## CLASS "A" OR "B"

### **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of More Than \$200,000 Each)

## **ANNUAL REPORT**

**OF** 

SU336-03-AR Mr. Doug Carter K W Resort Utilities Corp. % K.W. Resort Utility P. O. Box 2125 Key West, FL 33045-2125

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2003

#### Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A. JOHN H. CRONIN, JR., C.P.A. SHAWN M. FOLBERG, C.P.A. ROBERT H. JACKSON, C.P.A. ROBERT C. NIXON, C.P.A. JEANETTE SUNG, C.P.A. HOLLY M. TOWNER, C.P.A.. REBECCA G. VOITLEIN, C.P.A. JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD SUITE 200 CLEARWATER, FLORIDA 33765-4419 (727) 791-4020 **FACSIMILE** (727) 797-3602 e-Mail cpas@cjnw.net

March 4, 2004

Officers and Directors K.W. Resort Utilities Corp.

We have compiled the 2003 Annual Report of K.W. Resort Utilities Corp. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of K.W. Resort Utilities Corp.. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. report is not designed for those who are not informed about such differences.

> Croning fackson, Rigon & Wilson CRONIN, JACKSON, NIXON & WILSON

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: KW Resort Utilities Corporation

For the Year Ended December 31, 2003

(a)		(b)		(c) Gross Wastewater Revenues per RAF Return		(d)
Accounts	Reve	Vastewater nues per h. F-3	Re			Difference (b) - (c)
Gross Revenue:						
Total Flat-Rate revenues (521.1 - 521.6)	\$	479,852	\$	479,852	\$	
Total Measured Revenues (522.1 - 522.5)		182,091		182,091		
Revenues from Public Authorities (523)	·	-		_		
Revenues from Other Systems (524)						
Interdepartmental Revenues (525)		<u>-</u>		-	<u>.</u>	
Total Other Wastewater Revenues (530 - 536)		73,586		73,586		
Reclaimed Water Sales (540.1 - 544)		40,252		40,252		
Total Wastewater Operating Revenue	\$	775,781	\$	775,781	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				_		
Net Wastewater Operating Revenues	\$	775,781	\$	775,781	\$	·

Exp	lanations:

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

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Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciation Reserve Basis for Wastewater Depreciation Charges	S-1 S-2 S-3 S-4 S-5 S-6	Contributions in Aid of Construction CIAC Additions / Amortization Wastewater Operating Revenue Wastewater Utility Expense Accounts Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

# **EXECUTIVE**

# SUMMARY

#### **CERTIFICATION OF ANNUAL REPORT**

ILITY NAME:		KW Reso	ort Utilitie	s Corp	ooration	1							REPORT er 31, 2003
I HEREBY	CERTIF	Y, to the	best of r	ny kno	wledge	and b	elief:						
YES (X)	NO ( )	1.	The util	•			•				-	/stem of ission.	
YES (X)	NO (	2.	The util								icable r	ules and	
YES (X)	NO ( )	3.		ning no	oncomp	liance	with,	or def	icienc	cies in,	financi	ncies al reporting statement	
YES (X)	NO ( )	4.	of oper informa	ations ition ai of the i	of the r nd state respond	espon ements dent a	ident f s pres	for the ented	perio in the	d pres repor	ented a t as to t	and results and other he business or the period	
76.76. H	Items	Certified											
1. ( X )	2. ( X )	3 ( X		4. ( X )	) <u> </u>	(sigr	nature	of the	<u>∕</u> Chief	execu	itive off	cicer of the uti	tity)
1.	2.	3		<b>4</b> . ( )	)   _	(sig	nature	e of the	e chie	f finan	cial offi	cer of the util	*
												d by both ate area to the	e

NOTICE:

left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2003

KW Resort Utilities Corporation			1	County:	Monroe	
	(Exac	t Name of Utility)	· · · · · · · · · · · · · · · · · · ·	- 1 <del>11-11-11-11-11-11-11-11-11-11-11-11-11</del>		
List below the	exact mailing address	s of the utility for whic	h normal correspondence s	hould be sent:		
	KW Resort Utilities			riodia de serit.		
	Key West Golf Club					
	6450 College Road					
	Key West, Florida 3	3040				
Telephone:	( 305 )	294-9578				
e-Mail Address:	•	N/A	·			
WEB Site:		N/A				
Sunshine State C	ne-Call of Florida, Inc.	Member Number		N/A		
Name and address			ng this report should be address	sed:		
	Robert C. Nixon, CF					
	2560 Gulf-to-Bay Blv	con & Wilson, CPA's, PA	\			
	Clearwater, Florida				<u> </u>	
Telephone:	( 727 )	791-4020			<del></del>	
r diopriorio.		791-4020				
List below the add	dress of where the utility KW Resort Utilities (	r's books and records ar Corp.	e located:			•
	6630 Front Street					
	Key West, Florida 3:	3045	77250			
Telephone:	( 305 )	294-9578	· · · · · · · · · · · · · · · · · · ·			
		ng the records and open	ations:			
Cronin, Jackson,	Nixon and Wilson, CPA	'S		7177		
Date of original or	ragnization of the utility	· · · · · · · · · · · · · · · · · · ·	04/04/4070			
Date of original of	rganization of the utility:		01/01/1972			
Check the approp	oriate business entity of	the utility as filed with th	e Internal Revenue Service:			
	Individual	Partnership	Sub S Corporation	1120 Corporation		
			X	T 125 Corporation		
List below every of securities of the u		vning or holding directly	or indirectly 5 percent or more	of the voting		
					Percent	
	***		Name _		Ownership	
	<ol> <li>WS Utility, Inc</li> </ol>	<b>).</b>			100	%
	2.					%
	3.					%
	4.			· ·		%
`	5.					%
	<b>6</b> .					%
	7.					%
	8.		ţ			%
	9.		*			%
	10.					%

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Ed Castle	Manager	Wyler Engineering	Manager of utility operation
Robert C. Nixon (727) 791-4020	СРА	Cronin Jackson, Nixon & Wilson, CPA's, PA	Regulatory and accounting matters
William L. Smith, Jr. (312) 939-0100	Owner	President	All utility matters
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<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

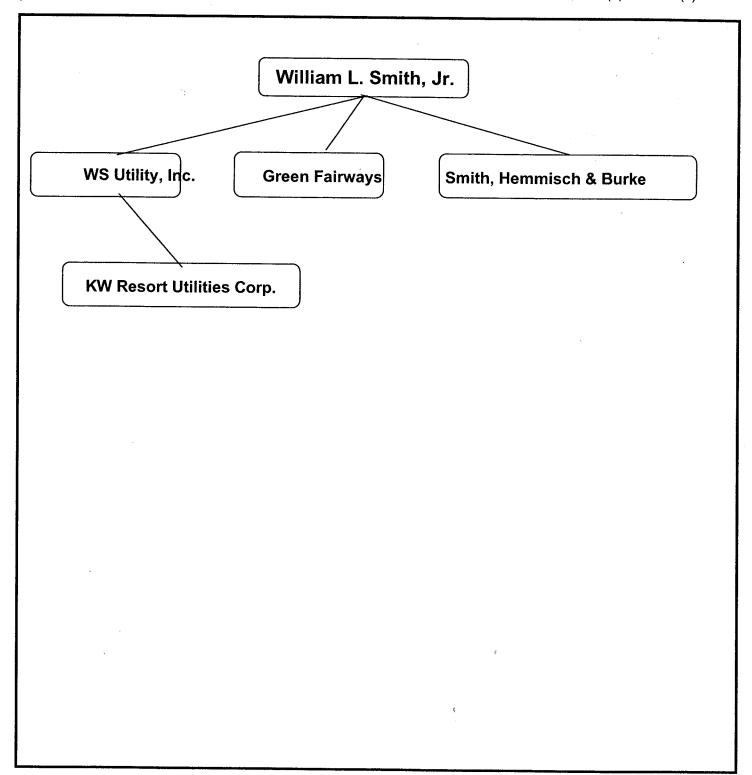
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. K W Resort Utilities Corp. was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides Wastewater treatment services to the residential area of Stock Island, Florida, in the immediate vicinity of the treatment plant
- C. K W Resort Utilities Corp.'s goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment service to its customers
- D. The Utility provides wastewater treatment services only
- E. Growth is expected of approximately 100 ERC's per year through buildout
- F. In 2003, the Stock Island expansion was completed. Connections are expected to take approximately 5 years, to begin once a Monroe County Ordinance which will help the residents of Stock Island pay the service availability charges is enacted. The Utility will have a liability to repay Monroe County \$2,100 per connection as the new customers come on-line.

#### **PARENT / AFFILIATE ORGANIZATION CHART**

Current as of 12/31/03

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)	
William L. Smith, Jr.	President	30 % % % % % % % %	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)	
William L. Smith, Jr. Alexander Smith Barton W. Smith	President Director Director	1 1 1	\$ None \$ None \$ None \$ \$ \$ \$ \$ \$ \$ \$	

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
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Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.	President	WS Utility, Inc.	11 East Adams Street Suite 1400 Chicago, IL 60603
	President	Green Fairways	11 East Adams Street Suite 1400 Chicago, IL 60603
	Attorney	Smith, Hemmisch & Burke	11 East Adams Street Suite 1400 Chicago, IL 60603
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		t	

#### BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVEN	IES	EXPENSES		
BUSINESS OR	BOOK COST		1/2 4 5 14(	· ·	LAFEN	023	
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.	
CONDUCTED	ASSETS	NO.	GENERATED		INCURRED	NO.	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
None	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		(4)	(0)	\''	(9)	
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#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL C (P)urchased or (S)old (d)	HARGES  AMOUNT (e)
Green Fairways	Management	8/17/98 - Open	Р	\$ 80,000
Key West Golf Course	Accounting, billing, customer accounts & service	8/17/98 - open	Р	51,759
		¢		
		•		
		ı		<u> </u>

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

				2.111	
**************************************		SALE OR	NET	GAIN	FAIR
NAME OF COMPANY	DECODIDATION OF ITEMS	PURCHASE	ВООК	OR	MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None		\$	\$	\$	\$
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# FINANCIAL

# SECTION

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	¢	0.024.004	¢ 4.054.004
108-110	Less: Accumulated Depreciation and Amortization	F-8	\$	9,024,891	\$ 4,951,284
100 110	2003. Accumulated Depreciation and Amortization	.F-0	<u> </u>	(1,956,679)	(1,783,546)
	Net Plant	-		7,068,212	3,167,738
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			7,068,212	3,167,738
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9			
122	Less: Accumulated Depreciation and Amortization				
	Net Nonutility Property				
123	Investment in Associated Companies	F-10			
124	Utility Investments	F-10			
125	Other Investments	F-10		· · · · · · · · · · · · · · · · · · ·	
126-127	Special Funds	F-10			
	Total Other Property and Investments  CURRENT AND ACCRUED ASSETS				
131	Cash			177,632	362,674
132	Special Deposits	F-9		18,057	8,024
133	Other Special Deposits	F-9		,	
134	Working Funds				
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectable Accounts	F-11		71,951	84,628
145	Accounts Receivable from Associated Companies	F-12		853,807	262,143
146	Notes Receivable from Associated Companies	F-12			
151-153	Materials and Supplies				
161	Stores Expense				
162	Prepayments			8,528	2,922
171	Accrued Interest and Dividends Receivable				
172*	Rents Receivable			6	
173*	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12		8,121	4,921
	Total Current and Accrued Assets	,		1,138,096	725,312

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	8	JRRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$	13,337	17,766
	Total Deferred Debits			17,791	17,766
	TOTAL ASSETS AND OTHER DEBITS		\$	8,224,099	\$ 3,910,816

<sup>\*</sup> Not Applicable for Class B Utilities

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$ 1,000	\$ 1,000
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			· · · · · · · · · · · · · · · · · · ·
203,206*	Capital Stock Liability for Conversion		<del></del>	
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital		797,142	797,142
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	415,464	565,110
216	Reacquired Capital Stock	1		
218	Proprietary Capital		1	
	(Proprietorship and Partnership Only)	į		<b>v</b>
	Total Equity Capital		1,213,606	1,363,252
204	LONG TERM DEBT Bonds	F-15	·	
221 222*		F-10		
	Reacquire Bonds Advances from Associated Companies	F-17		
223 224	Other Long Term Debt	F-17		
	Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		107,580	20,829
232	Notes Payable	F-18	553,927	
233	Accounts Payable to Associated Co.	F-18	79,379	11,117
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		27,306	30,952
236	Accrued Taxes		36,340	31,402
237	Accrued Interest	F-19		
238	Accrued Dividends	1 10		
239	Matured Long Term Debt	<del></del>	(	
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	40,280	46,330
	Total Current and Accrued Liabilities		844,812	

<sup>\*</sup> Not Applicable for Class B Utilities

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

252 A	ACCOUNT NAME (b)  DEFERRED CREDITS  Juan Construction  Advances for Construction	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
251 U	(b)  DEFERRED CREDITS  Jnamortized Premium on Debt  Advances for Construction	(c)		
251 L 252 A	DEFERRED CREDITS  Jnamortized Premium on Debt  Advances for Construction		(u)	(6)
252 A	Jnamortized Premium on Debt Advances for Construction	-F_13		
		1-15		
		F-20	3,150,000	545,786
253 C	Other Deferred Credits	F-21		
255 A	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		3,150,000	545,786
	OPERATING RESERVES			
261 F	Property Insurance Reserve			
262 li	njuries and Damages Reserve			
263 F	Pensions and Benefits Reserve			
265 N	Miscellaneous Operating Reserves			
	Total Operating Reserves			
274	CONTRIBUTIONS IN AID OF CONSTRUCTION	F 00	0 000 040	0.440.050
4	Contributions in Aid of Construction Accumulated Amortization of Contributions in	F-22	3,333,213	2,113,052
212	Accumulated Amortization of Contributions in Aid of Construction	F 00	(0.4.7.500)	(054.004)
	Aid of Construction	F-22	(317,532)	(251,904)
	Total Net C.I.A.C.		3,015,681	1,861,148
Т	ACCUMULATED DEFERRED INCOME TAXES			
281 A	Accumulated Deferred Income Taxes -			
1	Accelerated Depreciation			
282 A	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283 A	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 8,224,099	\$ 3,910,816

#### **COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	<u>\$ 697,825</u>	\$ 775,781
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues	·	697,825	775,781
401	Operating Expenses	F-3(b)	540,287	722,020
403	Depreciation Expense	F-3(b)	123,030	217,242
	Less: Amortization of CIAC	F-22	(54,570)	(65,628)
	Net Depreciation Expense		68,460	151,614
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	41,512	41,935
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3	1	
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		650,259	915,569
	Net Utility Operating Income	1	47,566	(139,788)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
To	tal Utility Operating Income [Enter here and on Page F-3	(c)]	47,566	(139,788)

<sup>\*</sup> For each account, column e should agree with columns f, g + h on F-3(b)

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
N/A N/A	\$ 775,781	 N/A
	775,781	
	722,020	
	217,242 (65,628)	
	151,614	
	41,935	
	915,569	
N/A	(139,788)	
	(139,788)	N/A

<sup>\*</sup> Total of Schedules W-3/S-3 for all rate groups

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ 47,566	\$ (139,788
	OTHER INCOME AND DEDUCTIONS			·
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions		· · · · · · · · · · · · · · · · · · ·	
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income		8,246	6,989
421	Miscellaneous Nonutility Revenue			
426	Miscellaneous Nonutility Expenses		(1)	17,014
	Total Other Income and Deductions		8,245	24,003
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19		33,86
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense			33,86
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	N/A	\$ 8,964,613
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8		(1,956,679)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	- <del></del>	(3,333,213)
252	Advances for Construction	F-20		(3,150,000)
	Subtotal			524,721
	Add:			
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		317,532
	Subtotal			842,253
	Plus or Minus:	T		
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of		,	
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			90,253
	Other (Specify):	-		
	RATE BASE		\$ -	\$ 932,506
	NET UTILITY OPERATING INCOME		\$ -	\$ (139,788)
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			s <u></u> %	

#### NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 1,213,606 553,927 27,306	67.63 %  % 30.86 %  1.52 %  %  %  %  %  %  %  %  %  %  %  %  %	10.25 % % 5.25 % 6.00 % % % % %	6.93 %  1.6202 %  0.0912 %  %  %  %  %  %  %  %  %  %  %
Total	\$ 1,794,839	100.01 %		8.64 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

#### **APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:	<u>10.45</u> %
Commission order approving Return on Equity:	PSC-03-0707-PAA-WS (Leverage Formula)
	OVED AFUDC RATE F AFUDC WAS CHARGED DURING THE YEAR
Current Commission approved AFUDC rate:	None%
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2003

UTILITY NAME: KW Resort Utilities Corporation

SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity	\$ 1,213,606	<b>\$</b>	\$	·	\$	\$ 1,213,606
Preferred Stock	1					
Long Term Debt	553,927					553,927
Customer Deposits	27,306					27,306
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						- All the minimum
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	1					
Total	\$ 1,794,839	٠ ھ	- \$	-	- \$	\$ 1,794,839

<u>E</u>	(1) Explain below all adjustments made in Columns (e) and (f)
	¢

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	N/A	\$ 8,964,613	N/A	\$ 8,964,613
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress		60,278		60,278
106	Completed Construction Not Classified				
	Total Utility Plant	N/A	\$ 9,024,891	N/A	\$ 9,024,891

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	ort each acquisition adjustm				
	adjustment app	roved by the Com	mission, include t	he Order Number.	
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	N/A	N/A	\$	\$ -
Total Plan	nt Acquisition Adjustment Accumulated Amortization	\$ -	\$ -	<u>\$</u>	<u>\$</u>
				· ·	-
Total Acc	umulated Amortization	\$	<u>\$</u>	<u>\$</u>	\$
Total Acq	uisition Adjustments	\$ -	\$	<u>\$</u>	\$ -

UTILITY NAME:

KW Resort Utilities Corporation

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION	WATER (b)	SEWER	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
(a) ACCUMULATED DEPRECIATION	(6)	(0)	(α)	(6)
Account 108			·	
Balance first of year	N/A	\$ 1,783,546	N/A	\$ 1,783,546
Credits during year:				
Accruals charged:		017.040		047.040
to Account 108.1 (1)		217,242		217,242
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Salvage				
Other Credits (specify):				
Total credits		217,242		217,242
Debits during year:				
Book cost of plant retired		(44,108)	·	(44,108
Cost of removal				
Other debits (specify)				
Rounding		(1)		(1
Total debits		(44,109)		(44,109
Balance end of year	N/A	\$ 1,956,679	N/A	\$ 1,956,679
ACCUMULATED AMORTIZATION	1			
Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year: Accruals charged:				
to Account 110.2 (2)	-			
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits		(		
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

AMORNIZ THE OF	EXPENSE INCURRED	CHAR	GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$		\$
Total	<u>\$</u>		\$

#### NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	<u>\$</u>	<u>\$</u>	<u> </u>
Total Nonutility Property	\$ -	\$ -	\$	\$ -

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Monroe County Escrow account	\$ 18,057
Total Special Deposits	\$ 18,057
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	<u>\$</u> -

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124):  N/A	\$ -	\$ -
Total Utility Investments	\$	
OTHER INVESTMENTS (Account 125): N/A	\$ -	
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc	\$ -	
Total Special Funds	\$ -	

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

included in Accounts 142 and 144 should be  DESCRIPTION	listea individ	dually.	TO.	TAL
(a)				b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			•	<del></del>
Combined Water & Wastewater	\$			
Wastewater		68,286		
Other				
Total Customer Accounts Receivable			\$	68,286
OTHER ACCOUNTS RECEIVABLE (Acct. 142):				
Mackenzie - Paving	\$	13,665		
Total Other Accounts Receivable	<u></u>		\$	13,665
NOTES RECEIVABLE (Acct. 144):				,
•	\$	-		
	·			
Total Notes Receivable		,		
Total Accounts and Notes Receivable				81,951
ACCUMULATED PROVISION FOR				
UNCOLLECTABLE ACCOUNTS (Account 143):				
Balance First of Year	\$	10,000		
Add: Provision for uncollectables for current year				
Collections of accounts previously written off				
Utility accounts				
Others				
Total Additions				
Deduct accounts written off during year:				
Utility accounts				
Others				
			_	
Total accounts written off				
Balance end of year				10,000
Total Accounts and Notes Receivable - Net			\$	71,951

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Due from parent - WS Utility, Inc.	\$ 853,807
Total	\$ 853,807

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility deposits (Water and electric)	\$ 8,121
Total	\$ 8,121

#### **UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  Closing costs	\$ -	\$ 4,454
Total Unamortized Debt Discount and Expense		\$ 4,454
UNAMORTIZED PREMIUM ON DEBT (Account 251):  N/A	<u>\$</u>	\$ -
Total Unamortized Premium on Debt	\$	\$

## EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$
Total Extraordinary Property Losses	\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):		
None	œ.	<b>6</b>
None	\$ -	\$
,		
Total Deferred Rate Case Expense	\$	\$ -
· · · · · · · · · · · · · · · · · · ·	I <del></del>	<u> </u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	A	
Deferred permitting costs	\$ 4,379	\$ 13,337
	Ψ 4,013	Ψ 10,007
	1	
	<del></del>	
	i i	
Tatal Office D. C. A. D. L.		
Total Other Deferred Debits	\$ 4,379	\$ 13,337
REGULATORY ASSETS (Class A Utilities: Account 186.3):		
None	\$	\$ -
	į	
		ļ
Total Regulatory Assets	\$ -	\$ -
	l	
		ļ
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 4,379	\$ 13,337
1		
	<u></u>	<u> </u>

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)		RATE (b)	TOTAL (d)	
COMMON STOCK				
Par or stated value per share	\$	1.00	\$ 1.00	
Shares authorized			1,000	
Shares issued and outstanding			1,000	
Total par value of stock issued	\$	-	1,000	
Dividends declared per share for year		None	None	
PREFERRED STOCK				
Par or stated value per share	\$	_	-	
Shares authorized	<u> </u>		<u> </u>	
Shares issued and outstanding				
Total par value of stock issued	\$	_	\$ -	
Dividends declared per share for year		None	None	

<sup>\*</sup> Account 204 not applicable for Class B utilities

### BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%	4	
	%	<del></del>	
	%		
Total	ŧ .		¢.
			<b>D</b> -

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)	DESCRIPTION (b)	Al	MOUNTS (c)
215	Unappropriated Retained Earnings:  Balance beginning of year	\$	565 111
439	Changes to account:  Adjustments to Retained Earnings (requires Commission approval prior to use):  Credits:	Ψ	565,110
<del> </del>	Total Credits  Debits:		
	Total Debits		
435	Balance transferred from Income		(149,64
436	Appropriations of Retained Earnings:		
	Total appropriations of Retained Earnings		
437	Dividends declared: Preferred stock dividends declared		
438	Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance		415,46
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
	,		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings	\$	415,46

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$

### OTHER LONG TERM DEBT ACCOUNT 224

DESCRIPTION OF OBLIGATION	INTE		PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	FIXED OR VARIABLE*	AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%	-	
	%		
	%		<u></u>
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			NONE
i otai			NONE

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

### **NOTES PAYABLE (ACCTS. 232 AND 234)**

	INTE	REST	PRINCIPAL		
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER		
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET		
(a)	(b)	(c)	(d)		
NOTES PAYABLE (Account 232):					
Republic Bank-Vehicle Loan	4.50 %	Fixed	\$ 37,358		
Republic Bank-Property Loan	6.91 %	Fixed	516,569		
	· %				
	%				
4.	%				
	%				
Total Account 232			\$ 553,927		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):					
	%		\$		
N/A	%				
	%		`		
	%				
	%				
	%				
		<del></del>			
Total Account 234					

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
A/P-Key Wesy Golf Club A/P-Green Fairways	\$ 5,206 74,173
	C .
Total	\$ 79,379

### **ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427**

ACCOUNTS 237 AND 427								
	BALANCE	INTEREST ACCRUED DURING YEAR		INTEREST PAID	DALANOE			
	BEGINNING	ACCT.	ING IEAR	DURING	BALANCE END OF			
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR			
(a)	(b)	(c)	(d)	(e)	(f)			
ACCOUNT NO. 237.1 - Accrued Interest on L				\-\-\-				
	1							
Vehicle Ioan	\$ -	427.0	\$ 1,735	\$ 1,735	\$ -			
Republic Bank	-	427.0	32,126	32,126	<u></u>			
*.				· · · · · ·				
Total Account No. 237.1			33,861	33,861	-			
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities							
				-				
None					-			
					ì			
					,			
Total Account 237.2	<u> </u>			·				
		:						
Total Account 237 (1)	\$ -		\$ 33,861	\$ 33,861	\$ -			
INTEREST EXPENSED:	***************************************							
Total accrual Account 237		237	\$ 33,861					
Less Capitalized Interest Portion of AFUDC:								
None None								
			-					
Net Interest Expensed to Account No. 427 (2)			\$ 33,861					
135 more Expensed to Account No. 427 (2)			<u>ψ 33,001</u>					
		1						

<sup>(1)</sup> Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest (2) Must agree to F-3(c), Current Year Interest Expense

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)		
Prepaid revenue	\$ 40,280		
· · · · · · · · · · · · · · · · · · ·			
Total Miscellaneous Current and Accrued Liabilities	\$ 40,280		

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	ACCT. AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Monroe County	545,786		\$	\$ 2,604,214	\$ 3,150,000
Total	\$ 545,786		\$	\$ 2,604,214	\$ 3,150,000

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a)

# OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253			
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)			
N/A	\$	\$	
		·	
Total Regulatory Liabilities	\$	\$ -	
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)			
N/A	<u>\$</u> _	<u>\$</u>	
Total Deferred Liabilities	\$ -	\$ -	
TOTAL OTHER DEFERRED CREDITS	\$ -	\$	

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)			W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)	
Balance first of year	N/A	_   \$	2,113,052	N/A	\$	2,113,052
Add credits during year:		_	1,220,161			1,220,161
Less debits charged during						•
Total Contributions In Aid of Construction	\$	- \$	3,333,213	\$ <u>-</u>	\$	3,333,213

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	N/A	\$ 251,904	N/A	\$ 251,904
Debits during year:		65,628		65,628
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction		\$ 317,532		\$ 317,532

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES **(UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (149,646
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (149,646
Computation of tax:		
The Company is taxed as a Subchapter - S Corp.; therefore, this Schedule is not applicable.		-

# WATER OPERATION SECTION

The Company provides wastewater service only; therefore this section has been omitted

# WASTEWATER OPERATION SECTION

### **WASTEWATER LISTING OF SYSTEM GROUPS**

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	. 1
		***************************************
		-

KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2003

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 8,964,613
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(1,956,679)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(3,333,213)
252	Advances for Construction	F-20	(3,150,000)
	Subtotal		524,721
272	Add: Accumulated Amortization of Contributions		
	in Aid of Construction	S-8(a)	317,532
	Subtotal		842,253
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		90,253
	Other (Specify):		
	WASTEWATER RATE BASE		\$ 932,506
	UTILITY OPERATING INCOME	S-3	<u>\$ (139,789</u> )
ACHI	EVED RATE OF RETURN (Wastewater Operating Income/Wastew	vater Rate Base)	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### **WASTEWATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME		
400	Operating Revenues	<u>S-9</u>	\$ 775,781
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		775,781
401	Operating Expenses	S-10(a)	722,020
403	Depreciation Expense	S-6(a)	217,242
	Less: Amortization of CIAC	S-8(a)	(65,628)
	Net Depreciation Expense	3 (4)	151,614
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
	Tamorazzador Exportos (Otrol triair OlAO) (Loss on plant abandoninient)	1 -0	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		24.040
408.11	Property Taxes		34,910
408.12	Payroll Taxes		5,194
408.13	Other Taxes & Licenses		1 021
			1,831
408	Total Taxes Other Than Income		41,935
409.1	Income Taxes	F-16	11,000
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		915,569
	Utility Operating Income (Loss)		(139,788)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others	1	
414	Gains (Losses) From Disposition of Utility Property	1	
420	Allowance for Funds Used During Construction	1	
	Total Utility Operating Income (Loss)		\$ (139,788)

UTILITY NAME: KW Resort Utilities Corporation
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT ACCOUNTS

		WASILWAILN GILLII FLAMI ACCOUNTS	200000		
ACT.		PREVIOUS			- Na
(a) (b)	ACCOUNT NAME (b)	YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	YEAR (f)
351	Organization		-	\$	-
352	Franchises	125,364			125,364
353	Land and Land Rights	222,745			222,745
354	Structure and Improvements	82,956	437,417	44,450 (1)	564,823
355	Power Generation Equipment		34,512		34,512
360	Collection Sewers - Force	1,375,879	2,286,093		3,661,972
361	Collection Sewers - Gravity	269,378	185,598		454,976
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells		868,737		868,737
371	Pumping Equipment	206,022	18,323	(37,257)	187,088
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	194,789	70,369	٦	235,597
380	Treatment & Disposal Equipment	1,616,045	822,053	29,561 (1)	2,467,659
381	Plant Sewers		1,610		1,610
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	88,653		(44,450) (1)	44,203
390	Office Furniture & Equipment	13,095	5,234		18,329
391	Transportation Equipment	33,129	11,828	(6,852)	38,105
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	6,135	9,712		15,847
394	Laboratory Equipment				
395	Power Operated Equipment	23,046			23,046
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 4,257,236	4,751,486	\$ (44,109)	\$ 8,964,613
TF: An	TIE. Any adjustments made to reclassify property from one account to another must be footnoted	another must be footnoted.			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Note (1): Reclassify to proper account

S-4(a) GROUP 1

UTILITY NAME: KW Resort Utilities Corporation
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

			WASTEWATI	<b>EWATER UTILITY PLANT MATRIX</b>	IT MATRIX			
		.1	.2	۳.	4.	5,	9:	7.
				Nation of	TREATMENT	RECLAIMED	RECLAIMED	
ACCT.		INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	TREATMENT	WASIEWAIEK DISTRIBUTION	GENERAL
a .	ACCOUNT NAME (b)	PLANT (g)	PLANT (h)	PLANT (i)	PLANT (j)	PLANT (k)	PLANT (I)	PLANT
Г	Organization	- \$						
352	Franchises	125,364					<u>-</u>	
Ī	Land and Land Rights		-	- *	\$ 222,745	-		-
354	Structure and Improvements				564,823			
	Power Generation Equipment				34,512			
	Collection Sewers - Force		3,661,972					
	Collection Sewers - Gravity		454,976					
362	Special Collecting Structures							
	Services to Customers							
	Flow Measuring Devices							
365 F	Flow Measuring Installations							
366	Reuse Services							
	Reuse Meters and Meter Installations							
	Receiving Wells			868,737				
371 F	Pumping Equipment			187,088				
	Reuse Distribution Reservoirs							
	Reuse Transmission and							
	Distribution System						235,597	
	Treatment & Disposal Equipment				2,467,659			
	Plant Sewers				1,610			
382 (	Outfall Sewer Lines							
	Other Plant / Miscellaneous Equipme				44,203			
	Office Furniture & Equipment							18,329
	Transportation Equipment							38,105
	Stores Equipment							
393	Tools, Shop and Garage Equipment							15,847
	Laboratory Equipment							
	Power Operated Equipment							23,046
366	Communication Equipment							
397	Miscellaneous Equipment						1	
398	Other Tangible Plant							
	i i		,			4		
	i otal Wastewater Plant	\$ 125,364	\$ 4,116,948	\$ 1,055,825	\$ 3,335,552	· ·	\$ 235,597	\$ 95,327
OTE: Apr.	Any adjustments made to taking the violetics	8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mist he feetschod				

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: KW Resort Utilities Corporation
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2003

### **BASIS FOR WASTEWATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
351	Organization (b)	(0)	(d) %	(e) %
352	Franchises	40	%	2.50 %
354	Structure and Improvements	30		3.33 %
355	Power Generation Equipment	20		5.00 %
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	30	%	3.33 %
362	Special Collecting Structures		%	
363	Services to Customers			%
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	10	%	10.00 %
374	Reuse Distribution Reservoirs			%
375	Reuse Transmission and			
	Distribution System	43	%	2.33 %
380	Treatment & Disposal Equipment	30	%	3.33 %
381	Plant Sewers	35	%	2.86 %
382	Outfall Sewer Lines		%	
389	Other Plant / Miscellaneous Equipment	10	%	10.00 %
390	Office Furniture & Equipment	6	%	16.67 %
391	Transportation Equipment	10	%	10.00 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	10	%	10.00 %
394	Laboratory Equipment		%	%
	Power Operated Equipment	12	%	<u>8.33</u> %
	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Wastew	rater Plant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: KW Resort Utilities Corporation
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL
(a) (c)	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS *	(a + e)
351	Organization	1 \$	-	<del>.</del>	- \$
352	Franchises	10,969	3,134		3,134
354	Structure and Improvements	48,161	10,046	44,450	54,496
355	Power Generation Equipment		863		863
390	Collection Sewers - Force	483,103	83,880		83,880
361	Collection Sewers - Gravity	113,493	12,060		12,060
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
399	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells		17,375		17,375
371	Pumping Equipment	206,022	(946)		(946)
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	5,277	4,670	(2,755)	1,915
380	Treatment & Disposal Equipment	922,636	68,485	2,755	71,240
381	Plant Sewers		23		23
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	46,425	8,865	(44,450)	(35,585)
390	Office Furniture & Equipment	2,478	3,091		3,091
391	Transportation Equipment	3,313	3,562		3,562
392	Stores Equipment	588	(882)		(882)
393	Tools, Shop and Garage Equipment	1,385	1,099		1,099
394	Laboratory Equipment				
395	Power Operated Equipment	662'9	1,920		1,920
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
lotal De	l otal Depreciable Wastewater Plant in Service	\$ 1,783,546	\$ 217,242	·	\$ 217,242
*	Specify nature of transaction.				

Specify nature of transaction.
Use ( ) to denote reversal entries.
Note: Other Charges to reclassify accumulated depreciation on assets reclassified per S-4; \$1 rounding

UTILITY NAM KW Resort Utilities Corporation
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

				COSTOF		DAI ANCE
			1000	10 1500		BALANCE
1			SALVAGE	REMOVAL	TOTAL	AT END
ACCT.	,	PLANT	AND	AND OTHER	CHARGES	OF YEAR
ġ(	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-k)
(a)	(g)	( <b>6</b> )	(h)	(i)	(j)	(k)
351	Organization		-	- *	- \$	
352	Franchises					14,103
354	Structure and Improvements					102,657
355	Power Generation Equipment					863
360	Collection Sewers - Force					586,983
361	Collection Sewers - Gravity					125,553
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					17,375
371	Pumping Equipment	(37,257)			(32,257)	167,819
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					7,192
380	Treatment & Disposal Equipment					926,876
381	Plant Sewers				,	23
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					10,840
390	Office Furnitare & Equipment					5,569
391	Transportation Equipment	(6,852)			(6,852)	23
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					2,484
394	Laboratory Equipment					
395	Power Operated Equipment					8,319
396	Communication Equipment					
397	Miscellaneous Equipment					
368	Other Tangible Plant				-	
Total De	Total Depreciable Wastewater Plant in Service	\$ (44,109)	· <del>ν</del>	\$	\$ (44,109)	\$ 1,956,679

UTILITY NAME: KW Resort Utilities Corporation
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2003

### **CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 2,113,052
Add credits during year:  Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	40,500
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	1,179,661
Total Credits		1,220,161
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 3,333,213


UTILITY NAME: KW Resort Utilities Corporation
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2003

### **WASTEWATER CIAC SCHEDULE "A"** ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Service Availability Charge	15	2,700	\$ 40,500
Total Credits			\$ 40,500

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 272**

WATER b) 251,904 65,628
251,904
65,628
65,628
65,628
047.500
317,532

JTILITY NAME:	KW Resort	Utilities	Corporation
---------------	-----------	-----------	-------------

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2003

# WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
Monroe County	Cash	\$ 1,005,785
Hurricane Hole	Cash	34,245
Coral Hammock	Cash	54,810
KW Welding & Fabrication	Cash	3,420
Partial Payments	Cash	3,180
Sunset Trailer Park	Cash	78,221
Total Credits	·	\$ 1,179,661

### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	950	953	\$ 410,898
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities	T		
521.5	Multiple Family Dwelling Revenues	7	10	68,954
521.6	Other Revenues			
521	Total Flat Rate Revenues	957	963	479,852
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues	22	31	182,091
522.3	Industrial Revenues			102,031
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	22	31	182,091
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	979	994	\$ 661,943
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			-
531	Sale Of Sludge			<u> </u>
532	Forfeited Discounts			
534	Rents From Wastewater Property	· · · · · · · · · · · · · · · · · · ·		33,800
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Invested	d or AFPI)		39,786
	Total Other Wastewater Revenues			\$ 73,586

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WTILITY NAME: KW Resort Utilities Corporation
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2003

### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues	2	2	40,252
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			40,252
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			40,252
	Total Wastewater Operating Revenues			\$ 775,781

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: KW Resort Utilities Corporation SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY EXPENSE ACCOUNTS

	1		۲.	.2	£.	4.	č.	9.
			COLLECTION	SOURCE OF	DNIMBING	SNIdWild	TREATMENT & DISPOSAL	TREATMENT &
ACCT.	ACCOUNT NAME	CURRENT	EXPENSES - OPERATIONS	EXPENSES -	EXPENSES - OPERATIONS	EXPENSES -	EXPENSES - OPERATIONS	EXPENSES -
(a)	(b)	(c)	(p)	(e)	(f)	(6)	(h)	(1)
701	Salaries and Wages - Employees	-	-	- \$	- \$	- \$	-	
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	3,631					3,631	
715	Purchased Power	90,703			11,945		78,758	
716	Fuel for Power Production							
718	Chemicals	12,293					12,293	
720	Materials and Supplies	55,609		16,749			3,202	1,508
731	Contractual Services - Engineering	54,334		54,334				
732	Contractual Services - Accounting	11,564						
733	Contractual Services - Legal	23,280						
734	Contractual Services - Mgt. Fees	80,000						
735	Contractual Services - Testing							
736	Contractual Services - Other	310,896		20,012		3,339	189,775	15,661
741	Rental of Building/Real Property							
742	Rental of Equipment	306						306
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability	12,097					12,097	
758	Insurance - Workmens Comp.							
759	Insurance - Other							
200	Advertising Expense	1,780						
99/	Regulatory Commission Expenses -							
i	Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense	65 507					098	
	Miscelland Lyperises	170,00					200	
	Total Wastewater Utility Expenses	\$ 722,020	٠ <del>د</del>	\$ 91,095	\$ 11,945	\$ 3,339	\$ 300,625	\$ 17,475
				, , , , ,		¥		

S-10(a) GROUP 1

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: KW Resort Utilities Corporation
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

				Š	ů,		٩
	•	·	o.	RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
·		CUSTOMER	ADMIN. &	WATER	WATER TREATMENT	WATER DISTRIBUTION	WATER DISTRIBUTION
ACCT.	HWAN TNICODA	ACCOUNTS	GENERAL EXPENSES	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
(a)	(q)		(k)		(m)		(0)
701	Salaries and Wages - Employees	-	- \$	-		\$	-
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies	25,375	8,775				
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		11,564				
733	Contractual Services - Legal		23,280		-		
734	Contractual Services - Mgt. Fees		80,000				
735	Contractual Services - Testing						
736	Contractual Services - Other		81,759		350		
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						
759	Insurance - Other						
2097	Advertising Expense		1,780				
99/	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense						
292	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		64,658				
	Total Wastewater Utility Expenses	\$ 25,375	\$ 271,816	<b>.</b>	\$ 350	. ↔	· •
	-						
			C 40/h)				

S-10(b) GROUP 1

UTILITY NAME:	KW Resort Utilities Corporation
SYSTEM NAME	/ COUNTY: KW Resort Utilities / Monroe

### CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	957	957
5/8"	Displacement	1.0	28	28
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		-
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		1
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	ter Equivalents		1,069

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day )

(total gallons treated)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons processes to the customer gallons processes and the customers of the customers are customers.

NOTE: Total	gallons tre	ated includes both trea	ated and purchased treatment	
ERC Calculation:				
	(	102,565,000	/ 365 days ) / 205 gpd =	1,004

UT	ILIT	Y	NAME:	KW	Resort	Utilities	Corporation	าก
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SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2003

### **WASTEWATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	499,000.00	
Basis of Permit Capacity (1)	3 Month Average	
Manufacturer	Davco/US Filter	
Type (2)	Extended Aeration	
Hydraulic Capacity	499,000	
Average Daily Flow	281,000	 
Total Gallons of Wastewater Treated	102,565,000	
Method of Effluent Disposal	Golf Course Reuse	

<sup>(1)</sup> Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)

<sup>(2)</sup> Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2003

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
. Present ERC's * that system can efficiently serve1,069
. Maximum number of ERC's * which can be served. 1,782
. Present system connection capacity (in ERC's *) using existing lines. 2569
. Future system connection capacity (in ERC's *) upon service area buildout. 2569
. Estimated annual increase in ERC's Approximately 100 over the next 5 years
. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
OHO CONTRACTOR OF THE CONTRACT
. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse rovided to each, if known.  Key West Golf Club & Monroe County Detention Center - 102.565 MG
. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
. Has the utility been required by the DEP or water management district to implement reuse?  N/A
If so, what are the utility's plans to comply with the DEP?
0. When did the company last file a capacity analysis report with the DEP? December, 2003
1. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  N/A  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order of the DEP?
Statis system under any Consent Order of the DEF:  1. Department of Environmental Protection ID # FLA014951-258748

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page S-11