

CLASS "B"

WATER and/or SEWER UTILITIES

(Gross Revenue of \$150,000 or More but Less Than \$750,000 Each)

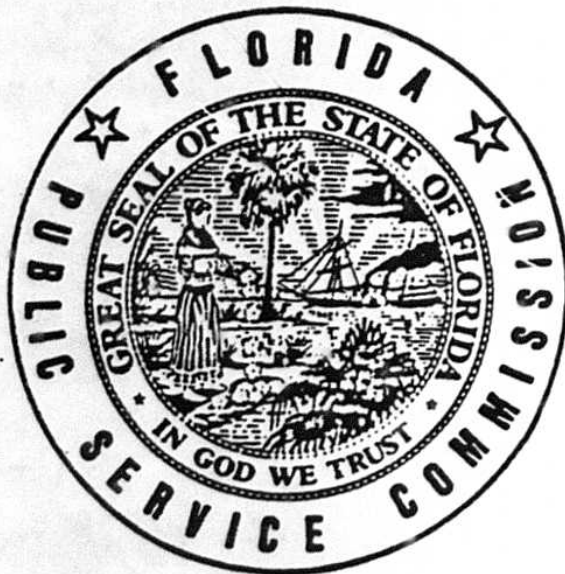
ANNUAL REPORT

OF

SU299 28
Highlands Utilities Corporation
1511 U.S. Highway 27 South
Lake Placid, FL 33852-8980

361-S
Certificate Number(s)

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WATER AND SEWER
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FOR THE
YEAR ENDED DECEMBER 31, 19 97

General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Sewer Utilities.
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission
Division of Water and Sewer
101 East Gaines Street
Tallahassee, Florida 32399-0873

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**EXECUTIVE
SUMMARY**

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 <u>97</u>

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

(X) () 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO

(X) () 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

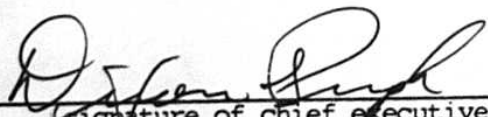
(X) () 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

(X) () 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

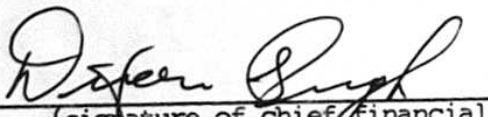
Items Certified

1.	2.	3.	4.
(X)	(X)	(X)	(X)



 (signature of chief executive officer of the utility) *

1.	2.	3.	4.
(X)	(X)	(X)	(X)



 (signature of chief financial officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

County: Highlands

Highlands Utilities Corporation
(Exact Name of Utility)

List below the exact mailing address of the utility for which normal correspondence should be sent:

Highlands Utilities Corporation

1511 U.S. 27 South

Lake Placid, FL 33852

Telephone: (941) 465-1296

Name and address of person to whom correspondence concerning this report should be addressed:

Dixon Pugh

1511 U.S. 27 South

Lake Placid, FL 33852

Telephone: (941) 465-1296

List below the address of where the utility's books and records are located:

1511 U.S. 27 South

Lake Placid, FL 33852

Telephone: (941) 465-1296

List below any groups auditing or reviewing the records and operations:

None

Date of original organization of the utility: 07 / 24 / 81

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

Name	Percent Ownership
1. R.E. Pugh	42%
2. Dixon Pugh	29%
3. Sue Pugh	29%
4.	%
5.	%
6.	%
7.	%
8.	%
9.	%
10.	%
	<u>100%</u>

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Dixon Pugh	President		General Counsel
Sue Pugh	Vice President		General Counsel
Frank L. Williams, CPA	Consultant		General Counsel

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
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COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. Company incorporated July 24, 1981.

B. Commercial and residential sewage collection and treatment in both Sebring and Lake Placid, Florida.

C. To give customers quality sewer service at the lowest possible price while at the same time maintain company profitability.

D. Only one division.

E. Expansion as needed.

F. Consistent high growth rate of franchised area serving Highlands County, Florida.

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
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PARENT / AFFILIATE ORGANIZATION CHART
Current as of 06/24/98

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

Highlands Utilities Corporation
1511 U.S. 27 South
Lake Placid, Florida 33852

Pugh Septic Tank Service, Inc.
1511 U.S. 27 South
Lake Placid, Florida 33852

Owned by Dixon Pugh
1511 U.S. 27 South
Lake Placid, Florida 33852

100% by rules of attribution

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 1997

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
1. Dixon Pugh	President	95 %	\$ 60,860
2. Sue Pugh	Vice President	95 %	\$ 27,289
3. Lorri Lammie	Secretary/Treasurer	100 %	\$ 23,972
			\$ 112,121
			\$
			\$
			\$
			\$
			\$
			\$

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Dixon Pugh	Operations	\$ 13,370	Pugh Septic Tank Service, Inc. 1511 U.S. 27 South Lake Placid, FL 33852

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
1. Dixon Pugh	Manager	Owner/Pres.	Pugh Septic Tank Service, Inc. 1511 U.S. 27 South Lake Placid, FL 33852
2. Sue Pugh	Manager	Owner/V Pres	Pugh Septic Tank Service, Inc. 1511 U.S. 27 South Lake Placid, FL 33852

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 1997

**BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT
OF PROVIDING WATER OR SEWER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
N/A	\$		\$		\$	

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material and supplies furnished
 - leasing of structures, land and equipment
 - rental transactions
 - sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased/ or (S)old (d)	AMOUNT (e)
Pugh Septic Tank Service, Inc. 1511 U.S. 27 South Lake Placid, FL 33852	Real estate lease	Annually		\$ 9,400

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.
3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "p" and sale with "s".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) - column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
N/A		\$	\$	\$	\$

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

COMPOSITE STATISTICS FOR ALL
PRIVATELY OWNED WATER AND SEWER UTILITIES UNDER AGENCY JURISDICTION

DESCRIPTION (a)	WATER (b)	SEWER (c)
PLANT (Intrastate Only)(000's Omitted):		
Plant in Service	\$	\$ 1,619
Construction Work In Progress		
Plant Acquisition Adjustment		
Plant Held For Future Use		
Materials and Supplies		
Less:		
Accumulated Depreciation and Accumulated Amortization		569
Contributions In Aid Of Construction		674
Net Book Cost	\$	\$ 376
REVENUES AND EXPENSES (Intrastate Only)(000's Omitted):		
Operating Revenues	\$	\$ 522
Depreciation and Amortization Expense	\$	\$ 25
Income Tax Expense		(12)
Taxes Other Than Income		54
Other Operating Expenses		440
Total Operating Expenses	\$	\$ 507
Net Operating Income	\$	\$ 15
Other Income	\$	\$
Other Income Deductions		(52)
Net Income	\$	\$ (37)
CUSTOMERS (Intrastate Only):		
Residential - Yearly Average		1,138
Commercial - Yearly Average		126
Industrial - Yearly Average		
Others - Yearly Average		19
Total		1,283
OTHER STATISTICS (Intrastate Only):		
Average Annual Residential Use Per 1,000 Gallons		(A) 27.17
Average Annual Residential Cost Per 1,000 Gallons	\$	\$(A) 8.31
Average Residential Monthly Bill	\$	\$ 18.81
Gross Plant Investment Per Customer	\$	\$ 1,261.84

(A) Based on residential treatment of 30,914,000 gallons.

**FINANCIAL
SECTION**

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 19 97

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
UTILITY PLANT				
101-105	Utility Plant	F-5	\$ 1,618,936	\$ 1,566,694
108-110	Less: Accumulated Depreciation and Amortization	F-6	568,508	538,954
	Net Plant		\$ 1,050,428	\$ 1,027,740
114-115	Utility Plant Acquisition Adjustments (Net)	F-5		
	Other Plant Adj. (Specify)			
	Total Net Utility Plant		\$ 1,050,428	\$ 1,027,740
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-7	\$	\$
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property		\$	\$
123	Investment In Associated Companies	F-8		
124	Utility Investments	F-8		
125	Other Investments	F-8		
127	Other Special Funds	F-8		
	Total Other Property & Investments		\$	\$
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 20,791	\$ 6,144
132	Special Deposits	F-7		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9	47,982	45,741
145	Accounts Receivable from Associated Companies	F-10		
146	Notes Receivable from Associated Companies	F-10		
151	Material and Supplies			
162	Prepayments	F-11		8,351
171	Accrued Interest and Dividends Receivable			
174	Misc. Current and Accrued Assets		100	
	Total Current and Accrued Assets		\$ 68,873	\$ 60,236

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 <u>97</u>

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
DEFERRED DEBITS				
181	Unamortized Debt Discount & Expense	F-12	\$ 5,873	\$ 7,635
182	Extraordinary Property Losses	F-12		
186	Misc. Deferred Debits	F-11	11,453	25,525
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$ 17,326	\$ 33,160
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,136,627	\$ 1,121,136

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

(A) Miscellaneous deferred debits:

	CURRENT YEAR	PREVIOUS YEAR
Deferred cost - Golden Corral		
Removal from service	\$17,146	\$17,146
Accumulated amortization	(17,146)	(16,289)
Net	0	857
Deferred rate case expense	52,860	52,860
Accumulated amortization	(41,407)	(28,192)
	11,453	24,668
Total	\$11,453	\$25,525

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-14	\$ 760	\$ 760
204	Preferred Stock Issued	F-14		
211	Other Paid-In Capital		76,990	76,990
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-15	(481,226)	(450,982)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
	Total Equity Capital		\$ (403,476)	\$ (373,232)
LONG TERM DEBT				
221	Bonds	F-16	\$	\$
223	Advances from Associated Companies	F-16		
224	Other Long Term Debt	F-14		
	Total Long Term Debt		\$	\$
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		\$ 26,042	\$ 20,903
232	Notes Payable	F-13	483,446	403,115
233	Accounts Payable to Associated Co.	F-13	131,265	133,010
234	Notes Payable to Associated Co.	F-13		
235	Customer Deposits		265	1,563
236	Accrued Taxes	F-17	17,489	17,069
237	Accrued Interest	F-18	199,006	181,415
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-19		
	Total Current and Accrued Liabilities		\$ 857,513	\$ 757,075

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium on Debt	F-12	\$	\$
252	Advances for Construction	F-19		
253	Other Deferred Credits			
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
OPERATING RESERVES				
261	Property Insurance Reserve		\$	\$
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions In Aid of Construction	F-20	\$ 1,047,773	\$ 1,047,773
272	Accumulated Amortization of Contributions In Aid of Construction	F-21	(373,560)	(330,496)
	Total Net C.I.A.C.		\$ 674,213	\$ 717,277
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		989	1,126
283	Accumulated Deferred Income Taxes - Other		7,388	18,890
	Total Accum. Deferred Income Taxes		\$ 8,377	\$ 20,016
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,136,627	\$ 1,121,136

YEAR OF REPORT
DECEMBER 31, 19 97

UTILITY NAME: Highlands Utilities Corporation

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	REF. PAGE (d)	CURRENT YEAR (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	\$ 505,532	F-3(b)	\$ 521,999
401	Operating Expenses	\$ 459,990	F-3(b)	\$ 438,375
403	Depreciation Expense	10,417	F-6	25,071
406	Amortization of Utility Plant Acquisition Adjustment			
407	Amortization Expense	1,715		857
408.1	Taxes Other Than Income	51,585	F-17	54,458
409.1	Income Taxes	(8,351)	F-17	
410.10	Deferred Income Taxes	(15,276)		(11,639)
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses	\$ 500,080		\$ 507,122
	Utility Operating Income	\$ 5,452		\$ 14,877
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
	Total Utility Operating Income [Enter here and on Page F-3(c)]	\$ 5,452		\$ 14,877

F-3(a)

COMPARATIVE OPERATING STATEMENT (Cont'd)

REF. PAGE (f)	WATER (g)	REF. PAGE (h)	SEWER (i)	OTHER (j)
W-3	\$ _____	S-3	\$ 521,999	\$ _____
W-2	\$ _____	S-2	\$ 438,371	\$ _____
F-6	-----	F-6	25,071	-----
F-6	-----	F-6	857	-----
F-17	-----	F-17	54,458	-----
F-17	-----	F-17	(11,639)	-----
	-----		-----	-----
	-----		-----	-----
	\$ _____		\$ 507,122	\$ _____
	\$ -----		\$ 14,877	\$ -----
	-----		-----	-----
	-----		-----	-----
	\$ _____		\$ 14,877	\$ _____
	=====		=====	=====

F-3(b)

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	REF. PAGE (d)	CURRENT YEAR (e)
	Total Utility Operating Income [From Page F-3(a)]	\$ 5,452		\$ 14,877
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and Contract Deductions	\$		\$
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income	111		478
420	Allowance for Funds Used During Construction			
421	Nonutility Income	101		152
426	Miscellaneous Nonutility Expenses	(1,440)		(750)
	Total Other Income and Deductions	\$ (1,228)		\$ (120)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	\$	F-17	\$
409.20	Income Taxes		F-17	
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income	\$		\$
	INTEREST EXPENSE			
427	Interest Expense	\$ 50,989	F-18	\$ 49,808
428	Amortization of Debt Discount & Expense	1,174	F-12	1,762
429	Amortization of Premium on Debt		F-12	
	Total Interest Expense	\$ 52,163		\$ 51,570
	EXTRAORDINARY ITEMS			
433	Extraordinary Income	\$		\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items	\$		\$
	NET INCOME	\$ (47,939)		\$ (36,813)

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	SEWER UTILITY (e)
101	Utility Plant In Service	F-5	\$	\$ 1,618,936
	Less:			
108	Nonused and Useful Plant (1) Accumulated Depreciation	F-6		(568,508)
110	Accumulated Amortization	F-6		
271	Contributions In Aid of Construction	F-20		(1,047,773)
252	Advances for Construction	F-19		
	Subtotal		\$	\$ 2,655
	Additions:			
272	Accumulated Amortization of Contributions In Aid of Construction	F-21		373,560
	Subtotal		\$	\$ 376,215
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-5		
115	Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-5		54,797
	RATE BASE		\$	\$ 431,012
	UTILITY OPERATING INCOME		\$	\$ 14,877
	ACHIEVED RATE OF RETURN		%	3.45 %

NOTES :

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculate using the Balance Sheet Method, beginning-year end average.

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 <u>97</u>

UTILITY PLANT (ACCTS. 101 - 106)

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:				
101	Utility Plant In Service	\$	\$ 1,618,936	\$	\$ 1,618,936
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work In Progress				
	Total Utility Plant	\$	\$ 1,618,936	\$	\$ 1,618,936

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACQUISITION ADJUSTMENTS (114):				
	\$	\$	\$	\$
Total Plant Acquisition Adjs.	\$	\$	\$	\$
ACCUMULATED AMORTIZATION (115):				
	\$	\$	\$	\$
Total Accumulated Amortization	\$	\$	\$	\$
Net Acquisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year	\$	\$ 538,954	\$	\$ 538,954
Credit during year:				
Accruals charged to Account 108	\$	\$ 78,822	\$	\$ 78,822
Accruals charged other accounts (specify)				

Salvage				
Other credits (specify)				

Total credits	\$	\$ 78,822	\$	\$ 78,822
Debits during year:				
Book cost of plant retired	\$	\$ 32,012	\$	\$ 32,012
Cost of removal				
Other debits (specify)				
FPSC compliance audit		17,256		17,256

Total debits	\$	\$ 49,268	\$	\$ 49,268
Balance end of year	\$	\$ 568,508	\$	\$ 568,508

ACCUMULATED AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year	\$	\$	\$	\$
Credit during year:				
Accruals charged to Account 110	\$	\$	\$	\$
Other credits (specify)				

Total credits	\$	\$	\$	\$
Debits during year:				
Book cost of plant retired	\$	\$	\$	\$
Other debits (specify)				

Total debits	\$	\$	\$	\$
Balance end of year	\$	\$	\$	\$

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 <u>97</u>

NONUTILITY PROPERTY (ACCT. 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$ -----	\$ -----	\$ -----	\$ -----
	-----	-----	-----	-----
	-----	-----	-----	-----
	-----	-----	-----	-----
	-----	-----	-----	-----
	-----	-----	-----	-----
	-----	-----	-----	-----
	-----	-----	-----	-----
	-----	-----	-----	-----
	-----	-----	-----	-----
	-----	-----	-----	-----
	-----	-----	-----	-----
Total Nonutility Property	\$ -----	\$ -----	\$ -----	\$ -----

SPECIAL DEPOSITS (ACCT. 132)

Report hereunder all special deposits carried in Accounts 132.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (ACCT. 132):	\$ -----

Total Special Deposits	\$ -----

UTILITY NAME Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 19 97

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123)	\$ - - - - -	\$ - - - - -
_____	\$ - - - - -	_____
_____	\$ - - - - -	_____
_____	\$ - - - - -	_____
_____	\$ - - - - -	_____
Total Investment In Associated	_____	\$ _____
UTILITY INVESTMENTS (ACCT. 124):	\$ - - - - -	\$ - - - - -
_____	\$ - - - - -	_____
_____	\$ - - - - -	_____
_____	\$ - - - - -	_____
_____	\$ - - - - -	_____
Total Utility Investments	_____	\$ _____
OTHER INVESTMENTS (ACCT. 125):	\$ - - - - -	\$ - - - - -
_____	\$ - - - - -	_____
_____	\$ - - - - -	_____
_____	\$ - - - - -	_____
_____	\$ - - - - -	_____
Total Other Investments	_____	\$ _____
SPECIAL FUNDS (ACCT. 127):	_____	\$ - - - - -
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Special Funds	_____	\$ _____

UTILITY NAME Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 <u>97</u>

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCTS. 141 - 144)

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	TOTAL (b)
ACCOUNTS RECEIVABLE:	
Customer Accounts Receivable (Acct. 141):	
Water -----	\$ -----
Sewer -----	47,982
Other -----	-----
Total Customer Accounts Receivable -----	\$ 47,982
OTHER ACCOUNTS RECEIVABLE (Acct. 142):	
-----	\$ -----
-----	-----
-----	-----
Total Other Accounts Receivable -----	-----
NOTES RECEIVABLE (Acct. 144):	
-----	\$ -----
-----	-----
-----	-----
Total Notes Receivable -----	-----
Total Accounts and Notes Receivable -----	\$ 47,982
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143)	
Balance first of year -----	\$ -----
Add: Provision for uncollectibles for current year -----	\$ -----
Collections of accounts previously written off -----	-----
Utility accounts -----	-----
Others -----	-----
Total Additions -----	\$ -----
Deduct accounts written off during year:	
Utility Accounts -----	\$ -----
Other -----	-----
-----	-----
Total accounts written off -----	\$ -----
Balance end of year -----	\$ - 0 -
Total Accounts and Notes Receivable - Net -----	\$ 47,982

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 <u>97</u>

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total -----	\$ <u> </u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		\$
Total -----		\$ <u> </u>

UTILITY NAME Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 <u>97</u>

PREPAYMENTS (ACCT. 162)

DESCRIPTION (a)	TOTAL (b)
Prepaid Insurance -----	\$ -----
Prepaid Rents -----	-----
Prepaid Interest -----	-----
Prepaid Taxes -----	-----
Other Prepayments (Specify): ----- -----	----- -----
Total Prepayments -----	\$ -----

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

DESCRIPTION (a)	TOTAL (b)
MISCELLANEOUS DEFERRED DEBITS (Acct. 186):	
Deferred Rate Case Expense (Acct. 186.1) -----	\$ <u>11,453</u>
Other Deferred Debits (Acct. 186.2) -----	-----
Total Miscellaneous Deferred Debits -----	\$ <u>11,453</u>

UTILITY NAME Highlands Utilities Corporation

YEAR OF REPORT
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UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 and 251)

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Acct. 181):		
Mortgage, Huntington, 60 month primary term	\$ 1,762	\$ 5,873
	---	---
	---	---
Total Unamortized Debt Discount and Expense	\$ 1,762	\$ 5,873
UNAMORTIZED PREMIUM ON DEBT (Acct. 251):		
	\$ ---	\$ ---
	---	---
	---	---
Total Unamortized Premium on Debt	\$ ---	\$ ---

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
	\$ ---

Total Extraordinary Property Losses	\$ ---

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 1997

NOTES PAYABLE (ACCTS. 232 and 234)

DESCRIPTION (a)	NOMINAL DATE OF ISSUE (b)	DATE OF MATURITY (c)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (f)
			RATE (d)	FREQUENCY OF PAYMENT (e)	
ACCOUNT 232 - NOTES PAYABLE:					
GMAC	10/13/97	10/13/2003	9 %	Monthly	\$ 31,780
Dixon Pugh	04/01/89	Demand	10 %	Monthly	94,994
Huntington	04/03/96	04/03/2001	8.9 %	Monthly	269,637
K. Michael Knox	12/01/94	Demand	8 %	Monthly	10,340
Huntington	04/09/96	04/10/2000	9 %	Monthly	57,846
Barnett Bank	08/16/97	08/16/2002	9.66%	Monthly	18,849
Total Account 232					\$ <u>483,446</u>
ACCOUNT 234 - NOTES PAYABLE TO ASSOCIATED COMPANIES:					
			%		\$
			%		
			%		
			%		
			%		
Total Account 234					\$

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Pugh Septic Tank Service, Inc.	\$ 131,265
Total	\$ <u>131,265</u>

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 1997

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	COMMON STOCK (b)	PREFERRED STOCK (c)
Par or stated value per share	\$ 10.00	\$ -----
Shares authorized	1,000	-----
Shares issued and outstanding	76	-----
Total par value of stock issued	\$ 760	\$ -----
Dividends declared per share for year	\$ 0	\$ -----

LONG TERM DEBT (ACCT. 224)

DESCRIPTION OF OBLIGATION (INCLUDING NOMINAL DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	RATE (b)	FREQUENCY OF PAYMENT (c)	
			\$ -----

Total			\$ -----

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock.
Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance beginning of year	\$ (450,982)
	Changes to account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	
	Credits: <u>Note B, Below, net of tax effect</u>	\$ 17,256
	Total Credits	\$ 17,256
	Debits: <u>Note A, Below, net of tax effect</u>	\$ 10,687
	Total Debits	\$ 10,687
435	Balance Transferred from Income	\$ (36,813)
436	Appropriations of Retained Earnings:	\$
	Total Appropriations of Retained Earnings	\$
	Dividends Declared:	
437	Preferred Stock Dividends Declared	\$
438	Common Stock Dividends Declared	\$
	Total Dividends Declared	\$
	Balance end of year	\$ (481,226)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	\$
	Total Appropriated Retained Earnings	\$
	Total Retained Earnings	\$ (481,226)

Notes to Statement of Retained Earnings:

All per FPSC adjustments, determined by compliance auditor:

Note A - CIAC amortization

Note B - Accumulated Depreciation

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 97

BONDS (ACCT. 221)

DESCRIPTION OF OBLIGATION (INCLUDING NOMINAL DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	RATE (b)	FREQUENCY OF PAYMENT (c)	
	%		\$ -----
	%		-----
	%		-----
	%		-----
	%		-----
	%		-----
	%		-----
	%		-----
	%		-----
	%		-----
Total -----			\$ -----

ADVANCES FROM ASSOCIATED COMPANIES (ACCT. 223)

Report each advance seperately.

DESCRIPTION (a)	TOTAL (b)
	\$ -----

Total -----	\$ -----

ACCRUED TAXES (ACCT. 236)

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER (e)	TOTAL (f)
	Balance First of Year	\$	\$ 17,069	\$	\$ 17,069
408.10	Accruals Charged:				
	Utility Regulatory				
408.11	Assessment Fees	\$	\$ 23,490	\$	\$ 23,490
408.12	Property Taxes		14,139		14,139
408.13	Payroll Taxes		14,265		14,265
409.10	Other Taxes & Licenses		2,564		2,564
409.11	Federal Income Taxes				
410.10	State Income Taxes				
410.11	Taxes Applicable To Other Income (Accts. 408.2, 409.2, 409.3, 410.2)	\$	\$	\$	\$
	Total Taxes Accrued	\$	\$ 54,458	\$	\$ 54,458
	Taxes Paid During Year:				
408.10	Utility Regulatory				
	Assessment Fees		22,749		22,749
408.11	Property Taxes	\$	\$ 13,668	\$	\$ 13,668
408.12	Payroll Taxes		14,070		14,070
408.13	Other Taxes & Licenses		3,551		3,551
409.10	Federal Income Taxes				
409.11	State Income Taxes				
	Taxes Applicable To Other Income (Accts. 408.2, 409.2, 409.3, 410.2)				
	Total Taxes Paid	\$	\$ 54,038	\$	\$ 54,038
	Balance End of Year	\$	\$ 17,489	\$	\$ 17,489

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 1997

ACCRUED INTEREST (ACCT. 237)

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - ACCRUED INTEREST ON LONG TERM DEBT:	\$ -----		\$ -----	\$ -----	\$ -----
Total Account No. 237.1	\$ -----		\$ -----	\$ -----	\$ -----
ACCOUNT NO. 237.2 - ACCRUED INTEREST ON OTHER LIABILITIES:	\$ -----		\$ -----	\$ -----	\$ -----
Pugh Septic Tank Service Co.	173,706		8,974	0	182,680
A/C 232 - Notes Payable	7,709		40,834	32,217	16,326
Customer Deposits	0		0	0	0
Total Account No. 237.2	\$ 181,415		\$ 49,808	\$ 32,217	\$ 199,006
Total Account No. 237	\$ 181,415		\$ 49,808	\$ 32,217	\$ 199,006

REGULATORY COMMISSION EXPENSE - AMORTIZATION
OF RATE CASE EXPENSE (ACCTS. 666 and 766)

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	AMOUNT TRANSFERRED TO ACCT. NO. 186.1 (c)	CHARGED OFF DURING YEAR	
			ACCT. (d)	AMOUNT (e)
931052-SU 10/11/94	\$ 0	\$ 0	766	\$ 13,215
Total	\$ 0	\$ 0		\$ 13,215

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 <u>97</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCT. 271)

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & S OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$ 1,047,773	\$	\$ 1,047,773
Add credits during year:				
Contributions received from Capacity, Main Extension and Customer Connection Charges (Schedule "A")	\$	\$	\$	\$
Contributions received from Developer or Contractor Agreements in cash or property (Schedule "B")				
Total Credits	\$	\$ 1,047,773	\$	\$ 1,047,773
Less debits charged during the year (All debits charged during the year must be explained below)	\$	\$	\$	\$
Total Contributions In Aid of Construction	\$	\$ 1,047,773	\$	\$ 1,047,773

Explain all debits charged to Account 271 below:

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
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SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGES (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	WATER (d)	SEWER (e)
		\$	\$	\$
Total Credits			\$	\$

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCT. 272)

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & S OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$ 330,496	\$	\$ 330,496
Dedits during year:				
Accruals charged to Account 272	\$	\$ 53,751	\$	\$ 53,751
Other debits (specify):				
Total debits	\$	\$ 53,751	\$	\$ 53,751
Credits during year (specify):				
Adjustment per FPSC compliance audit	\$	\$ 10,687	\$	\$ 10,687
Total Credits	\$	\$ 10,687	\$	\$ 10,687
Balance end of year	\$	\$ 373,560		\$ 373,560

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 1997

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
(UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. (b)	AMOUNT (c)
Net income for the year		\$ (36,813)
Reconciling items for the year:		
Taxable income not reported on books:		
Amortization of prior CIAC		11,014

Deductions recorded on books not deducted for return:		
Excess of Book over tax depreciation		4,490
Interest accrual to related party		8,617
DEP Penalty		750

Income recorded on books not included in return:		
Amortization of CIAC		(53,751)
Income tax - deferred		(11,639)
Accounts receivable adjustment to cash basis		(2,240)

Deduction on return not charged against book income:		
Net operating loss carryforward		(48,468)

Federal tax net income		\$ (128,040)
Computation of tax:		
Tax income - above	\$ (128,040)	
Federal tax	\$ - 0 -	

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

N/A
SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (d)	WEIGHTED COST [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Should equal amounts on Schedule B, Column (f), Page F-25.

(2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: _____ %

Commission order approving AFUDC rate: _____

** COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 1997

N/A
SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	\$	\$	\$	\$	\$
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cos					
Tax Credits - Weighted Cost of Capital					
Deferred Income Taxes					
Other (Explain)					
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

Note: This utility is a wastewater only service; therefore, Pages W-1 through W-10 have been omitted from this report.

**SEWER
OPERATION
SECTION**

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

SEWER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)
351	Organization	\$ 1,355	\$	\$
352	Franchises	11,337		
353	Land and Land Rights	30,499		
354	Structures and Improvements	55,338	621	
360	Collection Sewers - Force	207,802	16,896	
361	Collection Sewers - Gravity	238,328		
362	Special Collecting Structures	1,333		
363	Services to Customers	1,724		
364	Flow Measuring Devices	5,618		
365	Flow Measuring Installations	1,965		
370	Receiving Wells	69,310		
371	Pumping Equipment	129,926	19,587	
380	Treatment and Disposal Equip.	668,274	5,046	
381	Plant Sewers	2,922		
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	9,756		
390	Office Furniture and Equip.	25,682	4,759	
391	Transportation Equipment	46,870	36,580	32,012
392	Stores Equipment	1,607		
393	Tools, Shop and Garage Equip.	14,071		
394	Laboratory Equipment			
395	Power Operated Equipment	7,224		
396	Communication Equipment	9,729	765	
397	Miscellaneous Equipment	6,086		
398	Other Tangible Plant	19,938		
	Total Sewer Plant	\$ 1,566,694	\$ 84,254	\$ 32,012

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SEWER UTILITY PLANT MATRIX

CURRENT YEAR (f)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 GENERAL PLANT (k)
\$ 1,355	\$ 1,355	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
11,337	11,337	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
30,499	XXXXXXXXXXXXXXXX	30,499	-----	-----	-----
55,959	XXXXXXXXXXXXXXXX	55,959	-----	-----	-----
224,698	XXXXXXXXXXXXXXXX	224,698	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
238,328	XXXXXXXXXXXXXXXX	238,328	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
1,333	XXXXXXXXXXXXXXXX	1,333	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
1,724	XXXXXXXXXXXXXXXX	1,724	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
5,618	XXXXXXXXXXXXXXXX	5,618	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
1,965	XXXXXXXXXXXXXXXX	1,965	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
69,310	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	69,310	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
149,513	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	149,513	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
673,320	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	673,320	XXXXXXXXXXXXXXXX
2,922	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	2,922	XXXXXXXXXXXXXXXX
-----	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	-----	XXXXXXXXXXXXXXXX
9,756	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	9,756	XXXXXXXXXXXXXXXX
30,441	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	30,441
51,438	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	51,438
1,607	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	1,607
14,071	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	14,071
-----	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	-----
7,224	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	7,224
10,494	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	10,494
6,086	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	6,086
19,938	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	19,938
<u>\$ 1,618,936</u>	<u>\$ 12,692</u>	<u>\$ 560,124</u>	<u>\$ 218,823</u>	<u>\$ 685,998</u>	<u>\$ 141,299</u>

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 1997

SEWER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES - OPERATIONS (d)	.2 COLLECTION EXPENSES - MAINTENANCE (e)
701	Salaries and Wages - Employees	\$ 32,710	\$	\$
703	Salaries and Wages - Officers, Directors and Majority Stockholders	112,121		
704	Employee Pensions and Benefits	4,662	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
710	Purchased Sewage Treatment		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
711	Sludge Removal Expense	9,336	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
715	Purchased Power	47,249		XXXXXXXXXXXXXXXX
716	Fuel for Power Purchased			
718	Chemicals	20,684		
720	Materials and Supplies	38,236		1,175
731	Contractual Services - Eng.	6,035		
732	Contractual Services - Acct.	16,265		
733	Contractual Services - Legal	7,846		
734	Contractual Services - Management Fees			
735	Contractual Services - Other	61,348		845
741	Rental of Building/Real Property	15,593		
742	Rental of Equipment	12,207	600	
750	Transportation Expenses	14,636		
756	Insurance - Vehicle	1,842		
757	Insurance - General Liability			
758	Insurance - Workman's Compensation	5,198		
759	Insurance - Other	15,004		
760	Advertising Expense	96	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
766	Regulatory Commission Expenses - Amortization of Rate Case Expense	13,215	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
767	Regulatory Commission Expenses - Other			
770	Bad Debt Expense	1,259	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
775	Miscellaneous Expenses	2,833		
	Total Sewer Utility Expenses	\$ 438,375	\$ 600	\$ 2,020

SEWER EXPENSE ACCOUNT MATRIX

.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMINISTRATIVE & GENERAL EXPENSES (k)
\$	\$	\$ 26,083	\$	\$	\$ 6,627
		60,860			51,261
					4,662
XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	9,336	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
13,665	XXXXXXXXXXXXXXXXXX	30,172	XXXXXXXXXXXXXXXXXX		3,412
	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX		
		20,684		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
438	14,879	1,094	5,922		14,728
		5,495			540
					16,265
					7,846
1,650	2,472	29,351	1,381		25,649
					15,593
10,500					1,107
					14,636
					1,842
					5,198
					15,004
XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	96
XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	13,215
XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	1,259	XXXXXXXXXXXXXXXXXX
					2,833
\$ 26,253	\$ 17,351	\$ 183,075	\$ 7,303	\$ 1,259	\$ 200,514

SEWER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	Operating Revenues:			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
	Total Flat Rate Revenues			\$
	Measured Revenues:			
522.1	Residential Revenues	1,129	1,147	\$ 256,812
522.2	Commercial Revenues	126	127	224,025
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues	19	18	39,577
	Total Measured Revenues	1,274	1,292	\$ 520,414
523	Revenues From Public Authorities			\$
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Totals	1,274	1,292	\$ 520,414
	Other Sewer Revenues:			
530	Guaranteed Revenue			\$
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Sewer Property			
535	Interdepartmental Rents			
536	Other Sewer Revenues			1,585
	Total Other Sewer Revenues			\$
	Total Sewer Operating Revenues			\$ 521,999

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

BASIS FOR SEWER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/ c (e)
351	Organization	40		2.50%
352	Franchises	40		2.50%
354	Structures and Improvements	32	⊘	3.13 ⊘
360	Collection Sewers - Force	30	⊘	3.33 ⊘
361	Collection Sewers - Gravity	45	⊘	2.22 ⊘
362	Special Collecting Structures	40	⊘	2.50 ⊘
363	Services to Customers	38	⊘	2.63 ⊘
364	Flow Measuring Devices	5	⊘	20.00 ⊘
365	Flow Measuring Installations	38	⊘	2.63 ⊘
370	Receiving Wells	30	⊘	3.33 ⊘
371	Pumping Equipment	18	⊘	5.56 ⊘
380	Treatment and Disposal Equip.	18	⊘	5.56 ⊘
381	Plant Sewers	35	⊘	2.86 ⊘
382	Outfall Sewer Lines		⊘	⊘
389	Other Plant and Miscellaneous Equipment	18	⊘	5.56 ⊘
390	Office Furniture and Equip.	15	⊘	6.67 ⊘
391	Transportation Equipment	6	⊘	16.67 ⊘
392	Stores Equipment	18	⊘	5.56 ⊘
393	Tools, Shop and Garage Equip.	16	⊘	6.25 ⊘
394	Laboratory Equipment		⊘	⊘
395	Power Operated Equipment	12	⊘	8.33 ⊘
396	Communication Equipment	10	⊘	10.00 ⊘
397	Miscellaneous Equipment	15	⊘	6.67 ⊘
398	Other Tangible Plant	10	⊘	10.00 ⊘
	Sewer Plant Composite Depreciation Rate *	N/A	⊘	N/A ⊘

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
351	Organization	214	34		34
352	Franchises	930	283		283
354	Structures and Improvements	\$ 10,692	\$ 1,742	\$	\$ 1,742
360	Collection Sewers - Force	70,354	7,208		7,208
361	Collection Sewers - Gravity	99,431	5,291		5,291
362	Special Collecting Structures	368	33		33
363	Services to Customers	455	45		45
364	Flow Measuring Devices	2,389	1,124		1,124
365	Flow Measuring Installations	1,053	52		52
370	Receiving Wells	27,255	2,308		2,308
371	Pumping Equipment	64,450	7,762		7,762
380	Treatment and Disposal Equip.	188,950	37,267		37,267
381	Plant Sewers	1,252	84		84
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous Equipment	4,185	542		542
390	Office Furniture and Equip.	18,783	1,872		1,872
391	Transportation Equipment	18,427	8,194		8,194
392	Stores Equipment	860	89		89
393	Tools, Shop and Garage Equip.	5,613	879		879
394	Laboratory Equipment				
395	Power Operated Equipment	982	602		602
396	Communication Equipment	9,671	1,011		1,011
397	Miscellaneous Equipment	6,985	406		406
398	Other Tangible Plant	5,655	1,994		1,994
	Total Depreciable Sewer Plant In Service	\$ 538,954	\$ 78,822	\$	\$ 78,822

* Specify nature of transaction.
Use () to denote reversal entries.

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (Cont'd)

PLANT RETIRED (g)	ASSOCIATED SALVAGE AND INSURANCE (h)	ASSOCIATED COST OF REMOVAL (i)	OTHER CHARGES (j)	TOTAL CHARGES (g-h+i+j) (k)	BALANCE AT END OF YEAR (c+f-k) (l)
			7	7	241
			30	30	1,183
\$	\$	\$	342	342	12,092
			2,253	2,253	75,309
			3,183	3,183	101,539
			12	12	389
			15	15	485
			76	76	3,437
			34	34	1,071
			873	873	28,690
			2,063	2,063	70,149
			6,049	6,049	220,168
			40	40	1,296
			134	134	4,593
			601	601	20,054
32,012			590	32,602	(5,981)
			28	28	921
			180	180	6,312
			31	31	1,553
			310	310	10,372
			224	224	7,167
			181	181	7,468
\$ 32,012	\$	\$	\$(A) 17,256	\$ 49,268	\$ 568,508

S-5(b)

(A) FPSC adjustments per compliance audit.

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

UTILITY SYSTEM: Highlands Utilities Corporation

PUMPING EQUIPMENT

Lift station number	---	---	---	---	---	---
Make or type and nameplate data of pump	---	---	---	---	---	---
Year installed	---	---	SCHEDULE ATTACHED	---	---	---
Rated capacity	---	---	---	---	---	---
Size	---	---	---	---	---	---
Power:	---	---	---	---	---	---
Electric	---	---	---	---	---	---
Mechanical	---	---	---	---	---	---
Nameplate data of motor	---	---	---	---	---	---

Lift station number	---	---	---	---	---	---
Make or type and nameplate data of pump	---	---	---	---	---	---
Year installed	---	---	SCHEDULE ATTACHED	---	---	---
Rated capacity	---	---	---	---	---	---
Size	---	---	---	---	---	---
Power:	---	---	---	---	---	---
Electric	---	---	---	---	---	---
Mechanical	---	---	---	---	---	---
Nameplate data of motor	---	---	---	---	---	---

SERVICE CONNECTIONS

Size (inches)	3"	4"	---	---	---	---
Type (PVC, VCP, etc.)	PVC	PVC	---	---	---	---
Average length	40	40	---	---	---	---
Number of active service connections	340	918	---	---	---	---
Beginning of year	340	893	---	---	---	---
Added during year	---	25	---	---	---	---
Retired during year	---	---	---	---	---	---
End of year	340	918	---	---	---	---
Give full particulars concerning inactive connections	---	---	---	---	---	---

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT DECEMBER 31, 19 <u>97</u>

UTILITY SYSTEM: Highlands Utilities Corporation

COLLECTING MAINS

COLLECTING MAINS:						
Size (inches) -----	6"	8"	-----	-----	-----	-----
Type of main -----	-----	-----	-----	-----	-----	-----
Length of main (nearest foot):						
Beginning of year -----	14,700	44,531	-----	-----	-----	-----
Added during year -----	-----	-----	-----	-----	-----	-----
Retired during year -----	-----	-----	-----	-----	-----	-----
End of year -----	14,700	44,531	-----	-----	-----	-----
MANHOLES:						
Size -----	-----	-----	-----	-----	-----	-----
Type -----	-----	-----	-----	-----	-----	-----
Number:						
Beginning of year -----	204	-----	-----	-----	-----	-----
Added during year -----	-----	-----	-----	-----	-----	-----
Retired during year -----	-----	-----	-----	-----	-----	-----
End of year -----	204	-----	-----	-----	-----	-----

FORCE MAINS

FORCE MAINS:						
Size (inches) -----	4"	6"	-----	-----	-----	-----
Type of main -----	-----	-----	-----	-----	-----	-----
Length of main (nearest foot):						
Beginning of year -----	75,710	29,610	-----	-----	-----	-----
Added during year -----	-----	2,000	-----	-----	-----	-----
Retired during year -----	-----	-----	-----	-----	-----	-----
End of year -----	75,710	31,610	-----	-----	-----	-----

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

SYSTEM NAME: Brunner

TREATMENT PLANT

Manufacturer	<u>Defiance/Pugh</u>		
Type	<u>Extended Aeration</u>		
"Steel" or "Concrete"	<u>Concrete</u>		
Total Capacity	<u>0.015</u>		
Average Daily Flow	<u>0.0095</u>		
Effluent Disposal	<u>1 Percolation Pond</u>		
Total Gallons of Sewage Treated	<u>3,484</u>		

MASTER LIFT STATION PUMPS

Manufacturer					
Capacity					
Motor : Mfr.					
Horsepower					
Power (Electric or Mechanical)					

OTHER SEWER SYSTEM INFORMATION

1. Maximum number of ERC's * which can be served. 55
2. Estimated annual increase in ERC's *. 1
3. List permit numbers required by Chapter 17-4, Rules of the Department of Environmental Regulation (DER) for systems in operation. FLA014362-263826
4. State any plans and estimated completion dates for any enlargements of this system. None
5. If present systems do not meet the requirements of Chapter 17-4, Rules of the DER, submit the following:
 - a. Evaluation of the present plant or plants in regard to meeting the DER's rules.
 - b. Plans for funding and construction of the required upgrading.
 - c. Have these plans been coordinated with the DER? _____
 - d. Do they concur? _____
 - e. When will construction begin? _____
6. In what percent of your certificated area have service connections been installed? _____ %

* ERC = (Total Gallons Treated / 365 days) / 275 Gallons Per Day

Note: Total Gallons Treated includes both sewage treated and purchased sewage treatment

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

SYSTEM NAME: Clearview

TREATMENT PLANT

Manufacturer	<u>Defiance/Pugh</u>		
Type	<u>Extended Aeration</u>		
"Steel" or "Concrete"	<u>Concrete</u>		
Total Capacity	<u>0.038</u>		
Average Daily Flow	<u>0.0265</u>		
Effluent Disposal	<u>2 Percolation Ponds</u>		
Total Gallons of Sewage Treated	<u>9,682</u>		

MASTER LIFT STATION PUMPS

Manufacturer					
Capacity					
Motor : Mfr.					
Horsepower					
Power (Electric or Mechanical)					

OTHER SEWER SYSTEM INFORMATION

1. Maximum number of ERC's * which can be served. 138
2. Estimated annual increase in ERC's *. 2
3. List permit numbers required by Chapter 17-4, Rules of the Department of Environmental Regulation (DER) for systems in operation. D028-238445
4. State any plans and estimated completion dates for any enlargements of this system. None
5. If present systems do not meet the requirements of Chapter 17-4, Rules of the DER, submit the following:
 - a. Evaluation of the present plant or plants in regard to meeting the DER's rules.
 - b. Plans for funding and construction of the required upgrading.
 - c. Have these plans been coordinated with the DER? _____
 - d. Do they concur? _____
 - e. When will construction begin? _____
6. In what percent of your certificated area have service connections been installed? _____ %

* ERC = (Total Gallons Treated / 365 days) / 275 Gallons Per Day

Note: Total Gallons Treated includes both sewage treated and purchased sewage treatment

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 1997

SYSTEM NAME: South

TREATMENT PLANT

Manufacturer	<u>Defiance/Pugh</u>		
Type	<u>Extended Aeration</u>		
"Steel" or "Concrete"	<u>Concrete</u>		
Total Capacity	<u>0.060</u>		
Average Daily Flow	<u>0.071</u>		
Effluent Disposal	<u>2 Percolation Ponds</u>		
Total Gallons of Sewage Treated	<u>25,862</u>		

MASTER LIFT STATION PUMPS

Manufacturer					
Capacity					
Motor : Mfr.					
Horsepower					
Power (Electric or Mechanical)					

OTHER SEWER SYSTEM INFORMATION

1. Maximum number of ERC's * which can be served. 218
2. Estimated annual increase in ERC's *. 3
3. List permit numbers required by Chapter 17-4, Rules of the Department of Environmental Regulation (DER) for systems in operation. FLA014353-271049
4. State any plans and estimated completion dates for any enlargements of this system. None
5. If present systems do not meet the requirements of Chapter 17-4, Rules of the DER, submit the following:
 - a. Evaluation of the present plant or plants in regard to meeting the DER's rules.
 - b. Plans for funding and construction of the required upgrading.
 - c. Have these plans been coordinated with the DER? _____
 - d. Do they concur? _____
 - e. When will construction begin? _____
6. In what percent of your certificated area have service connections been installed? _____ %

* ERC = (Total Gallons Treated / 365 days) / 275 Gallons Per Day

Note: Total Gallons Treated includes both sewage treated and purchased sewage treatment

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 19 97

SYSTEM NAME: Western Blvd.

TREATMENT PLANT

Manufacturer	<u>Defiance/Pugh</u>		
Type	<u>Extended Aeration</u>		
"Steel" or "Concrete"	<u>Concrete</u>		
Total Capacity	<u>0.200</u>		
Average Daily Flow	<u>0.119</u>		
Effluent Disposal	<u>2 Percolation Ponds</u>		
Total Gallons of Sewage Treated	<u>43,575</u>		

MASTER LIFT STATION PUMPS

Manufacturer					
Capacity					
Motor : Mfr.					
Horsepower					
Power (Electric or Mechanical)					

OTHER SEWER SYSTEM INFORMATION

1. Maximum number of ERC's * which can be served. 727
2. Estimated annual increase in ERC's *.
3. List permit numbers required by Chapter 17-4, Rules of the Department of Environmental Regulation (DER) for systems in operation. FLA014328-002-DW2P
4. State any plans and estimated completion dates for any enlargements of this system.
5. If present systems do not meet the requirements of Chapter 17-4, Rules of the DER, submit the following:
 - a. Evaluation of the present plant or plants in regard to meeting the DER's rules.
 - b. Plans for funding and construction of the required upgrading.
 - c. Have these plans been coordinated with the DER? _____
 - d. Do they concur? _____
 - e. When will construction begin? _____
6. In what percent of your certificated area have service connections been installed? _____ %

* ERC = (Total Gallons Treated / 365 days) / 275 Gallons Per Day

Note: Total Gallons Treated includes both sewage treated and purchased sewage treatment

UTILITY NAME: Highlands Utilities Corporation

YEAR OF REPORT
DECEMBER 31, 19 97

UTILITY SYSTEM: Highlands Utilities Corporation

CALCULATION OF THE SEWER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE * (a)	TYPE OF METER * (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
5/8"	Displacement	1.0	1,244	1,244
3/4"	Displacement	1.5		
1"	Displacement	2.5	20	50
1 1/2"	Displacement or Turbine	5.0	11	55
2"	Displacement, Compound or Turbine	8.0	19	152
3"	Displacement	15.0	5	75
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Sewer System Meter Equivalents			1,301	1,626

CALCULATION OF THE SEWER SYSTEMS EQUIVALENT RESIDENTIAL CONNECTIONS

$$\left(\frac{82,603,000}{\text{(total gallons treated)}} / 365 \text{ days} \right) / 275 \text{ gpd} = 822.94$$

UTILITY NAME: HIGHLANDS UTILITIES CORP.

1997 YEAR END REPORT
YEAR ENDING DECEMBER 31, 1997

UTILITY SYSTEM: HIGHLANDS UTILITIES CORP.

DATE	METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NO. OF METER EQUIVALENT (cxd)=(e)	TOTAL NO. OF TREATED GALLONS (gal/365)/275= ERC'S	SYSTEMS EQUIVALENT RESIDENTIAL CONNECTION
Feb 12, 1998	5/8"	DISPLACEMENT	1.0 X	1,244 =	1244.00	36,474,000	364.58
	3/4"	DISPLACEMENT	1.5 X	0 =	.00	0	.00
	1"	DISPLACEMENT	2.5 X	20 =	50.00	8,217,000	81.86
	1-1/2"	DISPLACEMENT	5.0 X	11 =	55.00	7,947,000	79.16
	2"	DISPLACEMENT	8.0 X	19 =	152.00	16,815,000	167.52
	3"	DISPLACEMENT	15.0 X	5 =	75.00	9,938,000	99.01
	3"	COMPOUND	16.0 X	0 =	.00	0	.00
	3"	TURBINE	17.5 X	0 =	.00	0	.00
	4"	DISP-COMPOUND	25.0 X	2 =	50.00	1,057,000	10.53
	4"	TURBINE	30.0 X	0 =	.00	0	.00
	6"	DISP-COMPOUND	50.0 X	0 =	.00	0	.00
	6"	TURBINE	62.5 X	0 =	.00	0	.00
	8"	COMPOUND	80.0 X	0 =	.00	0	.00
	8"	TURBINE	90.0 X	0 =	.00	0	.00
	10"	COMPOUND	115.0 X	0 =	.00	0	.00
	10"	TURBINE	145.0 X	0 =	.00	0	.00
	DM	DM METER NO. NOT ADD. IN		3 =	FLOW ADD. IN	2,155,000	21.47
		TOTAL		1,301 =	1626.00	82,603,000	824.13

TOTAL SEWER SYSTEM METER EQUIVALENTS ----- 1626.00

CALCULATION OF SEWER SYSTEMS EQUIVALENT RESIDENTIAL CONNECTIONS

$$\left(\frac{82,603,000}{365 \text{ DAYS}} \right) / 275 \text{ CPD} = 824.13$$

(TOTAL GALLONS TREATED)

DATE Feb 12, 1998 REPORT 899-198

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PSC 1997 ANNUAL REPORT - ON EACH LIFT STATION IN LAKE PLACID - INVENTORY

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LIFT STATION NO.	NAME	PUMP HP	FORCE MAIN	MH NO	MH FT	8" GV LINES	6" GV LINES	NO OF UNIT	IN USE
1	OC - OASIC CAR	7.5	10,855	9	71	2,680	0	30	26
2	KM - KINGSWOOD MANOR	7.5	6,680	6	40	0	1,230	48	49
3	WD - WINN DIXIE	2.0	150	2	17	680	0	12	12
4	GR - xxxxxxxxxxxxxx	x	x	x	x	x	x	x	0
5	RR - ROSEWOOD R.C.	7.5	2,220	1	5	930	0	30	21
6	MP - MOTER PARTS	7.5	300	5	30	930	0	6	9
7	PC***PLACID CAMPGROUND	2.0	7,000	0	0	0	0	1	1
8	PA***PLACID ARMS	5.0	3,500	2	11	545	187	33	1
9	PH - PINES OF HUNTLEY	7.5	1,500	3	15	470	360	18	18
10	TP - TERRACE L.PLACID	7.5	450	6	30	1,147	0	33	24
11	LC - LAKE COUNTY SCHOO	7.5	6,860	1	8	300	0	1	1
12	WE - WATEREDGE	7.5	1,730	13	91	3,221	0	55	20
13	FL***FOOD LION	1.8	680	4	19	178	923	9	3
14	HL - HEARING LANDING	7.5	2,700	5	33	1,250	0	38	38
15	YY - YESTERYEAR	7.5	450	3	25	825	25	20	4
***lift station not huco									
LAKE PLACID TOTAL		85.8	45,075	60	395	13,156	2,725	334	227
xxxlift station out of sevice									

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PSC 1997 ANNUAL REPORT - ON EACH LIFT STATION IN SEBRING - INVENTORY

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LIFT STATION NO.	NAME	PUMP HP	FORCE MAIN	MH NO	MH FT	8" GV LINES	6" GV LINES	NO OF UNIT	IN USE
1	WB - WESTER BLVD.	7.5	18,100	0	0	0	0	0	0
2	CT - CLEARVIEW TERRACE	0.5	800	14	42	1,134	3,062	100	49
3	SF - SEBRING FALLS	7.5	3,300	23	80	5,500	0	161	126
4	WM - WOODHAVEN MANOR	0.5	2,000	34	102	10,210	1,300	314	319
5	GC - GOLDEN CORRAL	7.5	2,150	4	20	320	0	3	2
6	HR - H. R. S.	1.0	4,800	0	0	0	0	1	1
7	FB - FAT BOY'S	7.5	3,300	1	3	250	0	4	3
8	HT - HAMMOCK TERRACE	0.5	3,200	6	32	700	1,715	33	18
9	SV - SEBRING VILLAGE	7.5	9,260	11	36	2,550	0	164	149
10	S2 - SEBRING VILLAGE	5.0	1,800	30	114	7,850	0	235	230
11	DO - DON OFFICE	2.0	2,800	3	15	300	0	16	16
12	SN***SEBRING NEW	3.0	2,500	1	9	400	0	3	4
13	LP***LAKEVIEW PLAZA	0.5	0	0	0	0	0	11	11
14	KH - KELTON HILL	0.5	1,750	0	0	0	0	2	2
15	SA***SUPER AMERICA	5.0	0	0	0	0	0	1	1
16	VF***VILLAGE FOUNTAIN	7.5	0	0	0	0	0	17	3
17	CS***COLONY SQUARE	7.5	0	0	0	0	0	1	2
18	WG - WILLOW GATE	0.5	800	?	?	?	?	40	31
19	RC - BRUNNERS	0.5	10	10	44	600	3,000	84	84
20	DK - DR.KENRDICK	2.8	150	0	0	200	0	4	1
21	LS - LAKE SHORE	15.0	2,000	?	?	?	?	10	13
***lift station not huco									
SEBRING TOTAL		89.8	58,720	137	497	30,014	9,077	1,204	1,065
=@S7-1P8=====									
HIGHLANDS UTILITIES INVENTORY TOTAL		175.6	103,795	197	892	43,170	11,802	1,538	1,292

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HIGHLANDS UTILITIES CORP. * PSC 1997 ANNUAL INVENTORY REPORT @S7-1P8

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Apr 30, 1998

1997	1- ALL LIFT STATION PUMPS HORSE POWER
INVENTORY	2- NO. OF FT. ON EACH FORCE MAIN BY LIFT STATION
REPORT	3- NO. OF MAN HOLES BY LIFT STATION
@S7-1P8	4- NO. OF FEET OF MAN HOLES BY LIFT STATION
	4- NO. OF FEET OF MAN HOLES BY LIFT STATION
	5- NO. OF FEET OF 8 IN. PIPE BY LIFT STATION
	6- NO. OF FEET OF 6 IN. PIPE BY LIFT STATION
	7- NO. OF UNIT BY LIFT STATION
	8- NO. OF UNIT IN USE BY LIFT STATION

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Apr 30, 1998

HIGHLANDS UTILITIES CORP.
PSC 1997 ANNUAL REPORT
ON EACH LIFT STATION IN LAKE PLACID

=ERC'S ARE BY METER SIZE

LIFT STATION NO.	NAME	DATE	HORSE POWER	CAPA-CITY	NO. OF METER	=ERC'S METER
1	OC = OASIC	07/03/78	7.5	100	26	50
2	KM = KINGSWOOD MANOR	09/14/81	7.5	200	49	39
3	WD = WINN DIXIE	/ /73	2.0	75	12	27
4	RR = ROSEWOOD R. CENTER	01/17/79	7.5	200	22	58
5	MP = MOTOR PARTS	09/03/82	7.5	200	9	15
6	PC = PLACID CAMPGROUND	08/18/76	2.0	75	1	8
7	PA = PLACID ARMS	/ /87	5.0	100	1	15
8	PH = PINES OF HUNTLEY	/ /87	7.5	200	18	15
9	TP = TERRACE LAKE PLACID	02/ /88	7.5	100	24	19
10	LC = LAKE COUNTY SCHOOL	03/31/88	7.5	100	1	25
11	WE = WATERSEDGE	08/02/89	7.5	100	20	20
12	FL = FOOD LION	01/10/91	1.8		3	16
13	HL = HERONS LANDING	05/19/92	7.5	100	38	31
14	YY = YESTERYEAR	01/15/93	0.5		4	4
					228	341

FLOWS AND ERC'S
ON EACH LIFT STATION IN LAKE PLACID

*ERC = TOTAL GALLONS TREATED / 365 days / 275 gallons per day

LIFT STATION NO.	NAME	YTD GAL TREATED	YTD MGD TREATED	AVERAGE GPD	*ERC'S BY YTD GAL.
1	OC = OASIC	3,781,000	3.781	10,359	37.69
2	KM = KINGSWOOD MANOR	1,643,000	1.643	4,503	16.43
3	WD = WINN DIXIE	4,476,000	4.476	12,262	44.59
4	RR = ROSEWOOD R. CENTER	5,454,000	5.454	14,941	54.36
5	MP = MOTOR PARTS	1,368,000	1.368	3,749	13.64
6	PC = PLACID CAMPGROUND	1,279,000	1.279	3,504	12.74
7	PA = PLACID ARMS	2,931,000	2.931	8,030	29.20
8	PH = PINES OF HUNTLEY	550,000	0.550	1,508	5.50
9	TP = TERRACE LAKE PLACID	453,000	0.453	1,240	4.53
10	LC = LAKE COUNTRY SCHOOL	1,041,000	1.041	2,852	10.37
11	WE = WATERSEDGE	978,000	0.978	2,679	9.78
12	FL = FOOD LION	869,000	0.869	2,382	8.66
13	HL = HERONS LANDING	854,000	0.854	2,341	8.54
14	YY = YESTERYEAR	185,000	0.185	508	1.85
		25,862,000	25.862	70,858	257.88

PSC 1997 ANNUAL REPORT - ON EACH LIFT STATION IN LAKE PLACID - FLOW AND ERC'S

LIFT STATION NO.	NAME	YTD GAL TREATED	YTD MGD TREATED	AVERAGE GPD	ERC'S BY YTD GAL	NO OF METER	ERC BY METER
01	DC - OASIC CAR	3,781,000	3.781	10,359	37.69	26	50.00
02	KM - KINGSWOOD MA	1,643,000	1.643	4,503	16.43	49	39.60
03	WD - WINN DIXIE	4,476,000	4.476	12,262	44.59	12	27.00
04	GR - **REMOVED**	0	.000	0	.00	0	.00
05	RR - ROSEWOOD R.C	5,454,000	5.454	14,941	54.36	21	57.10
06	MP - MOTER PARTS	1,368,000	1.368	3,749	13.64	9	14.50
07	PC - PLACID CAMPG	1,279,000	1.279	3,504	12.74	1	8.00
08	PA - PLACID ARMS	2,931,000	2.931	8,030	29.20	1	15.00
09	PH - PINES OF HUN	550,000	.550	1,508	5.50	18	14.40
10	TP - TERR.LAKE PL	453,000	.453	1,240	4.53	24	19.20
11	LC - LAKE COUNTY	1,041,000	1.041	2,852	10.37	1	25.00
12	WE - WATEREDGE	978,000	.978	2,679	9.78	20	20.00
13	FL - FOOD LION	869,000	.869	2,382	8.66	3	15.50
14	HL - HEARING LAND	854,000	.854	2,341	8.54	38	30.80
15	YY - YESTERYEAR	185,000	.185	508	1.85	4	4.00
16	-- - -none-----	0	.000	0	.00	0	.00

LIFT STATION TOTAL 25,862,000 25.862 70,858 257.88 227 340.10
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PSC 1997 ANNUAL REPORT - ON EACH LIFT STATION IN SEBRING - FLOW AND ERC'S

LIFT STATION NO.	NAME	YTD GAL TREATED	YTD MGD TREATED	AVERAGE GPD	ERC'S BY YTD GAL	NO OF METER	ERC BY METER
01	WB - WESTER MAIN	0	.000	0	.00	0	.00
02	CT - CLEARVIEW	2,612,000	2.612	7,157	26.08	49	41.60
03	SF - SEBRING FLLL	4,857,000	4.857	13,311	48.51	126	112.60
04	WM - WOODHAVEN MA	6,878,000	6.878	18,841	68.78	319	255.60
05	GC - GOLDEN CORRA	749,000	.749	2,052	7.46	2	27.50
06	HR - H. R. S.	636,000	.636	1,742	6.33	1	5.00
07	FB - FAT BOY'S	1,230,000	1.230	3,370	12.25	3	6.00
08	HT - HAMMOCK TERR	420,000	.420	1,151	4.20	18	14.40
09	SV - SEBRING VILL	4,445,000	4.445	12,176	44.43	149	119.60
10	S2 - SEBRING VILL	6,372,000	6.372	17,465	63.72	230	184.00
11	DO - DON OFFICE	1,188,000	1.188	3,253	11.85	16	16.60
12	SN - SEBRING NEW	1,210,000	1.210	3,314	12.06	4	7.00
13	LP - LAKEVIEW PLA	421,000	.421	1,154	4.19	11	11.00
14	KH - KELTON HILL	995,000	.995	2,726	9.91	2	10.50
15	SA - SUPER AMERIC	279,000	.279	764	2.78	1	8.00
16	VF - VILLAGE FOUN	1,585,000	1.585	4,343	15.79	3	6.00
17	CS - COLONY SQUAR	1,693,000	1.693	4,638	16.86	2	10.00
18	WG - WILLOW GATE	1,108,000	1.108	3,037	11.08	31	31.00
19	RC - BRUNNERS	3,413,000	3.413	9,355	34.09	84	82.00
20	DK - DR. K	211,000	.211	578	2.10	1	1.00
21	LS - LAKE SHORE	16,368,000	16.368	44,844	163.07	13	105.00

LIFT STATION TOTAL 56,670,000 56.670 155,271 565.54 1,065 1054.40
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01	BP - BRUNNERS	3,413,000	3.413	9,355	34.09	84	82.00
02	CP - CLEARVIEW	9,682,000	9.682	26,530	96.56	144	152.60
03	SP - SOUTH	25,862,000	25.862	70,858	257.88	227	340.10
04	WP - WESTERN BLVD	43,575,000	43.575	119,386	434.89	837	819.80
05	-----NONE-----	0	.000	0	.00	0	.00

report @S6-1P8

ALL PLANTS TOTAL 82,532,000 82.532 226,129 823.42 1,292 1394.50
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HIGHLANDS UTILITIES CORP.
PSC 1997 ANNUAL REPORT
ON EACH LIFT STATION IN SEBRING

-ERC'S ARE BY METER SIZE

LIFT STATION NO.	NAME	DATE	HORSE POWER	CAPA-CITY	NO. OF METER	=ERC'S METER
1	WB = WESTERN BLVD.	/ /82	7.5	200	X	X
2	CT = CLEARVIEW TERRACE	/ /74	0.5	57	49	42
3	SF = SEBRING FALLS	/ /75	7.5	200	126	113
4	WM = WOODHAVEN MANOR	/ /79	0.5	57	319	256
5	GC = GOLDEN CORRAL	/ /78	7.5	200	2	28
6	HR = H. R. S.	/ /78	1.0	57	1	5
7	FB = FAT BOY'S	/ /79	7.5	200	3	6
8	HT = HAMMOCK TERRACE	/ /79	0.5	57	18	14
9	SV = SEBRING VILLAGE	/ /82	7.5	60	149	120
10	S2 = SEBRING VILLAGE	/ /87	5.0	100	230	184
11	DO = DON OFFICE	/ /83	2.0	57	16	17
12	SN = SEBRING NEWS	/ /81	5.0	100	4	7
13	LP = LAKEVIEW PLAZA	/ /81	0.5	57	11	11
14	KH = KELTON HILL	/ /87	0.5	57	2	11
15	SA = SUPER AMERICA	/ /88	5.0		1	8
16	VF = VILLAGE FOUNTAIN	/ /88	7.5		3	6
17	CS = COLONY SQUARE	09/09/88	2.0		2	10
18	WG = WILLOW GATE	03/02/89	0.5	57	42	42
19	RC = BRUNNERS		0.5	57	84	82
20	DK = DR.	05/20/92	2.7		1	1
21	LS = LAKE SHORE	02/15/92	15.0		13	105
					1,076	1,065

FLOWS AND ERC'S
ON EACH LIFT STATION IN SEBRING

*ERC = TOTAL GALLONS TREATED / 365 days / 275 gallons per day

LIFT STATION NO.	NAME	YTD GAL TREATED	YTD MGD TREATED	AVERAGE GPD	*ERC'S BY YTD GAL.
1	WB = WESTERN BLVD.				
2	CT = CLEARVIEW TERRACE	2,612,000	2.612	7,157	26.08
3	SF = SEBRING FALLS	4,857,000	4.857	13,311	48.51
4	WM = WOODHAVEN MANOR	6,878,000	6.878	18,841	68.78
5	GC = GOLDEN CORRAL	749,000	0.749	2,052	7.46
6	HR = H. R. S.	636,000	0.636	1,742	6.33
7	FB = FAT BOY'S	1,230,000	1.230	3,370	12.25
8	HT = HAMMOCK TERRACE	420,000	0.420	1,151	4.20
9	SV = SEBRING VILLAGE	4,445,000	4.445	12,176	44.43
10	S2 = SEBRING VILLAGE	6,372,000	6.372	17,465	63.72
11	DO = DON OFFICE	1,188,000	1.188	3,253	11.85
12	SN = SEBRING NEWS	1,210,000	1.210	3,314	12.06
13	LP = LAKEVIEW PLAZA	421,000	0.421	1,154	4.19
14	KH = KELTON HILL	995,000	0.995	2,726	9.91
15	SA = SUPER AMERICA	279,000	0.279	764	2.78
16	VF = VILLAGE FOUNTAIN	1,585,000	1.585	4,343	15.79
17	CS = COLONY SQUARE	1,693,000	1.693	4,638	16.86
18	WG = WILLOW GATE	1,178,000	1.178	3,227	11.78
19	RC = BRUNNERS	3,413,000	3.413	9,355	34.09
20	DK = DR. KENDRICK	211,000	0.211	578	2.10
21	LS = LAKE SHORE	16,368,000	16.368	44,844	163.07
		56,740,000	56.740	155,461	566.24

HIGHLANDS UTILITIES CORP.
PSC 1997 ANNUAL REPORT
LAKE PLACID AND SEBRING PLANTS

WORK ON REPORT FEB 13, 1997

PLANTS	NO. OF METER	NO OF ERC BY METER	ERC'S BY FLOW GAL/365/275	YTD GAL. TREATED
BRUNNERS	84	82	34	3.413 mg
CLEARVIEW TERRACE	144	153	97	9.682 mg
SOUTH	228	341	258	25.862 mg
WESTERN BLVD.	848	830	436	43.645 mg
TOTAL	1,304	1,406	824	82.602 mg

SEWER PLANT NAME	PLANT GAL.	AVERAGE DAILY FLOW	MAXIMUM DAILY FLOW	YTD GAL. TREATED	D. E. R. PERMIT NO.
ID FLA014369 BRUNNERS	0.015	0.0093	0.013	3.413	FLA014369-263826 SEP. 15, 2000
ID 5228P07018 CLEARVIEW TERRACE	0.038	0.0265	0.040	9.682	D028-238445 OCT. 18, 1998
ID FLA014353 SOUTH	0.060	0.0708	0.067	25.862	FLA014353-271049 OCT. 24, 2000
ID 5228P00021 WESTERN BLVD.	0.200	0.1195	0.119	43.645	DT28-242226 FEB. 29, 1995
TOTAL GAL. /DAY	0.313	0.2263		82.602	YTD mg

WORK ON VS REPORT ON FEB 13 1997

HIGHLANDS UTILITIES CORP.
INVENTORY REPORT
ON LAKE PLACID

BY LIFT STATION

LIFT STATION NO.	LIFT STATION NAME	HORSE POWER	FORCE MAIN	M.N NO. OF	M.H FT.	8" GV. LINES	6" GV. LINES	NO. OF UNIT	IN USE
1	OC = OASIC	7.5	10,855	9	71.0	2,680	0	30	26
2	KM = KINGSWOOD MANOR	7.5	6,680	6	40.0	0	1,230	51	49
3	WD = WINN DIXIE	2.0	150	2	17.0	680	0	12	12
4	-- =								
5	RR = ROSEWOOD R. CENTER	2.0	820	1	5.0	920	0	45	22
6	MP = MOTOR PARTS	1.0	300	5	30.0	930	0	6	9
7	PC = PLACID CAMPGROUND	2.0	7,000	0	0.0	0	0	1	1
8	PA = PLACID ARMS	5.0	3,500	2	10.9	545	187	1	1
9	PH = PINES OF HUNTLEY	7.5	1,500	3	15.0	470	360	18	18
10	TP = TERRACE LAKE PLAC	5.0	450	6	30.2	1,147	0	33	24
11	LC = LAKE COUNTY SCHOO	7.5	6,860	1	8.0	300	0	1	1
12	WE = WATEREDGE	7.5	1,730	13	90.8	3,221	0	55	20
13	FL = FOOD LION	1.8	680	4	19.0	178	923	9	3
14	HL = HERONS LANDING	7.5	2,700	5	32.5	1,250	0	38	38
15	YY = YESTERYEARS	7.5	450	3	25.5	825	25	20	4
		71.8	45,075	60	394.9	13,156	2,725	352	260

HIGHLANDS UTILITIES CORP.
INVENTORY REPORT
ON SEBRING

BY LIFT STATION

LIFT STATION NO.	LIFT STATION NAME	HORSE POWER	FORCE MAIN	MAN HOLES	M,H FT.	8" GV. LINES	6" GV. LINES	NO. OF UNIT	IN USE
1	WB = WESTERN BLVD.	7.5	18,100	0	0.0	0	0	0	0
2	CT = CLEARVIEW TERRACE	0.5	800	14	42.0	1,134	3,062	100	44
3	SF = SEBRING FALLS	7.5	3,300	23	80.0	5,500	0	161	123
4	WM = WOODHAVEN MANOR	0.5	2,000	34	102.0	10,210	1,300	314	311
5	GC = GOLDEN CORRAL	7.5	2,150	4	20.0	320	0	3	2
6	HR = H. R. S.	1.0	4,800	0	0.0	0	0	1	1
7	FB = FAT BOY'S	2.0	3,300	1	3.0	250	0	4	2
8	HT = HAMMOCK TERRACE	0.5	3,200	6	32.0	700	1,715	33	18
9	SV = SEBRING VILLAGE	7.5	9,260	11	36.1	2,550	0	164	164
10	S2 = SEBRING VILLAGE	5.0	1,800	30	113.9	7,850	0	235	198
11	DO = DON OFFICE	2.0	2,800	3	15.0	300	0	16	16
12	SN * SEBRING NEWS	3.0	2,500	1	9.0	400	0	3	3
13	LP * LAKEVIEW PLAZA	0.5		-	---	-	-	11	8
14	KH = KELTON HILL	0.5	1,750	0	0.0	0	0	2	2
15	SA * SUPER AMERICA	5.0		-	---	-	-	1	1
16	VF * VILLAGE FOUNTAIN	7.5		-	---	-	-	17	15
17	CS * COLONY SQUARE	7.5		-	---	-	-	1	1
18	WG = WILLOW GATE	0.5	800	?	?	?	?	40	23
19	RC = BRUNNERS	0.5	10	10	44.0	600	3,000	84	83
20	DK = DR. KENRDICK	2.7	150	0	0.0	200	0	4	1
21	LS = LAKE SHORE	15.0						10	10
			56,720	137	497.0	30,014	9,077	1,204	1,026

* not highlands utilities corp.