CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU114-04-AR Hudson Utilities, Inc. 14334 Old Dixie Highway Hudson, FL 34667-1134

Exact Legal Name of Respondent

104-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

Form PSC/WAW 3 (Rev 12/99)

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
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ROBERT C. NIXON, C.P.A.
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2560 GULF-TO-BAY BOULEVARD SUITE 200 CLEARWATER, FLORIDA 33765-4419 (727) 791-4020 FACSIMILE (727) 797-3602 e-Mail cpas@cinw.net

April 12, 2005

Officers and Directors Hudson Utilities, Inc.

We have compiled the 2004 Annual Report of Hudson Utilities, Inc. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Hudson Utilities, Inc.. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Cronin, Jackson, Rifor & Wilson CRONIN, JACKSON, NIXON & WILSON

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: HUDSON UTILITIES, INC.

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Total Flat-Rate revenues (521.1 - 521.6)	\$ -	•	\$
m . 137 17 (500.1 500.5)	1.456.650	1 456 650	
Total Measured Revenues (522.1 - 522.5)	1,456,650	1,456,650	<u>-</u>
Revenues from Public Authorities (523)		_	_
Revenues from Fublic Authornies (323)			
Revenues from Other Systems (524)	_	_	-
Revenues from Suiter Systems (521)			
Interdepartmental Revenues (525)	-		
• ,			
Total Other Wastewater Revenues (530 - 536)	3,000		3,000
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 1,459,650	\$ 1,456,650	\$ 3,000
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 1,459,650	\$ 1,456,650	\$ 3,000

Explanations:

Miscellaneous Service Revenue was inadvertantly left off RAF Return. An amended return will be filed.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

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EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT

UTILITY NAME:	Hu	ıdson l	Jtilities, Inc.	December 31, 2004
I HEREBY	CERTIFY,	to the	best of my knowledge and belief:	
YES (X)	NO ()	1.	The utility is in substantial compliance with the Uniform S Accounts prescribed by the Florida Public Service Com	
YES (X)	NO ()	2.	The utility is in substantial compliance with all applicable orders of the Florida Public Service Commission.	rules and
YES (X)	NO ()	3.	There have been no communications from regulatory ag concerning noncompliance with, or deficiencies in, financial practices that could have a material effect on the financial of the utility.	cial reporting
YES (X)	NO ()	4.	The annual report fairly represents the financial condition of operations of the respondent for the period presented information and statements presented in the report as to affairs of the respondent are true, correct and complete for which it represents.	and other the business
	Items Ce	ertified		
1.	2.	3.	4.) ()(signature of the chief executive of	ffieer of the utility)
1. (X)	2. (X)	3. (X	(signature of the chief financial of	ficer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2004

	Huds	on Utilities, Inc.		County:	Pasco	
	(Exac	t Name of Utility)				
List below the e	exact mailing address	s of the utility for whi	ch normal correspondence s	hould be sent:		
14334 Old Di						
Hudson, Flor	ida 34667					
Talanhana	(707)	962 0205				
Telephone:	(727)	863-0205				
e-Mail Address:		N/A				
WEB Site:	<u> </u>	N/A				
Sunshine State	One-Call of Florida,	Inc. Member Number	er95-04-	45791		
Name and addr	ess of person to who	om correspondence	concerning this report should	l be addressed:		
Control Control	Robert C. Nixon,					
		Nixon & Wilson, CP/	A's, PA			
	2560 Gulf-to-Bay					
Telephone:	Clearwater, Florid	791-4020				
relephone.	(121)	791-4020				
14334 Old Di	xie Hwy.	utility's books and re	ecords are located:			
Hudson, Flor	ida 34667					
Talanhanas	(707)	962 0205				
Telephone:	(727)	863-0205				
List below any o	roups auditing or re	viewing the records	and operations:			
	n, Nixon and Wilson,					
, , , , , , , , , , , , , , , , , , , ,	,					
5		,,,,	NA 1 00 4000			
Date of original	organization of the u	tility:	March 20, 1969			
Check the appro	opriate business enti	tv of the utilitv as file	ed with the Internal Revenue	Service:		
этгэг тэг эрргэ		.,,				
	_Individual	Partnership	Sub S Corporation	1120 Corporation		
				X		
	<u> </u>					
		on owning or holding	directly or indirectly 5 perce	ent or more of the voting		
securities of the	utility:				5	
			Nome		Percent	
	1. Robert Bami	mann	Name		Ownership 48.6	%
	2. Charles E. G				48.6	% %
	3. Mathew Griff				2.8	%
	4.				2.0	%
	5.					%
	6.					%
	7.					%
	8.					%
	9.					%
	10.					%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Robert Bammann	President	Hudson Utilities, Inc.	All company matters
Charles E. Griffin	Vice-President Engineer	Hudson Utilities, Inc. Charles E. Griffin, Inc.	Engineering matters
Mathew Griffin	V.P. / Secretary Treasurer	Hudson Utilities, Inc.	Operational & customer matters
Ken Hoffman	Attorney	Rutledge, Ecenia, et. Al.	Legal matters
Robert C. Nixon	СРА	Cronin, Jackson, Nixon & Wilson, CPA's, P.A.	Rate and accountin matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

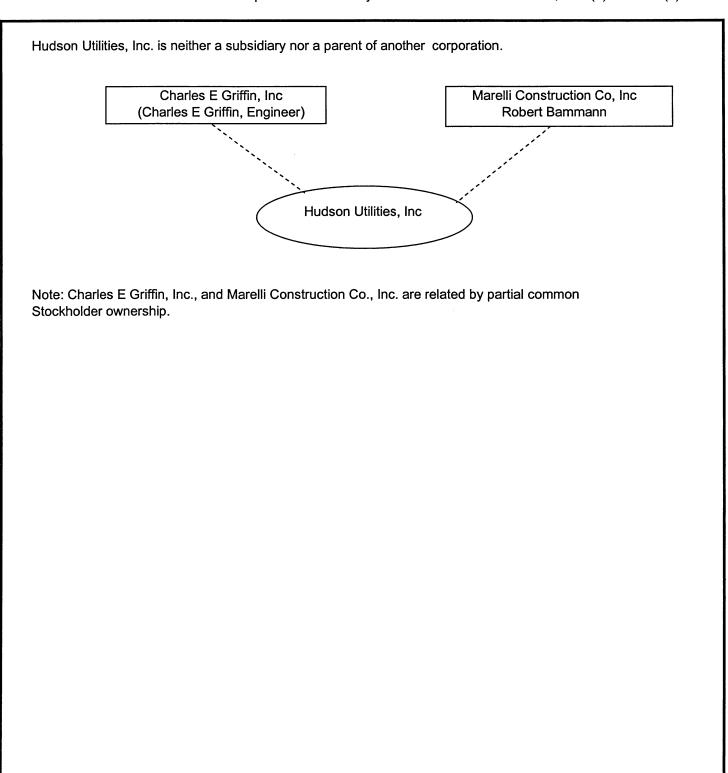
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) Hudson Utilities, Inc., a Florida corporation, was incorporated in 1975. The company is a Class B regulated public utility providing sewer transmission lines within a designated service area in Hudson, Florida. The Company was purchased in September 1987 by Robert Bamman. During 1998, the Company was granted a name change to Hudson Utilities, Inc.
- (B) Sewage collection only. Treatment is purchased from Pasco County.
- (C) To provide central sewage collection service throughout the utility's service area and a fair rate of return to the Company's stockholders.
- (D) Sewer collection service only.
- (E) The Company expects to add approximately 100 new connections annually and with additional financing to complete the expansion of the collection system within the certificated area.
- (F) The Company completed construction of the collection system in the Signal Cove Subdivision.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/04

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Robert Bammann Charles E Griffin Mathew Griffin	President Vice-President Vice-President Secretary/ Treasurer	55 % 45 % 100 % %	22,525 \$ \$ 39,115 \$ \$ \$ \$

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.

NUMBER OF

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Robert Bammann Charles E Griffin Mathew Griffin	President Vice-President Vice-President Secretary/	2 2	\$ None \$ None \$
	Treasurer	2	\$ None \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
		\$	
Robert Bammann	Bldg., Rents	9,472	N/A
1 (OBO) (Ballilliani)	Blag., Nomb	5,472	IN/A
]	
		İ	
<u> </u>			
1			
		I	

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Robert Bammann	Construction	Shareholder	Marelli Construction Hudson, Florida
Charles E. Griffin	Engineering	Shareholder	Charles E Griffin, Inc.

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENU	IEG	EXPEN	SES.
BUSINESS OR	BOOK COST		IVEACIAC	,,,	LAPEN	
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
CONDUCTED	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
(a)	(b)	(c)	GENERATED (d)			
	(b)	(6)	(u)	(e)	(f)	(g)
None	\$		\$		\$	
	P		Þ		D D	
		!				
	·					
l l						
	j					

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

DESCRIPTION AGREEMENT (P)urchased NAME OF COMPANY SERVICE AND/OR EFFECTIVE or			LOQUEDAGE		1145050
	OR RELATED PARTY	SERVICE AND/OR NAME OF PRODUCT	EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
					\$

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

	T			•	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
Marelli Construction Co, Inc	Construction of collection system - Signal Cove	\$ 244,938	\$ 244,938	\$	\$ 244,938
Charles E Griffin, Inc	Engineering related to Signal Cove				
		5,668	5,668		5,668

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	T	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)	(d)		(e)
101-106	UTILITY PLANT Utility Plant	F-7	,	7 404 400	¢ 7.047.000
108-110	Less: Accumulated Depreciation and Amortization	F-7	\$_	7,494,196	\$ 7,217,228
100-110	Less. Accumulated Depreciation and Amortization	F-8	<u> </u>	(2,181,388)	(1,963,632)
	Net Plant			5,312,808	5,253,596
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			5,312,808	5,253,596
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	<u>\$</u>	257	\$ 257
122	Less: Accumulated Depreciation and Amortization				
	Net Nonutility Property		ĺ	257	257
123	Investment in Associated Companies	F-10		201	201
124	Utility Investments	F-10			
125	Other Investments	F-10			-
126-127	Special Funds	F-10		305	15,458
	Total Other Property and Investments			305	15,458
	CURRENT AND ACCRUED ASSETS				
131	Cash			92,259	25,789
132	Special Deposits	F-9			
133	Other Special Deposits	F-9		· · · · · · · · · · · · · · · · · · ·	
134	Working Funds			······································	
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectable Accounts	F-11		225,186	116,531
145	Accounts Receivable from Associated Companies	F-12		1,078	17,300
146	Notes Receivable from Associated Companies	F-12			
	Materials and Supplies				
161	Stores Expense				
162	Prepayments				
171	Accrued Interest and Dividends Receivable				
172*	Rents Receivable				
173*	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12			
	Total Current and Accrued Assets			318,523	159,620
<u> </u>	cable for Class B Utilities				

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	JRRENT YEAR (d)	PREVI YEA (e	AR
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$ 11,146	\$	90,156
	Total Deferred Debits		 78,763		107,118
	TOTAL ASSETS AND OTHER DEBITS		\$ 5,710,656	\$	5,536,049

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
201	EQUITY CAPITAL Common Stock Issued	F-15	\$ 200	\$ 200
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed	1		
203,206*	Capital Stock Liability for Conversion	1		
207*	Premium on Capital Stock	 		
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid-in Capital		604,029	604,029
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings (Deficit)	F-16	(2,348,702)	(2,276,364)
216	Reacquired Capital Stock		(2,419)	(2,419)
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital (Deficit) LONG TERM DEBT		(1,746,892)	(1,674,554)
221	Bonds	F-15		
222*	Reacquire Bonds	1-10		
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt			
004	CURRENT AND ACCRUED LIABILITIES			
	Accounts Payable	- 40	144,541	128,206
	Notes Payable	F-18	4,834,001	4,962,464
	Accounts Payable to Associated Co.	F-18	28,360	28,360
	Notes Payable to Associated Co. Customer Deposits	F-18	40.000	
	Accrued Taxes		10,800	9,480
	Accrued Taxes Accrued Interest	F 40	104,850	138,343
	Accrued Dividends	F-19	29,167	29,059
	Matured Long Term Debt			
	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20		
	Total Current and Accrued Liabilities		5,151,719	5,295,912

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	OUDDENT	DDE://0110
NO.	ACCOUNT NAME	PAGE	CURRENT	PREVIOUS
(a)	(b)		YEAR	YEAR
(α)	DEFERRED CREDITS	(c)	(d)	(e)
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	3,202,399	2,724,725
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(896,570)	(810,034)
	Total Net C.I.A.C.		2,305,829	1,914,691
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 5,710,656	\$ 5,536,049

COMPARATIVE OPERATING STATEMENT

	T			
ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 1,366,982	<u>\$ 1,459,650</u>
469.530	469.530 Less: Guaranteed Revenue and AFPI			
	Net Operating Revenues		1,366,982	1,459,650
401	Operating Expenses	F-3(b)	752,540	856,876
			, , , , , , , , , , , , , , , , , , , ,	
403	Depreciation Expense	F-3(b)	241,268	232,596
	Less: Amortization of CIAC	F-22	(89,676)	(86,536)
	Net Depreciation Expense		151,592	146,060
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	177,697	169,972
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		1,081,829	1,172,908
	Net Utility Operating Income		285,153	286,742
	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Tot	al Utility Operating Income [Enter here and on Page F-3(c)]	285,153	286,742

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
N/A N/A	\$ 1,459,650	N/A
	1,459,650	
	856,876	
	232,596 (86,536)	
<u> </u>	146,060	
	169,972	
	1,172,908	
N/A	286,742	
	286,742	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b) (d)		(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]		\$ 285,153	\$ 286,742
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income		884	4,385
421	Miscellaneous Nonutility Revenue		67,499	
426	Miscellaneous Nonutility Expenses		(32,020)	(16,633)
Total Other Income and Deductions		36,363	(12,248)	
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	356,876	324,293
428	Amortization of Debt Discount & Expense	F-13	52,635	22,539
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		409,511	346,832
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		182,948	
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		182,948	
	NET INCOME		94,953	(72,338)

Explain Extraordinary Income:

Write Off of Deferred Tax assets and liabilities based on no likelihood of any future realization due to going concern considerations and size of NOL carryforward.

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	N/A	\$ 7,494,196
	Less:			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8		(2,181,388)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22		(3,202,399)
252	Advances for Construction	F-20		
·	Subtotal			2,110,409
	Add:			
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		896,570
	Subtotal			3,006,979
444	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			107,110
	Other (Specify):			
			-	-
	RATE BASE		<u> </u>	\$ 3,114,089
	NET UTILITY OPERATING INCOME		\$	\$ 286,742
ACHIEV	ED RATE OF RETURN (Operating Income / Rate	e Base)	%	9.21 %

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	99.78 % 99.22 % 0.22 % % % % % % % % % % % % % % % % % % %	6.88 % 6.00 % - % - % - % - %	
Total	\$ 4,844,801	100.00 %		6.88 %

(1)) If the Utility's capital structure is not used, explain which capital structure is used.		
(2)	Should equal amounts on Schedule F-6. Column (a)		

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	
Commission order approving Return on Equity:	Order No. 23810

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2004

UTILITY NAME: Hudson Utilities, Inc.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (0)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION
Common Equity	(1,746,892)	\$. ↔	\$ 1.746.892	· •	6
Preferred Stock	•			1		,
Long Term Debt	4,834,001					4 834 001
Customer Deposits	10,800					10 800
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	•					1
Total	\$ 3,097,909	\$	· -	\$ 1,746,892	· •	\$ 4,844,801

Ē						
	Explain below all adjustments made in Columns (e) and (f)	olumns (e) and (f)				
(2)	Remove negative common equity					T
(3)	Average cost of debt calculated as follows:				Weighted	
		Year End	Ratio	Cost	Cost	
	WRH Mortgage	\$ 600,000	12.41%	12.00%	1.49 %	
	Republic/United Banks	3,677,758	76.08%	800.9	4.56	
	WRH Mortgage - Construction	505,345	10.45%	7.00%	0.73	
	World Omni Financial	25,798	0.53%	10.40%	0.06	
	Bank One	25,100	0.52%	%06:9	0.04	
		\$ 4,834,001	100.00%		6.88	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	N/A	\$ 7,494,196	N/A	\$ 7,494,196
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	N/A	\$ 7,494,196	N/A	\$ 7,494,196

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Rep	ort each acquisition adjustm	nent and related a	ccumulated amort	ization separately. the Order Number	For any acquisition
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)		
114	Acquisition Adjustment	N/A		<u>\$</u>	\$ - - - - - -
Total Plant Acquisition Adjustment 115 Accumulated Amortization		\$ -	\$ -	\$ - \$ -	\$ - - - - - - - -
Total Accumulated Amortization		<u>\$</u>	\$ -	<u>\$</u>	\$ -
Total Acqu	isition Adjustments	\$	\$	<u>\$</u>	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED	DEPRECIATION (ACC	CT. 108) A	ND AMORTIZ		0)	
DESCRIPTION (a)	WATER (b)	S	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108						
Balance first of year	N/A	\$	1,963,632	N/A	•	4 000 000
Credits during year:	IN/A	- →	1,903,032	N/A	\$	1,963,632
Accruals charged:	j]	
to Account 108.1 (1)			232,596		1	232,596
to Account 108.2 (2)						
to Account 108.3 (2)		-				
Other Accounts (Specify)						
-	_					
Salvage			8,500			8,500
Other Credits (specify):		-				
Total credits			241,096			241,096
Debits during year:			,,			241,000
Book cost of plant retired		-	(23,341)			(23,341)
Cost of removal		l ———		·····	l	
Other debits (specify)						
Rounding			1			1
Total debits			(23,340)			(23,340)
Balance end of year	N/A	\$	2,181,388	N/A	\$	2,181,388
ACCUMULATED AMORTIZATION						
Account 110						
Balance first of year N/A	N/A		N/A	N/A		N/A
Credits during year: Accruals charged:						
to Account 110.2 (2)						
Other Accounts (specify):				-		
Total credits						
Debits during year:						
Book cost of plant retired						
Other debits (specify)				· · · · · · · · · · · · · · · · · · ·		
Total debits						
Balance end of year	N/A		N/A	N/A		N/A
	N/A		N/A	N/A		N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)		
Service availability case		766	\$ 5,816		
Total	\$		\$ 5,816		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Office Equipment - Misc.	\$ 257	\$ <u>1</u>	<u>\$</u>	\$ 257
Total Nonutility Property	\$ 257	\$ 1	\$	\$ 257

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): None	<u>\$</u>
Total Other Special Deposits	\$ -

UTILITY NAME:

Hudson Utilities, Inc.

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	<u>\$</u>	\$ <u>-</u>
Total Investment In Associated Companies		\$ -
		Ψ
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments	·	\$ -
OTHER INVESTMENTS (Account 125): N/A	\$	<u>\$</u>
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities Debt service reserve	: Account 127))	\$ 305
Total Special Funds		\$ 305

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	TOTAL
(a)	(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	(~)
Combined Water & Wastewater \$	
Wastewater 127,399	
Other T21,399	
Other	
Total Customer Accounts Receivable	\$ 127,399
OTHER ACCOUNTS RECEIVABLE (Acct. 142):	
<u> </u>	
Total Other Accounts Receivable	
NOTES RECEIVABLE (Acct. 144):	
Notes receivable from customers for CIAC \$ 102,787	
Total Notes Receivable	\$ 102,787
Total Notes (Cocivable	Φ 102,767
Total Accounts and Notes Receivable	230,186
	200,100
ACCUMULATED PROVISION FOR	
UNCOLLECTABLE ACCOUNTS (Account 143):	
Balance First of Year \$ 5,000	
Add: Provision for uncollectables for current year	
Collections of accounts previously written off	
Utility accounts	
Others	
Total Additions	
Deduct accounts written off during year:	
Utility accounts	
Others	
Total accounts written off	
Total accounts written on	
Balance end of year	5,000
	5,000
Total Accounts and Notes Receivable - Not	e 205 400
Total Accounts and Notes Receivable - Net	\$ 225,186

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Receivable from Shareholder - R. Bammann	\$ 1,078
Total	\$ 1,078
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

report each note receivable from associated companies separately.				
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)		
None		\$ -		
Total		<u>\$</u>		

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
	<u>\$</u> -
Total	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

AMOUNT					
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)				
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Notes Payable - WRH Mortgage, Republic Bank / BB & T	\$ 22,539	<u>\$ 67,617</u>			
Total Unamortized Debt Discount and Expense	\$ 22,539	\$ 67,617			
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$ <u>-</u>	<u>\$</u>			
Total Unamortized Premium on Debt	<u>\$</u>	\$			

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)	
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):		
N/A	\$	
Total Extraordinary Property Losses	<u>\$</u>	

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186					
DESCRIPTION - Provide itemized listing (a)	WRI	MOUNT ITTEN OFF RING YEAR (b)		YEAR END BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): Service Availability Case Order No. PSC-02-1626-PAA-SU	\$	5,816	\$	11,146	
Total Deferred Rate Case Expense OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): None	<u>\$</u>	5,816	\$	11,146	
Total Other Deferred Debits	NONE		NONE		
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ 		\$ 		
Total Regulatory Assets	\$		\$		
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	5,816	\$	11,146	

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		200
Shares issued and outstanding		200
Total par value of stock issued	\$ 200	200
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$ -	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$	\$ -
Dividends declared per share for year	None	None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	0/		6
IV/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -
			<u> </u>

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)	DESCRIPTION (b)	/	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$	(2,276,364
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:		
	Total Credits Debits:		
·····			
	Total Debits		
435	Balance transferred from Income		(72,338
436	Appropriations of Retained Earnings:		1115
	Total appropriations of Retained Earnings		
437	Dividends declared: Preferred stock dividends declared		
438	Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance		(2,348,702
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings (Deficit)	\$	(2,348,702

YEAR Decem	OF	REF	ORT
Decen	nbei	r 31.	2004

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$

OTHER LONG TERM DEBT ACCOUNT 224

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
None	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			NONE
i Otal			INUNE

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

AMOUNT PER BALANCE SHEET (d) \$ 600,000 \$ 3,677,758 \$ 505,345 \$ 25,798
\$ 600,000 \$ 3,677,758 \$ 505,345
\$ 600,000 \$ 3,677,758 E* \$ 505,345
\$ 3,677,758 \$ 505,345
\$ 3,677,758 \$ 505,345
\$ 505,345
\$ 25.798
7 20,700
\$ 25,100
\$ 4,834,001
\$ -

^{*} For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Charles E Griffin, Inc - Utility engineering services (1997 feasibility study and Phase 1 of collection system design)	28,360
Total	\$ 28,360

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS				
			ST ACCRUED	INTEREST	
	BALANCE		ING YEAR	PAID	BALANCE
	BEGINNING	ACCT.		DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on I	_ong Term Debt	i	1		
WRH Mortgage, Inc.	\$ 8,471	427	\$ 94,058	\$ 93,436	\$ 9,093
BB & T / United	19,519	427	227,194	227,708	19,005
GMAC		427	1,027	1,027	
Bank One		427	2,014	2,014	
		427			
	-	427			
Total Account No. 237.1	27,990		324,293	324,185	28,098
				- 02 1,100	20,000
ACCOUNT NO. 237.2 - Accrued Interest in C	ther Liabilities				
, te e e e tra tre l'e e e e e e e e e e e e e e e e e e	I				
Customer Deposits	1,069	427			4.000
- Customer Deposits	1,009	421			1,069
	ļ ——— į				
Total Account 237.2	1,069				1,069
Total Account 237 (1)	<u>\$ 29,059</u>		\$ 324,293	\$ 324,185	\$ 29,167
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 324,293		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)	1	l	\$ 324,293		
			_		

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	
Total Miscellaneous Current and Accrued Liabilities	\$ -

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR *	BALANCE BEGINNING OF YEAR	DEBIT	ACCT.	CREDITS	BALANCE END OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
None			<u>\$</u>	<u>\$</u>	<u>\$</u>
					- -
					-
Total	\$ -		\$	\$ -	\$ -

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A		
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	<u>\$</u>	\$
Total Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	<u>\$</u>	<u>\$</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	N/A	\$ 2,724,725	N/A	\$ 2,724,725
Add credits during year:		477,674		477,674
Less debits charged during				
Total Contributions In Aid of Construction	\$	\$ 3,202,399	\$ -	\$ 3,202,399

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	N/A	\$ 810,034	N/A	\$ 810,034
Debits during year:		86,536		86,536
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction		<u>\$ 896,570</u>		\$ 896,570

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 72,338
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		_
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ 72,338
Computation of tax:		
The Company will have no tax liability for 2003; therefore, no provision for income taxes on operating income was made.		

WATER

OPERATION

SECTION

Note: Hudson Utilities, Inc. is a sewer only utility; therefore, W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

UTILITY NAME:	Hudson Utilities, Inc.	
---------------	------------------------	--

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Hudson Utilities / Pasco	104-S	1
		-
		-

SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

YEAR OF REPORT December 31, 2004

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 7,494,196
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(2,181,388)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(3,202,399)
252	Advances for Construction	F-20	
	Subtotal		2,110,409
272	Add: Accumulated Amortization of Contributions in Aid of Construction	2.0(-)	200 570
	in Aid of Construction	S-8(a)	896,570
	Subtotal		3,006,979
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		107,110
	Other (Specify): Completed Construction not Classified		-
	WASTEWATER RATE BASE		\$ 3,114,089
	UTILITY OPERATING INCOME	S-3	\$ 286,742
ACHIE	VED RATE OF RETURN (Wastewater Operating Income/Wastewa	ater Rate Base)	9.21 %

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Hudson Utilities, Inc.
SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCT.		I DEE	I WASTEWATED
(a) (b) (c) (d) 400 UTILITY OPERATING INCOME Operating Revenues S-9 \$ 1,459,650 530 Less: Guaranteed Revenue and AFPI S-9 Net Operating Revenues 1,459,650 401 Operating Expenses S-10(a) 856,876 403 Depreciation Expense S-6(a) 232,596 Less: Amortization of CIAC S-8(a) (36,536) Net Depreciation Expense 146,060 406 Amortization of Utility Plant Acquisition Adjustment F-7 407 Amortization Expense (Other than CIAC) (Loss on plant abandonment) F-8 408.10 Utility Regulatory Assessment Fee 65,685 408.11 Property Taxes 90,297 408.12 Payoril Taxes 90,297 408.11 Property Taxes 792 408.12 Payoril Taxes 792 408.13 Other Taxes & Licenses F-16 410.10 Deferred Federal Income Taxes F-16 410.11 Deferred State Income Taxes F-16 411.11 <th></th> <th>ACCOUNT NAME</th> <th></th> <th></th>		ACCOUNT NAME		
UTILITY OPERATING INCOME S-9 S 1,459,650				
Section Sect	(-7		(0)	(4)
S-9 Net Operating Revenue and AFPI S-9	400	Operating Revenues	S-9	\$ 1,459,650
401 Operating Expenses S-10(a) 856,876 403 Depreciation Expense S-6(a) 232,596 Less: Amortization of CIAC S-8(a) (86,536) Net Depreciation Expense 146,060 406 Amortization of Utility Plant Acquisition Adjustment F-7 407 Amortization Expense (Other than CIAC) (Loss on plant abandonment) F-8 Taxes Other Than Income 65,685 408.10 Utility Regulatory Assessment Fee 65,685 408.11 Property Taxes 90,297 408.12 Payroll Taxes 13,198 408.13 Other Taxes & Licenses 792 408 Total Taxes Other Than Income 169,972 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes F-16 411.10 Provision for Deferred Income Taxes 411.10 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income 286,742 Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction 421,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 423,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 423,000 Allowance for Funds Used During Construction 423,00	530	Less: Guaranteed Revenue and AFPI		
401 Operating Expenses S-10(a) 856,876 403 Depreciation Expense S-6(a) 232,596 Less: Amortization of CIAC S-8(a) (86,536) Net Depreciation Expense 146,060 406 Amortization of Utility Plant Acquisition Adjustment F-7 407 Amortization Expense (Other than CIAC) (Loss on plant abandonment) F-8 Taxes Other Than Income 65,685 408.10 Utility Regulatory Assessment Fee 65,685 408.11 Property Taxes 90,297 408.12 Payroll Taxes 13,198 408.13 Other Taxes & Licenses 792 408 Total Taxes Other Than Income 169,972 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes F-16 411.10 Provision for Deferred Income Taxes 411.10 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income 286,742 Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction 421,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 423,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 422,000 Allowance for Funds Used During Construction 423,000 Allowance for Funds Used During Construction 423,00				
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August A			Ì	
Less: Amortization of CIAC S-8(a) (86,536) Net Depreciation Expense 146,060 406	401	Operating Expenses	S-10(a)	856,876
Less: Amortization of CIAC S-8(a) (86,536) Net Depreciation Expense 146,060 406	400	Denne delian Frances		
Net Depreciation Expense 146,060 406 Amortization of Utility Plant Acquisition Adjustment F-7 407 Amortization Expense (Other than CIAC) (Loss on plant abandonment) F-8 Taxes Other Than Income 65,685 408.11 Property Taxes 990,297 408.12 Payroll Taxes 113,198 408.13 Other Taxes & Licenses 792 408 Total Taxes Other Than Income 169,972 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes F-16 411.10 Provision for Deferred Income Taxes 411.10 Provision for Deferred to Future Periods 110 Investment Tax Credits Deferred to Operating Income 11,172,908 Utility Operating Expenses 1,172,908 408 Add Back: 6uaranteed Revenue (and AFPI) Add Back: 6uaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 413 Income From Utility Plant Leased to Others 420 Allowance for Funds Used During Construction	403			
406 Amortization of Utility Plant Acquisition Adjustment 407 Amortization Expense (Other than CIAC) (Loss on plant abandonment) F-8 408.10 Taxes Other Than Income 408.11 Property Taxes 90,297 408.12 Payroll Taxes 913,198 408.13 Other Taxes & Licenses 792 408 Total Taxes Other Than Income 169,972 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes F-16 410.11 Deferred State Income Taxes F-16 411.10 Provision for Deferred Income Taxes F-16 412.10 Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses 1,172,908 408 Add Back: Guaranteed Revenue (and AFPI) 411 Income From Utility Plant Leased to Others Guars (Income From Utility Plant Leased to Others) 412 Aliowance for Funds Used During Construction		Less: Amortization of CIAC	S-8(a)	(86,536)
406 Amortization of Utility Plant Acquisition Adjustment 407 Amortization Expense (Other than CIAC) (Loss on plant abandonment) F-8 408.10 Taxes Other Than Income 408.11 Property Taxes 90,297 408.12 Payroll Taxes 913,198 408.13 Other Taxes & Licenses 792 408 Total Taxes Other Than Income 169,972 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes F-16 410.11 Deferred State Income Taxes F-16 411.10 Provision for Deferred Income Taxes F-16 412.10 Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses 1,172,908 408 Add Back: Guaranteed Revenue (and AFPI) 411 Income From Utility Plant Leased to Others Guars (Income From Utility Plant Leased to Others) 412 Aliowance for Funds Used During Construction		Net Denreciation Expense		146.060
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408.10 Utility Regulatory Assessment Fee 65,685 408.11 Property Taxes 90,297 408.12 Payroll Taxes 13,198 408.13 Other Taxes & Licenses 792 408 Total Taxes Other Than Income 169,972 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes				
408.11 Property Taxes 90,297				
13,198 13,198 1408.13 Other Taxes & Licenses 792 169,972 169,972 169,972 160,9				65,685
408.13 Other Taxes & Licenses 792 408 Total Taxes Other Than Income 169,972 409.1 Income Taxes F-16 410.10 Deferred Federal Income Taxes ————————————————————————————————————	408.11			90,297
408 Total Taxes Other Than Income 409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 1,172,908 Utility Operating Income Add Back: 530 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	408.12	Payroll Taxes		13,198
409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 1,172,908 Utility Operating Income Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	408.13	Other Taxes & Licenses		792
409.1 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 1,172,908 Utility Operating Income Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction			1	
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410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 Investment Tax Credits Deferred to Future Periods 412.11 Investment Tax Credits Restored to Operating Income Utility Operating Expenses 1,172,908 Utility Operating Income 286,742 Add Back: Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction			<u>F-16</u>	
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Utility Operating Expenses Utility Operating Income Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				
Utility Operating Income Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	412.11	Investment Tax Credits Restored to Operating Income		
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Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (Losses) From Disposition of Utility Property Allowance for Funds Used During Construction		Othity Operating Expenses		1,172,908
Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (Losses) From Disposition of Utility Property Allowance for Funds Used During Construction				
Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (Losses) From Disposition of Utility Property Allowance for Funds Used During Construction		Utility Operating Income		296 742
530 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction				200,742
530 Guaranteed Revenue (and AFPI) 413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction		Add Back:	Y	
413 Income From Utility Plant Leased to Others 414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	530			
414 Gains (Losses) From Disposition of Utility Property 420 Allowance for Funds Used During Construction	413			•
420 Allowance for Funds Used During Construction		•		
Total Utility Operating Income \$ 286,742				
		Total Utility Operating Income		\$ 286,742

WASTEWATER UTILITY PLANT ACCOUNTS

UTILITY NAME: Hudson Utilities, Inc.

SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

ACCT.		PREVIOUS			CIRRENT
NO.	ACCOUNT NAME (b)	YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	YEAR
351	Organization	\$ 6,248	\$ (1)(1)	- \$	\$ 6.247
352	Franchises				
353	Land and Land Rights	9,513			9,513
354	Structure and Improvements	2,195			2,195
355	Power Generation Equipment				
360	Collection Sewers - Force	937,958	39,628		977.586
361	Collection Sewers - Gravity	3,581,328	523,315		4.104,643
362	Special Collecting Structures				
363	Services to Customers	859,395	131,264		659'066
364	Flow Measuring Devices	141,354			141,354
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	537,496	13,420		550,916
371	Pumping Equipment	521,060	19,986		541,046
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	6,298			6.298
390	Office Furniture & Equipment	36,517			36,517
391	Transportation Equipment	111,003	25,917	23,341	113,579
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	10,829			10,829
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	2,814			2,814
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 6,764,008	\$ 753,529	\$ 23,341	\$ 7,494,196
NOTE: A	Any adjustments made to recipiate the many free man the total	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Note (1): Rounding

YEAR OF REPORT

December 31, 2004

UTILITY NAME: Hudson Utilities, Inc.
SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

36,517 2,814 113,579 10,829 163,739 GENERAL PLANT E 4 DISTRIBUTION WASTEWATER RECLAIMED PLANT \equiv ₩ **WASTEWATER** RECLAIMED **TREATMENT PLANT** Ξ ₩ 9,513 2,195 18,006 6,298 **TREATMENT** DISPOSAL PLANT AND **WASTEWATER UTILITY PLANT MATRIX** 6 S 550,916 1,091,962 541,046 **PUMPING** SYSTEM PLANT \equiv 977,586 990,659 6,214,242 COLLECTION 4,104,643 141,354 PLANT Ξ ij 6,247 INTANGIBLE 6,247 PLANT ᅼ **(**6) Reuse Meters and Meter Installations Other Plant / Miscellaneous Equipme Tools, Shop and Garage Equipment reatment & Disposal Equipment Reuse Distribution Reservoirs Power Generation Equipment Structure and Improvements Flow Measuring Installations Office Furniture & Equipment Special Collecting Structures **ACCOUNT NAME** Power Operated Equipment Collection Sewers - Gravity Communication Equipment **Total Wastewater Plant** ransportation Equipment Collection Sewers - Force Miscellaneous Equipment Reuse Transmission and Flow Measuring Devices and and Land Rights Services to Customers _aboratory Equipment Other Tangible Plant Pumping Equipment **Distribution System Outfall Sewer Lines** Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization Š. 351 352 352 353 360 361 363 363 365 395 397 398 357 370 371 374 375 380 382 389 390 393 394 **a** 391 392

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

UTILITY NAME: Hudson Utilities, Inc.

SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

YEAR OF REPORT December 31, 2004

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization	10	%	10.00 %
352	Franchises		%	%
354	Structure and Improvements	27	%	3.70 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	40	%	2.50 %
362	Special Collecting Structures		%	%
363	Services to Customers	38	%	2.63 %
364	Flow Measuring Devices	5	%	20.00 %
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System		%	%
380	Treatment & Disposal Equipment		%	%
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	15	%	6.67 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment	6		16.67 %
392	Stores Equipment			%
393	Tools, Shop and Garage Equipment	15		6.67 %
394	Laboratory Equipment			
395	Power Operated Equipment			%
396	Communication Equipment			%
397	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant		 %	%
Wastew	ater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2004 YEAR OF REPORT

UTILITY NAME: Hudson Utilities, Inc.
SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (Note 1)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ 6,403	\$ (156)	-	\$ (156)
352	Franchises				
354	Structure and Improvements	1,301	69		69
355	Power Generation Equipment				
360	Collection Sewers - Force	444,451	31,894		31,894
361	Collection Sewers - Gravity	659,459	85,315		85,315
362	Special Collecting Structures				
363	Services to Customers	169,293	30,804		30,804
364	Flow Measuring Devices	126,972	14,382		14,382
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	197,537	21,768		21,768
371	Pumping Equipment	232,047	29,522		29,522
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	6,341	(44)	T	(43)
330	Office Furniture & Equipment	37,060	(245)		(545)
391	Transportation Equipment	72,014	18,719		18,719
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	8,459	229		229
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	2,295	188		188
398	Other Tangible Plant				
Total De	Total Depreciable Wastewater Plant in Service	\$ 1,963,632	\$ 232,596	\$	\$ 232,597
				H	
<i>ن</i>	Specify nature of transaction				

Specify nature of transaction. Use () to denote reversal entries.

'Note (1): Rounding

UTILITY NAM Hudson Utilities, Inc.

SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

CIATION (CONT'D)	
CCUMULATED DEPRECIATION (
NTRIES IN SEWER A	
ANALYSIS OF EN	

YEAR OF REPORT December 31, 2004

	ANALISTS OF ENTRE	S IN SEVIEN ACCOMOLATED DEFNECIALION (CONT. D)	JOERICO DEFRECE	ALION (CONT. D)		
				COST OF		BALANCE
ACCT		H	SALVAGE	REMOVAL	TOTAL	AT END
Q	ACCOUNT NAME	RETIRED	AND	AND OTHER CHARGES	CHARGES	OF YEAR
(a)	(q)	(g)	(h)	CIPARGES	(g-li+i)	(C+T-K) (K)
351	Organization	· •	\$	-	\$	\$ 6.247
352	Franchises				-	
354	Structure and Improvements					1 370
355	Power Generation Equipment					0.001
360	Collection Sewers - Force					476 345
361	Collection Sewers - Gravity					744 774
362	Special Collecting Structures					
363	Services to Customers					700.005
364	Flow Measuring Devices					141.354
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					219,305
371	Pumping Equipment					261,569
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					862 9
390	Office Furniture & Equipment					36.518
391	Transportation Equipment	(23,341)	8,500		(14,841)	75,892
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					9,136
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					2.483
398	Other Tangible Plant					
Total De	Total Depreciable Wastewater Plant in Service	\$ (23,341)	\$ 8,500	- \$	\$ (14,841)	\$ 2,181,388

UTILITY NAME:	Hudson Utilities, Inc.
SYSTEM NAME	COUNTY: Hudson Utilities / Pasco

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 2,724,725
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	477,674
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		477,674
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 3,202,399

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Hudson Utili	ties, Inc.
SYSTEM NAME !	COUNTY:	Hudson Utilities / Pasco

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Charges: Residential (ERC's) Commercial (Gallons)		\$ - 2,400 5.78	\$ - 460,800 16,874
Total Credits			\$ 477,674

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 2	
DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 810,034
Debits during year: Accruals charged to Account	86,536
Other Debits (specify):	
Total debits	86,536
Credits during year (specify):	
Total credits	<u> </u>
Balance end of year	\$ 896,570

UTILITY NAME:	Hudson Utilities, Inc.
SYSTEM NAME	COUNTY: Hudson Utilities / Pasco

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERT	INDICATE	INING THE TEAK
	"CASH" OR	
DESCRIPTION		
	"PROPERTY"	WASTEWATER
(a)	(b)	(c)
No.		
None		\$
Total Credits		\$

UTILITY NAME: Hudson Utilities, Inc.
SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.	DECODINE	YEAR NO.	NUMBER	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			<u>\$</u>
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues	-		
521.6	Other Revenues			
521	Total Flat Rate Revenues			
	Measured Revenues:			
522.1	Residential Revenues	2,196	2,471	\$ 995,913
522.2	Commercial Revenues	125	134	282,515
522.3	Industrial Revenues (Bulk Service)	1	1	178,222
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	2,322	2,606	1,456,650
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	2,322	2,606	\$ 1,456,650
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge			
	Forfeited Discounts			
534	Rents From Wastewater Property			
	Interdepartmental Rents			
	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Invested	or AFPI)		3,000
	Total Other Wastewater Revenues	***************************************		\$ 3,000

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Hudson Utilities, Inc.
SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

YEAR OF REPORT December 31, 2004

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			\$ 1,459,650

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: Hudson Utilities, Inc. SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

WAS		EN A	(c) \$ 71,473 \$	+-	88,140	8,056	506,447	46.004	16,221	7,949		13,781	15,298		44,869	9,472	124	11,42/	6,593	3,248		5.817	 7,878	34,091	856,876 \$	
EWAIERUIL	<u> </u>	TION ES - IONS	(D)	+																					\$	
WASIEWAIER UIILIIT EXPENSE ACCOUNIS	7	SOURCE OF SUPPLY AND EXPENSES -	(e) \$																							
SCOONIS	j	PUMPING EXPENSES - OPERATIONS	(t))																					- \$	
	4.	PUMPING EXPENSES - MAINTENANCE	(6)	÷													124								\$ 124	
	ιċ	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	(h)	→			506,447		16,221	4 862	>>(:				44,869				6 593						\$ 578,992	
	ဖ ်	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE	(i)	9																					€9	

S-10(a) GROUP 1

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: Hudson Utilities, Inc.
SYSTEM NAME / COUNTY: Hudson Utilities / Pasco

		\	∞.	6.	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
		CHOTOL		WATER	WATER	WATER	WATER
ACCT.		COSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
Ö.	ACCOUNT NAME	EXPENSE	GENERAL	OPERATIONS	EXPENSES -	EXPENSES -	EXPENSES -
(a)	(q)	(j)	(k)	OPERALIONS	MAIN ENANCE	OPERATIONS	MAINTENANCE
701	Salaries and Wages - Employees	÷	\$ 71.473		(111)	(11)	(0)
703	Salaries and Wages - Officers,			•		·	A
	Directors and Majority Stockholders		88 140				
704	Employee Pensions and Benefits		04,140 8,058				
710	Purchased Sewage Treatment		0,00				
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies		3 087				
731	Contractual Services - Engineering		000				
732	Contractual Services - Accounting		13 784				
733	Contractual Services - Legal		15,701				
734	Contractual Services - Mgt. Fees		0.550				
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property		0.472				
742	Rental of Equipment		711.0				
750	Transportation Expense	11.427					
22	Insurance - Vehicle		5 992				
757	Insurance - General Liability		1000				
758	Insurance - Workmens Comp.		3,248				
759	Insurance - Other						
200	Advertising Expense						
992	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense		5,817				
292	Regulatory Commission ExpOther						
720	Bad Debt Expense	7,878					
775	Miscellaneous Expenses	7,244	26,847				
	Total Wastewater Utility Expenses	\$ 26,549	\$ 251,211		\$	-	€
			; .;				

S-10(b) GROUP 1

UTILITY NAME:	Hudson Utilities, Inc.	
SYSTEM NAME	COUNTY: Hudson Utilities /	Pasco

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	2,471	2,471
5/8"	 Displacement	1.0	2,771	
3/4"	Displacement	1.5	110	165
1"	Displacement	2.5	6	15
1 1/2"	Displacement or Turbine	5.0	9	45
2"	Displacement, Compound or Turbine	8.0	6	48
3"	Displacement	15.0	2	30
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	ter Equivalents		2,849

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

(total gallons treated)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total	gallons tre	eated includes both trea	ated and purchased treatment	
ERC Calculation:				
	(125,275,000	/ 365 days) / 173 gpd =	1.984

UTILITY NAME: Hudson Utili	ities, Inc.		
SYSTEM NAME / COUNTY:	Hudson Utilities	/ Pasco	

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A(3)	
Basis of Permit Capacity (1)	N/A(3)	
Manufacturer	N/A(3)	
Type (2)	N/A(3)	
Hydraulic Capacity	N/A(3)	
Average Daily Flow	343,219	
Total Gallons of Wastewater Treated	125,275,000	
Method of Effluent Disposal	Purchased Sewage Pasco County	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.
- (3) All seweage is transmitted for treatment to the Pasco County sub-regional wastewater plant; therefore, permited capacity, basis, manufacturer, type and hydraulic capacity questions are not applicable.

SYSTEM NAME / COUNTY:

Hudson Utilities / Pasco

YEAR OF REPORT December 31, 2004

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * that system can efficiently : 2,849
2. Maximum number of ERC's * which can be s ₁ 3,000 - Within the certificated service area
3. Present system connection capacity (in ERC's *) using existing
4. Future system connection capacity (in ERC's *) upon service a 3000
5. Estimated annual increase in ERC's *100
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
Completion of collection system to Signal Cove Subdivision was completed in 2004. No further plans for
expansion are planned at this time.
 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been cor No
If so, when?N/A
9. Has the utility been required by the DEP or water management district to implement reNo
If so, what are the utility's plans to comply տ <u>N/A</u>
10. When did the company last file a capacity analysis report with
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DE N/A c. When will construction begin? N/A d. Attach plans for funding the required up N/A e. Is this system under any Consent Orde N/A
11. Department of Environmental Protection ID N/A - All treatment is purchased from Pasco County.

^{*} An ERC is determined based on the calculation on the bottom of Page S-11