GU616-10-AR

ANNUAL REPORT OF

NATURAL GAS UTILITIES

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
(EXACT NAME OF RESPONDENT)

WINTER HAVEN, FLORIDA
(ADDRESS OF RESPONDENT)

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2010

Officer or other person to whom correspondence should be addressed concerning this report:

Name	Thomas A. Geoffroy	Title Vice President	
Address	P.O. Box 960	City Winter Haven	State FL
Telephone No.	863-293-2125		PSC/ECR 020-G (12/03)

ParenteBeard

Independent Auditors' Report

Board of Directors
Chesapeake Utilities Corporation and Central Florida Gas

We have audited the balance sheets of Chesapeake Utilities Corporation - Florida Division as of December 31, 2010 and 2009, and the accompanying statements of income for each of the two years in the period ended December 31, 2010 and the statement of retained earnings for the year ended December 31, 2010, included on pages 6 through 11 of the accompanying Annual Report of Natural Gas Utilities, as filed with the Florida Public Service Commission. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Florida Public Service Commission, which is substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Chesapeake Utilities Corporation - Florida Division as of December 31, 2010 and 2009 and the results of its operations for the years then ended, in accordance with accounting requirements of the Florida Public Service Commission, which are substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in the applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors of Chesapeake Utilities Corporation, management of Chesapeake Utilities Corporation - Florida Division and for filing with the Florida Public Service Commission and should not be used for any other purpose.

ParenteBeard LLC

Malvern, Pennsylvania
July 12, 2011

INSTRUCTIONS FOR FILING THE ANNUAL REPORT OF NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page that is not applicable to the respondent, enter the words "Not Applicable" on the particular page.

V. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement to the page being supplemented on 8 1/2 by 11 inch paper. Provide the appropriate identification information on the supplemental page, including the title of the page and the page number. Do not change the page numbers.

VI. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

VII. Wherever schedule pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why different figures were used.

VIII. Report all gas volumes on a pressure base of 14.73 psia and a temperature base of 60° F.

DEFINITIONS

I. Btu per cubic foot - The total heating value expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.665 cm per sec. ^{2}) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

ANNUAL REPORT OF NATURAL GAS UTILITIES

IDENTIFICATION

01 Exact Legal Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	02 Year of Report 31-Dec-10
03 Previous Name and Date of Change (if name changed during year)	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1015 6TH ST. NW, WINTER HAVEN, FAL 33881	
05 Name of Contact Person TIFFANY N. PALMER	06 Title of Contact Person FINANCIAL ANALSYT
07 Address of Contact Person (Street, City, State, Zip Code) 401 S. DIXIE HIGHWAY, WEST PALM BEACH, FL 33401	
08 Telephone of Contact Person, Including Area Code 561-366-1542	09 Date of Report (Mo., Day, Yr) July 12, 2011

ATTESTATION

I certify that I am the responsible accounting officer of

CHESAPEAKE UTILITIES CORPORATION

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2010 to December 31, 2010, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.

Beth W. Cooper
Signature

July 12, 2011
Date

BETH W. COOPER
Name

SR VICE PRESIDENT, CHIEF FINANCIAL OFFICER
Title

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2010

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Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2010

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s).
2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
THE FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOES NOT CONTROL ANY OTHER ORGANIZATIONS, BUSINESS TRUSTS, OR CORPORATIONS. HOWEVER, OUR PARENT COMPANY, CHESAPEAKE UTILITIES DOES DIRECTLY OR INDIRECTLY CONTROL OTHER SUBSIDIARIES. THESE ORGANIZATIONS ARE LISTED IN CHESAPEAKE'S FORM 10-K.			

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (c)
Chief Executive Officer	John Schimkaitis	
President, Chief Operating Officer	Michael P. McMasters	$ 56,662
Senior Vice President	Stephen C. Thompson	$ 69,431
Vice President	Thomas A. Geoffroy	$ 173,040
Note: The salaries above represent only that portion allocated to the Florida Division of Chesapeake Utilities Corporation.		

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Ralph J. Adkins, Chairman of Board	909 Silver Lake Blvd. , Dover Delaware 19901	14	$ 566
John R. Schimkaitis, Vice Chairman	909 Silver Lake Blvd. , Dover Delaware 19901	14	$ -
Dennis S. Hudson, Director	909 Silver Lake Blvd. , Dover Delaware 19901	8	$ 920
Richard Bernstein, Director	909 Silver Lake Blvd. , Dover Delaware 19901	9	$ 1,038
Calvert A. Morgan, Jr., Director	909 Silver Lake Blvd. , Dover Delaware 19901	11	$ 1,215
J. Peter Martin, Director	909 Silver Lake Blvd. , Dover Delaware 19901	8	$ 920
Joseph E. Moore, Esq., Director	909 Silver Lake Blvd. , Dover Delaware 19901	11	$ 1,215
Thomas J. Bresnan, Director	909 Silver Lake Blvd. , Dover Delaware 19901	8	$ 920
Eugene H. Bayard, Director	909 Silver Lake Blvd. , Dover Delaware 19901	7	$ 802
Thomas P. Hill,Jr., Director	909 Silver Lake Blvd. , Dover Delaware 19901	8	$ 920
Dianna F. Morgan, Director	909 Silver Lake Blvd. , Dover Delaware 19901	9	$ 1,038
Paul L. Maddock, Director	909 Silver Lake Blvd. , Dover Delaware 19901	7	$ 802
Michael P. McMasters, President & CEO	909 Silver Lake Blvd. , Dover Delaware 19901	14	$ -
Note: The fees above represent only that portion allocated to the Florida Division of Chesapeake Utilities Corporation.			

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2010

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not complied within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became vested with voting rights and give others important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders.

	VOTING SECURITIES			
	Number of votes as of (date):			
Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
TOTAL votes of all voting securities				
TOTAL number of security holders				
TOTAL votes of security holders listed below				
Shareholder information may be obtained through: Beth Cooper, Senior Vice President, CFO 909 Silver Lake Boulevard Dover, Delaware 19901				

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions.
2. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required.
3. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased also the approximate number of customers added or lost and approximate annual revenues of each class of service.
4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
5. State briefly the status of any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

1 None
2 None
3 None
4 None
5 None

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended

Dec. 31, 2010

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	12	$ 60,151,443	$ 62,942,266
3	Construction Work in Progress (107)	12	$ 1,196,036	$ 497,156
4	TOTAL Utility Plant Total of lines 2 and 3)		$ 61,347,479	$ 63,439,422
5	(Less) Accum. Prov. for Depr., Amort., Depl. & Acq. Adj. (108, 111, 115	12	$ (20,007,156)	$ (20,656,558)
6	Net Utility Plant (Total of line 4 less 5)		$ 41,340,323	$ 42,782,864
7	Utility Plant Adjustments (116)	11		
8	Gas Stored (117.1, 117.2, 117.3, 117.4)	-		
9	OTHER PROPERTY AND INVESTMENTS			
10	Nonutility Property (121)	-		
11	(Less) Accum. Prov. for Depr. and Amort. (122)	-		
12	Investments in Associated Companies (123)	-		
13	Investment in Subsidiary Companies (123.1)	-		
14	Other Investments (124)	-		
15	Special Funds (125, 126, 128)	-		
16	TOTAL Other Property and Investments (Total of lines 10 through 15)			
17	CURRENT AND ACCRUED ASSETS			
18	Cash (131)	-	$ 102,459	$ (93,814)
19	Special Deposits (132-134)	-		
20	Working Funds (135)	-	$ 725	$ 200
21	Temporary Cash Investments (136)	-		
22	Notes Receivable (141)	-		
23	Customer Accounts Receivable (142)	-	$ 2,720,287	$ 3,158,016
24	Other Accounts Receivable (143)	-	$ -	$ (31,353)
25	(Less) Accumulated Provision for Uncollectible Accounts-Credit (144)	-	$ (10,923)	$ (65,201)
26	Notes Receivable from Associated Companies (145)	-		
27	Accounts Receivable from Associated Companies (146)	-	$ (11,826,204)	$ (10,147,509)
28	Fuel Stock (151)	-		
29	Fuel Stock Expense Undistributed (152)	-		
30	Residuals (Electric) and Extracted Products (Gas) (153)	-		
31	Plant Material and Operating Supplies (154)	-	$ 592,457	$ 715,198
32	Merchandise (155)	-		
33	Other Material and Supplies (156)	-		
34	Stores Expenses Undistributed (163)	-		
35	Gas Stored Underground & LNG Stored (164.1-164.3)	-		
36	Prepayments (165)	18	$ 296,898	$ 281,937
37	Advances for Gas (166-167)	-		
38	Interest and Dividends Receivable (171)	-		
39	Rents Receivable (172)	-		
40	Accrued Utility Revenues (173)	-		
41	Miscellaneous Current and Accrued Assets (174)	-		
42	TOTAL Current and Accrued Assets (Total of lines 18 through 41)		$ (8,124,301)	$ (6,182,526)
43	DEFERRED DEBITS			
44	Unamortized Debt Expense (181)	-		
45	Extraordinary Property Losses (182.1)	18		
46	Unrecovered Plant and Regulatory Study Costs (182.2)	18		
47	Other Regulatory Assets (182.3)	19	$ 335,349	$ -
48	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
49	Clearing Accounts (184)	-	$ -	$ -
50	Temporary Facilities (185)	-		
51	Miscellaneous Deferred Debits (186)	19	$ 261,132	$ 863,972
52	Deferred Losses from Disposition of Utility Plant. (187)	-		
53	Research, Development and Demonstration Expenditures (188)	-		
54	Unamortized Loss on Reacquired Debt (189)	20		
55	Accumulated Deferred Income Taxes (190)	24	$ 752,384	$ 719,642
56	Unrecovered Purchased Gas Costs (191)	-	$ -	$ -
57	TOTAL Deferred Debits (Total of lines 44 through 56)		$ 1,348,865	$ 1,583,614
58	TOTAL Assets and other Debits (Total of lines 6, 7, 8, 16, 42, 57)		$ 34,564,886	$ 38,183,952

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended

Dec. 31, 2010

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock (201, 202, 203, 205, 206, 207)	-		
3	Preferred Stock Issued (204)	-		
4	Other Paid-In Capital (208-214)	-		
5	Retained Earnings (215, 216)	10	$ 23,601,489	$ 25,581,384
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	10		
7	(Less) Reacquired Capital Stock (217)	-		
8	TOTAL Proprietary Capital (Total of lines 2 through 7)		$ 23,601,489	$ 25,581,384
9	LONG-TERM DEBT			
10	Bonds (221)	21		
11	(Less) Reacquired Bonds (222)	21		
12	Advances from Associated Companies (223)	21		
13	Other Long-Term Debt (224)	21		
14	Unamortized Premium on Long-Term Debt (225)	21		
15	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	21		
16	TOTAL Long-Term Debt (Total of lines 10 through 15)			
17	OTHER NONCURRENT LIABILITIES			
18	Obligations Under Capital Leases - Noncurrent (227)	-		
19	Accumulated Provision for Property Insurance (228.1)	-		
20	Accumulated Provision for Injuries and Damages (228.2)	-	$ 54,564	$ 81,980
21	Accumulated Provision for Pensions and Benefits (228.3)	-	$ 238,276	$ 307,533
22	Accumulated Miscellaneous Operating Provisions (228.4)	-		
23	Accumulated Provision for Rate Refunds (229)	-		
24	TOTAL Other Noncurrent Liabilities (Total of lines 18 through 23)		$ 292,840	$ 389,512
25	CURRENT AND ACCRUED LIABILITIES			
26	Notes Payable (231)	-		
27	Accounts Payable (232)	-	$ 1,673,272	$ 2,014,750
28	Notes Payable to Associated Companies (233)	-		
29	Accounts Payable to Associated Companies (234)	-		
30	Customer Deposits (235)	-	$ 887,101	$ 1,005,131
31	Taxes Accrued (236)	-	$ (223,410)	$ (546,259)
32	Interest Accrued (237)	-	$ 1,292	$ 51,811
33	Dividends Declared (238)	-		
34	Matured Long-Term Debt (239)	-		
35	Matured Interest (240)	-		
36	Tax Collections Payable (241)	-	$ 118,983	$ 149,687
37	Miscellaneous Current and Accrued Liabilities (242)	22	$ 18,188	$ 235,541
38	Obligations Under Capital Leases-Current (243)	-		
39				
40	TOTAL Current and Accrued Liabilities (Total of lines 26 through 39)		$ 2,475,426	$ 2,910,661
41	DEFERRED CREDITS			
42	Customer Advances for Construction (252)	-	$ -	$ 22,955
43	Other Deferred Credits (253)	22	$ (1,221,874)	$ (1,279,935)
44	Other Regulatory Liabilities (254)	22	$ 1,977,000	$ 1,977,000
45	Accumulated Deferred Investment Tax Credits (255)	23	$ 132,765	$ 113,241
46	Deferred Gains from Disposition of Utility Plant (256)	-		
47	Unamortized Gain on Reacquired Debt (257)	20		
48	Accumulated Deferred Income Taxes (281-283)	24	$ 7,307,240	$ 8,469,133
49	TOTAL Deferred Credits (Total of lines 42 through 48)		$ 8,195,131	$ 9,302,394
50				
51	TOTAL Liabilities and Other Credits (Total of lines 8, 16, 24, 40 and 49)		$ 34,564,886	$ 38,183,952

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

STATEMENT OF INCOME

1. Use page 11 for important notes regarding the statement of income or any account thereof.
2. Give concise explanations on page 11 concerning significant amounts of any refunds made or received during the year.
3. Enter on page 11 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
4. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

Line No.	Account (a)	Ref. Page No. (b)	Total Gas Utility Current Year (c)	Total Gas Utility Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	26	$ 14,898,566	$ 12,361,705
3	Operating Expenses			
4	Operation Expenses (401)	27-29	$ 6,550,073	$ 6,396,289
5	Maintenance Expenses (402)	27-29	$ 295,958	$ 616,315
6	Depreciation Expense (403)	15-16	$ 2,183,178	$ 2,062,372
7	Amortization & Depletion of Utility Plant (404-405)	-	$ 424	$ 424
8	Amortization of Utility Plant Acquisition Adjustment (406)	-		
9	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	-		
10	Amortization of Conversion Expenses (407.2)	-		
11	Regulatory Debits (407.3)	-		
12	(Less) Regulatory Credits (407.4)	-		
13	Taxes Other Than Income Taxes (408.1)	23	$ 1,602,812	$ 1,184,343
14	Income Taxes - Federal (409.1)	-	$ -	$ -
15	- Other (409.1)	-	$ 177,566	$ 120,048
16	Provision for Deferred Income Taxes (410.1)	24	$ 1,826,200	$ 1,151,650
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	24	$ (657,375)	$ (858,695)
18	Investment Tax Credit Adjustment - Net (411.4)	23		
19	(Less) Gains from Disposition of Utility Plant (411.6)	-		
20	Losses from Disposition of Utility Plant (411.7)	-		
21	Other Operating Income (412-414)	-		
22	TOTAL Utility Operating Expenses (Total of lines 4 -21)		$ 11,978,836	$ 10,672,746
23	Net Utility Operating Income (Total of line 2 less 22)			
24	(Carry forward to page 9, line 25)		$ 2,919,730	$ 1,688,959

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

STATEMENT OF INCOME (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)		Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 8)		$	2,919,730	$	1,688,959
26	**Other Income and Deductions**					
27	Other Income					
28	Nonutility Operating Income					
29	Revenues From Merchandising, Jobbing and Contract Work (415)	-				
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)	-				
31	Revenues From Nonutility Operations (417)	-	$	6,077	$	20,106
32	(Less) Expenses of Nonutility Operations (417.1)	-				
33	Nonoperating Rental Income (418)	-				
34	Equity in Earnings of Subsidiary Companies (418.1)	10				
35	Interest and Dividend Income (419)	-	$	21,755	$	39,649
36	Allowance for Other Funds Used During Construction (419.1)	-				
37	Miscellaneous Nonoperating Income (421)	-	$	121	$	-
38	Gain on Disposition of Property (421.1)	-				
39	TOTAL Other Income (Total of lines 29 through 38)		$	27,953	$	59,755
40	Other Income Deductions					
41	Loss on Disposition of Property (421.2)	-				
42	Miscellaneous Amortization (425)	33				
43	Miscellaneous Income Deductions (426.1-426.5)	33	$	(2,279)	$	(1,810)
44	TOTAL Other Income Deductions (Total of lines 41 through 43)		$	(2,279)	$	(1,810)
45	Taxes Applicable to Other Income and Deductions					
46	Taxes Other Than Income Taxes (408.2)	-				
47	Income Taxes - Federal (409.2)	-	$	-	$	-
48	Income Taxes - Other (409.2)	-	$	28,417	$	15,871
49	Provision for Deferred Income Taxes (410.2)	24	$	(38,321)	$	(38,612)
50	(Less) Provision for Deferred Income Taxes - Credit (411.2)	24				
51	Investment Tax Credit Adjustment - Net (411.5)	-				
52	(Less) Investment Tax Credits (420)	-	$	19,524	$	19,524
53	TOTAL Taxes on Other Inc. and Ded. (Total of 46 through 52)		$	9,620	$	(3,217)
54	Net Other Income and Deductions (Total of lines 39,44,53)		$	35,294	$	54,727
55	**Interest Charges**					
56	Interest on Long-Term Debt (427)	-	$	873,264	$	860,129
57	Amortization of Debt Discount and Expense (428)	21	$	6,142	$	6,352
58	Amortization of Loss on Reacquired Debt (428.1)	-				
59	(Less) Amortization of Premium on Debt - Credit (429)	21				
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	-				
61	Interest on Debt to Associated Companies (430)	33				
62	Other Interest Expense (431)	33	$	95,723	$	118,280
63	(Less) Allowance for Borrowed Funds Used During Const.-Credit (432)	-				
64	Net Interest Charges (Total of lines 56 through 63)		$	975,129	$	984,760
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		$	1,979,895	$	758,926
66	**Extraordinary Items**					
67	Extraordinary Income (434)	-				
68	(Less) Extraordinary Deductions (435)	-				
69	Net Extraordinary Items (Total of line 67 less line 68)					
70	Income Taxes - Federal and Other (409.3)	-				
71	Extraordinary Items After Taxes (Total of line 69 less line 70)					
72	Net Income (Total of lines 65 and 71)		$	1,979,895	$	758,926

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, and unappropriated retained earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 11.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		$ 23,601,489
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439):		
4	Credit:		
5	Credit:		
6	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 and 5)		
7	Debit:		
8	Debit:		
9	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 7 and 8)		
10	Balance Transferred from Income (Account 433 less Account 418.1)		$ 1,979,895
11	Appropriations of Retained Earnings (Account 436) TOTAL		
12	Dividends Declared - Preferred Stock (Account 437) TOTAL		
13	Dividends Declared - Common Stock (Account 438) TOTAL		
14	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
15	FAS 133 Other Comprehensive Income		
16	Balance - End of Year (Total of lines 01, 6, 9, 10, 11, 12, 13, 14 and 15)		$ 25,581,384
	APPROPRIATED RETAINED EARNINGS (Account 215)		
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
17			
18			
19			
20			
21			
22			
23	TOTAL Appropriated Retained Earnings (Account 215)		
	TOTAL Retained Earnings (Account 215 and 216) (Total of lines 16 and 23)		$ 25,581,384

NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 8-10, such notes may be attached hereto.

I. **Summary of Accounting Policies:**

Nature of Business

The Florida Division ("Florida Division" or the "Company") of Chesapeake Utilities Corporation ("Chesapeake" or "the Parent") is engaged in the distribution of natural gas. The Florida Division of Chesapeake serves residential, commercial, and industrial customers in Polk, Osceola, Citrus, DeSoto, Liberty, Hillsborough, Holmes, Jackson, Gadsden, Gilchrist, Union, Washington and Suwannee counties.

System of Accounts

The Florida Division's financial statements are prepared in conformity with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America ("US GAAP"). The Florida Division also maintains its accounts in accordance with recognized policies prescribed by the Florida Public Service Commission ("FPSC"). The accounting requirements of the FERC applied by the Florida Division in these financial statements are consistent with US GAAP except for: (1) lack of reclassification of certain negative balances on the balance sheets as required by US GAAP; (2) the presentation of deferred income tax assets and liabilities separately rather than as a single amount required by US GAAP; (3) the presentation of cost of removal in Accumulated Depreciation account 108 rather than as a liability as required by US GAAP; (4) the lack of detail Property, Plant, and and Equipment component costs disclosure required by US GAAP; and (5) lack of detail Regulatory Assets and Liability disclosure required by US GAAP. In addition, the reporting requirements of the FPSC differ from US GAAP in the following ways: (1) The omission of the statement of cash flows as required by US GAAP, and (2) the omission of the statement of retained earnings for prior years for a comparative presentation as required by US GAAP.

Property, Plant, Equipment and Depreciation

Utility property is stated at original costs. The costs of repairs and minor replacements are charged to income as incurred and the costs of major renewals and betterments are capitalized. Upon retirement or disposition of utility property, the gain or loss, net of salvage value, is charged to accumulated depreciation.

The provision for depreciation is computed using the straight-line method at rates that amortize the unrecovered cost of depreciable property over the estimated useful life of the asset. Depreciation and amortization expenses are provided at an annual rate for the Florida Division as approved by the FPSC.

Cash and Cash Equivalents

Chesapeake's policy is to invest cash in excess of operating requirements in overnight income producing accounts. Such amounts are stated at cost, which approximates market value. Investments with an original maturity of three months or less when purchased are considered cash equivalents.

Allowance for Funds Used During Construction

The allowance for funds used during construction ("AFUDC") is an accounting procedure whereby the cost of borrowed and other funds used to finance construction projects is capitalized as part of utility plant on the balance sheet and is credited as non-cash items on the income statement. The costs of borrowed and equity funds are segregated between interest expense and other income, respectively. For the Florida Division, AFUDC was not capitalized on utility plant construction in either 2010 or 2009.

Inventories

The Florida Division uses the average cost method to value inventory.

Regulatory Assets, Liabilities and Expenditures

The Company accounts for its regulated operations in accordance with the Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 980, "Regulated Operations." This topic prescribes accounting principles for companies whose rates are determined by independent third-party regulators. When setting rates, regulators often make decisions, the economics of which require companies to defer costs or revenues in different periods than may be appropriate for unregulated enterprises. When this situation occurs, the regulated utility defers the associated costs as assets (regulatory assets) on the balance sheet, and amortizes them to expense on the income statement as it collects revenues. Further, regulators can also impose liabilities upon a company for amounts previously collected from customers, and for recovery of costs that are expected to be incurred in the future (regulatory liabilities).

As required by ASC Topic 980, the Company monitors its regulatory and competitive environment to determine whether the recovery of its regulatory assets continues to be probable. If the Company were to determine that recovery of these assets is no longer probable, it would write off the assets against earnings. The Company believes that ASC Topic 980 continues to apply to its operations, and that the recovery of its regulatory assets is probable.

Income Taxes and Investment Tax Credit Adjustments

The Florida Division is included in the filing of a consolidated federal income tax return with Chesapeake. Income tax expense allocated to Chesapeake's subsidiaries and divisions is based upon their respective taxable incomes and tax credits.

Deferred tax assets and liabilities are recorded for the tax effect of temporary differences between the financial statements bases and tax bases of assets and liabilities and are measured using the enacted tax rates in effect in the year in which the differences are expected to be reversed.

Investment tax credits ("ITC") on utility property have been deferred and are allocated to income ratably over the lives of the subject property.

Accounts Reciovable

based upon its collection experiences and assessment of its customers' inability and reluctance to pay. If circumstances change, the Company's estimates of the receivable accounts receivable may also change. Circumstances which could affect such estimates include, but are not limited to, customers credit issues and general economic conditions. Accounts are written off when they are deemed to be uncollectible.

Financial Instruments and Fair Value of Financial Instruments

Various items within the balance sheet are considered to be financial instruments because they are cash or are to be settled in cash. The carrying values of these items generally approximate their fair value.

The Florida Division does not have any contracts or arrangements, which are considered a derivative instrument required to be presented at fair value. The Florida Division also does not have any any non-financial assets or non-financial liabilities, for which the fair value measurement is required under US GAAP.

Operating Revenues

Revenues for the Florida Division are based on rates approved by the FPSC. Customers' base rates may not be changed without formal approval by the FPSC. The Company recognizes revenues based on services rendered, and records an amount for services delivered but not yet billed.

Deferred Gas Costs

The purchased gas adjustment ("PGA") recovery mechanism was discontinued when the Florida Division exited the merchant function; effective November 2002. The Florida Public Service commission authorized disposition of the remaining PGA balance, which was refunded to customers in March 2004.

Certain Risks & Uncertainties

The financial statements are prepared based on the accounting requirements of the FPSC that require management to make estimates in measuring assets and liabilities and related revenues and expenses. These estimates involve judgments with respect to, among other things, various future economic factors that are difficult to predict and are beyond the control of the Company, therefore, actual results could differ from those estimates.

The Company records certain assets and liabilities in accordance with ASC Topic 980. If the Company were required to terminate application of ASC Topic 980 for its operations, all such deferred amounts would be recognized in the income statement at that time, which could have a material impact to the Company's financial position and result of operations.

2 Adoption of Accounting Principles

In November 2008, the SEC released a proposed roadmap regarding the potential use by U.S. issuers of financial statements prepared in accordance with International Financial Reporting Standards ("IFRS"), a comprehensive series of accounting standards published by the International Accounting Standards Board ("IASB"). Under the proposed roadmap, we may be required to prepare our financial statements in accordance with IFRS as early as 2015. The SEC will make a determination in 2011 regarding the mandatory adoption of IFRS. In July 2009, the IASB issued an exposure draft of "Rate-regulated Activities," which sets out the scope, recognition and measurement criteria, and accounting disclosures for assets and liabilities that arise in the context of cost-of-service regulation, to which our rate-regulated businesses are subject. Throughout 2010, IASB has continued its deliberation on the exposure draft and comments received on the overall concept of the recognition of assets and liabilities arising out of cost-of-service regulation. We will continue to monitor the development of the potential implementation of IFRS.

In January 2010, the FASB issued FASB Accounting Standards Update ("ASU") 2010-06, "Fair Value Measurements and Disclosures (Topic 820): Improving Disclosures about Fair Value Measurements." This ASU requires certain new disclosures and clarifies certain existing disclosure requirements about fair value measurement, as set forth in FASB ASC Subtopic 820-10. The FASB's objective is to improve these disclosures and, thus, increase the transparency in financial reporting. Specifically, ASU 2010-06 amends ASC Subtopic 820-10 to now require a reporting entity to disclose separately the amounts of significant transfers in and out of Level 1 and Level 2 fair value measurements and describe the reasons for the transfers; and, in the reconciliation for fair value measurements using significant unobservable inputs, a reporting entity should present separate information about purchases, sales, issuances, and settlements. In addition, ASU 2010-06 clarifies certain requirements of the existing disclosures. We adopted the disclosures required by this ASU in the first quarter of 2010, except for disclosures about purchases, sales, issuances, and settlements in the roll-forward of activity in Level 3 fair value measurements. Those disclosures are effective for fiscal years beginning after December 15, 2010, and for interim periods within those fiscal years. We currently do not have any assets or liabilities that would require Level 3 fair value measurements. Adoption of this ASU did not have an impact on our consolidated financial position and results of operations and cash flows.

In April 2010, the FASB issued FASB ASU 2010-12 – Income Taxes (Topic 740), "Accounting for Certain Tax effects of the 2010 Health Care Reform Acts." This ASU codifies the SEC staff announcement relating to the accounting for the Health Care and Education Reconciliation Act and the Patient Protection and Affordable Care Act, which allows the two Acts to be considered together for accounting purposes. We adopted this ASU in the first quarter of 2010 and have determined that these Acts did not have a material impact on our income tax accounting (see Note M, "Employee Benefit Plans," to the Consolidated Financial Statements for further discussion).

3 Transactions with Parent

At December 31, 2010 and 2009 there were accounts payable to Chesapeake and its affiliates of $10,147,509 and $11,826,204 respectively.

Chesapeake provides payroll, treasury services for the Florida Division. Chesapeake also provides certain managerial, accounting and information technology oversight functions. For the years ended December 31, 2010 and 2009, Chesapeake charged the Florida Division $1,937,686 and $2,007,097, respectively, for these services.

During 2010 and 2009, Chesapeake allocated to the Florida Division $975,128 and $984,760, respectively, in interest expense.

4 Income Taxes

The components of federal and state income tax expense are:

		2010		2009
Current	$	149,149	$	104,177
Deferred	$	1,207,146	$	331,567
ITC (net)	$	(19,524)	$	(19,524)
	$	1,336,771	$	416,220

Deferred income tax expense results primarily from the use of accelerated depreciation for tax purposes.

Total income tax expense was calculated by applying the federal income tax statutory rate to book income before tax.

		2010		2009
Federal Income tax expense, 35% in 2010 and 2009	$	1,179,967	$	380,268
State income taxes, net of federal tax benefit	$	119,649	$	43,001
Other	$	56,679	$	12,475
ITC (net)	$	(19,524)	$	(19,524)
	$	1,336,771	$	416,220

Deferred tax assets and liabilities recorded on the balance sheet at December 31, 2010 were $719,642 and $8,582,374, respectively.

Deferred tax assets and liabilities recorded on the balance sheet at December 31, 2009 were $752,384 and $7,440,005, respectively.

Deferred tax assets and liabilities are primarily the result of depreciation related differences.

5. **Customer Concentration**

The Company operated primarily in the natural gas industry. Operations include the transportation of natural gas in intra-state commerce. The Company has no customers that accounted for 10% or more of revenue in 2010 and 2009.

6. **Environmental Commitments and Contingencies:**

The Winter Haven site is located on the eastern shoreline of Lake Shipp, in Winter Haven, Florida. Pursuant to a Consent Order entered into with the FDEP, the Company is obligated to assess and remediate environmental impacts to the site resulting from the former operation of a MGP on the site. In 2001, FDEP approved a Remedial Action Plan ("RAP") requiring construction and operation of a bio-sparge/soil vapor extraction ("BS/SVE") treatment system to address soil and groundwater impacts at a portion of the site. The BS/SVE treatment system has been in operation since October 2002. The Sixteenth Semi-Annual RAP Implementation Status Report was submitted to FDEP in December 2010. The groundwater sampling results through December 2010 show a in general, a reduction in contaminant concentrations and indicated that the recent treatment system modifications and upgrades have had a beneficial impact on the rate of reduction. At present, we predict that remedial action objectives may be met for the area being treated by the BS/SVE treatment system in approximately two to three years. The cost of operating and monitoring the system is approximately $46,000.

The BS/SVE treatment system does not address impacted soils in the southwest corner of the site. On April 16, 2010, a soil excavation interim RAP describing the proposed excavation of approximately 4,000 cubic yards of impacted soils from the southwest corner of the site was submitted to the FDEP for review. The FDEP provided comments to the soil excavation interim RAP by letter, dated June 24, 2010. A response letter, dated August 3, 2010, was submitted to FDEP. A subsequent conditional approval letter, dated August 27, 2010, was issued by FDEP. The cost to implement this excavation plan has been estimated at $250,000, however, this estimate does not include costs associated with dewatering or shoreline stabilization, which would be required to complete the excavation. Because the costs associated with shoreline stabilization and dewatering (including treatment and discharge of the pumped water) are likely substantial, alternatives to this excavation plan will to be evaluated. We plan to perform the excavation in late 2011 or early 2012.

The FDEP has indicated that we may be required to remediate sediments along the shoreline of Lake Shipp, immediately west of the site. Based on studies performed to date, we object to FDEP's suggestion that the sediments have been adversely impacted by the former operations of the MGP. Our early estimates indicate that some of the corrective measures discussed by the FDEP could cost as much as $1.0 million. We believe that corrective measures for the sediments are not warranted and intend to oppose any requirement that we undertake corrective measures in the offshore sediments. We have not recorded a liability for sediment remediation, as the final resolution of this matter cannot be predicted at this time.

Through December 31, 2010, we have incurred and paid approximately $1.6 million for this site and estimate an additional cost of $358,000 in the future, which has been accrued. We have recovered through rates $1.3 million of the costs and continue to expect that the remaining $658,000, which is included in regulatory assets, will be recoverable from customers through our approved rates.

7. **Employee Benefit Plans**

Chesapeake allocates to the Florida Division its share of the costs associated with Chesapeake's employee benefit plans. These costs are allocated to the Florida Division based on a portion of the benefits related to providing sevices for the Florida Division. For the year ended December 31, 2010 and 2009, the Florida Division recognized costs of $278,610 and $315,447, respectively, which is included in the benefits expense account in the accompanying statements of income.

The following provides information on various employee benefit plans sponsored by Chesapeake.

Retirement Plans

Chesapeake sponsors a defined benefit pension plan ("Chesapeake Pension Plan"), an unfunded pension supplemental executive retirement plan ("Chesapeake SERP"), and an unfunded postretirement health care and life insurance plan ("Chesapeake Postretirement Plan"). As a result of the merger with FPU, Chesapeake now also sponsors and maintains a separate defined benefit pension plan for FPU ("FPU Pension Plan") and a separate unfunded postretirement medical plan for FPU ("FPU Medical Plan").

Chesapeake measures the assets and obligations of the defined benefit pension plans and other postretirement benefits plans to determine the plans' funded status as of the end of the year as an asset or a liability on its consolidated balance sheets. Chesapeake records as a component of other comprehensive income/loss or a regulatory asset the changes in funded status that occurred during the year that are not recognized as part of net periodic benefit costs.

The following table presents the amounts not yet reflected in net periodic benefit cost and included in accumulated other comprehensive income/loss or as a regulatory asset as of December 31, 2010:

[illegible]	Chesapeake Pension Plan	FPU Pension Plan	Chesapeake SERP	Chesapeake Postretirement Plan	FPU Medical Plan	Total
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	1,145	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	$876	[illegible]	$531	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	1,145	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	$876	[illegible]	[illegible]	[illegible]

[illegible]

The pre-merger regulatory asset of $6.7 million at December 31, 2010 represents the portion attributable to FPU's regulated energy operations of the changes in the funded status in the FPU Pension Plan and FPU Medical Plan that occurred but were not recognized as part of the net periodic benefit costs prior to the merger. This portion was deferred as a regulatory asset prior to the merger by FPU pursuant to a previous order by the FPSC and continues to be amortized over the remaining service period of the participants at the time of the merger. The amounts in accumulated other comprehensive income/loss and regulatory asset for Chesapeake's pension and postretirement benefits plans that are expected to be recognized as a component of net benefit cost in 2011 are set forth in the following table:

(in thousands)	Chesapeake Pension Plan	FPU Pension Plan	Chesapeake SERP	Chesapeake Postretirement Plan	FPU Medical Plan	Total
Prior service cost (credit)	($3)	$-	$17	$	$-	$14
Net (gain) loss	$171	$-	$43	$58	$22	$296
Amortization of pre-merger regulatory asset	$-	$761	$-	$-	$8	$769

In January 2011, Chesapeake's former Chief Executive Officer retired and received a lump-sum pension distribution from the Chesapeake Pension Plan. In connection with the lump-sum pension distribution, Chesapeake recorded $217,000 in pension settlement losses, $18,000 of which was directly allocated to the Florida Division. He is also expected to recieve a lump-sum distribution from the Chesapeake SERP in July 2011.

Defined Benefit Pension Plan

The Chesapeake Pension Plan was closed to new participants effective January 1, 1999 and was frozen with respect to additional years of service or additional compensation effective January 1, 2005. Benefits under the Chesapeake Pension Plan were based on each participant's years of service and highest average compensation, prior to the freezing of the plan.

FPU Pension Plan covers eligible FPU non-union employees hired before January 1, 2005 and union employees hired before the respective union contract expiration dates in 2005 and 2006. The FPU Pension Plan was frozen with respect to additional years of service and additional compensation effective December 31, 2009.

Chesapeake's funding policy provides that payments to the trustee of each plan shall be equal to the minimum funding requirements of the Employee Retirement Income Security Act of 1974. Chesapeake was not required to make any funding payments to the Chesapeake Pension Plan in 2009 or to the FPU Pension Plan subsequent to the merger closing in October 2009.

The following schedule summarizes the assets of the Chesapeake Pension Plan, by investment type, at December 31, 2010 and 2009 and the assets of the FPU Pension Plan, by investment type, at December 31, 2010 and 2009.

	Chesapeake Pension Plan		FPU Pension Plan	
At December 31,	2010	2009	2010	2009
Asset Category				
Equity securities	64.33%	66.22%	60.00%	63.00%
Debt securities	30.60%	33.76%	35.00%	29.00%
Other	5.07%	0.02%	5.00%	8.00%
Total	100.00%	100.00%	100.00%	100.00%

The asset listed as "Other" in the above table represents monies temporarily held in money market funds, which invest at least 80 percent of their total assets in:

- United States government obligations; and
- Repurchase agreements that are fully collateralized by such obligations.

All of the equity securities held by the Chesapeake Pension Plan as of December 31, 2010 and 2009 are classified under Level 1 of the fair value hierarchy and are recorded at fair value based on unadjusted quoted prices in active markets for identical securities. All of the debt securities and other assets held by the Chesapeake Pension Plan as of December 31, 2010 and 2009 are classified under Level 2 of the fair value hierarchy and are recorded at fair value based on quoted market prices in active markets for similar assets or closing prices reported in active markets for those assets. All of the assets held by the FPU Pension Plan as of December 31, 2010 and 2009 are also classified under Level 2 of the fair value hierarchy and are recorded at fair value based on net asset value per unit of those assets.

The investment policy for the Chesapeake Pension Plan calls for an allocation of assets between equity and debt instruments, with equity being 60 percent and debt at 40 percent, but allowing for a variance of 20 percent in either direction. In addition, as changes are made to holdings, cash, money market funds or United States Treasury Bills may be held temporarily by the fund. Investments in the following are prohibited: options, guaranteed investment contracts, real estate, venture capital, private placements, futures, commodities, limited partnerships and Chesapeake stock; short selling and margin transactions are prohibited as well. Investment allocation decisions are made by the Employee Benefits committee. During 2004, Chesapeake modified its investment policy to allow the Employee Benefits Committee to reallocate investments to better match the expected life of the plan.

The investment policy for the FPU Pension Plan is designed to achieve a long-term rate of return, including investment income and appreciation, sufficient to meet the actuarial requirements of the plan. The plan's investment strategy is to achieve its return objectives by investing in a diversified portfolio of equity, fixed income and cash securities seeking a balance of growth and stability as well as an adequate level of liquidity for pension distributions as they fall due. Plan assets are constrained such that no more than 10 percent of the portfolio will be invested in any one issue. Investment allocation decisions for the FPU Pension Plan are made by the Employee Benefits Committee.

The following schedule sets forth the funded status at December 31, 2010 and 2009:

	Chesapeake Pension Plan		FPU Pension Plan	
At December 31,	2010	2009	2010	2009
(in thousands)				
Change in benefit obligation:				
Benefit obligation — beginning of year[1]	$11,127	[illegible]	$45,420	$46,851
Interest cost	570	547	2,729	418
Change in assumptions	(5)	(100)	-	-
Actuarial loss	776	(307)	6,326	(1,544)
Benefits paid	(708)	(518)	(1,997)	(305)
Benefit obligation — end of year	11,760	11,127	52,478	45,420
Change in plan assets:				
Fair value of plan assets — beginning of year[1]	7,449	6,689	36,427	35,037
Actual return on plan assets	490	1,278	4,605	1,693
Employer contributions	556	-	1,166	
Benefits paid	(708)	(518)	(1,997)	(305)
Fair value of plan assets — end of year	7,787	7,449	40,201	36,427
Reconciliation:				
Funded status	(3,973)	(3,678)	(12,277)	(8,993)
Accrued pension cost	($3,973)	($3,678)	($12,277)	($8,993)
Assumptions:				
Discount rate	5.00%	5.38%	5.25%	5.75%
Expected return on plan assets	6.00%	6.00%	7.00%	7.00%

[1] FPU Pension Plan's beginning balance for 2009 reflects the benefit obligations as of the merger date of October 28, 2009.

Net periodic pension cost (benefit) for the plans for 2010 and 2009 include the components shown below:

	Chesapeake		FPU	
For the Years Ended December 31,	2010	2009	2010	2009[1]
(in thousands)				
Components of net periodic pension cost:				
Interest cost	$570	$547	$2,729	$418
Expected return on assets	(423)	(369)	(2,532)	(396)
Amortization of prior service cost	(5)	(5)	-	-
Amortization of actuarial loss	156	[illegible]	-	-
Net periodic pension benefit	$298	[illegible]	$197	$22
Assumptions:				
Discount rate	5.38%	6.25%	5.75%	6.50%
Expected return on plan assets	6.00%	6.00%	7.00%	7.00%

[1] FPU's net periodic pension cost is from the merger date (October 28, 2009) through December 31, 2009.

In addition, Chesapeake recorded $888,000 in expenses in 2010 related to continued amortization of FPU pre-merger pension regulatory asset.

Pension Supplemental Executive Retirement Plan

The Chesapeake SERP was frozen with respect to additional years of service and additional compensation as of December 31, 2004. Benefits under the Chesapeake SERP were based on each participant's years of service and highest average compensation, prior to the freezing of the plan. The accumulated benefit obligation for the Chesapeake SERP, which is unfunded, was $2.7 million and $2.5 million, at December 31, 2010 and 2009, respectively.

At December 31,	2010	2009
(in thousands)		
Change in benefit obligation:		
Benefit obligation — beginning of year	$2,505	$2,520
Interest cost	136	129
Actuarial (gain) loss	179	(55)
Amendments	-	-
Benefits paid	(89)	(89)
Benefit obligation — end of year	2,731	2,505
Change in plan assets:		
Fair value of plan assets — beginning of year	-	-
Employer contributions	89	89
Benefits paid	(89)	(89)
Fair value of plan assets — end of year	-	-
Reconciliation:		
Funded status	(2,731)	(2,505)
Accrued pension cost	($2,731)	($2,505)
Assumptions:		
Discount rate	5.00%	5.25%

Net periodic pension costs for the Chesapeake Pension SERP for 2010 and 2009 include the components shown below:

For the Years Ended December 31,	2010	2009
(in thousands)		
Components of net periodic pension cost:		
Interest cost	$136	$130
Amortization of prior service cost	18	18
Amortization of actuarial loss	59	54
Net periodic pension cost	$213	$202
Assumptions:		
Discount rate	5.25%	5.25%

Other Postretirement Benefits

The following schedule sets forth the status of other postretirement benefit plans:

	Chesapeake Postretirement Plan		FPU Medical Plan	
At December 31,	2010	2009	2010	2009
(in thousands)				
Change in benefit obligation:				
Benefit obligation — beginning of year [1]	$2,585	$2,179	$2,417	$2,337
Service cost		1	76	14
Interest cost	121	131	122	23
Plan participants contributions	100	89	-	6
Actuarial (gain) loss	(149)	379	595	(21)
Benefits paid	(183)	(196)	(112)	(16)
Benefit obligation — end of year	2,474	2,585	3,098	2,417
Change in plan assets:				
Fair value of plan assets — beginning of year [1]	-	-	-	-
Employer contributions [2]	83	106	112	10
Plan participants contributions	100	90	-	6
Benefits paid	(183)	(196)	(112)	(16)
Fair value of plan assets — end of year	-		-	
Reconciliation:				
Funded status	(2,474)	(2,585)	(3,098)	(2,417)
Accrued postretirement cost	($2,474)	($2,585)	($3,098)	($2,417)
Assumptions:				
Discount rate	5.00%	5.25%	5.25%	5.75%

[1] FPU Medical Plan's beginning balance for 2009 reflects the benefit obligation as of the merger date of October 28, 2009.

[2] Chesapeake's Postretirement Plan does not receive a Medicare Part-D subsidy. The FPU Medical Plan did not receive a significant subsidy for the post-merger period.

Net periodic postretirement benefit costs for 2010 and 2009 include the following components:

	Chesapeake Postretirement Plan		FPU Medical Plan	
For the Years Ended December 31,	2010	2009	2010	2009 [1]
(in thousands)				
Components of net periodic postretirement cost:				
Service cost	$-	$3	$76	$18
Interest cost	122	131	123	23
Amortization of:				
Actuarial (gain) loss	57	76	(6)	-
Net periodic postretirement cost	$179	$210	$193	$41
Assumptions				
Discount rate	5.25%	5.25%	5.75%	5.50%

[1] FPU Medical Plan's net periodic cost includes only the cost from the merger date (October 28, 2009) through December 31, 2009.

In addition, Chesapeake recorded $9,000 in expense in 2010 related to continued amortization of FPU's pre-merger postretirement benefit regulatory asset.

Assumptions

The assumptions used for the discount rate to calculate the benefit obligations of all the plans were based on the interest rates of high-quality bonds in 2010, reflecting the expected lives of the plans. In determining the average expected return on plan assets for each applicable plan, various factors, such as historical long-term return experience, investment policy and current and expected allocation, were considered. Since Chesapeake's plans and FPU's plans have different expected lives of the plan and investment policies, particularly in light of the lump-sum payment option provided in the Chesapeake Pension Plan, different discount rate and expected return on plan asset assumptions were selected for Chesapeake's plans and FPU's plans. Since all of the pension plans are frozen with respect to additional years of service and compensation, the rate of assumed compensation increases is not applicable.

The health care inflation rate for 2010 used to calculate the benefit obligation is seven percent for medical and eight percent for prescription drugs for the Chesapeake Postretirement Plan; and 10.50 percent for the FPU Medical Plan. A one-percentage point increase in the health care inflation rate from the assumed rate would increase the accumulated postretirement benefit obligation by approximately $787,000 as of January 1, 2010, and would increase the aggregate of the service cost and interest cost components of the net periodic postretirement benefit cost for 2010 by approximately $48,000. A one-percentage point decrease in the health care inflation rate from the assumed rate would decrease the accumulated postretirement benefit obligation by approximately $582,000 as of January 1, 2010, and would decrease the aggregate of the service cost and interest cost components of the net periodic postretirement benefit cost for 2010 by approximately $40,000.

Estimated Future Benefit Payments

Chesapeake expects to contribute $205,000 and $1.3 million to the Chesapeake Pension Plan and FPU Pension Plan, respectively, and $853,000 to the Chesapeake SERP. Chesapeake also expect to contribute $96,000 and $158,000 to the Chesapeake Postretirement Plan and FPU Medical Plan, respectively, in 2011. The schedule below shows the estimated future benefits payments for each of the plans previously described:

	Chesapeake Pension Plan(1)	FPU Pension Plan(1)	Chesapeake SERP(2)	Chesapeake Postretirement Plan(2)	FPU Medical Plan(2)(3)
(in thousands)					
2011	$1,315	$2,324	$853	$96	$158
2012	$465	$2,484	$87	$104	$151
2013	$533	$2,662	$86	$111	$144
2014	$556	$2,815	$84	$119	$169
2015	[illegible]	$2,939	$133	$128	$189
Years 2016 through 2020	$3,012	$15,974	$672	$703	$1,040

(1) The pension plan is funded; therefore, benefit payments are expected to be paid out of the plan assets.
(2) Benefit payments are expected to be paid out of our general funds.
(3) These amounts are shown net of estimated Medicare Part-D reimbursements of $9,000, $10,000, $11,000, $12,000 and $13,000 for the years 2011 to 2015, respectively, and $78,000 for the years 2015 through 2019.

Retirement Savings Plan

Chesapeake sponsors two 401(k) retirement savings plans and one non-qualified supplemental employee retirement savings plan.

Chesapeake's 401(k) plan is offered to all eligible employees, except for those FPU employees, who have the opportunity to participate in FPU's 401(k) plan. Effective January 1, 2011, Chesapeake matches 100 percent of eligible participants' pre-tax contributions to the Chesapeake 401(k) plan up to a maximum of six percent of the eligible compensation including pre-tax contributions made by BravePoint employees. In addition, Chesapeake may make a supplemental contribution to all participants in the plan, without regard to whether or not they make pre-tax contributions. Beginning January 1, 2011, the employer matching contribution is made in cash and will be invested based on a participant's investment directions. Any supplemental employer contribution is generally made in Chesapeake stock. With respect to the employer match and supplemental employer contribution participants, employees are 100 percent vested after two years of service or have attained an age of 55 years while still employed by Chesapeake. Employees with one year of service are 20 percent vested and will become 100 percent vested after two years of service. Employees who do not make an election to contribute or do not opt out of the Chesapeake 401(k) plan will be automatically enrolled at a deferral rate of three percent.

Prior to January 1, 2011, Chesapeake made matching contributions on up to six percent of each Chesapeake employee's eligible pre-tax compensation for the year, except for the employees of Chesapeake's advanced information services subsidiary, as further explained below. The match was between 100 percent and 200 percent of the employee's contribution (up to six percent), based on the employee's age and years of service. The first 100 percent was matched with Chesapeake common stock; the remaining match was invested in Chesapeake's 401(k) Plan according to each employee's investment direction. Employees were automatically enrolled at a two-percent contribution, with the option of opting out, and were eligible for the company match after three months of continuing service, with vesting of 20 percent per year.

From July 1, 2006 to December 31, 2010, Chesapeake's contribution made on behalf of BravePoint employees was a 50 percent matching contribution for up to six percent of each employee's annual compensation contributed to the plan. The matching contribution was funded in Chesapeake common stock. The plan was also amended at the same time to enable it to receive discretionary profit-sharing contributions in the form of employee pre-tax deferrals. The extent to which the advanced information services subsidiary had funds available for profit-sharing was dependent upon the extent to which the segment's actual earnings exceeded budgeted earnings. Any profit-sharing dollars made available to employees could be deferred into the plan and/or paid out in the form of a bonus.

Chesapeake continues to maintain a separate 401(k) retirement savings plan for FPU. Effective January 1, 2011, Chesapeake matches 100 percent of eligible non-union participants' pre-tax contributions to the FPU 401(k) plan up to a maximum of six percent of the eligible compensation. Eligible employees who have not opted out of the plan are automatically enrolled at the three-percent deferral rate and the automatic deferral will increase by one percent per year up to a maximum of six percent, unless an employee elects otherwise, with vesting of 100 percent after two years of service. Employees with one year of service are 20 percent vested and become 100 percent vested after two years of service. Also, Chesapeake may make other supplemental employer contributions to the plan at such time that Chesapeake deems appropriate. Supplemental employer contributions may be made to the eligible plan participants based on the employee compensation for the year. Participants are only eligible for the employer and supplemental employer contributions if they have worked for at least 501 hours and 1000 hours respectfully during the Plan Year.

Prior to January 1, 2011, FPU's 401(k) plan provided a matching contribution of 50 percent of an employee's pre-tax contributions, up to six percent of the employee's salary, for a maximum company contribution of up to three percent. For non-union employees the plan provided a company match of 100 percent for the first two percent of an employee's contribution, and a match of 50 percent for the next four percent of an employee's contribution, for a total company match of up to four percent. Employees were automatically enrolled at the three percent contribution, with the option of opting out, and were eligible for the company match after six months of continuous service, with vesting of 100 percent after three years of continuous service.

Effective January 1, 1999, Chesapeake began offering a non-qualified supplemental employee retirement savings plan ("401(k) SERP") to its executives over a specific income threshold. Participants receive a cash-only matching contribution percentage equivalent to their 401(k) match level. All contributions and matched funds can be invested among the mutual funds available for investment. These same funds are available for investment of employee contributions within Chesapeake's 401(k) plan. All obligations arising under the 401(k) SERP are payable from the company's general assets, although Chesapeake has established a Rabbi Trust for the 401(k) SERP. The assets held in the Rabbi Trust included a fair value of $2.4 million and $2.0 million at December 31, 2010 and 2009, respectively, related to the 401(k) SERP. The assets of the Rabbi Trust are at all times subject to the claims of Chesapeake's general creditors.

Contributions to all of Chesapeake's 401(k) plans totaled $1.7 million for the year ended December 31, 2010 and $1.6 million for the year ended December 31, 2009. As of December 31, 2010, there are 582,486 shares reserved to fund future contributions to the 401(k) plans.

Deferred Compensation Plan

On December 7, 2006, the Board of Directors approved the Chesapeake Utilities Corporation Deferred Compensation Plan ("Deferred Compensation Plan"), as amended, effective January 1, 2007. The Deferred Compensation Plan is a non-qualified, deferred compensation arrangement under which certain executives and members of the Board of Directors are able to defer payment of all or a part of certain specified types of compensation, including executive cash bonuses, executive performance shares, and directors' retainers and fees. At December 31, 2010, the Deferred Compensation Plan consisted solely of shares of common stock related to the deferral of executive performance shares and directors' stock retainers.

Participants in the Deferred Compensation Plan are able to elect the payment of benefits to begin on a specified future date after the election is made in the form of a lump sum or annual installments. Deferrals of executive cash bonuses and directors' cash retainers and fees are paid in cash. All deferrals of executive performance shares and directors' stock retainers are paid in shares of Chesapeake's common stock, except that cash is be paid in lieu of fractional shares.

Chesapeake established a Rabbi Trust in connection with the Deferred Compensation Plan. The value of stock held in the Rabbi Trust is classified within the stockholders' equity section of the Balance Sheet and has been accounted for in a manner similar to treasury stock. The amounts recorded under the Deferred Compensation Plan totaled $777,000 and $739,000 at December 31, 2010 and 2009, respectively.

8. **Other Commitments and Contingencies**

From time to time, the Florida Division is subject to various audits and reviews by state and other regulatory authorities regarding non-income based taxes. The Florida Division is currently undergoing a sales tax audit in Florida. During 2010, the Florida Division recorded an accrual of approximately $250,000 related to additional sales and gross receipts taxes.

The Florida Division is involved in certain legal actions and claims arising in the normal course of business. The Florida Division is also involved in certain legal and administrative proceedings before the various governmental agencies. In the opinion of management, the ultimate disposition of these proceedings will not have material effect on the Florida Division's financial position and results of operations.

9. **Other Developments**

In the Order dated December 15, 2009, approving the rate increase for the Florida Division, the FPSC ordered the Florida Division and FPU's natural gas distribution operation to submit data that details all known benefits, synergies, cost savings, and cost increases resulting from the merger in a "Come-Back" filing. FPU submitted this filing on April 29, 2011 and also requested the recovery, through rates, of approximately $34.2 million in acquisition adjustment (the price paid in excess of the book value), and $2.2 million in merger-related costs. The Florida Division and FPU did not request any change to the existing rates previously approved by the FPSC.

On September 13, 2010, the Florida Division filed its annual Energy Conservation Recovery ("ECCR") Clauses, seeking final approval of the 2009 conservation-related revenues and expenses and new ECCR recovery factors for 2011. On November 29, 2010 the FPSC issued an order approving the proposed 2011 ECCR recovery factors, effective for meters read on or after January 1, 2011.

10. **Subsequent Event**

The Company has assessed and reported on subsequent events through July 12, 2011, the date these financial statements were available to be issued.

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Gas (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified)	$ 62,942,266	$ 62,942,266
4	101.1 Property Under Capital Leases		$ -
5	102 Plant Purchased or Sold		$ -
6	106 Completed Construction not Classified		$ -
7	103 Experimental Plant Unclassified		$ -
8	104 Leased to Others		$ -
9	105 Held for Future Use		$ -
10	114 Acquisition Adjustments		$ -
11	TOTAL Utility Plant (Total of lines 3 through 10)	$ 62,942,266	$ 62,942,266
12	107 Construction Work in Progress	$ 497,156	$ 497,156
13	Accum. Provision for Depreciation, Amortization, & Depletion	$ (20,656,558)	$ (20,656,558)
14	Net Utility Plant (Total of lines 11 plus 12		$ -
	less line 13)	$ 42,782,864	$ 42,782,864
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation	$ 20,623,211	$ 20,623,211
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights		$ -
19	111 Amort. of Underground Storage Land and Land Rights		$ -
20	119 Amortization of Other Utility Plant	$ 33,347	$ 33,347
21	TOTAL in Service (Total of lines 17 through 20)	$ 20,656,558	$ 20,656,558
22	Leased to Others		
23	108 Depreciation		$ -
24	111 Amortization and Depletion		$ -
25	TOTAL Leased to Others (Total of lines 23 and 24)		$ -
26	Held for Future Use		
27	108 Depreciation		$ -
28	111 Amortization		$ -
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)		$ -
30	111 Abandonment of Leases (Natural Gas)		$ -
31	115 Amortization of Plant Acquisition Adjustment		$ -
32	TOTAL Accum. Provisions (Should agree with line 14 above) (Total of lines 21, 25, 29, 30, and 31)	$ 20,656,558	$ 20,656,558

Annual Status Report

Analysis of Plant in Service Accounts

Company: CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended December 31, 2010

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	CIAC / AFUDC	Transfers	Ending Balance*
374	Land-Distribution		$ 153,278	$ 58,313					$ 211,591
389	Land-General		$ 98,285						$ 98,285
Amortizable General Plant Assets:									
301	Organization	3.000%	$ 23,328						$ 23,328
302	Franchise and Consent	3.000%	$ 14,132						$ 14,132
303	Misc Intangible Plant	0.000%	$ 1,251,625		$ (1,251,625)				$ -
Subtotal			$ 1,540,648	$ 58,313	$ (1,251,625)	$ -	$ -	$ -	$ 347,336
Depreciable Assets:	**This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.**								
375	Structures & Improvements	0.420%	$ 363,539	$ -	$ -	$ -	$ -	$ -	$ 363,539
376.1	Mains (Plastic)	3.300%	$ 17,914,539	$ 1,426,929	$ (12,936)	$ -	$ -	$	$ 19,328,533
376.2	Mains (Steel)	3.300%	$ 12,984,965	$ 1,080,502	$ (17,971)	$ -	$ -	$	$ 14,047,496
378	M & R Equipment - General	3.500%	$ 934,409	$ 9,257	$ (15,303)	$ -	$ -	$ -	$ 928,364
379	M & R Equipment - City	3.325%	$ 2,770,854	$ 905,700	$ -	$ -	$ -	$ -	$ 3,676,553
380.1	Dist Plant - Services (Plastic)	3.600%	$ 7,877,305	$ 225,894	$ -	$ -	$ -	$ -	$ 8,103,200
380.2	Dist Plant - Services (Steel)	3.500%	$ 1,030,625	$ -	$ (15)	$ -	$ -	$ -	$ 1,030,610
381	Meters	4.000%	$ 2,597,883	$ 19,303	$ (16,398)	$ -	$ -	$ -	$ 2,600,788
381.1	Meters	5.000%	$ -	$ (107,829)	$ -	$ -	$ -	$ 2,266,440	$ 2,158,611
382	Meter Installations	3.400%	$ 1,943,663	$ 47,578	$ -	$ -	$ -	$ -	$ 1,991,241
382.2	Meter Installations MTU/DCU	5.000%	$ -	$ 1,072		$ -	$ -	$ 591,968	$ 593,040
383	Regulators	3.300%	$ 1,405,009	$ 26,311	$ -	$ -	$ -	$ -	$ 1,431,320
384	Regulator Install House	3.200%	$ -	$ -	$ -	$ -	$ -	$ -	$ -
385	M & R Equipment - Industrial	3.895%	$ 1,573,952	$ 11,026	$ (28,458)	$ -	$ -	$ -	$ 1,556,520
387	Other Equipment	5.600%	$ 475,410	$ 15,165	$ -	$ -	$ -	$ -	$ 490,575
390	Structures & Improvements	2.000%	$ 613,405	$ -	$ -	$ -	$ -	$ -	$ 613,405
391	Data Processing Equipment	12.500%	$ 81,386	$ 560,259	$ -	$ -	$ -	$ -	$ 641,645
391	Office Furniture	5.000%	$ 183,800	$ -	$ -	$ -	$ -	$ -	$ 183,800
391	Office Equipment	7.300%	$ 483,450	$ (8,763)	$ -	$ -	$ -	$ -	$ 474,686
392	Transportation Other	5.000%	$ 18,920	$	$ -	$ -	$ -	$ -	$ 18,920
394	Tools and Work Equipment	3.100%	$ 160,662	$ -	$ -	$ -	$ -	$ 14,342	$ 175,004
396	Power Operated Equipment	7.700%	$ 502,111	$	$ -	$ -	$ -	$ 2,862	$ 504,973
397	Communication Equipment	7.100%	$ 759,044	$ 12,053	$ -	$ -	$ -	$ -	$ 771,097
397.1	Communication Equipment	5.000%	$ 2,854,459	$ 3,949	$ -	$ -	$ -	$ (2,858,408)	$ -
398	Misc Equipment	6.700%	$ 60,058	$ -	$ -	$ -	$ -	$ -	$ 60,058
392	Transportation Equip - Autos	12.700%	$ 1,021,346	$ 87,782	$ (212,574)	$ -	$ -	$ (45,600)	$ 850,954
Subtotal			$ 58,610,794	$ 4,316,188	$ (303,655)	$ -	$ -	$ (28,396)	$ 62,594,930

Annual Status Report
Analysis of Plant in Service Accounts

Company: CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended December 31, 2009

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									
Capital Recovery Schedules:									
Total Account 101*									
Amortizable Assets:									
114	Acquisition Adjustment								
118	Other Utility Plant								
	Other								
	Total Utility Plant		$ 60,151,443	$ 4,374,500	$ (1,555,280)	$ -	$ -	$ (28,396)	$ 62,942,266

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 12.

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended December 31, 2010

Acct. No.	Account Description	Beginning Balance*	Provision	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
301	Organization	$ (23,328)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (23,328)
302	Franchise and Consent	$ (9,595)	$ (424)	$ -	$ -	$ -	$ -	$ -	$ -	$ (10,019)
303	Misc Intangible Plant	$ (1,251,625)	$ -	$ -	$ 1,251,625	$ -	$ -	$ -	$ -	$ -
		$ (1,284,548)	$ (424)	$ -	$ 1,251,625	$ -	$ -	$ -	$ -	$ (33,347)
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
375.0	Structures & Improvements	$ (129,084)	$ (10,179)	$ -	$ -	$ -	$ -	$ -	$ -	$ (139,263)
376.1	Mains (Plastic)	$ (5,043,728)	$ (623,227)	$ -	$ 12,936	$ -	$ 10,177	$ -	$ -	$ (5,643,841)
376.2	Mains (Steel)	$ (5,537,232)	$ (435,810)	$ -	$ 17,971	$ -	$ 56,646	$ -	$ -	$ (5,898,426)
378.0	M & R Equipment - General	$ (377,592)	$ (32,548)	$ -	$ 15,303	$ -	$ 4,020	$ -	$ -	$ (390,817)
379	M & R Equipment - City	$ (978,741)	$ (107,122)	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,085,863)
380.1	Dist Plant - Services (Plastic)	$ (1,599,874)	$ (287,438)	$ -	$ -		$ 29,000	$ -	$ -	$ (1,858,312)
380.2	Dist Plant - Services (Steel)	$ (847,682)	$ (36,072)	$ -	$ 15	$ -	$ 175	$ -	$ -	$ (883,564)
381	Meters	$ (470,159)	$ (103,589)	$ -	$ 16,398	$ -	$ -	$ -	$ -	$ (557,349)
381.1	Meters	$ -	$ (84,513)	$ -	$ -	$ -	$ -	$ (156,720)	$ -	$ (241,233)
382	Meter Installations	$ (471,136)	$ (53,328)	$ -	$ -	$ -	$ 1,794	$ -	$ -	$ (522,670)
382.2	Meter Installations	$ -	$ (36,789)	$ -	$ -	$ -	$ -	$ (33,327)	$ -	$ (70,116)
383	Regulators	$ (536,726)	$ (46,985)	$ -	$ -	$ -	$ -	$ -	$ -	$ (583,711)
384	Regulstor Install House	$ (5)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5)
385	M & R Equipment - Industrial	$ (453,875)	$ (64,340)	$ -	$ 28,458	$ -	$ 1,285	$ -	$ -	$ (488,472)
387	Other Equipment	$ (244,816)	$ (26,760)	$ -	$ -	$ -	$ -	$ -	$ -	$ (271,577)
390	Structures & Improvements	$ (132,861)	$ (12,268)	$ -	$ -	$ -	$ -	$ -	$ -	$ (145,129)
391.1	Data Processing Equipment	$ (68,120)	$ (24,322)	$ -	$ -	$ -	$ -	$ -	$ -	$ (92,442)
391.2	Office Furniture	$ (55,524)	$ (19,825)	$ -	$ -	$ -	$ -	$ -	$ -	$ (75,349)
391.3	Office Equipment	$ (126,673)	$ (45,229)	$ -	$ -	$ -	$ -	$ -	$ -	$ (171,902)
392.3	Transportation Other	$ (16,287)	$ (3,555)	$ -	$ -	$ -	$ -	$ -	$ -	$ (19,841)
394	Tools and Work Equipment	$ (135,835)	$ (5,184)	$ -	$ -	$ -	$ -	$ -	$ (11,884)	$ (152,903)
396	Power Operated Equipment	$ (460,681)	$ (38,764)	$ -	$ -	$ -	$ -	$ (2,624)	$ -	$ (502,068)
397	Communication Equipment	$ (316,460)	$ (54,161)	$ -	$ -	$ -	$ -	$ -	$ -	$ (370,621)
397.1	Communication Equipment	$ (154,337)	$ (29,754)	$ -	$ -	$ -	$ -	$ 190,047	$ -	$ 5,956
398	Misc Equipment	$ (52,413)	$ (4,024)	$ -	$ -	$ -	$ -	$ -	$ -	$ (56,437)
392.0	Transportation Equip - Autos	$ (512,769)	$ (111,922)	$ -	$ 212,574	$ (35,755)	$ -	$ -	$ 40,617	$ (407,255)
Subtotal		$ (18,722,609)	$ (2,297,709)	$ -	$ 303,655	$ (35,755)	$ 103,097	$ (2,624)	$ 28,733	$ (20,623,211)

Annual Status Report

Analysis of Entries in Accumulated Depreciation & Amortization

Company CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended December 31, 2009

Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
(Continued)										
Capital Recovery Schedules:										
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 8.										
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Grand Total	$ (20,007,156)	$ (2,298,133)	$ -	$ 1,555,280	$ (35,755)	$ 103,097	$ (2,624)	$ 28,733	$ (20,656,558)

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 12.

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2009

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Miscellaneous	$ 497,156	Unknown
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	**TOTAL**	$ 497,156	$ -

CONSTRUCTION OVERHEADS-GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain the accounting procedures employed and the amounts of engineering, supervision, and administrative costs, etc. which are directly charged to construction.
3. Enter on this page engineering, supervision, administrative,, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	TOTAL		

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2010

PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	$ 153,619
2	Prepaid Rents	$ 111,993
3	Miscellaneous Prepayments: Industry Dues	$ 16,325
4	TOTAL	$ 281,937

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR: Account Charged (d)	WRITTEN OFF DURING YEAR: Amount (e)	Balance at End of Year (f)
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR: Account Charged (d)	WRITTEN OFF DURING YEAR: Amount (e)	Balance at End of Year (f)
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL					

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2010

OTHER REGULATORY ASSETS (Account 182.3)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includible in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than $25,000) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amounts (e)	Balance End of Year (f)
1	Deferred Rate Case (transferred to 186)	$ 335,349	$ -	186	$ (335,349)	$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	TOTAL	$ 335,349	$ -			$ -

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (amounts less than $25,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance End of Year (f)
1	Environmental Regulatory (Contra)	$ (1,091,634)	$ 154	1865	$ (227,800)	$ (1,319,280)
2	Conservation Cost Recovery (transfer to 253)	$ (624,234)	$ 624,234			$ -
3	Environmental Regulatory	$ 1,977,000		1865		$ 1,977,000
4	Deferred Rate Case	$ -	$ 384,840	928	$ (178,588)	$ 206,252
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	Misc. Work in Progress					
18	Deferred Regulatory Comm. Expenses					
19	TOTAL	$ 261,132				$ 863,972

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

SECURITIES ISSUED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded.
3. Included in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form Filing, a specific reference to the report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
3. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
4. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Original Amount Issued (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Total Amount Outstanding (g)
1	Convertible Debentures	2/15/1989	3/1/2014	$ 5,000,000	8.25%	$ 119,034	$ 1,318,000
2	Senior Note 2	10/1/1995	10/1/2010	$ 10,000,000	6.91%	$ 47,114	$ -
3	Senior Note 3	12/15/1997	1/1/2012	$ 10,000,000	6.85%	$ 137,000	$ 1,000,000
4	Senior Note 4	12/29/2000	1/1/2015	$ 20,000,000	7.83%	$ 783,000	$ 8,000,000
5	Senior Note 5	10/31/2002	10/31/2017	$ 30,000,000	6.64%	$ 1,418,545	$ 19,091,000
6	Senior Note 6	10/12/2006	10/12/2020	$ 20,000,000	5.50%	$ 1,100,000	$ 20,000,000
7	Senior Note 7	10/31/2008	10/31/2023	$ 30,000,000	5.93%	$ 1,779,000	$ 30,000,000
8	Promissory Note	7/27/2005	1/31/2011	$ 120,000	5.25%	$ -	$ 265,000
9	FPU Note 1	5/1/1988	5/1/2018	$ 10,000,000	9.57%	$ 659,772	$ 7,248,000
10	FPU Note 2	5/1/1988	5/1/2018	$ 5,500,000	10.03%	$ 380,304	$ 3,986,000
11	FPU Note 3	6/1/1992	6/1/2022	$ 8,000,000	9.08%	$ 665,887	$ 7,950,000
12	FPU Note		redeemed 1/28/10	$ 29,000,000	6.85% & 4.90%	$ 295,359	$ -
13							
14							
15							
16	Allocation to Florida Division	$ 873,264					
17	Allocation to Other Jurisdictions	$ 6,511,751					
18							
19	Total Chesapeake Utilities Corp.	$ 7,385,015					
20	TOTAL			$ 177,620,000		$ 7,385,015	$ 98,858,000

Note: Schedule lists total long term debt for Chesapeake Utilities Corporation. Line number 16 indicates the amount that is allocated to the Florida Division.

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.
6. Identify separately indisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at beginning of Year (f)	Debits (Credits) During Year (g)	Balance at End of Year (h)
1	Convertible Debentures	$ 5,000,000	$ 98,488	2/15/1989	3/1/2014	$ 20,237	$ (6,971)	$ 13,267
2	Senior Note 2	$ 10,000,000	$ 22,408	10/1/1995	10/1/2010	$ 378	$ (378)	$ (0)
3	Senior Note 3	$ 10,000,000	$ 41,645	12/15/1997	1/1/2012	$ 3,085	$ (2,057)	$ 1,028
4	Senior Note 4	$ 20,000,000	$ 84,896	12/29/2000	1/1/2015	$ 18,641	$ (6,214)	$ 12,428
5	Senior Note 5	$ 30,000,000	$ 132,375	10/31/2002	10/31/2017	$ 44,698	$ (10,100)	$ 34,598
6	Senior Note 6	$ 20,000,000	$ 79,566	10/12/2006	10/12/2020	$ 52,346	$ (8,375)	$ 43,971
7	Senior Note 7	$ 30,000,000	$ 39,518	10/31/2008	10/31/2023	$ 35,092	$ (3,794)	$ 31,298
8	Unamortized Issuance Costs		$ 73,186			$ 71,398	$ (23,827)	$ 47,571
9								
10								
11	Exp Allocation to Florida Division		$ 6,142					
12	Exp Allocation to Other Jurisdictions		$ 55,574					
13								
14	Total Chesapeake Utilities Corp.		$ 61,716					
15								
16								
17								
18								
19								

Note: Schedule lists total long term debt for Chesapeake Utilities Corporation. Line number 11 indicates the amount that is allocated to the Florida Division.

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $50,000) may be grouped under appropriate title.

Line No.	Item	Balance at End of Year
1	Competitive Rate Liability	$ (37,785)
2	Accrued Commissions	$ 3,153
3	Self Insurance	$ 20,382
4	Accrued Gross Reciepts and Sales Tax Liability (Potential)	$ 249,791
5		
6		
7		
8		
9		
10		
11		
12		
13	TOTAL	$ 235,541

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor Items (less than $25,000) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance End of Year (f)
1	Unearned Interest Income	$ 26,444	4190	$ (21,754)	$ -	$ 4,690
2	Deferred Revenues-Long Term	$ 197,480		$ -	$ -	$ 197,480
3	Deferred Environmental Costs	$ (1,445,798)	1460	$ (173,263)	$ -	$ (1,619,061)
4	Conservation Cost Recovery	$ -		$ 762,115	$ (625,159)	$ 136,956
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL	$ (1,221,874)				$ (1,279,935)

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	Debits Contra Account (b)	Debits Amount (c)	Credits (d)	Balance End of Year (e)
1	Environmental Regulatory Liability	$ 1,977,000		$ -	$ -	$ 1,977,000
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL	$ 1,977,000				$ 1,977,000

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

TAXES OTHER THAN INCOME TAXES (Account 408.1)

	Name of Taxing Authority	Real Property	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environmental, Excise	Franchise	Other*	Total
1	Various Florida Counties								$ 302,088		$ 302,088
2	Various Florida Counties		$ 769,917								$ 769,917
3	Florida Public Service Commission						$ 77,054				$ 77,054
4	Payroll Taxes				$ 202,295						$ 202,295
5	Business Taxes									$ 678	$ 678
6	Sales and Gross Receipts Tax Contingencies									$ 250,780	$ 250,780
7											$ -
8											$ -
9											$ -
10											$ -
11											$ -
12											$ -
13											$ -
14											$ -
15	Less: Charged to Construction										$ -
16	TOTAL Taxes Charged During Year (Lines 1-15) to Account 408.1	$ -	$ 769,917	$ -	$ 202,295	$ -	$ 77,054	$ -	$ 302,088	$ 251,458	$ 1,602,812

Note: *List separately each item in excess of $500.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below the information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations.
Explain by footnote any correction adjustment to the account balance shown in column (f).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amount Deferred for Year (c)	Allocations to Current Year's Income: Acct. No. (d)	Allocations to Current Year's Income: Amount (e)	Adjustments (f)	Balance End of Year (g)	Average Period of Allocation to Income (h)
1	Gas Utility							
2	3%							
3	4%							
4	7%							
5	10%	$ 132,765		420	$ (19,524)		$ 113,241	
6								
7								
8								
9								
10	TOTAL	$ 132,765			$ (19,524)		$ 113,241	

Notes

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. At Other (Specify), include deferrals relating to other income and deductions.

2. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided.

Line No.		Balance at Beginning of Year	Changes During Year: Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Adjustments: Debits Account No.	Debits Amount	Credits Account No.	Credits Amount	Balance at End of Year
1	GAS	$ 728,917	$ (426,802)	$ 381,920					409.1	$ 12,140	$ 696,175
2	GAS	$ 23,467									$ 23,467
3											
4											
5											
6											
7											
8											
9											
10											
11	TOTAL Gas (Lines 2 - 10)										
12	Other (Specify)										
13	TOTAL (Account 190) (Total of lines 11 and 12)	$ 752,384	$ (426,802)	$ 381,920	$ -	$ -	$ -	$ -	409.1	$ 12,140	$ 719,642

Notes

Amortization of Bonus Depreciation for State Taxes	$ 12,140
	$ -
	$ -

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

Line No.		Balance at Beginning of Year	Changes During Year: Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Adjustments: Debits Account No.	Debits Amount	Credits Account No.	Credits Amount	Balance at End of Year
1	Account 281 - Accelerated Amortization Property										
2	Electric										$ -
3	Gas										$ -
4	Other										$ -
5	TOTAL Account 281 (Lines 2 thru 4)	$ -	$ -	$ -	$ -	$ -		$ -		$ -	$ -
6	Account 282 - Other Property										
7	Electric										$ -
8	Gas	$ (7,307,240)	$ (1,399,398)	$ 275,455	$ (38,321)		409.1	$ 371			$ (8,469,133)
9	Other	$ -									$ -
10	TOTAL Account 282 (Lines 7 thru 9)	$ (7,307,240)	$ (1,399,398)	$ 275,455	$ (38,321)	$ -	409.1	$ 371		$ -	$ (8,469,133)
11	Account 283 - Other										
12	Electric	$ -									$ -
13	Gas	$ -			$ -			$ -		$ -	$ -
14	Other	$ -									$ -
15	TOTAL Account 283 - Other (Lines 12 thru 14)	$ -	$ -	$ -	$ -	$ -		$ -		$ -	$ -
16	GAS										
17	Federal Income Tax	$ -									$ -
18	State Income Tax	$ -									$ -
19		$ -									$ -
20	TOTAL Gas (Lines 17 thru 19)	$ -	$ -	$ -	$ -	$ -		$ -		$ -	$ -
21	OTHER										
22	Federal Income Tax	$ -									$ -
23	State Income Tax	$ -									$ -
24	TOTAL Other (Lines 22 and 23)	$ -	$ -	$ -	$ -	$ -		$ -		$ -	$ -
25	TOTAL (Total of lines 5, 10 and 15)	$ (7,307,240)	$ (1,399,398)	$ 275,455	$ (38,321)	$ -		$ 371		$ -	$ (8,469,133)

Notes

DIT 2009 true up	$ (371)
	$ -
	$ -
	$ -
	$ -

Name of Respondent	For the Year Ended
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	Dec. 31, 2010

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)		Amount (b)
1	Net Income for the Year (Page 9)	$	1,979,895
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5	Less: Federal Taxes (Current Year)	$	42,237
6	Less: ITC Amortization	$	(19,524)
7	Add: Deferred Tax Expense	$	1,201,971
8	Add: Deferred Tax (Prior Year)	$	-
9	Add: Regulatory Asset Adjustment	$	-
10	Add: Decoupling Adjustment	$	-
11	Deductions Recorded on Books Not Deducted for Return		
12			
13			
14			
15			
16			
17			
18			
19	Income Recorded on Books Not Included in Return		
20			
21			
22			
23			
24			
25			
26			
27	Deductions on Return Not Charged Against Book Income		
28	Timing and Permanent Differences	$	(3,083,903)
29	Not Deductible for Tax - Other	$	-
30			
31			
32			
33			
34	Federal Tax Net Income	$	120,676
35	Show Computation of Tax:		
36	Federal Taxable Income	$	120,676
37	x Tax Rate		35.00%
38			
39	Current Federal Income Tax	$	42,237
40		$	-
40	Total Federal Income Taxes	$	42,237

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. Report quantities of natural gas sold in therms (14.73 psia at 60 F).
4. Report gas service revenues and therms sold by rate schedule.
5. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

		Operating Revenues		Therms of Natural Gas Sold		Avg. No. of Natural Gas Customers Per Mo.	
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)	Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)
1	**Gas Service Revenues**						
2	**Firm Sales Service**						
3	480						
4	481						
5	481						
6	481						
7	481						
8	481						
9	**Interruptible Sales Service**						
10	481						
11	481						
12	**Firm Transportation Service**						
13	489	$ 13,052,428	$10,985,294	121,552,657	119,357,751	14,619	14,441
14	489						
15	489						
16	**Interruptible Transportation Serv.**						
17	489						
18	489						
19	482 Other Sales to Public Authorities						
20	484 Flex Rate - Refund						
21	TOTAL Sales to Ultimate Consumers	$ 13,052,428	$10,985,294	121,552,657	119,357,751	14,619	14,441
22	483 Sales for Resale						
23	Off-System Sales						
24	TOTAL Nat. Gas Service Revenues	$ 13,052,428	$10,985,294			Notes	
25	TOTAL Gas Service Revenues	$ 13,052,428	$10,985,294				
26	**Other Operating Revenues**						
27	485 Intracompany Transfers						
28	487 Forfeited Discounts						
29	488 Misc. Service Revenues						
30	489 Rev. from Trans. of Gas of Others						
31	not included in above rate schedules)						
32	493 Rent from Gas Property	$ 5,208	$ 5,208				
33	494 Interdepartmental Rents						
34	495 Other Gas Revenues						
35	Initial Connection	$ -	$ -				
36	Reconnect for Cause						
37	Collection in lieu of disconnect	$ 2,125	$ -				
38	Returned Check	$ 7,715	$ 7,675				
39	Other	$ 1,831,090	$ 1,363,528				
40	495.1 Overrecoveries Purchased Gas						
41	TOTAL Other Operating Revenues	$ 1,846,138	$ 1,376,411				
42	TOTAL Gas Operating Revenues	$ 14,898,566	$12,361,705				
43	(Less) 496 Provision for Rate Refunds						
44	TOTAL Gas Operating Revenues Net of Provision for Refunds						
45	Sales for Resale						
46	Other Sales to Public Authority						
47	Interdepartmental Sales						
48	TOTAL	$ 14,898,566	$12,361,705				

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account	Amount for Current Year	Amount for Previous Year
1	**1. Production Expenses**		
2	A. TOTAL Manufactured Gas Production (Total of Accounts 700-742)		
3	B. TOTAL Natural Gas Prod. and Gathering (Total of Accts. 750 - 769)		
4	C. TOTAL Products Extraction (Total of Accounts 770 through 791)		
5	D. TOTAL Exploration and Development (Total of Accts. 795 through 798)		
6	E. Other Gas Supply Expenses		
7	Operation		
8	800 Natural Gas Well Head Purchases		
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
10	801 Natural Gas Field Line Purchases		
11	802 Natural Gas Gasoline Plant Outlet Purchases		
12	803 Natural Gas Transmission Line Purchases		
13	804 Natural Gas City Gate Purchases		
14	804.1 Liquefied Natural Gas Purchases		
15	805 Other Gas Purchases		
16	805.1 Purchased Gas Cost Adjustments - Debit/(Credit)		
17	TOTAL Purchased Gas (Total of Lines 8 to 16)		
18	806 Exchange Gas		
19	Purchased Gas Expenses		
20	807.1 Well Expenses--Purchased Gas		
21	807.2 Operation of Purchased Gas Measuring Stations		
22	807.3 Maintenance of Purchased Gas Measuring Stations		
23	807.4 Purchased Gas Calculations Expenses		
24	807.5 Other Purchased Gas Expenses		
25	TOTAL Purchased Gas Expenses (Total of lines 20 through 24)		
26	808.1 Gas Withdrawn from Storage--Debit		
27	(Less) 808.2 Gas Delivered to Storage--Credit		
28	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debit		
29	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit		
30	Gas Used in Utility Operations--Credit		
31	810 Gas Used for Compressor Station Fuel--Credit		
32	811 Gas Used for Products Extraction--Credit		
33	812 Gas Used for Other Utility Operations--Credit		
34	TOTAL Gas Used in Utility Operations--Credit (Lines 31 through 33)		
35	813 Other Gas Supply Expenses		
36	TOTAL Other Gas Supply Exp. (Total of Lines 17,18,25,26 through 29,34,35)		
37	TOTAL Production Expenses (Total of Lines 2,3,4,5 and 36)		
38	**2. Natural Gas Storage, Terminaling and Processing Expenses**		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837)		
40	B. TOTAL Other Storage Expenses (Total of Accounts 840 through 843.9)		
41	C. TOTAL Liquefied Nat Gas Terminaling & Processing Expenses (Total of Accounts 844.1 through 847.8)		
42	TOTAL Natural Gas Storage (Total of lines 39, 40, and 41)		
43	**3. Transmission Expenses**		
44	TOTAL Transmission Expenses (Total of Accounts 850 through 867)	$ -	$ -
45			
46			

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION		For the Year Ended Dec. 31, 2010	

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
47	**4. Distribution Expenses**		
48	Operation		
49	870 Operation Supervision and Engineering	$ 387,126	$ 282,047
50	871 Distribution Load Dispatching		
51	872 Compressor Station Labor and Expenses		
52	873 Compressor Station Fuel and Power		
53	874 Mains and Services Expenses	$ 350,936	$ 381,722
54	875 Measuring and Regulating Station Expenses--General	$ 42,772	$ 41,550
55	876 Measuring and Regulating Station Expenses--Industrial	$ 120,317	$ 69,678
56	877 Measuring and Regulating Station Expenses--City Gate Check Station	$ 17,049	$ 40,461
57	878 Meter and House Regulator Expenses	$ 253,849	$ 446,904
58	879 Customer Installations Expenses	$ 11,110	$ 12,395
59	880 Other Expenses	$ 241,930	$ 222,463
60	881 Rents	$ 12,632	$ 13,183
61	TOTAL Operation (Total of lines 49 through 60)	$ 1,437,721	$ 1,510,403
62	Maintenance		
63	885 Maintenance Supervision and Engineering	$ (98)	$ 684
64	886 Maintenance of Structures and Improvements	$ -	$ 47
65	887 Maintenance of Mains	$ 122,658	$ 286,559
66	888 Maintenance of Compressor Station Equipment		
67	889 Maintenance of Meas. and Reg. Sta. Equip.--General	$ 31,178	$ 26,466
68	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial	$ 47,231	$ 76,655
69	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	$ 55,736	$ 30,627
70	892 Maintenance of Services	$ 15,046	$ 11,209
71	893 Maintenance of Meters and House Regulators	$ (5,207)	$ 159,200
72	894 Maintenance of Other Equipment	$ 15,545	$ 8,661
73	TOTAL Maintenance (Total of Lines 63 through 72)	$ 282,089	$ 600,108
74	TOTAL Distribution Expenses (Total of Lines 61 and 73)	$ 1,719,809	$ 2,110,511
75	**5. Customer Accounts Expenses**		
76	Operation		
77	901 Supervision	$ 88,899	$ 86,797
78	902 Meter Reading Expenses	$ 38,103	$ 104,276
79	903 Customer Records and Collection Expenses	$ 919,732	$ 723,557
80	904 Uncollectible Accounts	$ 117,095	$ 70,179
81	905 Miscellaneous Customer Accounts Expenses	$ 502	$ -
82	TOTAL Customer Accounts Expenses (Total of Lines 77 through 81)	$ 1,164,330	$ 984,809
83	**6. Customer Service and Informational Expenses**		
84	Operation		
85	907 Supervision	$ -	$ -
86	908 Customer Assistance Expenses	$ (9,554)	$ 461,835
87	909 Informational and Instructional Expenses	$ 149,685	$ 126,473
88	910 Miscellaneous Customer Service and Informational Expenses		
89	TOTAL Customer Service and Informational Expenses (Total of Lines 85 through 88)	$ 140,132	$ 588,309
90	**7. Sales Expenses**		
91	Operation		
92	911 Supervision		
93	912 Demonstrating and Selling Expenses	$ 258,416	$ 187,281
94	913 Advertising Expenses	$ 18,225	$ 60
95	916 Miscellaneous Sales Expenses	$ -	$ -
96	TOTAL Sales Expenses (Total of lines 92 through 95)	$ 276,640	$ 187,341
97			

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
98	**8. Administrative and General Expenses**		
99	Operation		
100	920 Administrative and General Salaries	$ 1,256,701	$ 1,205,056
101	921 Office Supplies and Expenses	$ 614,108	$ 584,351
102	(Less) (922) Administrative Expenses Transferred--Credit	$ -	$ -
103	923 Outside Services Employed	$ 370,208	$ 268,642
104	924 Property Insurance	$ 32,491	$ 15,378
105	925 Injuries and Damages	$ 255,605	$ 234,069
106	926 Employee Pensions and Benefits	$ 626,760	$ 607,405
107	927 Franchise Requirements	$ -	$ -
108	928 Regulatory Commission Expenses	$ 178,588	$ -
109	(Less) (929) Duplicate Charges--Credit	$ -	$ -
110	930.1 General Advertising Expenses	$ -	$ -
111	930.2 Miscellaneous General Expenses	$ 144,162	$ 147,857
112	931 Rents	$ 52,626	$ 62,669
113	TOTAL Operation (Total of lines 100 through 112)	$ 3,531,250	$ 3,125,427
114	Maintenance		
115	935 Maintenance of General Plant	$ 13,870	$ 16,207
116	TOTAL Administrative and General Expense (Total of lines 113 and 115)	$ 3,545,120	$ 3,141,634
117			
118	TOTAL Gas O&M Expenses (Lines 37, 42, 44, 74, 82, 89, 96, and 116)	$ 6,846,031	$ 7,012,604
119			
120			

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1		
2	1. Payroll Period Ended (Date)	October 29, 2010
3	2. Total Regular Full-Time Employees	31
4	3. Total Part-Time and Temporary Employees	0
5	4. Total Employees	31
6		
7		
8		
9		
10		
11		
12		
13		

Name of Respondent

CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended

Dec. 31, 2010

GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)

1. Provide totals for the following accounts:
   - 800 - Natural Gas Well Head Purchases
   - 800.1 - Natural Gas Well Head Purchases Intracompany Transfers
   - 801 - Natural Gas Field Line Purchases
   - 802 - Natural Gas Gasoline Plant Outlet Purchases
   - 803 - Natural Gas Transmission Line Purchases
   - 804 - Natural Gas City Gate Purchases
   - 804.1 - Liquefied Natural Gas Purchases
   - 805 - Other Gas Purchases
   - 805.1 - Purchases Gas Cost Adjustments

The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.

2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in prior years.
3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).
4. State in column (d) the average cost per Therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	Account Title (a)	Gas Purchased-Therms (14.73 psia 60 F) (b)	Cost of Gas (In dollars) (c)	Average Cost Per Therm (To nearest .01 of a cent) (d)
1	800 - Natural Gas Well Head Purchases			
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers			
3	801 - Natural Gas Field Line Purchases			
4	802 - Natural Gas Gasoline Plant Outlet Purchases			
5	803 - Natural Gas Transmission Line Purchases			
6	804 - Natural Gas City Gate Purchases			
7	804.1 - Liquefied Natural Gas Purchases			
8	805 - Other Gas Purchases			
9	805.1 - Purchased Gas Cost Adjustments			
10	TOTAL (Total of lines 1 through 9)	N/A	N/A	N/A

Notes to Gas Purchases

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.
4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Therms of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Therms of Gas Used (c)	Natural Gas Amount of Credit (d)
1	812 Gas used for Other Utility Operations Credit (Report separately for each principal uses. Group minor uses.)			
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL			

Name of Respondent

CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended

Dec. 31, 2010

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. Show in column (h) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
3. The totals of columns (c), (f), (h), and (i) must agree with the totals shown at the bottom of page 19 for Account 186
4. List in Column (d) and (e) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

Line No.	Description (Name of regulatory commission, the docket number, and a description of the case.) (a)	Total Expenses to Date (b)	Deferred in Account 186 Beginning of Year (c)	Expenses Incurred During Year: Charged Currently to Account No. (d)	Expenses Incurred During Year: Charged Currently to Amount (e)	Expenses Incurred During Year: Deferred to Account 186 (f)	Amortized During Year: Contra Account (g)	Amortized During Year: Amount (h)	Deferred in Account 186 End of Year (i)
1	Amortization of Rate Case Expense		$ 335,349	928	$ (109,840)	$ 49,490	928	$ (68,748)	$ 206,252
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17	TOTAL	$ -	$ 335,349		$ (109,840)	$ 49,490		$ (68,748)	$ 206,252

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other	
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent.	$ 35,110
4	Other expenses (items of $5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than $5,000 may be grouped by classes if the number of items so grouped is shown.)	
5		
6	Misc Corporate Adjustments	$ -
7	Board Meetings and Director Fees	$ 107,911
8	Misc Board of Director Expenses	$ 1,141
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	$ 144,162

Name of Respondent	For the Year Ended
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	Dec. 31, 2010

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	**Electric**			
2	TOTAL Operation and Maintenance - Electric			
3	**Gas**			
4	Operation			
5	Production - Manufld. Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Terminaling & Processing			
6	Transmission			
7	Distribution	$ 865,768		
8	Customer Accounts	$ 548,668		
9	Customer Service and Informational	$ 182,976		
10	Sales	$ 173,147		
11	Administrative and General	$ 1,256,701		
12	TOTAL Operation (Total of lines 5 through 11)	$ 3,027,260		
13	Maintenance	$ 163,586		
14	Production - Manufld. Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Terminaling & Processing			
15	Transmission			
16	Distribution	$ -		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 14 through 17)	$ 163,586		
19	Total Operation and Maintenance	$ 3,190,846		
20	Production - Manufld. Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Terminaling & Processing			
21	Transmission (Enter Total of lines 6 and 15)	$ -		
22	Distribution (Total of lines 7 and 16)	$ 865,768		
23	Customer Accounts (Transcribe from line 8)	$ 548,668		
24	Customer Service and Informational (Transcribe from line 9)	$ 182,976		
25	Sales (Transcribe from line 10)	$ 173,147		
26	Administrative and General (Total of lines 11 and 17)	$ 1,256,701		
27	TOTAL Operation and Maint. (Total of lines 20 through 26)	$ 3,027,260		
28	**Other Utility Departments**			
29	Operation and Maintenance	$ 163,586		
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)	$ 3,190,846		
31	**Utility Plant**			
32	Construction (By Utility Departments)			
33	Electric Plant			
34	Gas Plant	$ 109,143		
35	Other			
36	TOTAL Construction (Total of lines 33 through 35)	$ 109,143		
37	Plant Removal (By Utility Department)			
38	Electric Plant			
39	Gas Plant	$ 34,933		
40	Other			
41	TOTAL Plant Removal (Total of lines 38 through 40)	$ 34,933		
42				
43	Other Accounts (Specify):			
44				
45				
46				
47				
48				
49				
50				
51				
52				
53	TOTAL Other Accounts	$ -		
54	TOTAL SALARIES AND WAGES	$ 3,334,922		

Name of Respondent	For the Year Ended
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	Dec. 31, 2010

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than $25,000, including payments for legislative services, except those which should be reported in Account 426.4 - Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services,

(b) description of services received,

(c) basis of charges,

(d) total charges for the year, detailing account charged.

2. For any services which are of a continuing nature, give the date and term of contract.

3. Designate with an asterisk associated companies.

	Description	Amount	
1	**Consulting**	$	71,530
2			
3	**Legal**	$	5,525
4			
5	**Allocated from Parent**	$	293,153
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28			

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charges, the total of amortization charged for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $25,000 may be grouped by classes within the above accounts.

(c) Other Interest Expense (Account 431) - Report particulars (Details) including the amount and interest rate for each other interest charges incurred during the year.

	Item	Amount	
1	Item		
2	Charitable Contributions - 426.1	$	2,000
3	Penalties - 426.3	$	-
4	Other Interest Charges - 431.0	$	95,722
5	Campaign Contributions - 426.4	$	279
6			
7			
8			
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13			
14			
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21			
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23			
24			

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2010

Reconciliation of Gross Operating Revenues

Annual Report versus Regulatory Assessment Fee Return

For the current year, reconcile the gross operating revenues as reported on Page 26 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (f).

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Gross Operating Revenues per Page 26	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Intrastate Gross Operating Revenues per RAF Return	Difference (d) - (e)
1	Total Sales to Ultimate Customers (480-482, 484)	$ 14,898,566		$ (271,685)	$ 14,626,881	$ 271,685
2	Sales for Resale (483)	$ -			$ -	$ -
3	Total Natural Gas Service Revenues	$ -			$ -	$ -
4	Total Other Operating Revenues (485-495)	$ -			$ -	$ -
5	Total Gas Operating Revenues	$ 14,898,566	$ -	$ (271,685)	$ 14,626,881	$ 271,685
6	Provision for Rate Refunds (496)					
7	Other (Specify)					
8						
9						
10	**Total Gross Operating Revenues**	$ 14,898,566	$ -	$ (271,685)	$ 14,626,881	$ 271,685

Notes:

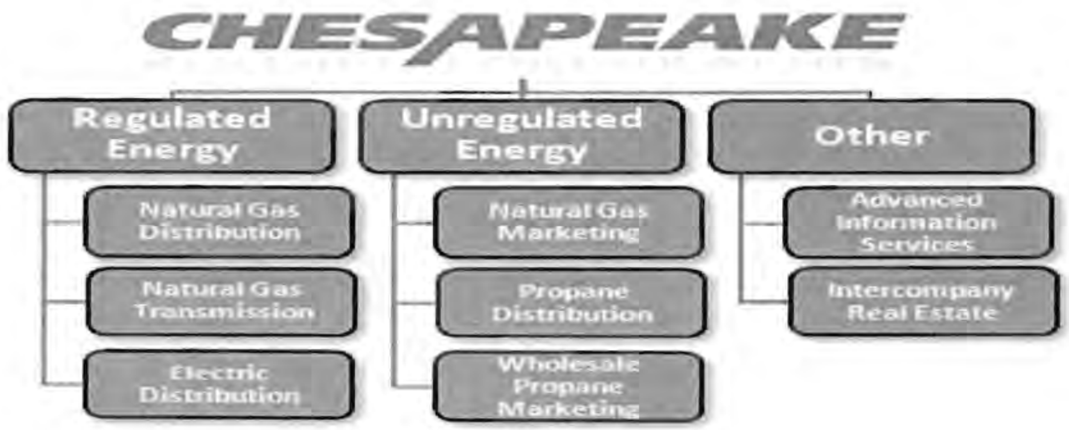
Environmental Recovery	$ -
Competitive Rate Adjustment	$ (63)
Competitive Rate Adjustment - Interest	$ -
Franchise Taxes	$ (293,524)
Competitive Rate Recovery not in Operating Revenues	$ 21,902
Ending Variance:	$ -

Name of Respondent	For the Year Ended
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	Dec. 31, 2010

CORPORATE STRUCTURE

Provide an updated organizational chart showing all affiliated companies, partnerships, etc.

Effective Date: 12/31/10



Regulated Energy

Natural Gas

Distribution

Chesapeake Utilities

Central Florida Gas

Florida Public Utilities Company

Transmission

Peninsula Pipeline Company

Eastern Shore Natural Gas Company

Electric Distribution

Florida Public Utilities Company

Unregulated Energy

Natural Gas Marketing

Peninsula Energy Services Cor

Propane

Distribution

Sharp Energy, Inc.

Sharpgas, Inc.

Florida Public Utilities Company

Wholesale Marketing

Xeron, Inc.

Other

Advanced Information Services

Bravepoint, Inc.

Intercompany Real Estate

Eastern Shore Real Estate, Inc.

Skipjack, Inc

Name of Respondent	For the Year Ended
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	Dec. 31, 2010

SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of $300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

			Total Charge for Year		
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
N/A					

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2010

NEW OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliate	Synopsis of Contract
N/A	

INDIVIDUAL AFFILIATED TRANSACTIONS IN EXCESS OF $25,000

Provide information regarding individual affiliated transactions in excess of $25,000. Recurring monthly affiliated transactions which exceed $25,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate	Description of Transaction	Dollar Amount
Peninsula Energy Services	2010 Imbalance Settlements	$ 303,936

Name of Respondent	For the Year Ended
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	Dec. 31, 2010

ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		$	$	$	$	$	
N/A							
Total						$	
Sales to Affiliates:		$	$	$	$	Sales Price	
Total						$ -	

EMPLOYEE TRANSFERS

List employees earning more than $50,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration