Use		
27	108 Depreciation		
28	111 Amortization		
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)		
30	111 Abandonment of Leases (Natural Gas)		
31	115 Amort. of Plant Acquisition Adjustment	-	
32	TOTAL Acc. Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	13,116,778	

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
42,402,401					3
					4
					5
					6
					7
					8
					9
-					10
42,402,401					11
614,496					12
(13,116,778)					13
					14
29,900,119					15
					16
					17
12,482,632					18
					19
					20
634,146					21
13,116,778					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
-					32
					33
13,116,778					

Annual Status Report Analysis of Plant in Service Accounts

Company: Chesapeake Utilities Corporation
For the Year Ended December 31, 2003

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	CIAC	Adjustments & Transfers	Ending Balance*
374	Land-Distribution		68,240						68,240
389	Land-General Land-Other		98,285						98,285
Amortizable General Plant Assets:									
301	Organization	3.00%	23,328						23,328
302	Franchise and Consent	3.00%	14,132						14,132
303	Misc Intangible Plant	10.00%	1,132,639	118,986					1,251,625
	Subtotal		1,336,624	118,986	0	0	0	0	1,455,610
Depreciable Assets: This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.									
375	Structures and Improvements	2.80%	251,426	55					251,482
376	Mains (Steel)	3.30%	12,538,185	124,103	(23,748)				12,638,540
378	M&R Equipment-General	3.30%	10,625,272	1,119,975	(15,323)				11,729,923
379	M&R Equipment-City	3.50%	638,681	168,110					806,792
380	Dist Plant Services (Steel)	3.50%	1,971,107	417,483					2,388,590
380	Dist Plant-Services (Plastic)	7.20%	701,932		(3,781)				698,151
381	Meters	3.60%	3,694,059	725,646	(11,310)				4,408,395
382	Meter Installations	3.90%	1,395,412	131,467					1,526,879
383	Regulators	3.80%	952,551	48,362	(580)				1,000,334
384	Regulator Installations	3.20%	867,815	33,384					901,199
385	M&R Equipment-Industrial	3.20%	0						0
387	Other Equipment	4.30%	1,274,079	56,472					1,330,551
390	Structures and Improvements	2.30%	332,312	3,152					335,463
391.1	Data processing Equipment	2.30%	378,254	14,275	(5,684)				386,845
391.2	Office Furniture	10.20%	169,570						169,570
391.3	Office Equipment	4.90%	96,432						96,432
391.4	Vax System Equipment	7.30%	96,426	26,437					122,864
392.1	Transportation Equip.	5.60%	45,799						45,799
392.3	Transportation Equipment	11.60%	1,026,978	84,389	(41,730)				1,069,637
393	Stores Equipment	11.30%	12,690						12,690
394	Tools and Work Equipment	4.00%	0						0
396	Power Operated Equipment	3.50%	169,669	(6,331)					163,338
397	Communication Equipment	6.00%	451,003						451,003
398	Misc. Equipment	7.60%	254,066	101,074					355,140
	Subtotal		38,000,893	3,048,053	(102,155)	0	0	0	40,946,791

Annual Status Report Analysis of Plant in Service Accounts

Company: Chesapeake Utilities Corporation
For the Year Ended December 31, 2003

Page 3 of 3

Acct. No.	Account Description (Continued)	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	CIAC	Adjustments & Transfers	Ending Balance*
Capital Recovery Schedules:									
Total Account 101*									
Amortizable Assets:									
			0						0
			39,337,516	3,167,040	(102,155)				42,402,401
Subtotal									
Total Utility Plant									

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 20.

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: Chesapeake Utilities Corporation
 For the Year Ended December 31, 2003

Acct. Account	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:									
301 Organization	(22,895)	(700)							(23,595)
302 Franchise and Consent	(6,627)	(424)							(7,051)
303 Misc Intangible Plant	(709,100)	(193,831)							(902,931)
Acquisitions									
Subtotal	(738,622)	(194,955)	0	0	0	0	0	0	(933,577)
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.									
375 Structures and Improvements	(66,017)	(7,040)							(73,057)
376 Mains (Steel)	(5,047,452)	(413,808)		23,748		57,116			(5,380,397)
376 Mains (Plastic)	(1,380,246)	(367,275)		15,323		88			(1,732,110)
378 M&R Equipment-General	(153,813)	(23,701)				1,456			(176,059)
379 M&R Equipment-City	(349,079)	(72,415)				4,352			(417,142)
380 Dist Plant Services (Steel)	(381,081)	(64,205)		3,781		2,897			(438,608)
380 Dist Plant-Services (Plastic)	(684,603)	(136,196)		11,310		15,487			(794,002)
381 Meters	(585,908)	(56,414)							(642,321)
382 Meter Installations	(209,801)	(36,665)		580					(245,886)
383 Regulators	(281,976)	(27,867)							(309,842)
384 Regulator Installations	(208)	(116)							(325)
385 M&R Equipment-Industrial	(141,810)	(55,533)				1,720			(195,623)
387 Other Equipment	(261,198)	(7,752)							(268,951)
390 Structures and Improvements	(109,317)	(8,780)		5,684					(112,413)
391.1 Data processing Equipment	(111,359)	(16,451)							(127,810)
391.2 Office Furniture	(49,305)	(4,799)							(54,104)
391.3 Office Equipment	(41,917)	(8,507)							(50,424)
391.4 Vax System Equipment	(42,163)	(2,808)							(44,971)
392.1 Transportation Equip. Autos	(525,539)	(123,188)		41,730	(15,911)				(622,909)
392.3 Transportation Equipment	(5,505)	(1,434)							(6,939)
393 Stores Equipment	0						897		0
394 Tools and Work Equipment	(124,461)	(5,874)							(129,438)
396 Power Operated Equipment	(233,876)	(27,060)							(260,937)
397 Communication Equipment	(50,326)	(20,365)							(70,711)
398 Misc. Equipment	(24,392)	(3,831)							(28,223)
Subtotal	(10,861,352)	(1,492,105)	0	102,155	(15,911)	83,115	897	0	(12,183,201)

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization

Company: Chesapeake Utilities Corporation
For the Year Ended December 31, 2003

Acct. No.	Account Description (Continued)	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Capital Recovery Schedules: This schedule should identify each approved capital recovery schedule.										
		0	0	0	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0	0	0	0
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 12.										
374	Land and Land Rights	0								0
389	Land and Land Rights	0								0
Subtotal		0	0	0	0	0	0	0	0	0
Adjustment										
Grand Total		(11,599,973)	(1,687,060)	0	102,155	(15,911)	83,115	897	0	(13,116,778)

Note: * The grand total of beginning and ending balances must agree to Line 21, Page 20.

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Miscellaneous	\$306,500	\$306,500
2	Highway 27 Relocate-Lake Wales	\$307,996	\$307,996
3			
4			
5			
6			
7			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
34			
35			
36			
37			
38			
39			
40			
41	TOTAL	\$614,496	\$614,496

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

CONSTRUCTION OVERHEADS-GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 30 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 30 the accounting procedures employed

and the amounts of engineering, supervision, and administrative costs, etc. which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative,, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38	TOTAL	-	

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

Operations personnel prepare weekly time cards denoting which capital projects they worked on. At month end the payroll system summarizes the hours, and applies an hourly rate (including benefits). This amount is then capitalized towards the capital project.

Administrative personnel with capital project oversight determine a percentage of their time involvement, and this percentage of their compensation is allocated to capital projects on a monthly basis.

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended
Dec. 31, 2003

PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	70,934
3	Prepaid Taxes (page 41)	87,033
4	Prepaid Interest	-
5	Gas Prepayments	
6	Miscellaneous Prepayments:	
7	TOTAL	\$157,967

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9		TOTAL				

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	N/A					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTAL					

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

OTHER REGULATORY ASSETS (Account 182.3)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includible in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amounts (e)	
1	109 Reg Asset-Rev Requirement-Depr	\$111,989			\$38,370	\$73,619
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	TOTAL	\$111,989	\$0		\$38,370	\$73,619

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	Credit Amount (e)	Balance End of Year (f)
1	Cashier Over/Under	-	355	903	355	-
2	Deferred Rate Case	\$138,128	-	928	66,504	\$71,624
3	Environmental Regulatory	\$406,164	-	928	71,114	\$335,048
4	Deferred TCR 636 Charges	\$156,340			156,333	\$7
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses					
49	(See Pages 61 - 62)					
50	TOTAL	\$700,632				\$406,679

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. If more space is needed, use separate pages as required.
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			ADJUSTMENTS			Balance at End of Year (k)
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	DEBITS Acct. No. (g)	CREDITS Acct. No. (i)	
1	ELECTRIC								
2									
3									
4									
5	TOTAL Electric (Lines 2 - 4)								
6	GAS								
7									
8	N/A								
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	TOTAL Gas (Lines 7 - 19)								
22	Other (Specify)								
23	TOTAL (Account 190)								

(Enter Total of lines 5, 20 & 21)

NOTES

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Included in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

N/A

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form Filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes

during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory Commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Original Amount Issued (d)	INTEREST FOR YEAR		Total Amount Outstanding (g)
					Rate (in %) (e)	Amount (f)	
1							
2							
3	1st Mortgage Bond Series "I"	12/29/89	12/15/04		9.37	0	0
4	Convertible Debentures	02/15/89	03/01/14		8.25	244,283	2,961,000
5	Senior Note	01/15/93	02/01/08		7.97	318,800	4,000,000
6	Senior Note 2	10/01/95	10/01/10		6.91	376,909	5,454,545
7	Senior Note 3	12/15/97	01/01/12		6.85	479,500	7,000,000
8	Senior Note 4	12/15/01	01/01/15		7.83	1,566,000	20,000,000
9	Senior Note 5	12/15/02	10/31/17		6.64	1,992,000	30,000,000
10							
11	Allocation to Florida Division	1,024,617					
12	Allocation to Other Jurisdictions	3,952,874					
13							
14	Total Chesapeake Utilities Corp.	4,977,492					
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL					4,977,492	69,415,545

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

Dec. 31, 2003

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately indisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt issued (b)	Total Expense Premium or Discount (c)	Amortization Period		Balance at Beginning of Year (f)	Debits (Credits) During Year (g)	Balance at End of Year (h)
				Date From (d)	Date To (e)			
1	N/A							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Dec. 31, 2003

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with

General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 14)	
2	Reconciling Items for the Year	\$1,336,780
3		
4	Taxable Income Not Reported on Books	
5	Add Back Federal Taxes	
6	Add Back ITC Amortization and Deferred Tax Expense	508,862
7	Deductions Recorded on Books Not Deducted for Return	227,201
8		
9		771,503
10		
11		
12		
13	Income Recorded on Books Not Included in Return	
14		
15		
16		
17		
18		
19		
20		
21	Deductions on Return Not Charged Against Book Income	
22		
23		(1,347,693)
24		
25		
26		
27		
28		
29		
30	Federal Tax Net Income	
31	Show Computation of Tax	\$1,496,653
32	Federal Taxable Income	\$1,496,653
33	x Tax Rate	x.34
34		-----
35	Current Federal Income Tax	\$508,862
36		=====
37		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Name of Taxing Authority	Federal Income	State Income	Payroll	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environmental, Excise	Sales and Other	Total
1 TAXES (ACCRUED)/PREPAID BEG. OF YEAR	(666,878)	(155,224)	0	0	0	0	0	(31,664)	0	(45,165)	(898,931)
2 Taxes Charged During Year	(415,743)	(71,332)									(487,075)
3 Accrued State and Federal Income Tax										(100,145)	(100,145)
4 State Sales Tax							0				0
5 State Utility Tax								66,151			66,151
6 State Regulatory Tax			(121,064)								(121,064)
7 Payroll Tax				(508,264)							(508,264)
8 Property Tax											0
9 Occupational Tax											0
10 Other and Excise Tax											0
11											0
12 TOTAL TAXES CHARGED DURING YEAR (Lines 3-11)	(415,743)	(71,332)	(121,064)	(508,264)	0	0	0	66,151	0	(100,145)	(1,150,397)
13 Taxes Paid During Year											
14 Accrued State and Federal Income Tax	1,501,619	(156)									1,501,463
15 State Sales Tax										84,797	84,797
16 State Utility Tax											0
17 State Regulatory Tax								(61,732)			(61,732)
18 Payroll Tax			121,064								121,064
19 Property Tax				508,264							508,264
20 Occupational Tax											0
21 Other and Excise Tax											0
22											0
23 TOTAL TAXES PAID DURING YEAR (Lines 14-22)	1,501,619	(156)	121,064	508,264	0	0	0	(61,732)	0	84,797	2,153,856
24 Adjustments (list)											0
25 Sales Tax Accrued											0
26 Other											0
27 TOTAL ADJUSTMENTS (Lines 24-26)	0	0	0	0	0	0	0	0	0	0	0
28 TAXES (ACCRUED)/PREPAID END OF YEAR (Lines 1+12-23+/-27)	418,998	(226,712)	0	0	0	0	0	(27,245)	0	(60,513)	104,528

DISTRIBUTION OF TAXES CHARGED

	Federal Income	State Income	Payroll	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environmental, Excise	Other	Total
29											
30 Electric (Account 408.1, 409.1)											
31 Gas (Account 408.1, 409.1)	415,743	71,332	121,064	508,264		0	0	(863)	0	49,538	1,165,078
32 Other Utility Departments (408.1, 409.1)											0
33 Other Income and Deductions (408.2, 409.2)											0
34 Extraordinary Items (Account 409.3)											0
35 Other Utility Operating Income (408.1, 409.1)										0	0
36 Adjust. to Retained Earnings (Account 439)											0
37 CWIP (Account 207)											0
38 Other (list) 408-Franchise (1)											0
39 4265-Non-Operating Income Tax	30,117	5,155									35,272
40 Income Tax True-Up		0									0
41 Misc. Adjustments											0
42 TOTAL	445,860	76,487	121,064	508,264	0	0	0	(863)	0	49,538	1,200,350

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below the information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any

correction adjustment to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End Year (h)	Average Period of Allocation to Income (i)
			Acct. No. (c)	Amount (d)	Acct. No. (e)	Amount (f)			
1	Gas Utility								
2	3%								
3	4%								
4	7%								
5	10%	(269,433)			420	19,524	(249,909)		
6									
7									
8	TOTAL	(269,433)				19,524	(249,909)		
9	Other List separately and show 3%, 4%, 7%, 10% and TOTAL								

Notes

1. Use this space to explain any adjustments made in this period.
2. Use this space to list by year generated and by amount any ITCs that have not been utilized and have not expired by the end of the period.

10
11
12
13
14
15
16
17
18
19
20
21
22

Name of Respondent Chesapeake Utilities Corporation For the Year Ended

Dec. 31, 2003

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$50,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Competitive Rate Liability	(768,958)
2	Accrued Bonuses	176,255
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	(\$592,703)

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits. amortization. 2. For any deferred credit being amortized, show the period of 3. Minor Items (less than \$25,000) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Reserve for Refund-Other Deferred	0				0
2	Unearned Interest Income	469,755		131,418	0	338,337
3	Deferred Revenues-Long Term	144,400		0	0	144,400
4	Deferred Environmental Costs	(318,663)		137,185	0	(455,848)
5	Other Deferred-Conservation Cost	(171,852)		233,656	406,525	1,017
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTAL	\$123,640		\$502,258	\$406,525	\$27,907

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended
Dec. 31, 2003

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

Line No.	Description	Balance at Beginning of Year	Changes During Year			Adjustments		Balance at End of Year
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits Account No.	
1	2 ACCOUNT 281 - ACCELERATED AMORTIZATION PROPERTY							
3	Electric							
4	Gas							
5	Other							
6								
7	TOTAL ACCOUNT 281 (Lines 3 thru 6)							
8								
9	ACCOUNT 282 - OTHER PROPERTY							
10	Electric							
11	Gas Depreciation Related	(2,376,191)	(635,585)	271,528		var	0 var	16,923
12	Other							
13								
14	TOTAL ACCOUNT 282 (Lines 10 thru 13)	(2,376,191)	(635,585)	271,528		var	0 var	16,923
15								
16	ACCOUNT 283 - OTHER							
17	Electric							
18	Gas	138,276	(13,966)	59,420		var	(171,198)	32,096
19	Other							
20								
21	TOTAL ACCOUNT 283 - OTHER (Lines 17 thru 20)	138,276	(13,966)	59,420		var	(171,198)	32,096
22								
23	ELECTRIC							
24	Federal Income Tax							
25	State Income Tax							
26								
27	TOTAL ELECTRIC (Lines 24 thru 26)							
28								
29	GAS							
30	Federal Income Tax	(1,918,788)	(555,925)	283,755			(146,785)	42,029
31	State Income Tax	(319,127)	(92,626)	47,193			(24,413)	6,990
32								
33	TOTAL GAS (Lines 30 thru 32)	(2,237,915)	(649,551)	330,948			(171,198)	49,019
34								
35	OTHER							
36	Federal Income Tax							
37	State Income Tax							
38								
39	TOTAL OTHER (Lines 36 thru 38)							
40								
41	TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 39)	(2,237,915)	(649,551)	330,948			(171,198)	49,019
42								

NOTES

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

2. For regulatory liabilities being amortized, show period of amortization in column (a).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	Debits		Credits (d)	Balance End of Year (e)
			Contra Account (b)	Amount (c)		
1	Environmental regulatory liability	1,000,000			0	\$1,000,000
2	109 Regulatory Liability	53,324			(21,447)	\$31,877
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	\$1,053,324	\$0	\$0	(\$21,447)	\$1,031,877

Dec. 31, 2003

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in therms (14.73 psia at 60 F).
5. Report gas service revenues and therms sold by rate schedule.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	FIRM SALES SERVICE		
3	480 Residential		
4	481 Commercial	-	3,623,940
5	481 Industrial	-	1,620,751
6	481	-	632,854
7	481		
8	481		
9	INTERRUPTIBLE SALES SERVICE		
10	481 Industrial Interruptible		
11	481	-	-
12	FIRM TRANSPORTATION SERVICE		
13	489 Firm Transportation		
14	489 LVCTS	11,011,728	8,792,789
15	489	-	-
16	INTERRUPTIBLE TRANSPORTATION SERVICE		
17	489 Interruptible Transportation		
18	489 Public Authority Transportation	-	-
19	482 Other Sales to Public Authorities	-	-
20	484 Flex Rate - Refund/Surplus	-	-
21	TOTAL Sales to Ultimate Consumers	8,154	9,770
22	483 Sales for Resale	11,019,882	14,680,104
23	Off-System Sales	-	545,441
24	TOTAL Nat. Gas Service Revenues	11,019,882	15,225,545
25	TOTAL Gas Service Revenues	11,019,882	15,225,545
26	OTHER OPERATING REVENUES		
27	485 Intracompany Transfers		
28	487 Forfeited Discounts		
29	488 Misc. Service Revenues	115,379	111,621
30	489 Rev. from Trans. of Gas of Others (not included in above rate schedules)		
31	493 Rent from Gas Property		
32	494 Interdepartmental Rents	-	61,174
33	495 Other Gas Revenues		
34	Initial Connection		
35	Reconnect for Cause		
36	Collection in lieu of disconnect		
37	Returned Check		
38	Other Unbilled and Other	138,583	291,701
39	495.1 Overrecoveries Purchased Gas		
40	TOTAL Other Operating Revenues	253,962	464,496
41	TOTAL Gas Operating Revenues	11,273,844	15,690,041
42	(Less) 496 Provision for Rate Refunds	-	-
43	TOTAL Gas Operating Revenues Net of Provision for Refunds	11,273,844	15,690,041
44	Sales for Resale		
45	Other Sales to Public Authority		
46	Interdepartmental Sales		
47	TOTAL	\$11,273,844	\$15,690,041

GAS OPERATING REVENUES (ACCOUNT400) (Continued)

6. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
7. See page 9, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year	Number for Previous Year (g)	
				1
				2
	2,365,549		9,755	3
	1,865,276		592	4
	15,475		1	5
				6
				7
				8
				9
-	-	-	-	10
				11
				12
129,507,623	124,432,103	11,271	426	13
	-		-	14
				15
				16
-	-	-	-	17
-	-	-	-	18
-	-	-	-	19
				20
129,507,623	128,678,403			21
-	-	-	-	22
129,507,623	128,678,403	11,271	10,774	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46
				47
				48

NOTES

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended
Dec. 31, 2003

RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	N/A	
2	For Space Heating Only, Estimated Average Therms (14.73 psia at 60 degrees F) Per Customer for the Year		
3	Number of Space Heating Customers Added During the Year		
4	Number of Unfilled Application for Space Heating at End of Year		

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Therms of gas sales to these customers for the year. by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.

2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of the contractual arrangements in emergency periods, 3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.

4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	0
3	Therms of Gas Sales for the Year	0
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Therms of Gas Sales for the Year	
7	Firm Customers	
8	Average Number of Customers for the Year	0
9	Therms of Gas Sales for the Year	0
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	0
12	Therms of Gas Sales for the Year	0

Name of Respondent Chesapeake Utilities Corporation		For the Year Ended Dec. 31, 2003	
GAS OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account	Amount for Current Year	Amount for Previous Year
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	B. TOTAL Natural Gas Prod. and Gathering (Enter Total of Accts. 750 - 769)		
4	C. TOTAL Products Extraction (Enter Total of Accounts 770 through 791)		
5	D. TOTAL Exploration and Development (Enter Total of Accts. 795 through 798)		
6	E. Other Gas Supply Expenses		
7	Operation		
8	800 Natural Gas Well Head Purchases		
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
10	801 Natural Gas Field Line Purchases		
11	802 Natural Gas Gasoline Plant Outlet Purchases		
12	803 Natural Gas Transmission Line Purchases		
13	804 Natural Gas City Gate Purchases - Total Purchases + Rev Rel Taxes	-	3,832,402
14	804.1 Liquefied Natural Gas Purchases		
15	805 Other Gas Purchases		
16	(Less) 805.1 Purchased Gas Cost Adjustments	-	1,471,929
17	TOTAL Purchased Gas (Enter Total of Lines 8 to 16)	-	5,304,331
18	806 Exchange Gas		
19	Purchased Gas Expenses		
20	807.1 Well Expenses--Purchased Gas		
21	807.2 Operation of Purchased Gas Measuring Stations		
22	807.3 Maintenance of Purchased Gas Measuring Stations		
23	807.4 Purchased Gas Calculations Expenses		
24	807.5 Other Purchased Gas Expenses		
25	TOTAL Purchased Gas Expenses (Enter Total of lines 20 through 24)		
26	808.1 Gas Withdrawn from Storage--Debit		
27	(Less) 808.2 Gas Delivered to Storage--Credit		
28	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debit		
29	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit		
30	Gas Used in Utility Operations--Credit		
31	810 Gas Used for Compressor Station Fuel--Credit		
32	811 Gas Used for Products Extraction--Credit		
33	812 Gas Used for Other Utility Operations--Credit	-	-
34	TOTAL Gas Used in Utility Operations--Credit (Lines 31 through 33)	-	-
35	813 Other Gas Supply Expenses		
36	TOTAL Other Gas Supp. Exp. (Total of Lines 17,18,25,26 through 29,34,35)	-	5,304,331
37	TOTAL Production Expenses (Enter Total of Lines 2,3,4,5 and 36)	-	5,304,331
38	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837)		
40	B. TOTAL Other Storage Expenses (Enter Total of Accounts 840 through 843.9)		
41	C. TOTAL Liquefied Nat Gas Terminaling & Processing Expenses (Enter Total of Accounts 844.1 through 847.8)		
42	TOTAL Natural Gas Storage (Enter Total of lines 39, 40, and 41)		
43	3. TRANSMISSION EXPENSES		
44	TOTAL Transmission Expenses (Enter Total of Accounts 850 through 867)		
45			
46			

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended
Dec. 31, 2003

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
47	4. DISTRIBUTION EXPENSES		
48	Operation		
49	870 Operation Supervision and Engineering		
50	871 Distribution Load Dispatching	137,290	94,018
51	872 Compressor Station Labor and Expenses	-	-
52	873 Compressor Station Fuel and Power		
53	874 Mains and Services Expenses		
54	875 Measuring and Regulating Station Expenses--General	189,284	248,045
55	876 Measuring and Regulating Station Expenses--Industrial	15,429	18,199
56	877 Measuring and Regulating Station Expenses--City Gate Check Sta.	37,241	14,800
57	878 Meter and House Regulator Expenses	9,221	14,811
58	879 Customer Installations Expenses + Service & HP	197,030	153,876
59	880 Other Expenses	34,134	85,346
60	881 Rents	41,539	76,516
61	TOTAL Operation (Enter Total of lines 49 through 60)	109,612	110,257
62	Maintenance	770,780	815,868
63	885 Maintenance Supervision and Engineering		
64	886 Maintenance of Structures and Improvements	-	-
65	887 Maintenance of Mains		
66	888 Maintenance of Compressor Station Equipment	110,181	136,487
67	889 Maintenance of Meas. and Reg. Sta. Equip.--General		
68	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial	12,594	38,489
69	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Sta.	75,295	113,567
70	892 Maintenance of Services	56,105	76,583
71	893 Maintenance of Meters and House Regulators	46,580	28,939
72	894 Maintenance of Other Equipment	75,100	105,752
73	TOTAL Maintenance (Enter Total of Lines 63 through 72)	33,335	24,544
74	TOTAL Distribution Expenses (Enter Total of Lines 61 and 73)	409,190	524,361
75	5. CUSTOMER ACCOUNTS EXPENSES	1,179,970	1,340,229
76	Operation		
77	901 Supervision		
78	902 Meter Reading Expenses	59,316	12,477
79	903 Customer Records and Collection Expenses	119,434	108,856
80	904 Uncollectible Accounts	356,792	357,841
81	905 Miscellaneous Customer Accounts Expenses	113,872	138,590
82	TOTAL Customer Accounts Expenses (Enter Total of Lines 77 through 81)	989	-
83	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	650,403	617,764
84	Operation		
85	907 Supervision		
86	908 Customer Assistance Expenses + Conservation	-	-
87	909 Informational and Instructional Expenses	487,808	928,730
88	910 Miscellaneous Customer Service and Informational Expenses	-	-
89	TOTAL Customer Service and Informational Expenses (Enter Total of Lines 85 through 88)	-	-
90	7. SALES EXPENSES	487,808	928,730
91	Operation		
92	911 Supervision		
93	912 Demonstrating and Selling Expenses		
94	913 Advertising Expenses	244,907	218,946
95	916 Miscellaneous Sales Expenses	7,466	3,967
96	9094 Community Affairs	-	-
97	TOTAL Sales Expenses (Enter Total of lines 92 through 96)	-	-
		252,373	222,913

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended
Dec. 31, 2003

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
98	8. ADMINISTRATIVE AND GENERAL EXPENSES		
99	Operation		
100	920 Administrative and General Salaries	1,029,943	860,862
101	921 Office Supplies and Expenses	444,683	442,493
102	(Less) (922) Administrative Expenses Transferred--Cr.	-	-
103	923 Outside Services Employed	417,525	365,567
104	924 Property Insurance	16,267	13,662
105	925 Injuries and Damages	184,258	140,579
106	926 Employee Pensions and Benefits	401,064	452,851
107	927 Franchise Requirements	-	-
108	928 Regulatory Commission Expenses	66,504	66,504
109	(Less) (929) Duplicate Charges--Cr.	-	-
110	930.1 General Advertising Expenses	605	1,200
111	930.2 Miscellaneous General Expenses	106,202	93,428
112	931 Rents	66,459	64,751
113	TOTAL Operation (Enter Total of lines 100 through 112)	2,733,510	2,501,897
114	Maintenance		
115	935 Maintenance of General Plant	3,997	3,470
116	TOTAL Administrative and General Exp. (Total of lines 113 and 115)	2,737,507	2,505,367
117	TOTAL Gas O. and M. Exp. (Lines 37, 42, 44, 74, 82, 89, 97, and 116)	5,308,061	10,919,334

118			
119			
120			
121			
122			
123			
124			
125			
126			
127			
128			
129			

NUMBER OF GAS DEPARTMENT EMPLOYEES

131

132 1. The data on number of employees should be reported for payroll period ending nearest to October 31,
 133 or any payroll period ending 60 days before or after October 31.

134 2. If the respondent's payroll for the reporting period includes any special construction personnel,
 135 include such employees on line 3, and show the number of such special construction employees in a footnote.

136 3. The number of employees assignable to the gas department from joint functions of combination utilities
 137 may be determined by estimate, on the basis of employee equivalents. Show the estimated number of
 138 equivalent employees attributed to the gas department from joint functions.

139

140	1. Payroll Period Ended (Date)	December 31, 2003
141	2. Total Regular Full-Time Employees	60
142	3. Total Part-Time and Temporary Employees	-
143	4. Total Employees	60
144		
145		
146		
147		

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)

1. Provide totals for the following accounts:
- 800 Natural Gas Well Head Purchases
 - 800.1 Natural Gas Well Head Purchases, Intracompany Transfers
 - 801 Natural Gas Field Line Purchases
 - 802 Natural Gas Gasoline Plant Outlet Purchases
 - 803 Natural Gas Transmission Line Purchases
 - 804 Natural Gas City Gate Purchases
 - 804.1 Liquefied Natural Gas Purchases
 - 805 Other Gas Purchases
 - 805.1 Purchase Gas Cost Adjustments

The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.

2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in prior years.

3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).

4. State in column (d) the average cost per Therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	Account Title (a)	Gas Purchased-Therms (14.73 psia 60 F) (b)	Cost of Gas (In dollars) (c)	Average Cost Per Therm (To nearest .01 of a cent) (d)
	Producer/Marketer			
1	800 - Natural Gas Well Head Purchases	-	-	-
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers			
3	801 - Natural Gas Field Line Purchases			
4	802 - Natural Gas Gasoline Plant Outlet Purchases			
5	803 - Natural Gas Transmission Line Purchases			
6	804 - Natural Gas City Gate Purchases			
7	804.1 - Liquefied Natural Gas Purchases			
8	805 - Other Gas Purchases			
9	805.1 - Purchased Gas Cost Adjustments	-		
10	TOTAL (Enter Total of lines 1 through 9)	-	-	-

NOTES TO GAS PURCHASES

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.

4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Therms of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Therms of Gas Used (c)	Natural Gas		Manufactured Gas	
				Amount of Credit (d)	Amount per Therm (In cents) (e)	Therms of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel -- Cr.						
2	811 Gas used for Products Extraction -- Cr.						
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs-- Cr. (Report separately for each principal uses. Group minor uses)						
6	Heating and Cooling	92115	-	-	-		
7	Vehicles	1841	-	-	-		
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL		-	-	-		

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2	N /A	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other	
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent	\$106,202
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	\$106,202

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403,404.1,404.2,404.3,405)
(Except Amortization of Acquisition Adjustments)

Dec. 31, 2003

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization & Depletion of Prod. Nat. Gas Land & Land Rights (Account 404.1) (c)	Amortization of Under- ground Storage Land & Land Rights (Account (404.2)) (d)	Amortization of Other Limited- term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)
1	Intangible Plant					194,955	194,955
2	Production plant, manufactured gas						
3	Production and gathering plant, nat. gas						
4	Products extraction plant						
5	Underground gas storage plant						
6	Other storage plant						
7	Base load LNG term. & proces. plant						
8	Transmission Plant						
9	Distribution Plant	930,401				-	930,401
10	General Plant	106,969				-	106,969
11	Common Plant-Gas						
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	TOTAL	\$1,037,370				\$194,955	\$1,232,325

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charged for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (Details) including the amount and interest rate for each other interest charges incurred during the year.

Line No.		Item (a)	Amount (b)
1		Other interest charges-431,4311,4312,4315	\$43,953
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	TOTAL Operation and Maintenance - Electric			
3	Gas			
4	Operation			
5	Production - Manufd. Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Termn. & Proces.			
6	Transmission			
7	Distribution	396,919		
8	Customer Accounts	283,622		
9	Customer Service and Informational	-		
10	Sales	134,201		
11	Administrative and General	290,847		
12	TOTAL Operation (Enter Total of lines 5 through 11)	1,105,589		
13	Maintenance			
14	Production - Manufd. Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Termn. & Proces.			
15	Transmission			
16	Distribution	166,352		
17	Administrative and General	-		
18	TOTAL Maintenance (Enter Total of lines 14 through 17)	166,352		
19	Total Operation and Maintenance	1,271,941		
20	Production - Manufd. Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Termn. & Proces.			
21	Transmission (Enter Total of lines 6 and 15)	-		
22	Distribution (Enter Total of lines 7 and 16)	563,271		
23	Customer Accounts (Transcribe from line 8)	283,622		
24	Customer Service and Informational (Transcribe from line 9)	-		
25	Sales (Transcribe from line 10)	134,201		
26	Administrative and General (Enter Total of lines 11 and 17)	290,847		
27	TOTAL Operation and Maint. (Total of lines 20 through 26)	1,271,941		
28	Other Utility Departments			
29	Operation and Maintenance			
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)			
31	Utility Plant			
32	Construction (By Utility Departments)			
33	Electric Plant			
34	Gas Plant	-		
35	Other			
36	TOTAL Construction (Enter Total of lines 33 through 35)	-		
37	Plant Removal (By Utility Department)			
38	Electric Plant			
39	Gas Plant	-		
40	Other			
41	TOTAL Plant Removal (Enter Total of lines 38 through 40)	-		
42				
43	Other Accounts (Specify):			
44	Vehicle Expense	-		
45		-		
46				
47				
48				
49				
50				
51				
52				
53	TOTAL Other Accounts	-		
54	TOTAL SALARIES AND WAGES	1,271,941		

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Deferred Rate Case-4 years amortization		X	199,512	138,128
2	Environmental Regulatory		X		406,164
3	Deferred TCR 636 Charges		X		156,340
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			\$199,512	\$700,632

REGULATORY COMMISSION EXPENSES (Account 928) (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

for Account 186.

5. List in column (f), (g) and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 34

6. Minor items (less than \$25,000) maybe grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Deferred in Account 186 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)		
Department (f)	Account No. (g)	Amount (h)						
Deferred Rate Case		-	18620	928	66,504	\$71,624		
Environmental Regulatory		-	186EN	405	71,114	\$335,047	1	
Deferred TCR 636 Charges		-	18639		156,333	\$7	2	
							3	
							4	
							5	
							6	
							7	
							8	
							9	
							10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
							19	
							20	
							21	
							22	
							23	
							24	
							25	
							26	
							27	
							28	
							29	
							30	
							31	
							32	
							33	
							34	
							35	
							36	
							37	
							38	
		-	-		\$293,951	\$406,678	39	
							40	

Name of Respondent
Chesapeake Utilities Corporation

For the Year Ended

Dec. 31, 2003

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain

Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1	Description (a)	Amount (b)
2	Legal	\$55,546
3	Accounting and Audit	\$33,510
4	Consultant	\$184,723
5	Other	\$143,746
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	Total	\$417,526

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: **Chesapeake Utilities Corporation**

For the Year Ended December 31, 2003

For the current year, reconcile the gross operating revenues as reported on Page 46 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (f).

(a) Line No.	(b) Description	(c) Gross Operating Revenues per Page 46	(d) Interstate and Sales for Resale Adjustments	(e) Adjusted Intrastate Gross Operating Revenues	(f) Intrastate Gross Operating Revenues per RAF Return	(g) Difference (d) - (e)
1	Total Sales to Ultimate Customers (480-482, 484)	-	(66,206)	(1)	(66,206)	(66,206)
2	Sales for Resale (483) Off System Sales	-	-	-	-	-
3	Total Natural Gas Service Revenues	-	(66,206)	-	-	(66,206)
4	Total Other Operating Revenues (485-495)	11,273,844	-	(2)	11,273,843	11,273,843
5	Total Gas Operating Revenues	11,273,844	(66,206)	-	11,207,637	11,207,637
6	Provision for Rate Refunds (496)	-	-	-	-	-
7	Other (Specify)					
8						
9						
10	Total Gross Operating Revenues	\$11,273,844	(\$66,206)		\$11,207,637	\$11,207,637

Notes:

1) Add Transportation Overburn 8,154
 Add competitive rate surplus (74,360)
 Deduct competitive rate charge

Total adjustment (66,206)

2) Add conservation rev on transp. -
 Adjust net unbilled revenue to gross -
 Deduct Service Revenue

Total adjustment -

CORPORATE STRUCTURE

Company: Chesapeake Utilities Corporation
For the Year Ended December 31, 2003

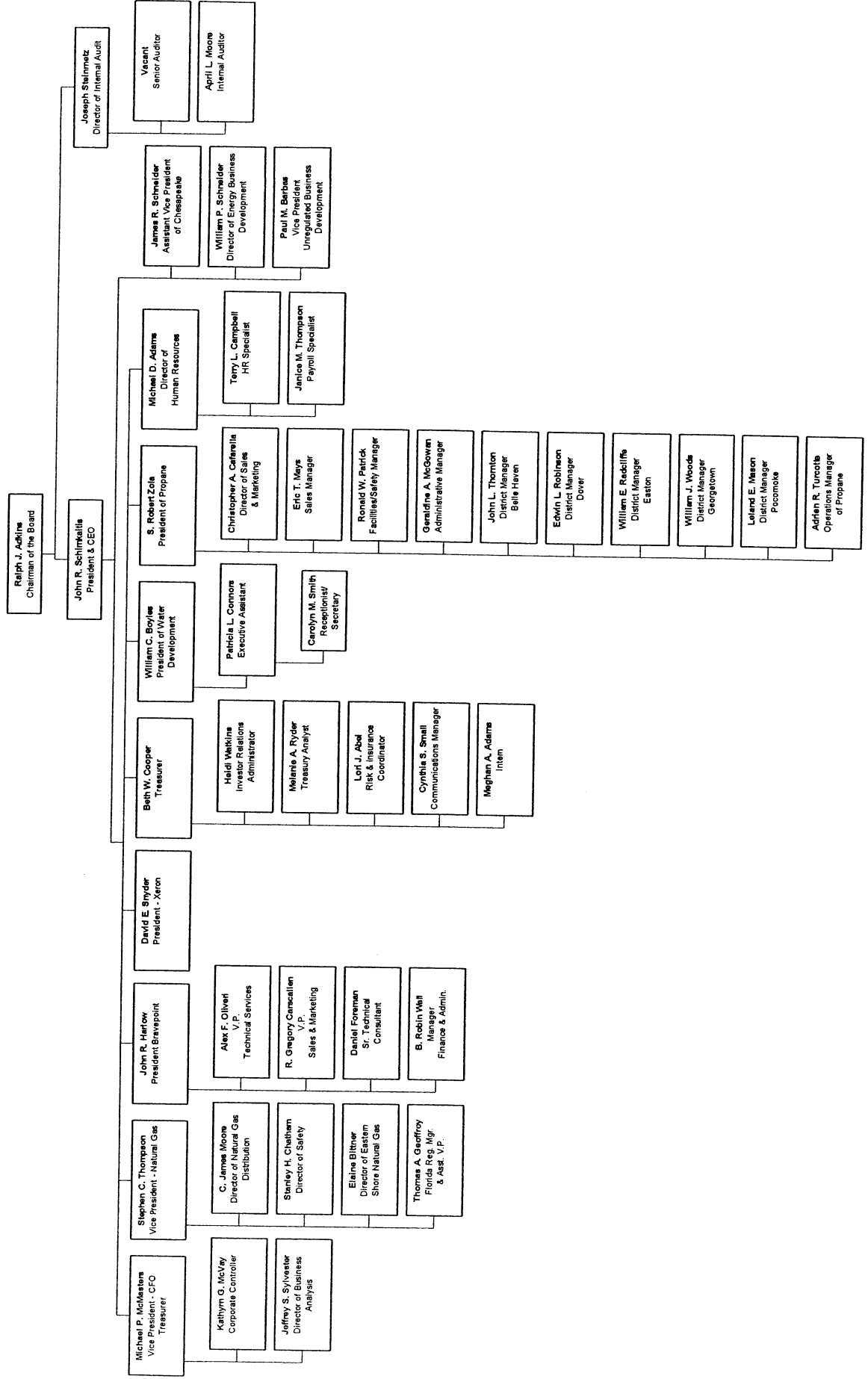
Provide an updated organizational chart showing all affiliated companies, partnerships, etc.

Effective
Date

See Attached

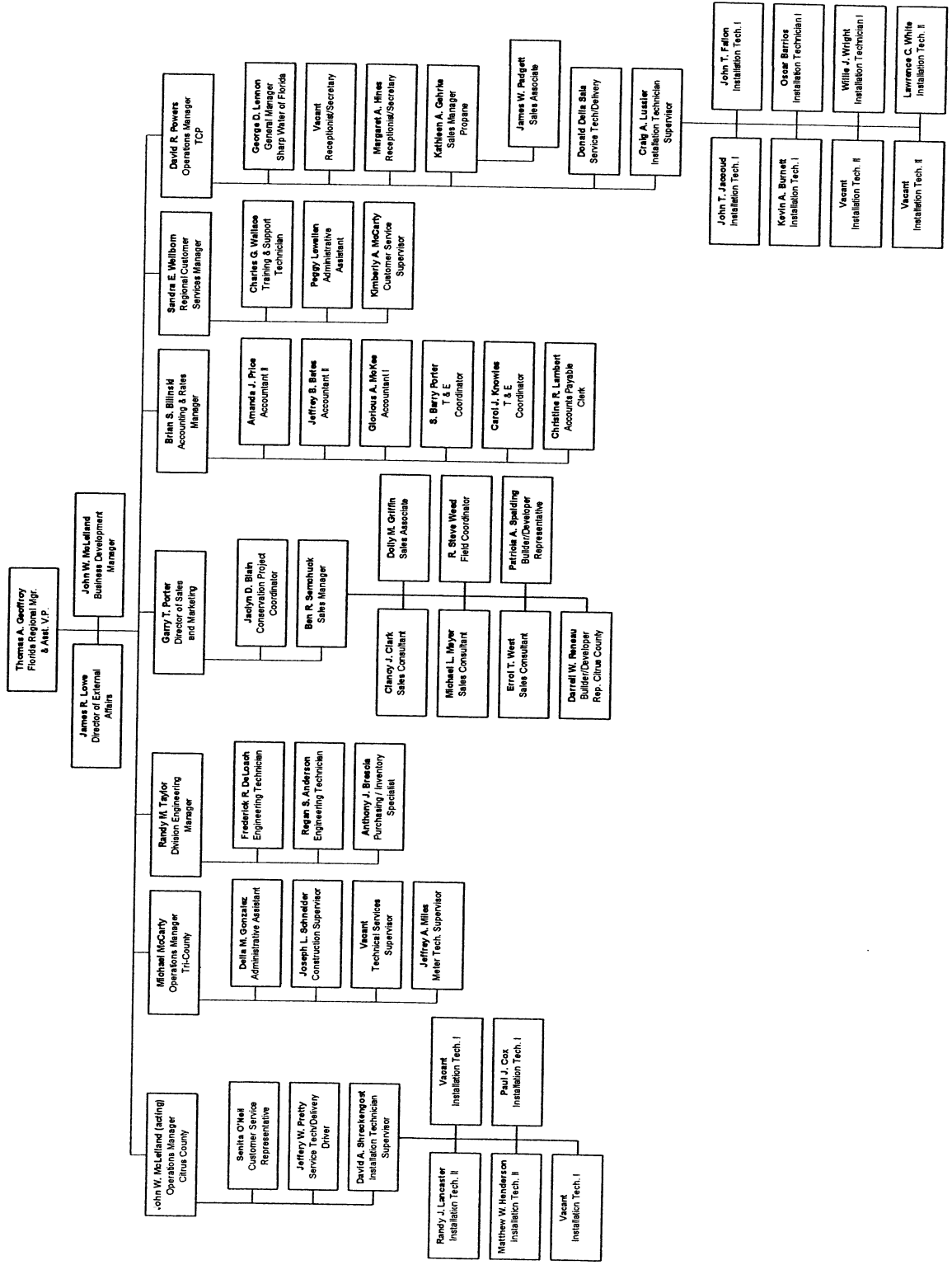
CHESAPEAKE UTILITIES CORPORATION

Corporate Management



CHESAPEAKE UTILITIES CORPORATION

Florida Energy



NEW OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES

COMPANY: Chesapeake Utilities Corporation

For the Year Ended December 31, 2003

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
N/A	

INDIVIDUAL AFFILIATED TRANSACTIONS IN EXCESS OF \$25,000

Company: Chesapeake Utilities Corporation

For the Year Ended December 31, 2003

Provide information regarding individual affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions which exceed \$25,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
	See Page 65.	

SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS

Company: Chesapeake Utilities Corporation

For the Year Ended December 31, 2003

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Chesapeake Utilities Corp	Payroll	Fiscal year 2003	p	various	\$753,634
Chesapeake Utilities Corp	Accounts Payable	Fiscal year 2003	p	various	\$4,561,971
Chesapeake Utilities Corp	Payroll Tax Transfer	Fiscal year 2003	p	various	\$4,452
Chesapeake Utilities Corp	General Corp. Services	Fiscal year 2003	p	various	\$1,601,675
Chesapeake Utilities Corp	Cash Transactions	Fiscal year 2003	s	various	\$12,110,060
Chesapeake Utilities Corp	Gas Supply	Fiscal year 2003	s	various	\$3,310,751
Chesapeake Utilities Corp	Gas Supply Payroll/Exp	Fiscal year 2003	s	various	\$0
Chesapeake Utilities Corp	Income Tax	Fiscal year 2003	s	various	\$72,297
Delaware	Accounts Payable	Fiscal year 2003	p	various	\$129,568

ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES

Company: Chesapeake Utilities Corporation

For the Year Ended December 31, 2003

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
N/A							
Total							
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
None							
Total					\$		

EMPLOYEE TRANSFERS

Company: Chesapeake Utilities Corporation

For the Year Ended December 31, 2003

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
None				

INDEX

Accumulated provision for depreciation and amortization	
of gas utility plant	31
utility plant (summary)	20-21
Advances	
from associated companies	37
Amortization	
miscellaneous	56
of other gas plant in service	55
and depletion of production natural gas land and land rights	55
Associated companies	
advances from	37
control over respondent	4
corporations controlled by respondent	5
interest on debt to	37
service contracts charges	60
Bonds	37
Changes	
important during the year	9
Construction	
overhead, gas	29
overhead procedures, general description of	30
work in progress - gas	28
work in progress - other utility departments	20-21
Contracts, service charges	60
Control	
corporations controlled by respondent	5
over respondent	4
security holders and voting powers	8
Current and accrued	
liabilities, miscellaneous	43
Deferred	
credits, other	43
debits, miscellaneous	34
Depreciation	
gas plant	55
gas plant in service	31
Directors	7
Earnings, retained	15-16
Expenses, gas operation and maintenance	49-51
gas operation and maintenance, summary	49-51
Extraordinary property losses	32
Gas	
purchases, natural and other	52
used in utility operations, credit	53
plant in service	22-27
General description of construction overhead procedures	30
Important changes during year	9
Income	
deductions - details	37-38, 56
from utility plant leased to others	56
statement of, for year	12-14
Interest	
charges, other	56
on debt to associated companies	56
on long-term debt, advances, etc.	37
Interruptible, off-peak and firm sales-industrial	48

INDEX

Investment tax credits generated and utilized	11-14, 42
Investments	10
Legal proceedings during year	9
Long-term debt	37
assumed during year	36
reacquired	36
retained during year	36

INDEX

Management and engineering contracts	60
Miscellaneous general expense	54
Notes	
payable, advances from associated companies	37
to balance sheet	19
to financial statements	19
to statement of income for the year	19
Number of Customers	19
Number of Employees	48
Officers and officers' salaries	51
Operating	
expenses - gas	49-51
revenues - gas	46-47
Other	
other supplies expense	54
regulatory assets	33
regulatory liabilities	45
Overhead, construction - gas	29
Plant - gas	
accumulated provision for depreciation	31
construction work in progress	28
in service	20
Plant - utility	
and accumulated provisions (summary)	20-21
Prepaid taxes	41
Prepayments	32
Professional services, charges for	60
Property losses, extraordinary	32
Purchased gas	52
Reconciliation of reported net income with taxable income from	
federal income taxes	40
Regulatory commission expenses	57-58
Revenues, gas operating	46-47
Salaries and wages, distribution of	59
Sales	
natural gas - interruptible, off-peak and firm	48
natural gas - space heating, residential and commercial	48
Securities	
holders and voting powers	8
issued or assumed during year	36
refunded or retired during year	36
registered on a national exchange	37
Service contract charges	60
Space heating customers, residential and commercial	48
Taxes	
accrued and prepaid	41
charged during the year	41
deferred ITCs	42
on income, deferred - accumulated	35,44
reconciliation of net income for	40
Unamortized	
debt discount and expense	38
loss and gain on reacquired debt	39
premium on debt	38

Unrecovered plant and regulatory study costs	32
--	----

Index 2