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ANNUAL REPORT OF

NATURAL GAS UTILITIES

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Public Service Commission
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FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
(EXACT NAME OF RESPONDENT)

1641 Worthington Road Suite 220
West Palm Beach, FL 33409
(ADDRESS OF RESPONDENT)

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2017

2018 AUG 31 PM 12:37
DIVISION OF ACCOUNTING & FINANCE
RECEIVED FLORIDA PUBLIC SERVICE COMMISSION

Officer or other person to whom correspondence should be addressed concerning this report:

Name	Michael Cassel	Title Director of Regulatory Affairs	
Address	1641 Worthington Road Suite 220	City West Palm Beach	State FL
Telephone No.	904.530.7052		PSC/ECR 020-G (12/03)

INSTRUCTIONS FOR FILING THE ANNUAL REPORT OF NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page that is not applicable to the respondent, enter the words "Not Applicable" on the particular page.

V. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement to the page being supplemented on 8 1/2 by 11 inch paper. Provide the appropriate identification information on the supplemental page, including the title of the page and the page number. Do not change the page numbers.

VI. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

VII. Wherever schedule pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why different figures were used.

VIII. Report all gas volumes on a pressure base of 14.73 psia and a temperature base of 60° F.

DEFINITIONS

I. Btu per cubic foot - The total heating value expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.665 cm per sec. ^{2}) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

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DIVISION OF
ACCOUNTING & FINANCE

BAKER TILLY

Independent Auditors' Report

Board of Directors and Stockholders
Chesapeake Utilities Corporation

Report on Financial Statements

We have audited the accompanying financial statements of Chesapeake Utilities Corporation – Florida Division, which comprise the balance sheets - regulatory basis as of December 31, 2017 and 2016, and the related statements of income - regulatory basis for each of the two years in the period ended December 31, 2017 and the statement of retained earnings - regulatory basis for the year ended December 31, 2017, and the related notes to the financial statements, included on pages 6 through 11 of the accompanying Annual Report of Natural Gas Utilities, as filed with the Florida Public Service Commission.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the financial reporting provisions of the Florida Public Service Commission, which is substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Chesapeake Utilities Corporation – Florida Division as of December 31, 2017 and 2016, and its income and expenses for the years then ended in accordance with the financial reporting provisions of the Florida Public Service Commission, which are substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

Regulatory Basis of Accounting

We draw attention to Note 1 of the financial statements, which describes the basis of accounting. As described in Note 1 to the financial statements, the financial statements are prepared by Chesapeake Utilities Corporation – Florida Division on the basis of the financial reporting provisions of the Florida Public Service Commission, which are substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restriction on Use

Our report is intended solely for the information and use of the board of directors and management of Chesapeake Utilities Corporation and Chesapeake Utilities Corporation – Florida Division and for filing with the Florida Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

Baker Tilly Virchow Krause, LLP

Philadelphia, Pennsylvania
August 30, 2018

ANNUAL REPORT OF NATURAL GAS UTILITIES

IDENTIFICATION

01 Exact Legal Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	02 Year of Report 31-Dec-17
03 Previous Name and Date of Change (if name changed during year)	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1641 Worthington Road Suite 220 West Palm Beach, FL 33409	
05 Name of Contact Person MICHAEL CASSEL	06 Title of Contact Person DIRECTOR OF REGULATORY AFFAIRS
07 Address of Contact Person (Street, City, State, Zip Code) 1641 WORTHINGTON ROAD SUITE 220, WEST PALM BEACH FL 33409	
08 Telephone of Contact Person, Including Area Code 904.530.7052	09 Date of Report (Mo., Day, Yr) 8/30/18

ATTESTATION

I certify that I am the responsible accounting officer of

CHESAPEAKE UTILITIES CORPORATION

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2017 to December 31, 2017, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.

Beth W. Cooper
Signature

8/30/18
Date

Beth W. Cooper
Name

CFO
Title

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended

Dec. 31, 2017

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Name of Respondent	For the Year Ended
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	Dec. 31, 2017

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s).
2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

The Florida division of Chesapeake Utilities Corporation (d.b.a. Central Florida Gas) is an operating division of Chesapeake Utilities Corporation ("Chesapeake"). The most recent annual report or Form 10-K filed with the SEC by Chesapeake contains the organization structure.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
THE FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOES NOT CONTROL ANY OTHER ORGANIZATIONS, BUSINESS TRUSTS, OR CORPORATIONS. HOWEVER, OUR PARENT COMPANY, CHESAPEAKE UTILITIES CORPORATION, DOES DIRECTLY OR INDIRECTLY CONTROL OTHER SUBSIDIARIES. THESE ORGANIZATIONS ARE LISTED IN CHESAPEAKE'S FORM 10-K			

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (c)
President and Chief Executive Officer	Michael P. McMasters	$ 36,890
Senior Vice President	Stephen C. Thompson	$ 3,437
Senior Vice President, Chief Financial Officer	Beth W. Cooper	$ 10,839
Senior Vice President	Elaine B. Bittner (1)	$ 12,966
President	Jeffry M. Householder	$ 79,539
Vice President	Naimul Islam	$ 13,622
Vice President, Treasurer	Thomas E. Mann	$ 9,886
Vice President	John J. Lewnard	$ 17,135
Vice President	Mark Eisenhower	$ 17,135
Assistant Vice President	Nicole T. Carter	$ 21,569
Assistant Vice President	Devon S. Rudloff	$ 12,624
Senior Vice President	James F. Moriarty	$ 18,148
Vice President	Vikrant A. Gadgil	$ 12,190
Assistant Vice President	Joseph D. Steinmetz	$ 11,995
Chief Human Resources Officer	Louis J. Anatrella	$ 12,190

Note: The salaries above represent only that portion allocated to the Florida Division of Chesapeake Utilities Corporation.

(1) Effective 5/2018 no longer with the Company

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Eugene H. Bayard, Director	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -
Thomas J. Bresnan, Director	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -
Ronald G. Forsythe, Jr., Ph.D., Director	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -
Thomas P. Hill, Jr., Director	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -
Dennis S. Hudson, III, Director	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -
Paul L. Maddock, Jr., Director	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -
Calvert A. Morgan, Jr., Director	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -
Dianna F. Morgan, Director	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -
John R. Schimkaitis, Director	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -
Michael P. McMasters,Chairman	909 Silver Lake Blvd., Dover Delaware 19904	7	$ -

Note: The fees above represent only that portion allocated to the Florida Division of Chesapeake Utilities Corporation.

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not complied within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became vested with voting rights and give others important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders.

	VOTING SECURITIES			
	Number of votes as of (date):			
Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
TOTAL votes of all voting securities				
TOTAL number of security holders				
TOTAL votes of security holders listed below				
The Florida division of Chesapeake , as a division, has no outstanding shares of common stock. Shareholder information for Chesapeake may be obtained through: Beth Cooper, Senior Vice President, CFO 909 Silver Lake Boulevard Dover, Delaware 19904				

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.
1. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions.
2. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required.
3. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased also the approximate number of customers added or lost and approximate annual revenues of each class of service.
4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
5. State briefly the status of any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

1 None
2 None
3 None
4 None
5 None

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	12	$ 99,487,348	$ 109,417,229
3	Construction Work in Progress (107)	12	$ 2,640,217	$ 7,633,650
4	TOTAL Utility Plant Total of lines 2 and 3)		$ 102,127,565	$ 117,050,879
5	(Less) Accum. Prov. for Depr., Amort., Depl. & Acq. Adj. (108, 111, 115)	12	$ (29,527,874)	$ (31,771,535)
6	Net Utility Plant (Total of line 4 less 5)		$ 72,599,691	$ 85,279,344
7	Utility Plant Adjustments (116)	11		
8	Gas Stored (117.1, 117.2, 117.3, 117.4)	-		
9	OTHER PROPERTY AND INVESTMENTS			
10	Nonutility Property (121)	-	$ -	$ -
11	(Less) Accum. Prov. for Depr. and Amort. (122)	-	$ -	$ -
12	Investments in Associated Companies (123)	-	$ -	$ -
13	Investment in Subsidiary Companies (123.1)	-	$ -	$ -
14	Other Investments (124)	-	$ -	$ -
15	Special Funds (125, 126, 128)	-	$ -	$ -
16	TOTAL Other Property and Investments (Total of lines 10 through 15)		$ -	$ -
17	CURRENT AND ACCRUED ASSETS			
18	Cash (131)	-	$ 246,020	$ (124,827)
19	Special Deposits (132-134)	-	$ -	$ -
20	Working Funds (135)	-	$ 1,610	$ 1,000
21	Temporary Cash Investments (136)	-	$ -	$ -
22	Notes Receivable (141)	-	$ -	$ -
23	Customer Accounts Receivable (142)	-	$ 1,857,351	$ 3,494,606
24	Other Accounts Receivable (143)	-	$ (55,331)	$ (35,363)
25	(Less) Accumulated Provision for Uncollectible Accounts-Credit (144)	-	$ (63,114)	$ (47,570)
26	Notes Receivable from Associated Companies (145)	-	$ -	$ -
27	Accounts Receivable from Associated Companies (146)	-	$ 273,313,890	$ 278,408,256
28	Fuel Stock (151)	-	$ -	$ -
29	Fuel Stock Expense Undistributed (152)	-	$ -	$ -
30	Residuals (Electric) and Extracted Products (Gas) (153)	-	$ -	$ -
31	Plant Material and Operating Supplies (154)	-	$ 503,657	$ 184,343
32	Merchandise (155)	-	$ -	$ -
33	Other Material and Supplies (156)	-	$ -	$ -
34	Stores Expenses Undistributed (163)	-	$ -	$ -
35	Gas Stored Underground & LNG Stored (164.1-164.3)	-	$ (3,802)	$ (136,770)
36	Prepayments (165)	18	$ 239,058	$ 292,977
37	Advances for Gas (166-167)	-	$ -	$ -
38	Interest and Dividends Receivable (171)	-	$ -	$ -
39	Rents Receivable (172)	-	$ -	$ -
40	Accrued Utility Revenues (173)	-	$ -	$ -
41	Miscellaneous Current and Accrued Assets (174)	-	$ 112,707	$ 112,707
42	TOTAL Current and Accrued Assets (Total of lines 18 through 41)		$ 276,152,046	$ 282,149,359
43	DEFERRED DEBITS			
44	Unamortized Debt Expense (181)	-	$ -	$ -
45	Extraordinary Property Losses (182.1)	18	$ -	$ -
46	Unrecovered Plant and Regulatory Study Costs (182.2)	18	$ -	$ -
47	Other Regulatory Assets (182.3)	19	$ -	$ -
48	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)	-	$ -	$ -
49	Clearing Accounts (184)	-	$ 9,729	$ 17,516
50	Temporary Facilities (185)	-	$ -	$ -
51	Miscellaneous Deferred Debits (186)	19	$ 16,102	$ 167,369
52	Deferred Losses from Disposition of Utility Plant. (187)	-	$ -	$ -
53	Research, Development and Demonstration Expenditures (188)	-	$ -	$ -
54	Unamortized Loss on Reacquired Debt (189)	20	$ -	$ -
55	Accumulated Deferred Income Taxes (190)	24	$ 1,268,879	$ 3,258,563
56	Unrecovered Purchased Gas Costs (191)	-	$ 70,596	$ (238,833)
57	TOTAL Deferred Debits (Total of lines 44 through 56)		$ 1,365,306	$ 3,204,615
58	TOTAL Assets and other Debits (Total of lines 6, 7, 8, 16, 42, 57)		$ 350,117,043	$ 370,633,318

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended

Dec. 31, 2017

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock (201, 202, 203, 205, 206, 207)	-	$ -	$ -
3	Preferred Stock Issued (204)	-	$ -	$ -
4	Other Paid-In Capital (208-214)	-	$ -	$ -
5	Retained Earnings (215, 216)	10	$ 41,443,373	$ 44,830,854
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	10	$ -	$ -
7	(Less) Reacquired Capital Stock (217)	-	$ -	$ -
8	TOTAL Proprietary Capital (Total of lines 2 through 7)		$ 41,443,373	$ 44,830,854
9	LONG-TERM DEBT			
10	Bonds (221)	21	$ -	$ -
11	(Less) Reacquired Bonds (222)	21	$ -	$ -
12	Advances from Associated Companies (223)	21	$ -	$ -
13	Other Long-Term Debt (224)	21	$ -	$ -
14	Unamortized Premium on Long-Term Debt (225)	21	$ -	$ -
15	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	21	$ -	$ -
16	TOTAL Long-Term Debt (Total of lines 10 through 15)		$ -	$ -
17	OTHER NONCURRENT LIABILITIES			
18	Obligations Under Capital Leases - Noncurrent (227)	-	$ -	$ -
19	Accumulated Provision for Property Insurance (228.1)	-	$ -	$ -
20	Accumulated Provision for Injuries and Damages (228.2)	-	$ -	$ -
21	Accumulated Provision for Pensions and Benefits (228.3)	-	$ 469,864	$ 488,123
22	Accumulated Miscellaneous Operating Provisions (228.4)	-	$ -	$ -
23	Accumulated Provision for Rate Refunds (229)	-	$ -	$ -
24	TOTAL Other Noncurrent Liabilities (Total of lines 18 through 23)		$ 469,864	$ 488,123
25	CURRENT AND ACCRUED LIABILITIES			
26	Notes Payable (231)	-		
27	Accounts Payable (232)	-	$ 2,160,570	$ 1,684,345
28	Notes Payable to Associated Companies (233)	-	$ -	$ -
29	Accounts Payable to Associated Companies (234)	-	$ 288,308,271	$ 299,422,112
30	Customer Deposits (235)	-	$ 1,073,896	$ 1,115,518
31	Taxes Accrued (236)	-	$ (2,243,087)	$ 113,402
32	Interest Accrued (237)	-	$ 16,099	$ 16,642
33	Dividends Declared (238)	-	$ -	$ -
34	Matured Long-Term Debt (239)	-	$ -	$ -
35	Matured Interest (240)	-	$ -	$ -
36	Tax Collections Payable (241)	-	$ 214,233	$ 224,788
37	Miscellaneous Current and Accrued Liabilities (242)	22	$ 485,600	$ 533,163
38	Obligations Under Capital Leases-Current (243)	-	$ -	$ -
39				
40	TOTAL Current and Accrued Liabilities (Total of lines 26 through 39)		$ 290,015,582	$ 303,109,970
41	DEFERRED CREDITS			
42	Customer Advances for Construction (252)	-	$ 174,269	$ 174,269
43	Other Deferred Credits (253)	22	$ (2,138,399)	$ (1,735,310)
44	Other Regulatory Liabilities (254)	22	$ 2,420,000	$ 11,085,338
45	Accumulated Deferred Investment Tax Credits (255)	23	$ (3,903)	$ -
46	Deferred Gains from Disposition of Utility Plant (256)	-	$ -	$ -
47	Unamortized Gain on Reacquired Debt (257)	20	$ -	$ -
48	Accumulated Deferred Income Taxes (281-283)	24	$ 17,736,257	$ 12,680,074
49	TOTAL Deferred Credits (Total of lines 42 through 48)		$ 18,188,224	$ 22,204,371
50				
51	TOTAL Liabilities and Other Credits (Total of lines 8, 16, 24, 40 and 49)		$ 350,117,043	$ 370,633,318

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

STATEMENT OF INCOME

1. Use page 11 for important notes regarding the statement of income or any account thereof.
2. Give concise explanations on page 11 concerning significant amounts of any refunds made or received during the year.
3. Enter on page 11 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
4. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

Line No.	Account (a)	Ref. Page No. (b)	Total Gas Utility Current Year (c)	Total Gas Utility Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	26	$ 21,748,728	$ 20,638,197
3	Operating Expenses			
4	Operation Expenses (401)	27-29	$ 9,460,976	$ 9,360,244
5	Maintenance Expenses (402)	27-29	$ 792,229	$ 737,382
6	Depreciation Expense (403)	15-16	$ 2,970,753	$ 2,655,494
7	Amortization & Depletion of Utility Plant (404-405)	15	$ 420	$ 420
8	Amortization of Utility Plant Acquisition Adjustment (406)	-	$ -	$ -
9	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	-	$ -	$ -
10	Amortization of Conversion Expenses (407.2)	-	$ -	$ -
11	Regulatory Debits (407.3)	-	$ 3,310	$ 3,310
12	(Less) Regulatory Credits (407.4)	-		
13	Taxes Other Than Income Taxes (408.1)	23	$ 1,894,441	$ 1,845,394
14	Income Taxes - Federal (409.1)	25	$ 496,456	$ (169,294)
15	- Other (409.1)	-	$ 220,504	$ 69,272
16	Provision for Deferred Income Taxes (410.1)	24	$ 1,736,360	$ 2,016,967
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	24	$ (475,498)	$ (272,197)
18	Investment Tax Credit Adjustment - Net (411.4)	23	$ -	$ -
19	(Less) Gains from Disposition of Utility Plant (411.6)	-	$ -	$ -
20	Losses from Disposition of Utility Plant (411.7)	-	$ -	$ -
21	Other Operating Income (412-414)	-	$ -	$ -
22	TOTAL Utility Operating Expenses (Total of lines 4 -21)		$ 17,099,951	$ 16,246,992
23	Net Utility Operating Income (Total of line 2 less 22)			
24	(Carry forward to page 9, line 25)		$ 4,648,777	$ 4,391,205

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

STATEMENT OF INCOME (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 8)		$ 4,648,777	$ 4,391,205
26	**Other Income and Deductions**			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)	-	$ -	$ -
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)	-	$ -	$ -
31	Revenues From Nonutility Operations (417)	-	$ (12)	$ (102)
32	(Less) Expenses of Nonutility Operations (417.1)	-	$ -	$ -
33	Nonoperating Rental Income (418)	-	$ -	$ -
34	Equity in Earnings of Subsidiary Companies (418.1)	10	$ -	$ -
35	Interest and Dividend Income (419)	-	$ -	$ -
36	Allowance for Other Funds Used During Construction (419.1)	-	$ -	$ -
37	Miscellaneous Nonoperating Income (421)	-	$ -	$ -
38	Gain on Disposition of Property (421.1)	-	$ -	$ -
39	TOTAL Other Income (Total of lines 29 through 38)		$ (12)	$ (102)
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)	-	$ -	$ -
42	Miscellaneous Amortization (425)	33	$ -	$ -
43	Miscellaneous Income Deductions (426.1-426.5)	33	$ (2,254)	$ (942)
44	TOTAL Other Income Deductions (Total of lines 41 through 43)		$ (2,254)	$ (942)
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	-	$ -	$ -
47	Income Taxes - Federal (409.2)	-	$ 169	$ 33
48	Income Taxes - Other (409.2)	-	$ 28	$ 6
49	Provision for Deferred Income Taxes (410.2)	24	$ (159,699)	$ (313,320)
50	(Less) Provision for Deferred Income Taxes - Credit (411.2)	24	$ -	$ 7,958
51	Investment Tax Credit Adjustment - Net (411.5)	-	$ -	$ -
52	(Less) Investment Tax Credits (420)	-	$ -	$ 19,524
53	TOTAL Taxes on Other Inc. and Ded. (Total of 46 through 52)		$ (159,502)	$ (285,799)
54	Net Other Income and Deductions (Total of lines 39,44,53)		$ (161,768)	$ (286,843)
55	**Interest Charges**			
56	Interest on Long-Term Debt (427)	-	$ 765,093	$ 730,214
57	Amortization of Debt Discount and Expense (428)	21	$ 13,157	$ 12,474
58	Amortization of Loss on Reacquired Debt (428.1)	-	$ -	$ -
59	(Less) Amortization of Premium on Debt - Credit (429)	21	$ -	$ -
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	-	$ -	$ -
61	Interest on Debt to Associated Companies (430)	33	$ -	$ -
62	Other Interest Expense (431)	33	$ 321,278	$ 218,670
63	(Less) Allowance for Borrowed Funds Used During Const.-Credit (432)	-		
64	Net Interest Charges (Total of lines 56 through 63)		$ 1,099,528	$ 961,358
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		$ 3,387,481	$ 3,143,004
66	**Extraordinary Items**			
67	Extraordinary Income (434)	-	$ -	$ -
68	(Less) Extraordinary Deductions (435)	-	$ -	$ -
69	Net Extraordinary Items (Total of line 67 less line 68)		$ -	$ -
70	Income Taxes - Federal and Other (409.3)	-	$ -	$ -
71	Extraordinary Items After Taxes (Total of line 69 less line 70)		$ -	$ -
72	Net Income (Total of lines 65 and 71)		$ 3,387,481	$ 3,143,004

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, and unappropriated retained earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 11.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		$ 41,443,373
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439):		
4	Credit:		
5	Credit:		
6	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 and 5)		
7	Debit:		
8	Debit:		
9	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 7 and 8)		
10	Balance Transferred from Income (Account 433 less Account 418.1)		$ 3,387,481
11	Appropriations of Retained Earnings (Account 436) TOTAL		
12	Dividends Declared - Preferred Stock (Account 437) TOTAL		
13	Dividends Declared - Common Stock (Account 438) TOTAL		
14	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
15	FAS 133 Other Comprehensive Income		
16	Balance - End of Year (Total of lines 01, 6, 9, 10, 11, 12, 13, 14 and 15)		$ 44,830,854
	APPROPRIATED RETAINED EARNINGS (Account 215)		
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
17			
18			
19			
20			
21			
22			
23	TOTAL Appropriated Retained Earnings (Account 215)		
	TOTAL Retained Earnings (Account 215 and 216) (Total of lines 16 and 23)		$ 44,830,854

Chesapeake Utilities Corporation – Florida Division
Notes to the Financial Statements

1. Organization and Basis of Presentation

The Florida Division ("we," "our" or "CFG") of Chesapeake Utilities Corporation ("Chesapeake Utilities") is engaged in the distribution of natural gas. We provide only unbundled delivery service. We serve approximately 17,000 residential, commercial and industrial customers in Polk, Osceola, Citrus, DeSoto, Hillsborough, Holmes, Jackson, Gadsden, Gilchrist, Union, Washington and Suwannee counties in Florida. Our rates and services are subject to regulation by the Florida Public Service Commission ("FPSC").

Our financial statements are prepared in conformity with the accounting requirements of the FPSC, which are substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("US GAAP"). The accounting requirements of the FPSC and the FERC applied by us in these financial statements are consistent with US GAAP, except for:

- lack of reclassification of certain negative balances on the balance sheets;
- the presentation of deferred income tax assets and liabilities separately rather than as a single amount;
- the presentation of cost of removal as a component of accumulated depreciation rather than as a regulatory liability;
- lack of detail property, plant and equipment component costs disclosure;
- lack of detail regulatory assets and liability disclosure;
- the omission of the statements of cash flows; and
- the omission of the statement of retained earnings for prior year for a comparative presentation.
- the presentation of pass-through revenue taxes, such as gross receipts taxes, franchise taxes and sales taxes, as revenues and operating expenses rather than on a net basis.

Our financial statements include the accounts of the Florida Division of Chesapeake Utilities. We do not have any ownership interest in investments accounted for using the equity method or any variable interests in a variable interest entity. We have assessed and reported on subsequent events through August 30, 2018, the date these financial statements are available to be issued.

2. Summary of Significant Accounting Policies

Use of Estimates

Our financial statements are prepared based on the accounting requirements of the FPSC and the FERC, which require management to make estimates in measuring assets and liabilities and related revenues and expenses. These estimates involve judgments with respect to, among other things, various future economic factors that are difficult to predict and are beyond our control; therefore, actual results could differ from those estimates. As additional information becomes available, or actual amounts are determined, recorded estimates are revised. Consequently, operating results can be affected by revisions to prior accounting estimates.

Utility Plant

Utility plant is stated at the lower of original cost less accumulated depreciation or fair value, if impaired. Costs include direct labor, materials and third-party construction contractor costs, allowance for funds used during construction ("AFUDC") and certain indirect costs related to equipment and employees engaged in construction. The costs of repairs and minor replacements are charged to expense as incurred, and the costs of major renewals and betterments are capitalized. Upon retirement or disposition of utility property, the gain or loss, net of salvage value, is charged to accumulated depreciation.

Customer contributions or advances in aid of construction reduce property, plant and equipment, unless the amounts are refundable to customers. Contributions or advances may be refundable to customers after a number of years based on the amount of revenues generated from the customers or the duration of the service provided to the customers. Refundable contributions or advances are recorded initially as liabilities. The amounts that are determined to be non-refundable reduce property, plant and equipment at the time of such determination. As of December 31, 2017 and 2016, there were $243,000 and zero, respectively, of non-refunded contributions or advances reducing property, plant and equipment.

AFUDC represents the estimated cost of funds, from both debt and equity sources, used to finance the construction of major projects. AFUDC is capitalized in rate base for rate making purposes when the completed projects are placed in service. We did not capitalize AFUDC on utility plant for the years ended December 31, 2017 and 2016, respectively.

Depreciation
We compute depreciation expense by applying composite, annual rates, as approved by the FPSC. Depreciation and amortization expenses are provided at an annual average rate of 3.0 percent in 2017 and 2016.

In accordance with the accounting requirements of the FERC, we include the accretion of the cost of removal for future retirements of utility assets as depreciation expense. For the years ended December 31, 2017 and 2016, $354,000 and $327,000, respectively, of such accretion was included in depreciation expense. We also report certain depreciation expense, mainly related to vehicle, computer software and hardware, in operation expenses rather than depreciation expense to comply with the accounting requirements of the FERC. For the years ended December 31, 2017 and 2016, $91,000 and $92,000, respectively, of such depreciation was reported as operation expenses.

Asset Impairment Evaluations
We periodically evaluate whether events or circumstances have occurred which indicate that other long-lived assets may not be fully recoverable. When such events or circumstances are present, we record an impairment loss equal to the excess of the assets' carrying value over its fair value if any.

In May 2016, Chesapeake Utilities received $650,000 in cash, as a result of a settlement agreement that Chesapeake Utilities had entered into with a vendor related to the implementation of a customer billing system. The retention of this amount is contingent upon engaging this vendor to provide agreed-upon services through May 2020. For each of the years ended December 31, 2017 and 2016, we were allocated a gain of $23,000 related to this settlement agreement. The gain from the settlement agreement is included in operation expenses in the accompanying statements of income.

Regulated Operations
We account for our operations in accordance with Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 980, *Regulated Operations.* This Topic includes accounting principles for companies whose rates are determined by independent third-party regulators. When setting rates, regulators often make decisions, the economics of which require companies to defer costs or revenues in different periods than may be appropriate for unregulated enterprises. When this situation occurs, a regulated company defers the associated costs as regulatory assets on the balance sheet and records them as expense on the income statement as it collects revenues. Further, regulators can also impose liabilities upon a regulated company for amounts previously collected from customers, and for recovery of costs that are expected to be incurred in the future, as regulatory liabilities. If we were required to terminate the application of these regulatory provisions to our operations, all such deferred amounts would be recognized in the statement of income at that time, which could have a material impact on our financial position, results of operations and cash flows.

We monitor our regulatory and competitive environment to determine whether the recovery of our regulatory assets continues to be probable. If we were to determine that recovery of these assets is no longer probable, we would write off the assets against earnings. We believe that provisions of ASC Topic 980, *Regulated Operations,* continue to apply to our operations and that the recovery of our regulatory assets is probable.

Revenue Recognition
Our operating revenues are based on rates approved by the FPSC. We read meters and bill customers on monthly cycles that do not coincide with the accounting periods used for financial reporting purposes. We accrue unbilled revenues for natural gas that has been delivered, but not yet billed, at the end of an accounting period to the extent that they do not coincide.

We do not have any purchased fuel cost adjustments included in our revenues because we provide unbundled delivery service to our customers, whereby our customers are permitted to purchase their gas requirements directly from competitive natural gas marketers.

Operation and Maintenance Expenses
Operation and maintenance expenses are costs associated with the operation and maintenance of our business. Major cost components include operation and maintenance salaries and benefits, materials and supplies, usage of vehicles, tools and equipment, payments to contractors, utility plant maintenance, customer service, professional fees and other outside services, insurance expense, minor amounts of depreciation and other administrative expenses.

Cash and Cash Equivalents
Our cash is held in Chesapeake Utilities' name. Chesapeake Utilities' policy is to invest cash in excess of operating requirements in overnight income producing accounts. Investments with an original maturity of three months or less when purchased are considered cash equivalents.

Accounts Receivable and Accumulated Provision for Uncollectible Accounts
Accounts receivable consist primarily of amounts due for distribution sales of natural gas to customers. An allowance for doubtful accounts is recorded against amounts due to reduce the receivables balance to the amount we reasonably expect to collect based upon our collections experiences and our assessment of customers' inability or reluctance to pay. If circumstances change, our estimates of recoverable accounts receivable may also change. Circumstances which could affect such estimates include, but are not limited to, customer credit issues and general economic conditions. Accounts are written off when they are deemed to be uncollectible.

Inventories
We use the average cost method to value materials and supplies inventory. If market prices drop below cost, inventory balances that are subject to price risk are adjusted to net realizable value.

Pension and Other Postretirement Plans
Pension and other postretirement plan costs and liabilities are determined on an actuarial basis and are affected by numerous assumptions and estimates, including the fair value of plan assets, estimates of the expected returns on plan assets, assumed discount rates, the level of contributions made to the plans, and current demographic and actuarial mortality data. Chesapeake Utilities' management annually reviews the estimates and assumptions underlying our pension and other postretirement plan costs and liabilities with the assistance of third-party actuarial firms.

The assumed discount rates, expected returns on plan assets and the mortality assumptions are the factors that generally have the most significant impact on Chesapeake Utilities' pension costs and liabilities. The assumed discount rates, health care cost trend rates and rates of retirement generally have the most significant impact on our postretirement plan costs and liabilities. A 0.25 percent decrease in the discount rate could increase Chesapeake Utilities' annual pension and postretirement costs by approximately $17,000, and a 0.25 percent increase could decrease Chesapeake Utilities' annual pension and postretirement costs by approximately $20,000. A 0.25 percent decrease in the rate of return could increase Chesapeake Utilities' annual pension cost by approximately $23,000, and a 0.25 percent increase could decrease Chesapeake Utilities' annual pension cost by approximately $23,000 and would not have an impact on the postretirement and supplemental executive retirement plans because these plans are not funded.

Income Taxes and Investment Tax Credit Adjustments
Deferred tax assets and liabilities are recorded for the income tax effect of temporary differences between the financial statement basis and tax basis of assets and liabilities and are measured using the enacted tax rates in effect in the years in which the differences are expected to reverse. The portions of our deferred tax liabilities, which have not been reflected in current service rates, represent income taxes recoverable through future rates. Deferred tax assets are recorded net of any valuation allowance when it is more likely than not that such tax benefits will be realized. Investment tax credits on utility property have been deferred and are allocated to income ratably over the lives of the subject property.

We account for uncertainty in income taxes in the financial statements only if it is more likely than not that an uncertain tax position is sustainable based on technical merits. Recognizable tax positions are then measured to determine the amount of benefit recognized in the financial statements. We recognize penalties and interest related to unrecognized tax benefits as a component of other income.

Financial Instruments
Financial assets and liabilities with carrying values approximating fair value include accounts receivable, accounts payable and other accrued liabilities.

FASB Statements and Other Authoritative Pronouncements

Recently Adopted Accounting Standards

Inventory (ASC 330) - In July 2015, the FASB issued Accounting Standards Update ("ASU") 2015-11, *Simplifying the Measurement of Inventory*. Under this guidance, inventories are required to be measured at the lower of cost or net realizable value. Net realizable value represents the estimated selling price less costs associated with completion, disposal and transportation. We adopted ASU 2015-11 on January 1, 2017, on a prospective basis. Adoption of this standard did not have a material impact on our financial position or results of operations.

Recent Accounting Standards Yet to be Adopted
Revenue from Contracts with Customers (ASC 606) - In May 2014, the FASB issued ASU 2014-09, *Revenue from Contracts with Customers*. This standard provides a single comprehensive revenue recognition model for all contracts with customers to improve comparability within industries, as well as across industries and capital markets. The standard contains principles that entities will apply to determine the measurement of revenue and when it is recognized. The underlying principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. The guidance also requires a number of disclosures regarding the nature, amount, timing, and uncertainty of revenue and the related cash flows. In March 2016, FASB issued ASU 2016-08, *Principal versus Agent Considerations* (Reporting Revenue Gross versus Net), to clarify the implementation guidance on principal versus agent considerations. For non-public entities, this standard is effective for interim and annual financial statements issued beginning January 1, 2019.

We have elected to early adopt the updated accounting guidance in the first quarter of 2018, using the modified retrospective transition method. The implementation of this standard did not have a material impact on our financial position, results of operations or cash flows.

Leases (ASC 842) - In February 2016, the FASB issued ASU 2016-02, *Leases*, which provides updated guidance regarding accounting for leases. This update requires a lessee to recognize a lease liability and a lease asset for all leases, including operating leases, with a term greater than 12 months on its balance sheet. The update also expands the required quantitative and qualitative disclosures surrounding leases. ASU 2016-02 will be effective for our annual and interim financial statements beginning January 1, 2020, however, we have elected early adoption effective January 1, 2019.

The FASB allows companies to elect several practical expedients, in order to simplify the transition to the new standard. The following three expedients must all be elected together:

- An entity need not reassess whether any expired or existing contracts are or contain leases.
- An entity need not reassess the lease classification for any expired or existing leases (that is, all existing leases that were classified as operating leases in accordance with Topic 840 will continue to be classified as operating leases, and all existing leases that were classified as capital leases in accordance with Topic 840 will continue to be classified as capital leases).
- An entity need not reassess initial direct costs for any existing leases.

Other practical expedients that can be elected individually are:

- An entity may elect to use hindsight in determining the lease term and in assessing impairment of the entity's right-of-use assets.
- An entity may elect to apply the provisions of the new lease guidance at the effective date, without adjusting the comparative periods presented.

We expect to use the practical expedients to assist in implementation of this standard. We have assessed all of our leases and have concluded that we may have some operating leases that qualify for the short-term lease exception. Upon adoption, we will record the right-of-use assets and the lease liabilities related to our operating leases with a lease term in excess of one year. We do not believe the implementation of this new standard will have a material impact on our financial position, results of operations or cash flows.

In January 2018, the FASB issued ASU 2018-01, *Land Easement Practical Expedient for Transition to Topic 842*, which provides a practical expedient to not evaluate, under Topic 842, existing or expired land easements that were not previously accounted for as leases. We plan to utilize the provided practical expedient for existing and expired land easements and will assess all new or modified land easements and right-of-way agreements, under the guidance of ASU 2016-02, following its adoption.

Compensation-Retirement Benefits (ASC 715) - In March 2017, the FASB issued ASU 2017-07, *Improving the Presentation of Net Periodic Pension Cost and Net Periodic Post Retirement Benefit Cost*. Under this guidance, employers are required to report the service cost component in the same line item or items as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit costs are required to be presented in the income statement separately from the service cost component and outside a subtotal of income from operations. The update allows for capitalization of the service cost component when applicable. ASU 2017-07 will be effective for our annual financial statements beginning January 1, 2019, however we have elected early adoption effective January 1, 2018. The presentation of the service cost and other components in this update are to be applied retrospectively, and the capitalization of the service cost is to be applied prospectively on or after the effective date. Aside from changes in presentation, we believe that the implementation of this new standard will not have a material impact on our financial position or results of operations.

Compensation - Stock Compensation (ASC 718) - In May 2017, the FASB issued ASU 2017-09, *Scope of Modification Accounting*, to clarify when to account for a change in the terms or conditions of a share-based payment award as a modification. Under this guidance, modification accounting is required only if the fair value, the vesting conditions or the award classification (equity or liability) changes as a result of a change in the terms or conditions of the award. The guidance is effective for our annual financial statements beginning January 1, 2018, although early adoption is permitted. The amendments included in this standard are to be applied prospectively. We believe that the implementation of this new standard will not have a material impact on our financial position or results of operations.

3. Transaction with Affiliates

We utilize Chesapeake Utilities' short-term borrowing facility and long-term debt to finance our capital requirements. The excess cash generated above our operating cash requirement is held in Chesapeake Utilities' name. We are allocated a portion of interest expense on Chesapeake Utilities' short-term borrowing facility and long-term debt and interest income generated from our excess cash held in Chesapeake Utilities' name. Chesapeake Utilities allocated a net interest expense of $1.1 million and $937,000 for the years ended December 31, 2017 and 2016, respectively.

At December 31, 2017 and 2016, we had a net advance from Chesapeake Utilities and its affiliates of $21.0 million and $15.0 million, respectively. These amounts are reflected as accounts receivable from associated companies and accounts payable to associated companies in the accompanying balance sheet.

Chesapeake Utilities provides us with administrative and support services. These services include certain managerial, accounting, information technology, payroll, human resources and treasury. For the years ended December 31, 2017 and 2016, Chesapeake Utilities and subsidiaries charged us $2.7 million and $2.8 million, respectively, for these services. Chesapeake Utilities also provides us with shared services which include safety and customer care services. For the years ended December 31, 2017 and 2016, Chesapeake Utilities and subsidiaries charged us $1.3 million and $1.2 million, respectively, for these services.

Florida Public Utilities ("FPU") provides us with administrative and support services. These services include certain managerial, accounting, information technology, payroll, human resources and treasury services. For the years ended December 31, 2017 and 2016, FPU charged us $7.2 million and $6.8 million, respectively, for these services. The prior year number was changed from $3.7 million to $6.8 million due to the identification of a clerical error in the prior period calculation.

We provide billing and certain customer service functions to Peninsula Energy Services Company, Inc. ("PESCO"), a natural gas marketing affiliate. We charged PESCO $151,000 and $208,000 for the years ended December 31, 2017 and 2016, respectively, for these services.

4. Income Taxes

We are included in the Chesapeake Utilities consolidated federal income tax return, along with all of Chesapeake Utilities' other divisions and subsidiaries. Chesapeake Utilities' federal income tax returns for tax years after 2013 are subject to examination. We also file state income tax returns in Florida as part of Chesapeake Utilities. Income taxes are allocated to us based on our taxable income and tax credits as if we were a separate taxpayer. State income tax returns for Chesapeake Utilities for tax years after 2013 are subject to examination.

Chesapeake Utilities did not have a net operating loss for federal income tax purposes for the year ended December 31, 2017. For the year ended December 31, 2016, Chesapeake Utilities had a net operating loss for federal income tax purposes of $14.0 million, which Chesapeake Utilities carried back two years against taxable income in those years to obtain tax refunds.

Federal Tax Reform

On December 22, 2017, President Trump signed into law the Tax Cuts and Jobs Act of 2017 ("TCJA"). Substantially all of the provisions of the TCJA are effective for taxable years beginning on or after January 1, 2018. The provisions significantly impacting us include the reduction of the corporate federal income tax rate from 35 percent to 21 percent and several technical provisions, including, among others, limiting the utilization of net operating losses arising after December 31, 2017 to 80 percent of taxable income with an indefinite carryforward. Our federal income tax expense for periods beginning on January 1, 2018 will be based on the new federal corporate income tax rate. The specific TCJA provisions related to regulated public utilities generally allow for the continued deductibility of interest expense, the elimination of full expensing for tax purposes of certain property acquired after September 27, 2017, and continuation of certain rate normalization requirements for accelerated depreciation benefits.

Additionally, enactment of the TCJA resulted in changes to the Internal Revenue Code, which materially impacted our 2017 financial statements. ASC 740, *Income Taxes*, requires recognition of the effects of changes in tax laws in the period in which the law is enacted. ASC 740 requires deferred tax assets and liabilities to be measured at the enacted tax rate expected to apply when temporary differences are to be realized or settled. We have completed and have made a reasonable estimate of the measurement and accounting of certain effects of the TCJA, which have been reflected in the December 31, 2017 financial statements, the period in which the TCJA was enacted. At the date of enactment, we re-measured deferred income taxes based upon the new corporate tax rate. The change in deferred income taxes of $8.7 million was recorded as an offset to a regulatory liability, some portion of which may ultimately be subject to refund to customers. See Note 9, *Rates and other Regulatory Activities,* for discussion on effects of TCJA on rate payers.

The components of federal and state income tax expense are:

For the Year Ended December 31,		2017		2016
(in thousands)				
Current	$	**717**	$	(100)
Deferred		**1,421**		2,050
Investments tax credits, net		**-**		(20)
	$	**2,138**	$	1,930

Deferred income tax expense results primarily from the use of accelerated depreciation for tax purposes.

Total income tax expense results primarily from applying the federal income tax statutory rate to book income before tax.

For the Year Ended December 31,		2017		2016
(in thousands)				
Federal income tax expense, 35% in 2017 and 2016	$	**1,934**	$	1,776
State income taxes, net of federal tax benefit		**198**		181
Other		**6**		(27)
	$	**2,138**	$	1,930

Deferred tax assets and liabilities at December 31, 2017 were $3.3 million and $12.7 million, respectively. Deferred tax assets and liabilities at December 31, 2016 were $1.3 million and $17.7 million, respectively. Deferred tax assets are primarily the result of timing differences associated with state decoupling as well as the impact of rate changes due to the TCJA. Deferred tax liabilities are primarily the result of depreciation-related timing differences.

5. Customer Concentration

We operate entirely in the natural gas distribution business. Our operations include the transportation of natural gas in intra-state commerce. We did not have any customer that accounted for 10 percent or more of our revenue for the years ended December 31, 2017 and 2016.

6. Lease Obligations

We have operating lease arrangements for facilities. These arrangements have no minimum lease payments. Rent expense related to these leases was not material for the years ended December 31, 2017 and 2016.

We have entered into a lease agreement for pipeline assets owned by a commercial customer for use in providing service to that party. We recover the amounts paid through the operational balancing account mechanism of the FPSC's ongoing purchased gas cost recovery proceedings. Payments related to this lease were $134,000, for each of the years ended December 31, 2017 and

2016. Future minimum lease payments under this lease are $134,000 for 2018 and $112,000 for 2019, with an aggregate total of $246,000.

7. Employee Benefit Plans

Our eligible employees participate in various benefit plans sponsored by Chesapeake Utilities. Chesapeake Utilities allocates to us a portion of the benefit costs associated with these plans. Our share of the costs is based on a portion of the benefits related to providing services to us. For the years ended December 31, 2017 and 2016, we recorded the benefit costs of $287,000 and $291,000 respectively, related to these plans.

Chesapeake Utilities sponsors a defined benefit pension plan ("Chesapeake Utilities Pension Plan"), an unfunded pension supplemental executive retirement plan ("Chesapeake Utilities SERP"), and an unfunded postretirement health care and life insurance plan ("Chesapeake Utilities Postretirement Plan"). Chesapeake Utilities also sponsors other pension and postretirement plans for eligible employees of a specific subsidiary, in which our eligible employees cannot participate.

Chesapeake Utilities measures the assets and obligations of the defined benefit pension plans and other postretirement benefits plans to determine the plans' funded status as of the end of the year as an asset or a liability on Chesapeake Utilities' consolidated balance sheets. A portion of this asset or liability related to us is reflected on our balance sheet. At December 31, 2017 and 2016, $468,000 and $449,000, respectively, of the pension and postretirement benefit liabilities were assigned to us.

<u>Defined Benefit Pension Plans</u>

The Chesapeake Utilities Pension Plan was closed to new participants effective January 1, 1999, and was frozen with respect to additional years of service and additional compensation effective January 1, 2005. Benefits under the Chesapeake Utilities Pension Plan were based on each participant's years of service and highest average compensation, prior to the freezing of the plan.

The Chesapeake Utilities SERP was frozen with respect to additional years of service and additional compensation as of December 31, 2004. Benefits under the Chesapeake Utilities SERP were based on each participant's years of service and highest average compensation, prior to the freezing of the plan.

The following schedule sets forth the funded status of the Chesapeake Utilities Pension Plan at December 31, 2017 and 2016:

At December 31,	**2017**	2016
(in thousands)		
Change in benefit obligation:		
Benefit obligation — beginning of year	**$11,355**	$11,501
Interest cost	**402**	421
Actuarial loss	**454**	330
Effects of settlement	**-**	(433)
Benefits paid	**(768)**	(464)
Benefit obligation — end of year	**11,443**	11,355
Change in plan assets:		
Fair value of plan assets — beginning of year	**8,668**	8,752
Actual return on plan assets	**1,144**	424
Employer contributions	**306**	389
Benefits paid	**(768)**	(464)
Effects of settlement	**-**	(433)
Fair value of plan assets — end of year	**9,350**	8,668
Reconciliation:		
Funded status	**(2,093)**	(2,687)
Accrued pension cost	**($2,093)**	($2,687)
Assumptions:		
Discount rate	**3.50%**	3.75%
Expected return on plan assets	**6.00%**	6.00%

Net periodic pension cost for the Chesapeake Utilities Pension Plan for 2017 and 2016 include the components shown below:

For the Years Ended December 31,	2017	2016
(in thousands)		
Components of net periodic pension cost:		
Interest cost	$402	$421
Expected return on assets	(495)	(501)
Amortization of actuarial loss	399	459
Settlement expense	-	161
Net periodic pension cost	$306	$540
Assumptions:		
Discount rate	3.75%	3.75%
Expected return on plan assets	6.00%	6.00%

The following sets for the funded status at December 31, 2017 and 2016 for the Chesapeake Utilities SERP:

At December 31,	2017	2016
(in thousands)		
Change in benefit obligation:		
Benefit obligation — beginning of year	$2,428	$2,510
Interest cost	89	91
Actuarial loss (gain)	63	(21)
Benefits paid	(152)	(152)
Benefit obligation — end of year	2,428	2,428
Change in plan assets:		
Fair value of plan assets — beginning of year	-	-
Employer contributions	152	152
Benefits paid	(152)	(152)
Fair value of plan assets — end of year	-	-
Reconciliation:		
Funded status	(2,428)	(2,428)
Accrued pension cost	($2,428)	($2,428)
Assumptions:		
Discount rate	3.50%	3.75%

Net periodic pension costs for the Chesapeake Utilities SERP for 2017 and 2016 include the components shown below:

For the Years Ended December 31,	2017	2016
(in thousands)		
Components of net periodic pension cost:		
Interest cost	**$89**	$91
Amortization of actuarial loss	**87**	87
Net periodic pension cost	**$176**	$178
Assumptions:		
Discount rate	**3.75%**	3.75%

Chesapeake Utilities' funding policy provides that payments to the trustee of each plan shall be equal to at least the minimum funding requirements of the Employee Retirement Income Security Act of 1974. The following schedule summarizes the assets of the Chesapeake Utilities Pension Plan, by investment type, at December 31, 2017 and 2016:

At December 31,	2017	2016
Asset Category		
Equity securities	**52.70%**	52.93%
Debt securities	**37.79%**	37.64%
Other	**9.51%**	9.43%
Total	**100.00%**	100.00%

The investment policy for the Chesapeake Utilities Pension Plan is designed to provide the capital assets necessary to meet its financial obligations of the plan. The investment goals and objectives for the Chesapeake Utilities Pension Plan are to achieve investment returns that, together with contributions, will provide funds adequate to pay promised benefits to present and future beneficiaries, earn a long-term investment return in excess of the growth of the retirement liabilities, minimize pension expense and cumulative contributions resulting from liability measurement and asset performance, and maintain a diversified portfolio to reduce the risk of large losses.

The following allocation range of asset classes is intended to produce a rate of return sufficient to meet the Chesapeake Utilities Pension Plan's goals and objectives:

Asset Class	Minimum Allocation Percentage	Maximum Allocation Percentage
Domestic Equities (Large Cap, Mid Cap and Small Cap)	14%	32%
Foreign Equities (Developed and Emerging Markets)	13%	25%
Fixed Income (Inflation Bond and Taxable Fixed)	26%	40%
Alternative Strategies (Long/Short Equity and Hedge Fund of Funds)	6%	14%
Diversifying Assets (High Yield Fixed Income, Commodities, and Real Estate)	7%	19%
Cash	0%	5%

Due to periodic contributions and different asset classes producing different returns, the actual asset values may temporarily move outside of the intended ranges. The investments are monitored on a quarterly basis, at a minimum, for asset allocation and performance.

Chesapeake Utilities Corporation – Florida Division
Notes to the Financial Statements

At December 31, 2017 and 2016, the assets of the Chesapeake Utilities Pension Plan were comprised of the following investments:

	Fair Value Measurement Hierarchy							
	December 31, 2017				December 31, 2016			
Asset Category	**Level 1**	**Level 2**	**Level 3**	**Total**	**Level 1**	**Level 2**	**Level 3**	**Total**
(in thousands)								
Mutual Funds - Equity securities								
US Large Cap [1]	$662	$ -	$ -	$662	$681	$ -	$ -	$681
US Mid Cap [1]	289	-	-	289	286	-	-	286
US Small Cap [1]	168	-	-	168	137	-	-	137
International [2]	1,803	-	-	1,803	1,565	-	-	1,565
Alternative Strategies [3]	919	-	-	919	886	-	-	886
	3,841	-	-	3,841	3,555	-	-	3,555
Mutual Funds - Debt securities								
Fixed Income [4]	3,071	-	-	3,071	2,824	-	-	2,824
High Yield [4]	462	-	-	462	439	-	-	439
	3,533	-	-	3,533	3,263	-	-	3,263
Mutual Funds - Other								
Commodities [5]	347	-	-	347	358	-	-	358
Real Estate [6]	381	-	-	381	356	-	-	356
Guaranteed Deposit [7]	-	-	162	162	-	-	103	103
	728	-	162	890	714	-	103	817
Total Pension Plan Assets in fair value hierarchy	$8,102	$ -	$162	8,264	$7,532	$ -	$103	7,635
Investments measured at net asset value [8]				1,086				1,033
Total Pension Plan Assets				$9,350				$8,668

[1] Includes funds that invest primarily in United States common stocks.

[2] Includes funds that invest primarily in foreign equities and emerging markets equities.

[3] Includes funds that actively invest in both equity and debt securities, funds that sell short securities and funds that provide long-term capital appreciation. The funds may invest in debt securities below investment grade.

[4] Includes funds that invest in investment grade and fixed income securities.

[5] Includes funds that invest primarily in commodity-linked derivative instruments and fixed income securities.

[6] Includes funds that invest primarily in real estate.

[7] Includes investment in a group annuity product issued by an insurance company.

[8] Certain investments that were measured at net asset value per share have not been classified in the fair value hierarchy. These amounts are presented to reconcile to total pension plan assets.

At December 31, 2017 and 2016, all of the investments classified under Level 1 of the fair value measurement hierarchy were recorded at fair value based on unadjusted quoted prices in active markets for identical investments. The Level 3 investments were recorded at prices or valuation techniques requiring inputs that are both significant to the fair value measurement and unobservable (i.e., supported by little or no market activity). The contract value of these products represented deposits made to the contract, plus earnings at guaranteed crediting rates, less withdrawals and fees.

The following table sets forth the summary of the changes in the fair value of Level 3 investments for the Chesapeake Utilities Pension Plan for years ended December 31, 2017 and 2016:

For the Years Ended December 31,	2017	2016
(in thousands)		
Balance, beginning of year	**$103**	$454
Purchases	**318**	389
Transfers in	**631**	268
Disbursements	**(894)**	(1,016)
Investment Income	**4**	8
Balance, end of year	**$162**	**$103**

Other Postretirement Benefits Plan

The following schedule sets forth the status of Chesapeake Utilities Postretirement Plan:

At December 31,	2017	2016
(in thousands)		
Change in benefit obligation:		
Benefit obligation — beginning of year	**$1,132**	$1,153
Interest cost	**41**	43
Plan participants contributions	**118**	90
Actuarial loss	**72**	20
Benefits paid	**(235)**	(174)
Benefit obligation — end of year	**1,128**	1,132
Change in plan assets:		
Fair value of plan assets — beginning of year	-	-
Employer contributions	**117**	84
Plan participants contributions	**118**	90
Benefits paid	**(235)**	(174)
Fair value of plan assets — end of year	-	-
Reconciliation:		
Funded status	**(1,128)**	(1,132)
Accrued postretirement cost	**($1,128)**	($1,132)
Assumptions:		
Discount rate	**3.50%**	3.75%

Net periodic postretirement benefit costs for the Chesapeake Utilities Postretirement Plan for 2017 and 2016 include the following components:

For the Years Ended December 31,	2017	2016
(in thousands)		
Components of net periodic postretirement cost:		
Interest cost	**$41**	$43
Amortization of:		
Actuarial loss	**53**	64
Prior service cost	**(77)**	(77)
Net periodic postretirement cost	**$17**	$30
Assumptions		
Discount rate	**3.75%**	3.75%

Chesapeake Utilities records as a component of other comprehensive income/loss the changes in funded status that occurred during the year that are not recognized as part of net periodic benefit costs. The following table presents the amounts not yet reflected in net periodic benefit cost and included in Chesapeake Utilities' accumulated other comprehensive income/loss related to the above plans as of December 31, 2017:

(in thousands)	Chesapeake Pension Plan	Chesapeake SERP	Chesapeake Postretirement Plan	Total
Prior service credit	$ -	$ -	$ (601)	$ (601)
Net loss	3,629	733	767	5,129
Total unrecognized cost	$ 3,629	$ 733	$ 166	$ 4,528

The amounts in accumulated other comprehensive income/loss for the above plans sponsored by Chesapeake Utilities that are expected to be recognized as a component of net benefit cost in 2018 are set forth in the following table:

(in thousands)	Chesapeake Pension Plan	Chesapeake SERP	Chesapeake Postretirement Plan	Total
Prior service credit	$ -	$ -	$ (77)	$ (77)
Net loss	$ 351	$ 101	$ 58	$ 510

Assumptions

The assumptions used for the discount rate to calculate the benefit obligations of all the plans were based on the interest rates of high-quality bonds in 2017, reflecting the expected lives of the plans. In determining the average expected return on plan assets for each applicable plan, various factors, such as historical long-term return experience, investment policy and current and expected allocation, were considered. Since the Chesapeake Utilities Pension Plan is frozen with respect to additional years of service and compensation, the rate of assumed compensation increases is not applicable.

The health care inflation rate for 2017 used to calculate the benefit obligation is 5.0 percent for medical and 6.0 percent for prescription drugs for the Chesapeake Utilities Postretirement Plan. A one–percentage point increase in the health care inflation rate from the assumed rate would increase the accumulated postretirement benefit obligation by approximately $154,000 as of December 31, 2017, and would increase the aggregate of the service cost and interest cost components of the net periodic postretirement benefit cost for 2017 by approximately $6,000. A one-percentage point decrease in the health care inflation rate from the assumed rate would decrease the accumulated postretirement benefit obligation by approximately $108,000 as of December 31, 2017, and would decrease the aggregate of the service cost and interest cost components of the net periodic postretirement benefit cost for 2017 by approximately $4,000.

Estimated Future Benefit Payments

Chesapeake Utilities expects to contribute $359,000, $151,000 and $97,000, to the Chesapeake Utilities Pension Plan, Chesapeake Utilities SERP and Chesapeake Utilities Postretirement Plan, respectively, during 2018. The schedule below shows the estimated future benefit payments for each of the Chesapeake Utilities plans previously described:

	Chesapeake Pension Plan[(1)]	Chesapeake SERP[(2)]	Chesapeake Postretirement Plan[(2)]
(in thousands)			
2018	$ 687	$ 151	$ 97
2019	$ 490	$ 150	$ 96
2020	$ 675	$ 149	$ 85
2021	$ 779	$ 385	$ 82
2022	$ 592	$ 146	$ 81
Years 2023 through 2027	$ 5,278	$ 738	$ 290

(1) The pension plan is funded; therefore, benefit payments are expected to be paid out of the plan assets.

(2) Benefit payments are expected to be paid out of Chesapeake Utilities' general funds.

Retirement Savings Plan

Chesapeake Utilities' 401(k) Retirement Savings Plan is offered to all eligible employees who have completed three months of service, except for employees represented by a collective bargaining agreement that does not specifically provide for participation in the plan, non-resident aliens with no U.S. source income and individuals classified as consultants, independent contractors or leased employees. Chesapeake Utilities matches 100 percent of eligible participants' pre-tax contributions to the Chesapeake Utilities Retirement Savings Plan up to a maximum of six percent of the eligible compensation. In addition, Chesapeake Utilities may make a discretionary supplemental contribution to participants in the plan, without regard to whether or not they make pre-tax contributions. Any supplemental employer contribution is generally made in Chesapeake Utilities common stock. With respect to the employer match and supplemental employer contribution, employees are 100 percent vested after two years of service or upon reaching 55 years of age while still employed by Chesapeake Utilities. Employees with one year of service are 20 percent vested and will become 100 percent vested after two years of service. New employees who do not make an election to contribute or do not opt out of the Chesapeake Utilities Retirement Savings Plan will be automatically enrolled at a deferral rate of three percent, and the automatic deferral rate will increase by one percent per year up to a maximum of six percent. In 2018, the maximum automatic deferral rate will be increased to ten percent. All contributions and matched funds can be invested among the mutual funds available for investment.

Non-Qualified Deferred Compensation Plan

Chesapeake Utilities' executive officers and board of directors are eligible to participate in the Chesapeake Utilities Corporation Non-Qualified Deferred Compensation Plan.

Directors can elect to defer any portion of their cash or stock compensation and executive officers can defer up to 80 percent of their base compensation, cash bonuses or any amount of their stock bonuses (net of required withholdings). Chesapeake Utilities' officers may receive a matching contribution on their cash compensation deferrals up to six percent of their compensation, provided it does not duplicate a match they receive in the Chesapeake Utilities Retirement Savings Plan. Stock bonuses are not eligible for matching contributions. Participants are able to elect the payment of benefits to begin on a specified future date or upon separation from service. Additionally, participants can elect to receive the payment upon the later of a fixed date or separation from service. The payments can be made in one lump sum or annual installments for up to 15 years.

All obligations arising under the Non-Qualified Deferred Compensation Plan are payable from Chesapeake Utilities' general assets, although Chesapeake Utilities has established a Rabbi Trust to informally fund the plan. Deferrals of cash compensation may be invested by the participants in various mutual funds (the same options that are available in the qualified plan). The participants are credited with gains or losses on those investments. Deferred stock compensation may not be diversified. The participants are credited with dividends on Chesapeake Utilities' common stock in the same amount that is received by all other stockholders. Such dividends are assumed to be reinvested into our common stock. Assets held in the Rabbi Trust had a fair value of $6.7 million and $4.9 million at December 31, 2017 and 2016, respectively. The assets of the Rabbi Trust are at all times subject to the claims of Chesapeake Utilities' general creditors.

Deferrals of executive base compensation and cash bonuses and directors' cash retainers are paid in cash. All deferrals of executive performance shares, which represent deferred stock units, and directors' stock retainers are paid in shares of Chesapeake Utilities' common stock, except that cash is paid in lieu of fractional shares. The value of Chesapeake Utilities' stock held in the Rabbi Trust is classified within the stockholders' equity section of Chesapeake Utilities' consolidated balance sheet and has been accounted for in a manner similar to treasury stock. The amounts recorded under Chesapeake Utilities' Deferred Compensation Plan totaled $3.4 million and $2.4 million at December 31, 2017 and 2016, respectively.

8. Share-Based Compensation

One of our executives has been granted share-based awards through Chesapeake Utilities' Stock Incentive Compensation Plan ("SICP"). We record these share-based awards as compensation costs over the respective service period for which services are received in exchange for an award of equity or equity-based compensation. The compensation cost is based primarily on the fair value of the shares awarded, using the estimated fair value of each share on the date it was granted and the number of shares to be issued at the end of the service period.

These awards are based on multi-year performance plans, which are earned based upon the successful achievement of long-term goals, growth and financial results, which comprised both market-based and performance-based conditions or targets. The fair value of each share of stock tied to a performance-based condition or target is equal to the market price of Chesapeake Utilities common stock on the date of the grant. For the market-based conditions, we used the Black-Scholes pricing model to estimate the fair value of each share of market-based award granted.

For the years ended December 31 2017 and 2016, we were allocated $40,000 and $18,000, respectively, in total compensation expense related to our officer that participates in Chesapeake Utilities' share-based compensation plan.

As of December 31, 2017, there were 509,202 shares reserved for issuance under the Chesapeake Utilities SICP. The intrinsic value of these awards to our officer was $1.0 million and $970,000 for 2017 and 2016, respectively. At December 31, 2017 there was $262,000 of unrecognized compensation cost related to these awards, which is expected to be recognized during 2018 and 2019.

9. Rates and Other Regulatory Activities

Northwest Florida Expansion Project: We and Peninsula Pipeline Company, Inc. ("Peninsula Pipeline") are constructing a pipeline in Escambia County, Florida, that will interconnect with Florida Power & Light Company's (FPL) pipeline. The project consists of 33 miles of 12-inch transmission line from the FPL interconnect that will be operated by Peninsula Pipeline and eight miles of 8-inch lateral distribution line that will be operated us. We have entered into agreements to serve two large customers and are marketing to other customers located close to the facilities.

Effect of the TCJA on ratepayers: The Office of Public Counsel filed a petition requesting that the FPSC establish a general docket to investigate and adjust rates for all investor-owned utilities related to the passage of the TCJA. The FPSC issued a Memorandum with a recommendation that, if utilities do not agree to a January 1, 2018 effective date, then the effective date should be February 6, 2018. On January 30, 2018, the FPSC scheduled informal meetings between its staff and interested persons to discuss the impact of the TCJA. Meetings to discuss the impact for natural gas utilities, electric utilities and water and wastewater utilities were held in mid-February 2018. We established a regulatory liability to reflect the impacts of the changes in the federal corporate income tax rate in compliance with the settlement agreement. We believe that the ultimate resolution of this matter will not have a material impact on our financial position or results of operations.

10. Environmental Commitments and Contingencies

We are subject to federal, state and local laws and regulations governing environmental quality and pollution control. These laws and regulations require us to remove or remediate at current and former operating sites the effect on the environment of the disposal or release of specified substances.

We had recorded $197,000 in environmental liabilities at December 31, 2017 related to a manufactured gas plant ("MGP") site in Winter Haven, Florida, representing our estimate of future costs associated with this site. Remediation on this site is ongoing and costs to clean up are not expected to exceed $425,000, which includes costs of implementing institutional controls.

Environmental liabilities for our MGP site are recorded on an undiscounted basis based on the estimate of future costs provided by independent consultants.

We continue to expect that all costs related to environmental remediation and related activities will be recoverable from customers through rates.

11. Other Commitments and Contingencies

We have entered into contractual commitments for firm transportation service with two pipelines. The contracts have various expiration dates. The total purchase obligations for the natural gas transportation capacity are $2.1 million for 2018, $4.1 million for 2019-2020, $2.9 million for 2021-2022 and $6,000 thereafter.

We have a firm transportation service contract with Gulfstream Natural Gas Systems LLC ("Gulfstream"). Pursuant to a capacity release program approved by the FPSC, all of the capacity under this agreement has been released to various third parties, including Peninsula Energy Services Company, Inc. ("PESCO"). Under the terms of this capacity release agreement, Chesapeake Utilities is contingently liable to Gulfstream, should any party that acquired the capacity through release fail to pay the capacity charge.

We are involved in certain legal actions and claims arising in the normal course of business. We are also involved in certain legal and administrative proceedings before various governmental agencies concerning rates. In the opinion of management, the ultimate disposition of these proceedings will not have a material effect on our financial position, results of operation or cash flows.

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Gas (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified)	$ 109,417,229	$ 109,417,229
4	101.1 Property Under Capital Leases		
5	102 Plant Purchased or Sold		
6	106 Completed Construction not Classified		
7	103 Experimental Plant Unclassified		
8	104 Leased to Others		
9	105 Held for Future Use		
10	114 Acquisition Adjustments		
11	TOTAL Utility Plant (Total of lines 3 through 10)	$ 109,417,229	$ 109,417,229
12	107 Construction Work in Progress	$ 7,633,650	$ 7,633,650
13	Accum. Provision for Depreciation, Amortization, & Depletion	$ (31,771,535)	$ (31,771,535)
14	Net Utility Plant (Total of lines 11 plus 12 less line 13)	$ 85,279,344	$ 85,279,344
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation	$ 31,771,535	$ 31,771,535
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights		
19	111 Amort. of Underground Storage Land and Land Rights		
20	119 Amortization of Other Utility Plant		
21	TOTAL in Service (Total of lines 17 through 20)	$ 31,771,535	$ 31,771,535
22	Leased to Others		
23	108 Depreciation		
24	111 Amortization and Depletion		
25	TOTAL Leased to Others (Total of lines 23 and 24)		
26	Held for Future Use		
27	108 Depreciation		
28	111 Amortization		
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)		
30	111 Abandonment of Leases (Natural Gas)		
31	115 Amortization of Plant Acquisition Adjustment		
32	TOTAL Accum. Provisions (Should agree with line 13 above) (Total of lines 21, 25, 29, 30, and 31)	$ 31,771,535	$ 31,771,535

Annual Status Report

Analysis of Plant in Service Accounts

Company: CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended December 31, 2017

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
374	Land-Distribution		$ 212,191	$ -	$ -	$ -	$ -	$ -	$ 212,191
389	Land-General		$ 16,463	$ 82,218	$ -	$ -	$ -	$ -	$ 98,681
Amortizable General Plant Assets:									
301	Organization	3.000%	$ 23,328	$ -	$ -	$ -	$ -	$ -	$ 23,328
302	Franchise and Consent	3.000%	$ 14,132	$ -	$ -	$ -	$ -	$ -	$ 14,132
303	Misc Intangible Plant	0.000%	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Subtotal			$ 266,114	$ 82,218	$ -	$ -	$ -	$ -	$ 348,331
Depreciable Assets:	**This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.**								
375	Structures & Improvements	2.500%	$ 522,389	$ 4,217	$ -	$ -	$ -	$ -	$ 526,605
376G	Mains (GRIP)	2.600%	$ 19,472,234	$ 4,418,074	$ -	$ -	$ -	$ 31,925	$ 23,922,233
376.1	Mains (Plastic)	2.600%	$ 25,339,530	$ 1,886,953	$ (47,980)	$ -	$ -	$ (31,925)	$ 27,146,578
376.2	Mains (Steel)	2.800%	$ 15,047,441	$ 36,336	$ (248,465)	$ -	$ -	$ -	$ 14,835,312
378	M & R Equipment - General	3.300%	$ 1,600,763	$ 544,338	$ -	$ -	$ -	$ -	$ 2,145,101
379	M & R Equipment - City	3.500%	$ 5,487,891	$ 345,366	$ -	$ -	$ -	$ -	$ 5,833,258
380G	Dist Plant- Services (GRIP)	2.700%	$ 1,733,029	$ 394,306	$ -	$ -	$ -	$ -	$ 2,127,335
380.1	Dist Plant - Services (Plastic)	2.700%	$ 10,316,714	$ 1,903,977	$ (20,124)	$ -	$ -	$ -	$ 12,200,568
380.2	Dist Plant - Services (Steel)	6.500%	$ 4,249	$ -	$ (12,741)	$ -	$ -	$ -	$ (8,492)
381	Meters	3.700%	$ 3,291,134	$ 300,756	$ (1,402)	$ -	$ -	$ -	$ 3,590,488
381.1	Meters	4.500%	$ 2,216,411	$ -	$ -	$ -	$ -	$ -	$ 2,216,411
382	Meter Installations	3.100%	$ 3,254,294	$ 763,174	$ (765)	$ -	$ -	$ -	$ 4,016,703
382.2	Meter Installations MTU/DCU	5.000%	$ 593,040	$ -	$ -	$ -	$ -	$ -	$ 593,040
383	Regulators	3.300%	$ 1,640,480	$ 17,637	$ (16,781)	$ -	$ -	$ -	$ 1,641,336
384	Regulstor Install House	2.700%	$ -	$ -	$ -	$ -	$ -	$ -	$ -
385	M & R Equipment - Industrial	3.400%	$ 1,691,913	$ 1,774	$ -	$ -	$ -	$ -	$ 1,693,687
387	Other Equipment	4.000%	$ 934,478	$ 59,268	$ -	$ -	$ -	$ -	$ 993,746
390	Structures & Improvements	2.000%	$ 179,561	$ -	$ -	$ -	$ (20,025)	$ -	$ 159,536
391	Data Processing Equipment	5.200%	$ 252,280	$ -	$ -	$ -	$ 81,096	$ -	$ 333,376
391	Computer Hardware	3.700%	$ 268,033	$ -	$ -	$ -	$ 75,090	$ -	$ 343,122
391	Office Furniture	6.100%	$ 653,874	$ 70,421	$ (4,863)	$ -	$ (156,186)	$ -	$ 563,246
391	VAX System Equipment	5.200%	$ 385,907	$ -	$ -	$ -	$ -	$ -	$ 385,907
391	Allocated System Software	5.200%	$ -	$ 133,279	$ -	$ -	$ -	$ -	$ 133,279
392	Transportation Other	3.300%	$ 1,314	$ -	$ -	$ -	$ -	$ -	$ 1,314
394	Tools and Work Equipment	7.400%	$ 231,690	$ 71,710	$ -	$ -	$ -	$ -	$ 303,400
396	Power Operated Equipment	1.100%	$ 492,255	$ -	$ -	$ -	$ -	$ -	$ 492,255
397	Communication Equipment	7.100%	$ 1,109,365	$ 67,884	$ -	$ -	$ -	$ -	$ 1,177,249
397.1	Communication Equipment	5.000%	$ -	$ 20,125	$ -	$ -	$ -	$ -	$ 20,125
398	Misc Equipment	4.600%	$ 93,108	$ -	$ -	$ -	$ -	$ -	$ 93,108
392	Transportation Equip - Autos	11.000%	$ 2,113,024	$ 56,756	$ -	$ -	$ -	$ (922,060)	$ 1,247,719
Subtotal			$ 98,926,401	$ 11,096,350	$ (353,120)	$ -	$ (20,025)	$ (922,060)	$ 108,727,545

Note (Consolidated with Florida Public Utilities Company Allocation of Common Plant, see pages 13.1 and 13.2 for respective depreciation rates for Chesapeake Utilites Corporation-Florida Division and Florida Public Utilities Company)

Annual Status Report

Analysis of Plant in Service Accounts

Company: CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended December 31, 2017

Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)									
399	Other Tangible Property		$ 4,345	$ -	$ -	$ -	$ -	$ -	$ 4,345
391.4	System Software		$ 242,478	$ 94,530	$ -	$ -	$ -	$ -	$ 337,008
Capital Recovery Schedules:									
Total Account 101*									
Amortizable Assets:									
114	Acquisition Adjustment								
118	Other Utility Plant								
	Other								
	Total Utility Plant		$ 99,439,337	$ 11,273,098	$ (353,120)	$ -	$ (20,025)	$ (922,060)	$ 109,417,229

Note: * The total beginning and ending balances must agree to acct. 101, Plant in Service, Line 3, Page 12.

Note (Consolidated with Florida Public Utilities Company Allocation of Common Plant, see following pages 14.1 and 14.2 for additional details)

Annual Status Report
Analysis of Entries in Accumulated Depreciation & Amortization

Company: CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended December 31, 2017

Acct. No.	Account Description	Beginning Balance*	Provision	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
301	Organization	$ (23,328)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (23,328)
302	Franchise and Consent	$ (12,550)	$ (420)	$ -	$ -	$ -	$ -	$ -	$ -	$ (12,970)
303	Misc Intangible Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Subtotal		$ (35,878)	$ (420)	$ -	$ -	$ -	$ -	$ -	$ -	$ (36,298)
This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.										
375.0	Structures & Improvements	$ (204,841)	$ (13,115)	$ -	$ -	$ -	$ -	$ -	$ -	$ (217,956)
376G	Mains (GRIP)	$ (546,771)	$ (563,570)	$ -	$ -	$ -	$ 74,571	$ (380,942)	$ -	$ (1,416,712)
376.1	Mains (Plastic)	$ (9,195,266)	$ (682,611)	$ -	$ 47,980	$ -	$ 47,168	$ 380,942	$ -	$ (9,401,788)
376.2	Mains (Steel)	$ (6,523,418)	$ (421,770)	$ -	$ 248,465	$ -	$ 225,604	$ -	$ -	$ (6,471,119)
378.0	M & R Equipment - General	$ (610,393)	$ (57,272)	$ -	$ -	$ -	$ 11,648	$ -	$ -	$ (656,017)
379	M & R Equipment - City	$ (2,058,991)	$ (196,246)	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,255,236)
		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
380G	Dist Plant- Services (GRIP)	$ (69,965)	$ (51,903)	$ -	$ -	$ -	$ -	$ (24,930)	$ -	$ (146,798)
380.1	Dist Plant - Services (Plastic)	$ (2,831,228)	$ (313,653)	$ -	$ 20,123	$ -	$ 23,231	$ 24,930	$ -	$ (3,076,594)
380.2	Dist Plant - Services (Steel)	$ 111,949	$ (116)	$ -	$ 12,741	$ -	$ 39,488	$ -	$ -	$ 164,062
381	Meters	$ (1,173,269)	$ (128,773)	$ -	$ 1,403	$ -	$ -	$ -	$ -	$ (1,300,640)
381.1	Meters	$ (862,094)	$ (99,744)	$ -	$ -	$ -	$ -	$ -	$ -	$ (961,838)
382	Meter Installations	$ (964,773)	$ (112,661)	$ -	$ 765	$ -	$ -	$ -	$ -	$ (1,076,669)
382.2	Meter Installations	$ (190,928)	$ (15,420)	$ -	$ -	$ -	$ -	$ -	$ -	$ (206,348)
383	Regulators	$ (735,654)	$ (54,374)	$ -	$ 16,781	$ -	$ -	$ -	$ -	$ (773,247)
384	Regulstor Install House	$ (5)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5)
385	M & R Equipment - Industrial	$ (850,375)	$ (57,543)	$ -	$ -	$ -	$ -	$ -	$ -	$ (907,918)
		$ (1,318)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,318)
387	Other Equipment	$ (466,147)	$ (39,021)	$ -	$ -	$ -	$ -	$ -	$ -	$ (505,168)
390	Structures & Improvements	$ 179,345	$ (3,387)	$ -	$ -	$ -	$ -	$ -	$ -	$ 175,958
391.1	Data Processing Equipment	$ (28,503)	$ (19,759)	$ -	$ -	$ -	$ -	$ -	$ -	$ (48,262)
391.2	Office Furniture	$ (152,274)	$ (12,696)	$ -	$ -	$ -	$ -	$ -	$ -	$ (164,970)
391.3	Office Equipment	$ (130,428)	$ (3,388)	$ -	$ -	$ -	$ -	$ -	$ -	$ (133,816)
391	VAX System Equipment	$ (53,529)	$ (24,970)	$ -	$ -	$ -	$ -	$ -	$ -	$ (78,499)
391	Allocated System Software	$ -	$ (2,890)	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,890)
		$ -								$ -
392.3	Transportation Other	$ (20,324)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (20,324)
		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
394	Tools and Work Equipment	$ (209,626)	$ (19,501)	$ -	$ -	$ -	$ -	$ -	$ -	$ (229,127)
396	Power Operatied Equipment	$ (592,521)	$ (5,412)	$ -	$ -	$ -	$ -	$ -	$ -	$ (597,933)
397	Communication Equipment	$ (745,902)	$ (78,981)	$ -	$ -	$ -	$ -	$ -	$ -	$ (824,883)
397.1	Communication Equipment	$ -	$ (840)	$ -	$ -	$ -	$ -	$ -	$ -	$ (840)
398	Misc Equipment	$ (78,148)	$ (4,286)	$ -	$ -	$ -	$ -	$ -	$ -	$ (82,434)
392.0	Transportation Equip - Autos	$ (476,693)	$ (97,190)	$ -	$ -	$ -	$ (15,733)	$ 562	$ -	$ (589,054)
Subtotal		$ (29,482,091)	$ (3,081,092)	$ -	$ 348,258	$ -	$ 405,978	$ 562	$ -	$ (31,808,382)

Note (Consolidated with Florida Public Utilities Company Allocation of Common Plant, see following pages 15.1 and 15.2 for additional details)

	M	N	O	P	Q	R	S	T	U	V	W	X	Y

Annual Status Report

Analysis of Entries in Accumulated Depreciation & Amortization

Company: CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended December 31, 2017

Line	Acct. No.	Account Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
67	(Continued)										
69	399	Other Tangible Property	$ (4,345)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (4,345)
70	391.4	System Software	$ (242,478)	$ (3,203)	$ -	$ -	$ -	$ -	$ -	$ -	$ (245,680)
95	**Capital Recovery Schedules:**										
100		**Subtotal**	$ (246,822)	$ (3,203)	$ -	$ -	$ -	$ -	$ -	$ -	$ (250,025)
101	List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 8.										
102	Various	Depreciation charged elsewhere	$ -	$ 91,569	$ (91,569)	$ -	$ -	$ -	$ -	$ -	$ -
103	Various	Allocation of Common Plant from Florida Public Utilities Consolidated		$ 22,392	$ (22,392)						$ -
104	108	Retirement Work in Process	$ 252,643	$ -	$ -	$ -	$ -	$ 70,526	$ -	$ -	$ 323,169
105	119	Amortization of Other Utility Plant	$ -			$ -	$ -	$ -	$ -	$ -	$ -
106		**Subtotal**	$ 252,643	$ 113,961	$ (113,961)	$ -	$ -	$ 70,526	$ -	$ -	$ 323,169
107		**Grand Total**	$ (29,512,148)	$ (2,970,753)	$ (113,961)	$ 348,258	$ -	$ 476,504	$ 562	$ -	$ (31,771,535)

108 **Note:** * **The grand total of beginning and ending balances must agree to Line 17, Page 12.**

109 Note (Consolidated with Florida Public Utilities Company Allocation of Common Plant, see following pages 16.1 and 16.2 for additional details)

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2017

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Miscellaneous	$ 7,309,610	Unknown
2	GRIP Expenditures	$ 324,040	Unknown
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	**TOTAL**	$ 7,633,650	

CONSTRUCTION OVERHEADS-GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain the accounting procedures employed and the amounts of engineering, supervision, and administrative costs, etc. which are directly charged to construction.
3. Enter on this page engineering, supervision, administrative,, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Engineering	101,267	33,799,068
2	Supervision	149,085	
3	Administrative	297,361	
4	Operations	328,319	
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	876,033	33,799,068

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	$ 590
2	Prepaid Rents	$ 111,993
3	Miscellaneous Prepayments	$ 180,394
4	TOTAL	$ 292,977

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10	TOTAL					-

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL					-

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

OTHER REGULATORY ASSETS (Account 182.3)

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includible in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than $25,000) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance Beginning of Year (b)	Debits (c)	Credits: Account Charged (d)	Credits: Amounts (e)	Balance End of Year (f)
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	TOTAL	$ -	$ -		$ -	$ -

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (amounts less than $25,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance Beginning of Year (b)	Debits (c)	Credits: Account Charged (d)	Credits: Amount (e)	Balance End of Year (f)
1	Environmental Regulatory (Contra)	$ (2,420,000)	$ -		$ -	$ (2,420,000)
2	Environmental Regulatory	$ 2,420,000	$ -		$ -	$ 2,420,000
3	GRIP Over/Under Clearing	$ 9,481	$ 188,516		$ (33,938)	$ 164,059
4	Deferred Depreciation Study	$ 6,621	$ -		$ (3,311)	$ 3,310
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	Misc. Work in Progress					
18	Deferred Regulatory Comm. Expenses					
19	TOTAL	$ 16,102	$ 188,516		$ (37,249)	$ 167,369

SECURITIES ISSUED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded.
3. Included in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

N/A

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form Filing, a specific reference to the report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
3. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
4. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Original Amount Issued (d)	Interest for Year: Rate (in %) (e)	Interest for Year: Amount (f)	Total Amount Outstanding (g)
1	Unamortized Issuance Costs (DRP)						
2	Senior Note 5 - 6.64%	10/31/2002	10/31/2017	$ 30,000,000	6.64%	$ 150,909	$ -
3	Senior Note 6 - 5.5%	12/12/2006	10/12/2020	$ 20,000,000	5.50%	$ 415,861	$ 6,000,000
4	Senior Note 7 - 5.93%	10/31/2008	10/31/2023	$ 30,000,000	5.93%	$ 1,171,175	$ 18,000,000
5	Senior Note 8 - 5.68%	6/24/2011	6/30/2026	$ 29,000,000	5.68%	$ 1,564,840	$ 26,100,000
6	Senior Note 9 - 6.43%	5/2/2013	5/2/2028	$ 7,000,000	6.43%	$ 450,100	$ 7,000,000
7	Senior Note 10 - 3.73%	12/16/2013	12/16/2028	$ 20,000,000	3.73%	$ 746,000	$ 20,000,000
8	Senior Note 11 - 3.88%	5/15/2014	5/15/2029	$ 50,000,000	3.88%	$ 1,940,000	$ 50,000,000
9	Senior Note 12 - 3.25%	4/21/2017	4/30/2032	$ 70,000,000	3.25%	$ 1,579,861	$ 70,000,000
10	Promissory Note	2/1/2010	3/1/2015	$ 310,000	0.00%	$ -	$ -
11	Flo-Gas Notes Payable					$ -	$ 96,667
12	FPU Bond - 9.08%	6/1/1992	6/1/2022	$ 8,000,000	9.08%	$ 726,400	$ 8,000,000
13	Shelf Facility-Prudential	10/8/2015	10/8/2030				
14	Shelf Facility-Met Life	3/2/2017	3/2/2032				
15	Shelf Facililty-New York Life	3/2/2017	5/31/2038				
16	Bank Credit Facility (Annual)	10/8/2015	10/8/2016				
17	Bank Credit Facility (Annual)	10/8/2016	10/8/2017				
18	Bank Credit Facility (Annual)	10/8/2017	10/8/2018				
19	Bank Credit Facility (Annual)	10/8/2018	10/8/2019				
20	Bank Credit Facility (Annual)	10/8/2019	10/8/2020				
21	Bank Credit Facility (Five Years)	10/8/2015	10/8/2020				
22							
23	*Subtotal*					$ 8,745,146	$ 205,196,667
24	Less Maturities						$ (7,970,833)
25							
26							
27	Allocation to Florida Division					$ 765,093	
28	Allocation to Other Jurisdictions					$ 7,980,053	
29							
30	Total Chesapeake Utilities Corp.					$ 8,745,146	
31	TOTAL			$ 264,310,000		$ 8,745,146	$ 197,225,834

Note: Schedule lists total long term debt for Chesapeake Utilities Corporation. Line number 27 indicates the amount that is allocated to the Florida Division.

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.
6. Identify separately indisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt issued (b)	Total Expense Premium or Discount (c)	Amortization Period: Date From (d)	Amortization Period: Date To (e)	Balance at beginning of Year (f)	Debits (Credits) During Year (g)	Balance at End of Year (h)
1	Unamortized Issuance Costs (DRP)		$ 125,808			$ 21,027	$ (3,007)	$ 18,020
2	Senior Note 5 - 6.64%	$ 30,000,000	$ 141,831	10/31/2002	10/31/2017	$ 1,074	$ (1,074)	$ -
3	Senior Note 6 - 5.5%	$ 20,000,000	$ 79,566	12/12/2006	10/12/2020	$ 7,538	$ (3,141)	$ 4,397
4	Senior Note 7 - 5.93%	$ 30,000,000	$ 39,518	10/31/2008	10/31/2023	$ 9,959	$ (2,561)	$ 7,398
5	Senior Note 8 - 5.68%	$ 29,000,000	$ 34,794	6/24/2011	6/30/2026	$ 16,423	$ (3,145)	$ 13,278
6	Senior Note 9 - 6.43%	$ 7,000,000	$ 12,789	5/2/2013	5/2/2028	$ 8,389	$ (1,228)	$ 7,161
7	Senior Note 10 - 3.73%	$ 20,000,000	$ 68,794	12/16/2013	12/16/2028	$ 48,982	$ (6,604)	$ 42,378
8	Senior Note 11 - 3.88%	$ 50,000,000	$ 192,790	5/15/2014	5/15/2029	$ 144,978	$ (18,508)	$ 126,470
9	Senior Note 12 - 3.25%	$ 70,000,000	$ 150,539	4/21/2017	4/30/2032	$ -	$ 140,627	$ 140,627
10	Promissory Note	$ 310,000				$ -	$ -	
11	Flo-Gas Notes Payable	$ -				$ -	$ -	
12	FPU Bond - 9.08%	$ 8,000,000	$ 122,010			$ 22,029	$ (4,067)	$ 17,962
13	Shelf Facility-Prudential	$ -	$ 58,133	10/8/2015	10/8/2030	$ 53,295	$ (3,876)	$ 49,419
14	Shelf Facility-Met Life	$ -	$ 34,250			$ -	$ 32,680	$ 32,680
15	Shelf Facility-New York Life	$ -	$ 8,636			$ -	$ 8,256	$ 8,256
16	Bank Credit Facility (Annual)	$ -	$ 21,500	10/8/2015	10/8/2016	$ -	$ -	
17	Bank Credit Facility (Annual)	$ -	$ 21,500	10/8/2016	10/8/2017	$ 16,128	$ (16,128)	$ -
18	Bank Credit Facility (Annual)	$ -	$ 21,500	10/8/2017	10/8/2018	$ -	$ 16,128	$ 16,128
19	Bank Credit Facility (Annual)	$ -	$ -	10/8/2018	10/8/2019	$ -	$ -	
20	Bank Credit Facility (Annual)	$ -	$ -	10/8/2019	10/8/2020	$ -	$ -	
21	Bank Credit Facility (Five Years)	$ -	$ 466,119	10/8/2015	10/8/2020	$ 349,605	$ (93,228)	$ 256,377
17	Allocation to Florida Division						$ 13,157	
18	Allocation to Other Jurisdictions						$ 157,638	
19								
20	Total Chesapeake Utilities Corp.						$ 170,795	

Note: Schedule lists total long term debt for Chesapeake Utilities Corporation. Line number 17 indicates the amount that is allocated to the Florida Division.

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $50,000) may be grouped under appropriate title.

Line No.	Item	Balance at End of Year
1	Self Insurance- Current	$ 48,353
2	Accrued Compensation	$ 423,102
3	Flex Rate Liability	$ 61,707
4		
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	$ 533,163

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor Items (less than $25,000) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance End of Year (f)
1	Deferred Revenues-Short Term	$ 164,630		$ (236,556)	$ 236,556	$ 164,630
2	Deferred Environmental Costs	$ (2,139,947)		$ (100,016)	$ 16,971	$ (2,222,992)
3	Conservation Cost Recovery	$ (163,082)		$ (2,345,457)	$ 2,731,591	$ 223,052
4	Reserve for Refund	$ -			$ 100,000	$ 100,000
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL	$ (2,138,399)		$ (2,682,029)	$ 3,085,117	$ (1,735,310)

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	Debits Contra Account (b)	Debits Amount (c)	Credits (d)	Balance End of Year (e)
1	Environmental Regulatory Liability	$ 2,420,000	0	$ -	$ -	$ 2,420,000
2	Tax Rate Change-Regulatory Liability	$ -		$ (2,589,342)	$ 11,254,680	$ 8,665,338
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL	$ 2,420,000		$ (2,589,342)	$ 11,254,680	$ 11,085,338

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

TAXES OTHER THAN INCOME TAXES (Account 408.1)

	Name of Taxing Authority	Real Property	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environ-mental, Excise	Franchise	Other*	Total
1	Various Florida Counties								$ 478,435		$ 478,435
2	Various Florida Counties		$ 1,070,720								$ 1,070,720
3	Florida Public Service Commission						$ 107,217				$ 107,217
4	Payroll Taxes				$ 225,199						$ 225,199
5	Business Taxes									$ 12,870	$ 12,870
6											$ -
7											$ -
8											$ -
9											$ -
10											$ -
11											$ -
12											$ -
13											$ -
14											$ -
15	Less: Charged to Construction										$ -
16	TOTAL Taxes Charged During Year (Lines 1-15) to Account 408.1	$ -	$ 1,070,720	$ -	$ 225,199	$ -	$ 107,217	$ -	$ 478,435	$ 12,870	$ 1,894,441

Note: *List separately each item in excess of $500.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below the information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (f).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amount Deferred for Year (c)	Allocations to Current Year's Income: Acct. No. (d)	Allocations to Current Year's Income: Amount (e)	Adjustments (f)	Balance End of Year (g)	Average Period of Allocation to Income (h)
1	Gas Utility							
2	3%							
3	4%							
4	7%							
5	10%	$ (3,903)		420	$ 3,903		$ -	
6								
7								
8								
9								
10	TOTAL	$ (3,903)			$ 3,903		$ -	

Notes

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. At Other (Specify), include deferrals relating to other income and deductions.

2. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided.

Line No.		Balance at Beginning of Year	Changes During Year: Amounts Debited to Account 410.1	Changes During Year: Amounts Credited to Account 411.1	Changes During Year: Amounts Debited to Account 410.2	Changes During Year: Amounts Credited to Account 411.2	Adjustments: Debits: Account No.	Adjustments: Debits: Amount	Adjustments: Credits: Account No.	Adjustments: Credits: Amount	Balance at End of Year
1	GAS		$ -	$ -	$ -	$ -					
2	GAS	$ 1,268,879	$ (68,083)	$ 77,001	$ -	$ -		$ -	283	$ 56,532.00	$ 56,532
3	GAS-NOL Reclass to Parent						CU-25BN-2831		280, 282, 283	$ 1,924,233.00	$ 3,202,030
4											
5											
6											
7											
8											
9											
10											
11	TOTAL Gas (Lines 2 - 10)										
12	Other (Specify)										
13	TOTAL (Account 190) (Total of lines 11 and 12)	$ 1,268,879	$ (68,083)	$ 77,001	$ -	$ -		$ -		$ 1,980,765	$ 3,258,562

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

Line No.		Balance at Beginning of Year	Changes During Year: Amounts Debited to Account 410.1	Changes During Year: Amounts Credited to Account 411.1	Changes During Year: Amounts Debited to Account 410.2	Changes During Year: Amounts Credited to Account 411.2	Adjustments: Debits: Account No.	Adjustments: Debits: Amount	Adjustments: Credits: Account No.	Adjustments: Credits: Amount	Balance at End of Year
1	Account 281 - Accelerated Amortization Property										
2	Electric										$ -
3	Gas										$ -
4	Other										$ -
5	TOTAL Account 281 (Lines 2 thru 4)	$ -	$ -	$ -	$ -	$ -		$ -		$ -	$ -
6	Account 282 - Other Property										
7	Electric										
8	Gas	$ (17,590,534)	$ (1,668,054)	$ 239,027	$ (159,699)						$ -
9	Other									$ 6,544,506	$ (12,634,754)
10	TOTAL Account 282 (Lines 7 thru 9)	$ (17,590,534)	$ (1,668,054)	$ 239,027	$ (159,699)	$ -	-	$ -		$ 6,544,506	$ - $ (12,634,754)
11	Account 283 - Other										
12	Electric										
13	Gas	$ (145,723)	$ (223)	$ 163,373							$ -
14	Other							$ (62,747)		$ -	$ (45,320)
15	TOTAL Account 283 - Other (Lines 12 thru 14)	$ (145,723)	$ (223)	$ 163,373	$ -	$ -		$ (62,747)		$ -	$ - $ (45,320)
16	GAS										
17	Federal Income Tax										
18	State Income Tax										$ -
19											$ -
20	TOTAL Gas (Lines 17 thru 19)	$ -	$ -	$ -	$ -	$ -		$ -		$ -	$ -
21	OTHER										$ -
22	Federal Income Tax										$ -
23	State Income Tax										$ -
24	TOTAL Other (Lines 22 and 23)		$ -	$ -	$ -	$ -		$ -		$ -	$ -
25	TOTAL (Total of lines 5, 10 and 15)	$ (17,736,257)	$ (1,668,277)	$ 402,400	$ (159,699)	$ -		$ (62,747)		$ 6,544,506	$ (12,680,074)

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2017

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	**Net Income for the Year (Page 9)**	$ 3,387,481
2	**Income on Return Not on Books**	$ -
3	**Expenses Booked Not Recorded on Return**	
4	Current Federal Income Taxes	$ 496,287
5	Deferred Income Taxes	$ 1,420,561
6	Investment Tax Credit Amortization	$ -
7	P100:50% Meals Deduction	$ 36,711
8	P102: Not Deductible for Tax-Other	$ 1,754
9	25CN: Conservation	$ 386,134
10	25PN: Pension	$ 242,692
11	25BD: Bad Debts	$ 50,420
12	25EN: Environmental	$ 25,058
13	25ID: Reserve for Insurance Deductibles	$ 14,400
14	25FR: Flex Revenue	$ 565
15	**Deductions on Return Not Charged Against Book Income**	
16	25ID: Reserve for Insurance Deductibles	$ (514)
17	25PR.02: Post Retirement Benefits (Non-Current)	$ (6,336)
18	25DP.04: Asset Gain/Loss	$ (8,019)
19	25BD: Bad Debts	$ (15,545)
20	25AM: Customer Based Intangibles	$ (71,570)
21	25EN: Environmental	$ (83,046)
22	25DP.03: Cost of Removal	$ (405,978)
23	25DP.01: Depreciation	$ (4,324,185)
24		
25		
26		
27	**Federal Tax Net Income**	$ 1,146,870
28	Show Computation of Tax:	
29	Tax at 35%	$ 401,405
30	Return to Provision Adjustment	$ 94,882
31	**Total Federal Income Tax Payable**	$ 496,287

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended

Dec. 31, 2017

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. Report quantities of natural gas sold in therms (14.73 psia at 60 F).
4. Report gas service revenues and therms sold by rate schedule.
5. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues: Amount for Year (b)	Operating Revenues: Amount for Previous Year (c)	Therms of Natural Gas Sold: Current Year (d)	Therms of Natural Gas Sold: Previous Year (e)	Avg. No. of Natural Gas Customers Per Mo.: Current Year (f)	Avg. No. of Natural Gas Customers Per Mo.: Previous Year (g)
1	**Gas Service Revenues**						
2	**Firm Sales Service**						
3	480						
4	481						
5	481						
6	481						
7	481						
8	481						
9	**Interruptible Sales Service**						
10	481						
11	481						
12	**Firm Transportation Service**						
13	489	$ 17,396,190	$ 16,932,895	170,125,420	173,929,900	17,296	16,806
14	489						
15	489						
16	**Interruptible Transportation Serv.**						
17	489						
18	489						
19	482 Other Sales to Public Authorities						
20	484 Flex Rate - Refund						
21	TOTAL Sales to Ultimate Consumers	$ 17,396,190	$ 16,932,895	170,125,420	173,929,900	17,296	16,806
22	483 Sales for Resale						
23	Off-System Sales						
24	TOTAL Nat. Gas Service Revenues	$ 17,396,190	$ 16,932,895			Notes	
25	TOTAL Gas Service Revenues	$ 17,396,190	$ 16,932,895				
26	**Other Operating Revenues**						
27	485 Intracompany Transfers						
28	487 Forfeited Discounts						
29	488 Misc. Service Revenues						
30	489 Rev. from Trans. of Gas of Others						
31	not included in above rate schedules)						
32	493 Rent from Gas Property						
33	494 Interdepartmental Rents						
34	495 Other Gas Revenues						
35	Initial Connection						
36	Reconnect for Cause						
37	Collection in lieu of disconnect						
38	Returned Check	$ 8,278	$ 10,057				
39	Other	$ 4,344,260	$ 3,695,245				
40	495.1 Overrecoveries Purchased Gas						
41	TOTAL Other Operating Revenues	$ 4,352,538	$ 3,705,302				
42	TOTAL Gas Operating Revenues	$ 21,748,728	$ 20,638,197				
43	(Less) 496 Provision for Rate Refunds						
44	TOTAL Gas Operating Revenues Net of Provision for Refunds						
45	Sales for Resale						
46	Other Sales to Public Authority						
47	Interdepartmental Sales						
48	TOTAL	$ 21,748,728	$ 20,638,197				

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2017

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account	Amount for Current Year	Amount for Previous Year
1	**1. Production Expenses**		
2	A. TOTAL Manufactured Gas Production (Total of Accounts 700-742)		
3	B. TOTAL Natural Gas Prod. and Gathering (Total of Accts. 750 - 769)		
4	C. TOTAL Products Extraction (Total of Accounts 770 through 791)		
5	D. TOTAL Exploration and Development (Total of Accts. 795 through 798)		
6	E. Other Gas Supply Expenses		
7	Operation		
8	800 Natural Gas Well Head Purchases		
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
10	801 Natural Gas Field Line Purchases		
11	802 Natural Gas Gasoline Plant Outlet Purchases		
12	803 Natural Gas Transmission Line Purchases		
13	804 Natural Gas City Gate Purchases		
14	804.1 Liquefied Natural Gas Purchases		
15	805 Other Gas Purchases		
16	805.1 Purchased Gas Cost Adjustments - Debit/(Credit)		
17	TOTAL Purchased Gas (Total of Lines 8 to 16)	$ -	
18	806 Exchange Gas		
19	Purchased Gas Expenses	$ -	
20	807.1 Well Expenses--Purchased Gas		
21	807.2 Operation of Purchased Gas Measuring Stations		
22	807.3 Maintenance of Purchased Gas Measuring Stations		
23	807.4 Purchased Gas Calculations Expenses		
24	807.5 Other Purchased Gas Expenses		
25	TOTAL Purchased Gas Expenses (Total of lines 20 through 24)		
26	808.1 Gas Withdrawn from Storage--Debit		
27	(Less) 808.2 Gas Delivered to Storage--Credit		
28	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debit		
29	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit		
30	Gas Used in Utility Operations--Credit		
31	810 Gas Used for Compressor Station Fuel--Credit		
32	811 Gas Used for Products Extraction--Credit		
33	812 Gas Used for Other Utility Operations--Credit		
34	TOTAL Gas Used in Utility Operations--Credit (Lines 31 through 33)		
35	813 Other Gas Supply Expenses		
36	TOTAL Other Gas Supply Exp. (Total of Lines 17,18,25,26 through 29,34,35)	$ -	
37	TOTAL Production Expenses (Total of Lines 2,3,4,5 and 36)	$ -	
38	**2. Natural Gas Storage, Terminaling and Processing Expenses**		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837)		
40	B. TOTAL Other Storage Expenses (Total of Accounts 840 through 843.9)		
41	C. TOTAL Liquefied Nat Gas Terminaling & Processing Expenses (Total of Accounts 844.1 through 847.8)		
42	TOTAL Natural Gas Storage (Total of lines 39, 40, and 41)	$ -	
43	**3. Transmission Expenses**	$ -	
44	TOTAL Transmission Expenses (Total of Accounts 850 through 867)		$ -
45		$ -	
46			

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION		For the Year Ended Dec. 31, 2017

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
47	**4. Distribution Expenses**		
48	Operation		
49	870 Operation Supervision and Engineering	$ 213,340	$ 198,509
50	871 Distribution Load Dispatching	$ 111,152	$ 98,609
51	872 Compressor Station Labor and Expenses	$ -	$ -
52	873 Compressor Station Fuel and Power	$ -	$ -
53	874 Mains and Services Expenses	$ 597,007	$ 549,653
54	875 Measuring and Regulating Station Expenses--General	$ 90,697	$ 80,539
55	876 Measuring and Regulating Station Expenses--Industrial	$ 79,474	$ 146,005
56	877 Measuring and Regulating Station Expenses--City Gate Check Station	$ 8,608	$ 14,243
57	878 Meter and House Regulator Expenses	$ 568,149	$ 502,823
58	879 Customer Installations Expenses	$ 14,674	$ (15,861)
59	880 Other Expenses	$ 16,563	$ 36,584
60	881 Rents	$ 23,380	$ 25,398
61	TOTAL Operation (Total of lines 49 through 60)	$ 1,723,044	$ 1,636,502
62	Maintenance		
63	885 Maintenance Supervision and Engineering	$ 53,168	$ 59,616
64	886 Maintenance of Structures and Improvements	$ -	$ -
65	887 Maintenance of Mains	$ 321,767	$ 307,872
66	888 Maintenance of Compressor Station Equipment	$ -	$ -
67	889 Maintenance of Meas. and Reg. Sta. Equip.--General	$ 32,993	$ 35,175
68	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial	$ 53,856	$ 57,234
69	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	$ 97,007	$ 73,587
70	892 Maintenance of Services	$ 85,759	$ 55,048
71	893 Maintenance of Meters and House Regulators	$ 107,031	$ 92,558
72	894 Maintenance of Other Equipment	$ 13,246	$ 10,893
73	TOTAL Maintenance (Total of Lines 63 through 72)	$ 764,827	$ 691,983
74	TOTAL Distribution Expenses (Total of Lines 61 and 73)	$ 2,487,871	$ 2,328,485
75	**5. Customer Accounts Expenses**		
76	Operation		
77	901 Supervision	$ 173,126	$ 144,087
78	902 Meter Reading Expenses	$ 192,104	$ 69,963
79	903 Customer Records and Collection Expenses	$ 744,059	$ 801,350
80	904 Uncollectible Accounts	$ (76,115)	$ 174,677
81	905 Miscellaneous Customer Accounts Expenses	$ -	$ -
82	TOTAL Customer Accounts Expenses (Total of Lines 77 through 81)	$ 1,033,174	$ 1,190,077
83	**6. Customer Service and Informational Expenses**		
84	Operation		
85	907 Supervision	$ -	$ -
86	908 Customer Assistance Expenses	$ -	$ -
87	909 Informational and Instructional Expenses	$ -	$ -
88	910 Miscellaneous Customer Service and Informational Expenses	$ 2,105,334	$ 1,782,666
89	TOTAL Customer Service and Informational Expenses (Total of Lines 85 through 88)	$ 2,105,334	$ 1,782,666
90	**7. Sales Expenses**		
91	Operation		
92	911 Supervision	$ 15,865	$ 57,753
93	912 Demonstrating and Selling Expenses	$ 124,235	$ 134,474
94	913 Advertising Expenses	$ 33,663	$ 61,980
95	916 Miscellaneous Sales Expenses	$ -	$ 3,800
96	TOTAL Sales Expenses (Total of lines 92 through 95)	$ 173,763	$ 258,007
97			

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
98	**8. Administrative and General Expenses**		
99	Operation		
100	920 Administrative and General Salaries	$ 1,788,200	$ 1,700,038
101	921 Office Supplies and Expenses	$ 772,848	$ 782,616
102	(Less) (922) Administrative Expenses Transferred--Credit	$ -	$ -
103	923 Outside Services Employed	$ 493,022	$ 622,655
104	924 Property Insurance	$ 21,296	$ 22,340
105	925 Injuries and Damages	$ 267,025	$ 257,103
106	926 Employee Pensions and Benefits	$ 695,196	$ 713,503
107	927 Franchise Requirements	$ -	$ -
108	928 Regulatory Commission Expenses	$ -	$ -
109	(Less) (929) Duplicate Charges--Credit	$ -	$ -
110	930.1 General Advertising Expenses	$ 45,516	$ 51,692
111	930.2 Miscellaneous General Expenses	$ 130,268	$ 143,768
112	931 Rents	$ 212,290	$ 199,277
113	TOTAL Operation (Total of lines 100 through 112)	$ 4,425,660	$ 4,492,991
114	Maintenance		
115	932 Maintenance of General Plant	$ 27,403	$ 45,399
116	TOTAL Administrative and General Expense (Total of lines 113 and 115)	$ 4,453,063	$ 4,538,390
117			
118	TOTAL Gas O&M Expenses (Lines 37, 42, 44, 74, 82, 89, 96, and 116)	$ 10,253,205	$ 10,097,626
119			
120			

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1		
2	1. Payroll Period Ended (Date)	December 31, 2017
3	2. Total Regular Full-Time Employees	22
4	3. Total Part-Time and Temporary Employees	0
5	4. Total Employees	22
6		
7		
8		
9		
10		
11		
12		
13		

NOTE: This is the number of natural gas employees of our affiliate, FPU, which provides services to us.

Name of Respondent	For the Year Ended
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	Dec. 31, 2017

GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)

1. Provide totals for the following accounts:
   - 800 - Natural Gas Well Head Purchases
   - 800.1- Natural Gas Well Head Purchases Intracompany Transfers
   - 801 - Natural Gas Field Line Purchases
   - 802 - Natural Gas Gasoline Plant Outlet Purchases
   - 803 - Natural Gas Transmission Line Purchases
   - 804 - Natural Gas City Gate Purchases
   - 804.1- Liquefied Natural Gas Purchases
   - 805 - Other Gas Purchases
   - 805.1- Purchases Gas Cost Adjustments

The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.

2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in prior years.

3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).

4. State in column (d) the average cost per Therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	Account Title (a)	Gas Purchased- Therms (14.73 psia 60 F) (b)	Cost of Gas (In dollars) (c)	Average Cost Per Therm (To nearest .01 of a cent) (d)
1	800 - Natural Gas Well Head Purchases			
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers			
3	801 - Natural Gas Field Line Purchases			
4	802 - Natural Gas Gasoline Plant Outlet Purchases			
5	803 - Natural Gas Transmission Line Purchases			
6	804 - Natural Gas City Gate Purchases			
7	804.1 - Liquefied Natural Gas Purchases			
8	805 - Other Gas Purchases			
9	805.1 - Purchased Gas Cost Adjustments			
10	TOTAL (Total of lines 1 through 9)	N/A	N/A	N/A

Notes to Gas Purchases

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.
4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Therms of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Therms of Gas Used (c)	Natural Gas Amount of Credit (d)
1	812 Gas used for Other Utility Operations Credit (Report separately for each principal uses. Group minor uses.)			
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL			

Name of Respondent

CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended

Dec. 31, 2017

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. Show in column (h) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
3. The totals of columns (c), (f), (h), and (i) must agree with the totals shown at the bottom of page 19 for Account 186
4. List in Column (d) and (e) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

Line No.	Description (Name of regulatory commission, the docket number, and a description of the case.) (a)	Total Expenses to Date (b)	Deferred in Account 186 Beginning of Year (c)	Expenses Incurred During Year: Charged Currently to: Account No. (d)	Amount (e)	Deferred to Account 186 (f)	Amortized During Year: Contra Account (g)	Amount (h)	Deferred in Account 186 End of Year (i)
1	N/A								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17	TOTAL	$ -	$ -		$ -	$ -		$ -	$ -

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other	
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent.	$ 26,272
4	Other expenses (items of $5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than $5,000 may be grouped by classes if the number of items so grouped is shown.)	
5		
6		
7	Board Meetings and Director Fees	$ 100,224
8	Misc Board of Director Expenses	$ 3,772
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	$ 130,268

Name of Respondent

CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended

Dec. 31, 2017

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	**Electric**			
2	TOTAL Operation and Maintenance - Electric	$ -		
3	**Gas**			
4	Operation			
5	Production - Manuftd. Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Terminaling & Processing	$ -		
6	Transmission	$ -		
7	Distribution	$ 749,316		
8	Customer Accounts	$ 715,216		
9	Customer Service and Informational	$ -		
10	Sales	$ 127,566		
11	Administrative and General	$ 1,887,732		
12	TOTAL Operation (Total of lines 5 through 11)	$ 3,479,831		
13	Maintenance			
14	Production - Manuftd. Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Terminaling & Processing	$ -		
15	Transmission	$ -		
16	Distribution	$ 311,190		
17	Administrative and General	$ -		
18	TOTAL Maintenance (Total of lines 14 through 17)	$ 311,190		
19	Total Operation and Maintenance	$ 3,791,021		
20	Production - Manuftd. Gas & Nat.Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Terminaling & Processing	$ -		
21	Transmission (Enter Total of lines 6 and 15)	$ -		
22	Distribution (Total of lines 7 and 16)	$ 1,060,506		
23	Customer Accounts (Transcribe from line 8)	$ 715,216		
24	Customer Service and Informational (Transcribe from line 9)	$ -		
25	Sales (Transcribe from line 10)	$ 127,566		
26	Administrative and General (Total of lines 11 and 17)	$ 1,887,732		
27	TOTAL Operation and Maint. (Total of lines 20 through 26)	$ 3,791,021		
28	**Other Utility Departments**			
29	Operation and Maintenance	$ -		
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)	$ 3,791,021		
31	**Utility Plant**			
32	Construction (By Utility Departments)			
33	Electric Plant	$ -		
34	Gas Plant	$ 889,337		
35	Other	$ -		
36	TOTAL Construction (Total of lines 33 through 35)	$ 889,337		
37	Plant Removal (By Utility Department)			
38	Electric Plant	$ -		
39	Gas Plant	$ 24,774		
40	Other	$ -		
41	TOTAL Plant Removal (Total of lines 38 through 40)	$ 24,774		
42				
43	Other Accounts (Specify):			
44				
45				
46				
47				
48				
49				
50				
51				
52				
53	TOTAL Other Accounts	$ -		
54	TOTAL SALARIES AND WAGES	$ 4,705,132		

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than $25,000, including payments for legislative services, except those which should be reported in Account 426.4 - Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services,

(b) description of services received,

(c) basis of charges,

(d) total charges for the year, detailing account charged.

2. For any services which are of a continuing nature, give the date and term of contract.

3. Designate with an asterisk associated companies.

	Description	Amount
1	Consulting	$ 32,609
2		
3	Legal	$ 30,951
4		
5	Allocated from Parent	$ 424,612
6		
7	Recruiting	$ 4,850
8		
9		
10		
11		
12		
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14		
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17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charges, the total of amortization charged for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities: and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $25,000 may be grouped by classes within the above accounts.

(c) Other Interest Expense (Account 431) - Report particulars (Details) including the amount and interest rate for each other interest charges incurred during the year.

	Item	Amount
1	Item	
2	Charitable Contributions - 426.1	$ -
3	Penalties - 426.3	$ (500)
4	Other Interest Charges - 431.0	$ 321,278
5	Civic, Political & Related Activities - 426.4	$ (1,754)
6		
7		
8		
9		
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18		
19		
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21		
22		
23		
24		

Name of Respondent
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION

For the Year Ended
Dec. 31, 2017

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

For the current year, reconcile the gross operating revenues as reported on Page 26 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (f).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 26	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Intrastate Gross Operating Revenues per RAF Return	(f) Difference (b) - (e)
1	Total Sales to Ultimate Customers (480-482, 484)	$ 21,748,728		$ (477,855)	$ 21,270,873	$ 477,855
2	Sales for Resale (483)					
3	Total Natural Gas Service Revenues					
4	Total Other Operating Revenues (485-495)					
5	Total Gas Operating Revenues	$ 21,748,728	$ -	$ (477,855)	$ 21,270,873	$ 477,855
6	Provision for Rate Refunds (496)					
7	Other (Specify)					
8						
9						
10	**Total Gross Operating Revenues**	$ 21,748,728	$ -	$ (477,855)	$ 21,270,873	$ 477,855

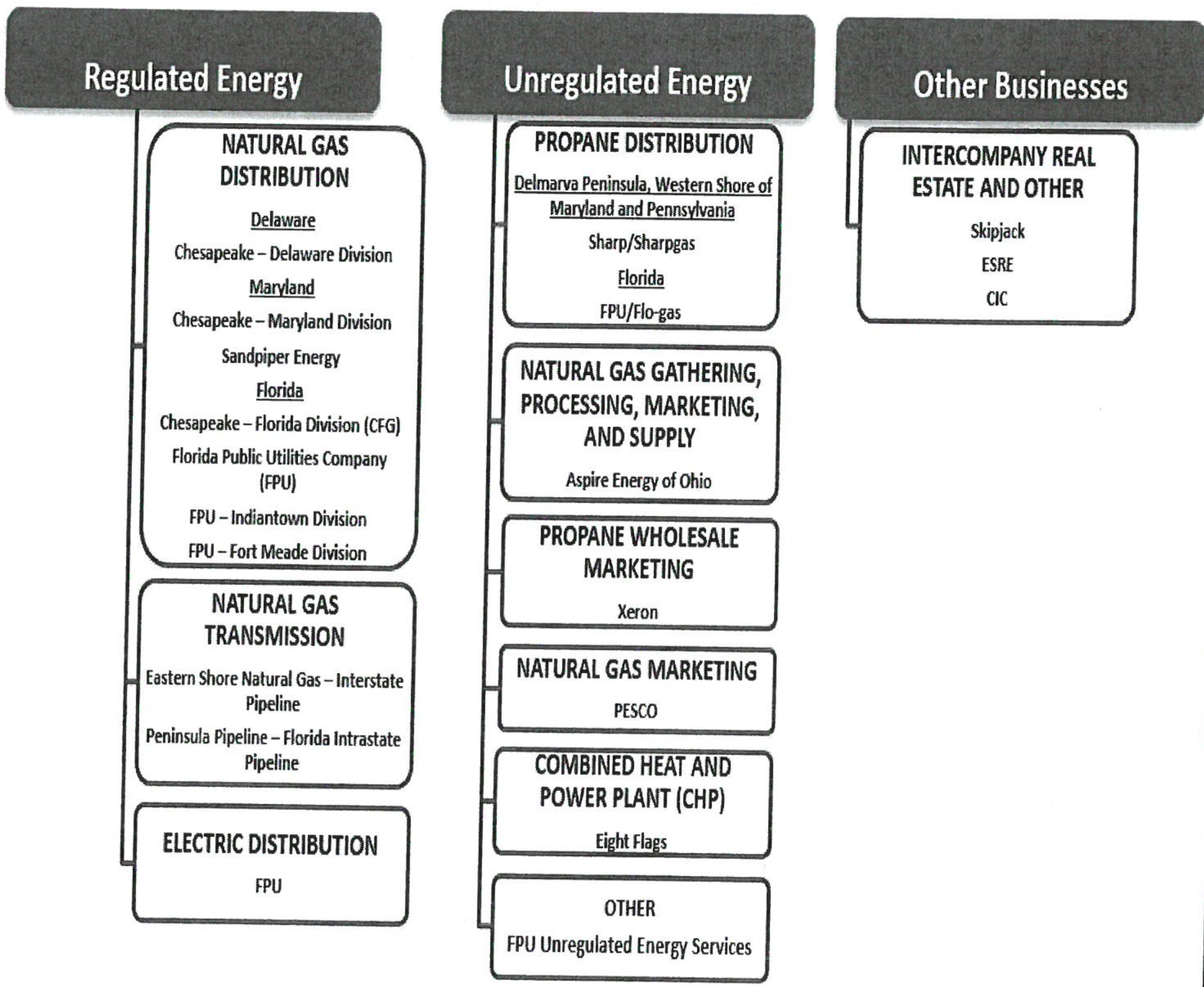
Notes: $ -

Environmental Recovery	$	-
Competitive Rate Adjustment	$	580
Competitive Rate Adjustment - Interest		
Franchise Taxes	$	(478,435)
Competitive Rate Recovery not in Operating Revenues		
Gas Reliability Infrastructure Program		
Ending Variance:	$	-

CORPORATE STRUCTURE

Provide an updated organizational chart showing all affiliated companies, partnerships, etc.

Effective Date: December 31, 2017



Name of Respondent	For the Year Ended
CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	Dec. 31, 2017

SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of $300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.
(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year: "p" or "s" (d)	Total Charge for Year: Account Number (e)	Total Charge for Year: Dollar Amount (f)
Chesapeake Utilities Corporation	Parent Company:				
	Corporate Services		p	Various	1,173,147
	Corporate Overheads		p	Various	1,500,928
	Shared Services		p	Various	1,263,376
PESCO	Affiliate:				
	Customer Service & Billing		s	Various	(151,212)
Florida Public Utilities	Operations and Maintenance A&G		p	Various	7,215,224

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2017

NEW OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliate	Synopsis of Contract
Peninsula Pipeline Company, Inc.	Firm Transportation Service Agreement between CFG and Peninsula Pipeline Company (PPC) dated January 15, 2015. The agreement is for 20 years and then an indefinite amount of 10 year extensions. The monthly payment is $135,563.00 for a maximum of 8,000 Dths per day.

INDIVIDUAL AFFILIATED TRANSACTIONS IN EXCESS OF $25,000

Provide information regarding individual affiliated transactions in excess of $25,000. Recurring monthly affiliated transactions which exceed $25,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate	Description of Transaction	Dollar Amount
Peninsula Energy Services	Customer Service & Billing	(151,212)

Name of Respondent CHESAPEAKE UTILITIES CORPORATION - FLORIDA DIVISION	For the Year Ended Dec. 31, 2017

ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		$	$	$	$	$	
N/A							
Total						$	
Sales to Affiliates:		$	$	$	$	Sales Price	
N/A							
Total						$ -	

EMPLOYEE TRANSFERS

List employees earning more than $50,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
N/A				