

**OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office**

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

S & L Utilities, Inc.

Exact Legal Name of Respondent

SU327-06-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

RECEIVED
07 MAR 29 AM 9:17
PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Taxes Accrued	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

S & L Utilities, Inc.

(EXACT NAME OF UTILITY)

PO Box 4186	Ocala, FL 34478		Marion
Mailing Address		Street Address	
		County	
Telephone Number	352-671-1028	Date Utility First Organized	11/01/79
Fax Number		E-mail Address	
Sunshine State One-Call of Florida, Inc. Member No. _____			

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual
 Sub Chapter S Corporation
 1120 Corporation
 Partnership

Name, Address and phone where records are located: Teresa Fletcher
719 SE 46th Court, Ocala, FL 34471 352-671-1028

Name of subdivisions where services are provided: Sleepy Hollow, Ocala, FL

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: <u>Teresa Fletcher</u>	<u>President</u>	<u>PO Box 4186</u> <u>Ocala, FL 34478</u>	
Person who prepared this report: <u>Douglas J. Loudon</u>	<u>N/A</u>	<u>905 SE 26th Street</u> <u>Ocala, FL 34471</u>	
Officers and Managers: <u>Teresa Fletcher</u>	<u>President</u>	<u>PO Box 4186</u> <u>Ocala, FL 34478</u>	\$ _____ 0
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
<u>Teresa Fletcher</u>	<u>100%</u>	<u>PO Box 4186</u> <u>Ocala, FL 34478</u>	\$ _____ 0
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

UTILITY NAME: S & L Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_____		\$ _____	\$ 36768	\$ _____	\$ 36768
Commercial_____		_____	_____	_____	0
Industrial_____		_____	_____	_____	0
Multiple Family_____		_____	_____	_____	0
Guaranteed Revenues_____		_____	_____	_____	0
Other (Specify)_____		_____	_____	_____	0
Total Gross Revenue_____		\$ 0	\$ 36768	\$ 0	\$ 36768
Operation Expense (Must tie to pages W-3 and S-3)					
Operation Expense_____	W-3 S-3	\$ _____	\$ 29569	\$ _____	\$ 29569
Depreciation Expense_____	F-5	_____	2344	_____	2344
CIAC Amortization Expense_____	F-8	_____	_____	_____	0
Taxes Other Than Income_____	F-7	_____	1918	_____	1918
Income Taxes_____	F-7	_____	121	_____	121
Total Operating Expense		\$ 0	33952	0	\$ 33952
Net Operating Income (Loss)		\$ 0	\$ 2816	\$ 0	\$ 2816
Other Income:					
Nonutility Income_____		\$ _____	\$ _____	\$ _____	\$ 0
_____		_____	_____	_____	0
_____		_____	_____	_____	0
Other Deductions:					
Miscellaneous Nonutility Expenses_____		\$ _____	\$ _____	\$ _____	\$ 0
Interest Expense_____		_____	1704	_____	1704
_____		_____	_____	_____	0
_____		_____	_____	_____	0
_____		_____	_____	_____	0
Net Income (Loss)		\$ 0	\$ 1112	\$ 0	\$ 1112

UTILITY NAME: S & L Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ <u>152,329</u>	\$ <u>152,329</u>
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>(144,209)</u>	<u>(141,865)</u>
Net Utility Plant -----		\$ <u>8,120</u>	\$ <u>10,464</u>
Cash -----		<u>1,888</u>	<u>3,144</u>
Customer Accounts Receivable (141) -----		<u>5,513</u>	<u>5,422</u>
Other Assets (Specify): -----			
LAND -----		<u>12,954</u>	<u>12,954</u>

Total Assets -----		\$ <u><u>28,475</u></u>	\$ <u><u>31,984</u></u>
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	<u>1,000</u>	<u>1,000</u>
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----			
Retained Earnings (215) -----	F-6	<u>(30,952)</u>	<u>(32,064)</u>
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6		
Total Capital -----		\$ <u>(29,952)</u>	\$ <u>(31,064)</u>
Long Term Debt (224) -----	F-6	\$ <u>12,534</u>	\$ <u>18,926</u>
Accounts Payable (231) -----		<u>4,272</u>	<u>7,422</u>
Notes Payable (232) -----		<u>32,064</u>	<u>27,143</u>
Customer Deposits (235) -----			
Accrued Taxes (236) -----		<u>9,557</u>	<u>9,557</u>
Other Liabilities (Specify) -----			

Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	<u>0</u>	<u>0</u>
Total Liabilities and Capital -----		\$ <u><u>28,475</u></u>	\$ <u><u>31,984</u></u>

UTILITY NAME: S & L Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ _____	\$ <u>152,329</u>	\$ _____	\$ <u>152,329</u>
Construction Work in Progress (105) _____	_____	_____	_____	<u>0</u>
Other (Specify) LAND	_____	<u>12,954</u>	_____	<u>12,954</u>
_____	_____	_____	_____	<u>0</u>
_____	_____	_____	_____	<u>0</u>
Total Utility Plant _____	\$ <u>0</u>	\$ <u>165,283</u>	\$ <u>0</u>	\$ <u>165,283</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ _____	\$ <u>141,865</u>	\$ _____	\$ <u>141,865</u>
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ _____	\$ <u>2,344</u>	\$ _____	\$ <u>2,344</u>
Salvage _____	_____	_____	_____	<u>0</u>
Other Credits (specify) _____	_____	_____	_____	<u>0</u>
_____	_____	_____	_____	<u>0</u>
Total Credits _____	\$ <u>0</u>	\$ <u>2,344</u>	\$ <u>0</u>	\$ <u>2,344</u>
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ <u>0</u>
Cost of removal _____	_____	_____	_____	<u>0</u>
Other debits (specify) _____	_____	_____	_____	<u>0</u>
_____	_____	_____	_____	<u>0</u>
Total Debits _____	\$ <u>0</u>	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Balance End of Year _____	\$ <u>0</u>	\$ <u>144,209</u>	\$ <u>0</u>	\$ <u>144,209</u>

UTILITY NAME: S & L Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share_____	10	_____
Shares authorized_____	750	_____
Shares issued and outstanding_____	100	_____
Total par value of stock issued_____	1000	_____
Dividends declared per share for year_____	0	_____

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year_____	\$ _____	\$ (32,064)
Changes during the year (Specify):		
2006 Profit / (Loss)_____	_____	1,112
_____	_____	_____
_____	_____	_____
Balance end of year_____	\$ _____	\$ (30,952)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year_____	\$ _____	\$ _____
Changes during the year (Specify):		
_____	_____	_____
_____	_____	_____
_____	_____	_____
Balance end of year_____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
<u>11/18/87 Open Construction Loan</u>	11	open	\$ 12533.52
_____	_____	_____	_____
_____	_____	_____	_____
Total_____			\$ 12533.52

UTILITY NAME: S & L Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year_____	\$ _____	\$ 103589	\$ 103,589
2) Add credits during year_____	\$ _____	\$ _____	\$ 0
3) Total_____	_____	103589	103,589
4) Deduct charges during the year_____	_____	_____	0
5) Balance end of year_____	_____	103589	103,589
6) Less Accumulated Amortization_____	_____	103589	103,589
7) Net CIAC_____	\$ _____	\$ 0	\$ 0

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
N/A	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total_____	_____	\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
N/A	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.)_____		\$ _____	\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year_____	\$ _____	\$ 103,589	\$ 103,589
Add Debits During Year:_____	_____	0	0
Deduct Credits During Year:_____	_____	_____	0
Balance End of Year (Must agree with line #6 above.)	\$ _____	\$ 103,589	\$ 103,589

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: S & L Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

N/A

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: _____ %
Commission Order Number approving AFUDC rate: _____

WATER OPERATING SECTION

Note: This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: S & L Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization_____	\$ 0	\$ 0	\$ 0	\$ 0
352	Franchises_____	0	0	0	0
353	Land and Land Rights_____	12,955	0	0	12,955
354	Structures and Improvements_____	1,539	0	0	1,539
355	Power Generation Equipment_____	0	0	0	0
360	Collection Sewers - Force_____	3,810	0	0	3,810
361	Collection Sewers - Gravity_____	40,980	0	0	40,980
362	Special Collecting Structures_____	0	0	0	0
363	Services to Customers_____	5,878	0	0	5,878
364	Flow Measuring Devices_____	0	0	0	0
365	Flow Measuring Installations_____	0	0	0	0
370	Receiving Wells_____	24,646	0	0	24,646
371	Pumping Equipment_____	0	0	0	0
380	Treatment and Disposal Equipment_____	75,475 0	0 0	0 0	75,475 0
381	Plant Sewers_____	0	0	0	0
382	Outfall Sewer Lines_____	0	0	0	0
389	Other Plant and Miscellaneous Equipment_____	0 0	0 0	0 0	0 0
390	Office Furniture and Equipment_____	0 0	0 0	0 0	0 0
391	Transportation Equipment_____	0	0	0	0
392	Stores Equipment_____	0	0	0	0
393	Tools, Shop and Garage Equipment_____	0 0	0 0	0 0	0 0
394	Laboratory Equipment_____	0	0	0	0
395	Power Operated Equipment_____	0	0	0	0
396	Communication Equipment_____	0	0	0	0
397	Miscellaneous Equipment_____	0	0	0	0
398	Other Tangible Plant_____	0	0	0	0
	Total Wastewater Plant_____	\$ 165,283	\$ 0	\$ 0	\$ 165,283 *

* This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	27	0 %	3.7 %	\$ 1,398	\$	\$ 57	\$ 1,455
355	Power Generation Equipment		0 %					0
360	Collection Sewers - Force	27	0 %	3.7 %	3,458		141	3,599
361	Collection Sewers - Gravity	40	0 %	2.5 %	28,335		1025	29,360
362	Special Collecting Structures		0 %					0
363	Services to Customers	34	0 %	2.9 %	4,476		170	4,646
364	Flow Measuring Devices		0 %					0
365	Flow Measuring Installations		0 %					0
370	Receiving Wells	25	0 %	4.0 %	23,695		951	24,646
371	Pumping Equipment		0 %					0
380	Treatment and Disposal Equipment	18	0 %	5.6 %	80,503			80,503
381	Plant Sewers		0 %					0
382	Outfall Sewer Lines		0 %					0
389	Other Plant and Miscellaneous Equipment		0 %					0
390	Office Furniture and Equipment		0 %					0
391	Transportation Equipment		0 %					0
392	Stores Equipment		0 %					0
393	Tools, Shop and Garage Equipment		0 %					0
394	Laboratory Equipment		0 %					0
395	Power Operated Equipment		0 %					0
396	Communication Equipment		0 %					0
397	Miscellaneous Equipment		0 %					0
398	Other Tangible Plant		0 %					0
	Totals				\$ 141,865	\$ 0	\$ 2,344	\$ 144,209 *

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees _____	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders _____	_____
704	Employee Pensions and Benefits _____	_____
710	Purchased Wastewater Treatment _____	120
711	Sludge Removal Expense _____	951
715	Purchased Power _____	6,046
716	Fuel for Power Production _____	_____
718	Chemicals _____	1,498
720	Materials and Supplies _____	8,022
730	Contractual Services:	
	Billing _____	1,200
	Professional _____	1,175
	Testing _____	5,040
	Other _____	3,070
740	Rents _____	_____
750	Transportation Expense _____	1,410
755	Insurance Expense _____	_____
765	Regulatory Commission Expenses (Amortized Rate Case Expense) _____	_____
770	Bad Debt Expense _____	_____
775	Miscellaneous Expenses _____	1,037
	Total Wastewater Operation And Maintenance Expense _____	\$ <u>29,569</u> *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Equivalent Customers (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	_____	_____	_____
General Service					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	76	76	_____
Other (Specify)	_____	_____	_____	_____	_____
** D = Displacement C = Compound T = Turbine			Total	76	76

UTILITY NAME: _____ S & L Utilities, Inc

YEAR OF REPORT DECEMBER 31, 2006

PUMPING EQUIPMENT

Lift Station Number _____ Make or Type and nameplate data on pump _____	Master I	II	_____	_____	_____	_____
	2	2	_____	_____	_____	_____
Year installed _____	1973	1973	_____	_____	_____	_____
Rated capacity _____ 350 each	X	X	_____	_____	_____	_____
Size _____ 40 MPVD	X	X	_____	_____	_____	_____
Power:						
Electric _____	_____	_____	_____	_____	_____	_____
Mechanical _____	_____	_____	_____	_____	_____	_____
Nameplate data of motor_ GE 3 phase 3 HP	X	X	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

SERVICE CONNECTIONS

Size (inches) _____	6"	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.) _____	VCP	_____	_____	_____	_____	_____
Average length _____	20'	_____	_____	_____	_____	_____
Number of active service connections _____	76	_____	_____	_____	_____	_____
Beginning of year _____	76	_____	_____	_____	_____	_____
Added during year _____	0	_____	_____	_____	_____	_____
Retired during year _____	0	_____	_____	_____	_____	_____
End of year _____	76	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections _____	None	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains			
Size (inches) _____	6"	8"	_____	6"	_____	6"	_____
Type of main _____	VCP	VCP	_____	Interceptor VCP	_____	CL	_____
Length of main (nearest foot) _____	_____	_____	_____	_____	_____	_____	_____
Beginning of year _____	3005	2370	_____	1840	_____	800	_____
Added during year _____	0	0	_____	0	_____	0	_____
Retired during year _____	0	0	_____	0	_____	0	_____
End of year _____	3005	2370	_____	1840	_____	800	_____

MANHOLES

Size (inches) _____	Varies	_____	_____	_____
Type of Manhole _____	Brick	_____	_____	_____
Number of Manholes:				
Beginning of year _____	22	_____	_____	_____
Added during year _____	0	_____	_____	_____
Retired during year _____	0	_____	_____	_____
End of Year _____	22	_____	_____	_____

UTILITY NAME: _____ S & L Utilities

SYSTEM NAME: _____ Sleepy Hollow Subdivision

YEAR OF REPORT DECEMBER 31, 2006

TREATMENT PLANT

Manufacturer _____ Type _____ "Steel" or "Concrete" _____ Total Permitted Capacity _____ Average Daily Flow _____ Method of Effluent Disposal _____ Permitted Capacity of Disposal _____ Total Gallons of Wastewater treated _____	No. 1 McNeil Extended Aeration Concrete 15000 19132 combined Evap. Perc. 15,000 6983000 combined	No. 2 (Add.) McNeil Extended Aeration Concrete 15000 Evap. Perc. 15,000	
---	--	---	--

MASTER LIFT STATION PUMPS

Manufacturer _____ Capacity (GPM's) _____ Motor: Manufacturer _____ Horsepower _____ Power (Electric or Mechanical) _____	Hydramatic 350 gal per minute GE 3 Electric					
--	---	--	--	--	--	--

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	739000	0	739000
February _____	620000	0	620000
March _____	596000	0	596000
April _____	571000	0	571000
May _____	599000	0	599000
June _____	580000	0	580000
July _____	484000	0	484000
August _____	473000	0	473000
September _____	575000	0	575000
October _____	575000	0	575000
November _____	521000	0	521000
December _____	650000	0	650000
Total for year _____	6983000		6983000

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: _____ S & L Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2006

SYSTEM NAME: _____ Sleepy Hollow

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. 76 CUSTOMERS
2. Maximum number of ERCs* which can be served. 76 CUSTOMERS
3. Present system connection capacity (in ERCs*) using existing lines. **76 CUSTOMERS**
4. Future connection capacity (in ERCs*) upon service area buildout. None
5. Estimated annual increase in ERCs*. None
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
 NONE

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known: **N/A**
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO

If so, when? _____
9. Has the utility been required by the DEP or water management district to implement reuse? **NO**

If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? **1987 when plant was enlarged**
11. If the present system does not meet the requirements of DEP rules, submit the following: **N/A**
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
12. Department of Environmental Protection ID # P304210037

- * An ERC is determined based on one of the following methods:
- (a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>	<u><i>Jerusa P. Fletcher</i></u> *
				(signature of chief executive officer of the utility)

Date: March 26, 2007

1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>	<u><i>Jerusa P. Fletcher</i></u> *
				(signature of chief financial officer of the utility)

Date: March 26, 2007

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.