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CLASS "A" OR "BMAR 27 PM 1: 01

WATER and/or WASTEWATER CONTINUES ION

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU336-08-AR KW Resort Utilities Corp

Exact Legal Name of Respondent

168-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008

Form PSC/WAW 3 (Rev 12/99)



Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A.
Paul E. DeChario, C.P.A.
Katherine U. Jackson, C.P.A.
Robert H. Jackson, C.P.A.
Cheryl T. Losee, C.P.A.
Robert C. Nixon, C.P.A.
Jeanette Sung, C.P.A.
Holly M. Towner, C.P.A.
James L. Wilson, C.P.A.

February 19, 2009

Officers and Directors K.W. Resort Utilities Corp.

We have compiled the balance sheets of K.W. Resort Utilities Corp. as of December 31, 2008 and 2007, and the related statements of income and retained earnings for the year(s) then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of K.W. Resort Utilities Corp. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to K.W. Resort Utilities Corp.

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
E	EXECUTIV	/E SUMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts With Officers, Directors and Affiliates Affiliation of Officers and Directors Businesses Which Are A Byproduct, Coproduct or Joint Product of Providing Service Business Transactions With Related Parties - Part I and II	E-7 E-8 E-9 E-10
	FINANCIA	AL SECTION	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable From Associated Companie	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-10 F-11 es F-12	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances From Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current and Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid Of Construction Accum. Amortization of C.I.A.C. Reconciliation of Reported Net Income with Taxable Income For Federal Income Taxes	F-13 F-14 F-15 F-15 F-16 F-17 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-21 F-22 F-23
Notes Receivable From Associated Companies Miscellaneous Current and Accrued Assets	F-12 F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERA	TION SECTION	
	187.4		144.0
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water,	
Basis for Water Depreciation Charges	W-5	Source Supply	W-11
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12
Reserve	W-6	Calculation of ERC's	W-13
Contributions in Aid of Construction	W-7	Other Water System Information	W-14
WASTEW	ATFR OP	ERATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions in Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Analysis of Entries in Wastewater Depreciation		Calculation of ERC's	S-11
Reserve	S-5	Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

TILITY NAME:		ΚV	V Reso	t Utilities Corp	YEAR OF REPORT December 31, 2008
I HEREBY	CER	ΓΙFΥ,	to the l	est of my knowledge and belief:	
YES (X)	NO (1.	The utility is in substantial compliance with the Uniform Accounts prescribed by the Florida Public Service Co	
YES (X)	NO (2.	The utility is in substantial compliance with all applica orders of the Florida Public Service Commission.	ble rules and
YES (X)	NO ()	3.	There have been no communications from regulatory concerning noncompliance with, or deficiencies in, fin practices that could have a material effect on the fina of the utility.	ancial reporting
YES (X)	NO ()	4.	The annual report fairly represents the financial condition of operations of the respondent for the period present information and statements presented in the report as affairs of the respondent are true, correct and completor which it represents.	ted and other s to the business
	lter	ns Ce	ertified		
1. (X)	2. (X)	3. (X) (X) (signature of the chief executive	* e officer of the utility)
1.	2.)	3.	4.) (signature of the chief financia	* Il officer of the utility)
	s. The	item	s being	ist be certified YES or NO. Each item need not be ce certified by the officer should be indicated in the appr	

E-1

duty shall be guilty of a misdemeanor of the second degree.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false

statement in writing with the intent to mislead a public servant in the performance of his

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2008

	KW Res	sort Utilities Corp		County:	Monroe	
		Name of Utility)		·		
	(, , , , , , , , , , , , , , , , , , ,				
List below the e	xact mailing address	of the utility for which	normal correspondence sho	ould be sent:		
	KW Resort Utilities C		·			
	Key West Golf Club					
	6450 College Road					
	Key West, Florida 33	040				
Telephone:	(305)	294-9578				
•						
e-Mail Address:		N/A				
WEB Site:	www.kv	resortutilitiescorp.com				
						
Sunshine State C	ne-Call of Florida, Inc. N	iember Number		KW1229		
Name and address	ss of person to whom co	rrespondence concernin	g this report should be address	ed:		
	Robert C. Nixon, CP.					
	Cronin, Jackson, Nix	on & Wilson, CPA's, PA		" · · · · · · · · · · · · · · · · · · ·		
	2560 Gulf-to-Bay Blv	d, Suite 200				
	Clearwater, Florida	34625				
Telephone:	(727)	791-4020				
List below the ad-	dress of where the utility		e located:			
	KW Resort Utilities C	Corp.		W. W.		
	6630 Front Street					
	Key West, Florida 33	3045				
						
Telephone:	(305)	294-9578				

	oups auditing or reviewir		itions:			
Cronin, Jackson,	Nixon and Wilson, CPA	S				
		*				
						
Deta of original o	monization of the utility:		01/01/1972			
Date of original o	rganization of the utility:					
Chack the approx	orista hucinace entity of	the utility as filed with the	e Internal Revenue Service:			
Check the applo	priate business entity of	the duty as mee wat an	monar revenue correct			
	Individual	Partnership	Sub S Corporation	1120 Corporation	-	
	Individual	T di di di di di di	×			
			<u> </u>			
Liet helesy eveny	comoration or pareon ou	ming or holding directly (or indirectly 5 percent or more	of the votina		
securities of the		and or nothing ancony	or mandony o porcent or more			
securities of the	udincy.				Percent	
			Name		Ownership	
	1. WS Utility, Inc				100	%
	2.	•				%
	3.					%
	4.					%
	5.					%
	6.					%
	7.					%
	8.					%
	9.					%
	10.					%

DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION

THE	FLORIDA PUBLIC SE		
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Chris Johnson	President	KW Resort Utilities	All utility matters
Robert C. Nixon (727) 791-4020	СРА	Cronin Jackson, Nixon & Wilson, CPA's, PA	Regulatory and accounting matters
William L. Smith, Jr. (312) 939-0100	Owner	President	All utility matters
	·		
L	<u></u>		i l

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

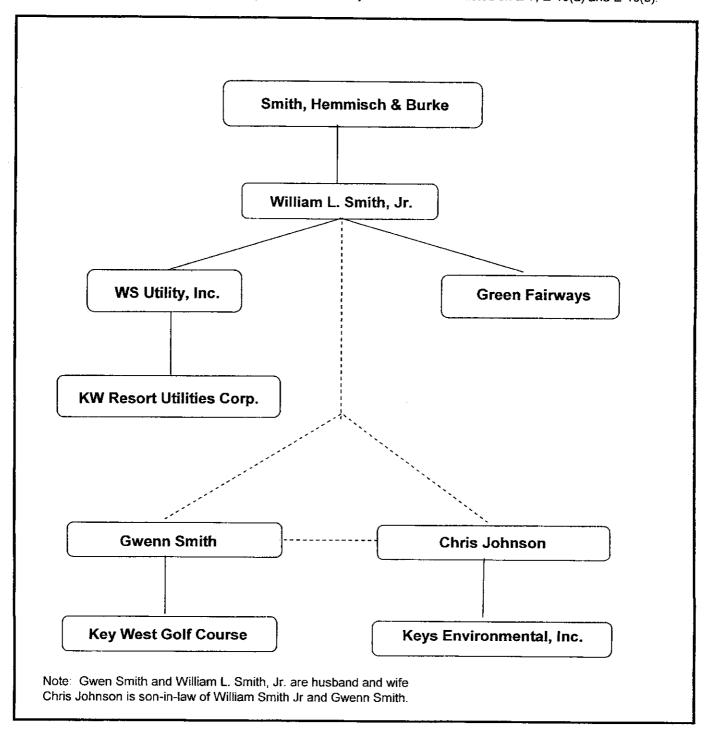
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. K W Resort Utilities Corp. was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides Wastewater treatment services to the residential area of Stock Island, Florida, in the immediate vicinity of the treatment plant
- C. K W Resort Utilities Corp.'s goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment service to its customers
- D. The Utility provides wastewater treatment services only
- E. Growth is expected of approximately 100 ERC's per year through buildout
- F. The Company rate proceeding before the Commission, in Docket No. 070293-SU, has been completed in Order No. PSC-09-0057-FOF-SU. Adjustments required by the Order have been made for the year ended December 31, 2008

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/08

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
William Ł. Smith, Jr. Christopher Johnson	Chairman President (as of 01/01/2008)	50 % 100 % % % % % %	\$ None \$ \$ \$ \$ \$

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
William L. Smith, Jr. Alexander Smith Barton W. Smith	Chairman Director Director	1 1 1	\$ None \$ None \$ None \$ \$ Your and the second

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
See E-10(a)		\$	
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Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.	President President Attorney Member Partner Partner Member Member Member Member Member Owner	WS Utility, Inc. Green Fairways Smith, Hemmisch & Burke Bencia Partners, OOC Courtland Ct Smith & Krecsler Antioch Golf LLC Rail Golf LLC Deer Creek Golf LLC Gulf County Land LLC Norcor Tradewinds LLC Norcor Caldwell LLC 900 Commerce	10 South Lasalle Street Suite 2660

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

	,	CONTRACT OR	ANNUAL	CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Green Fairways	Management & Construction Services	8/17/98 - Open	P	\$ 90,000
Key West Golf Course	Accounting, billing, customer accounts & service	8/17/98 - open	Р	109,471
William L Smith, Jr	Expense reimbursements	Open	Р	997

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
	(3)	(0)	(4)	(0)	\''	(9)
None	\$		\$		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR Market
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None	(0)	(9)	(4)	(0)	\''
Hone		\$	\$	\$	\$
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FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant			
108-110	Less: Accumulated Depreciation and Amortization	F-7	\$ 11,452,943	•
100 110	Less. Accumulated Depreciation and Amortization	F-8	(3,425,794) (3,256,150
	Net Plant		8,027,149	8,554,592
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
	Total Net Utility Plant		8,027,149	8,554,592
	OTHER PROPERTY AND INVESTMENTS	T		
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property			
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS			
131	Cash		66,714	70.000
132	Special Deposits	F-9	357,336	79,908
133	Other Special Deposits	F-9		55,742
134	Working Funds			
135	Temporary Cash Investments	 		
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectable Accounts	F-11	163,724	164,575
145	Accounts Receivable from Associated Companies	F-12	883,534	883,534
146	Notes Receivable from Associated Companies	F-12		000,001
151-153	Materials and Supplies			
	Stores Expense			
	Prepayments		4,673	6,599
	Accrued Interest and Dividends Receivable			
	Rents Receivable			
	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	13,125	13,125
	Total Current and Accrued Assets		1,489,106	1,203,483

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	C	URRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$	8,342 349,961	\$ 12,040
	Total Deferred Debits			358,303	227,074
	TOTAL ASSETS AND OTHER DEBITS		\$	9,874,558	\$ 9,985,149

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b) EQUITY CAPITAL	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
201	Common Stock Issued	F-15	\$ 1.000	
204	Preferred Stock Issued	F-15	\$ 1,000	\$ 1,00
202,205*		1-13		
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			 ————
209*	Reduction in Par or Stated Value of Capital Stock	- 		
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital		707.4.60	
212	Discount on Capital Stock	 	797,142	797,14
213	Capital Stock Expense	<u> </u>		
214-215	Retained Earnings (Deficit)	F-16	// 7/5	
216	Reacquired Capital Stock	F-16	(1,715,529)	(575,07
218	Proprietary Capital			-
	(Proprietorship and Partnership Only)			
221	LONG TERM DEBT Bonds	E 15		
222*	Reacquire Bonds	F-15		
223	Advances from Associated Companies	1		·
224	Other Long Term Debt	F-17		
227	Caler Long Term Debt	F-17	1,321,388	1,387,55
	Total Long Term Debt	İ	1,321,388	1,387,55
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable]	494,328	233,129
232	Notes Payable	F-18	20,603	33,339
	Accounts Payable to Associated Co.	F-18	873,333	100,000
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		72,437	67,749
236	Accrued Taxes		27,180	28,816
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
	Miscellaneous Current and Accrued Liabilities	F-20	201,700	55,505
	inioscilaneous current and Accided Liabilities	4		

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF. PAGE	CURRENT YEAR	PREVIOUS YEAR
(a)	(b)	(c)	(d)	(e)
251	DEFERRED CREDITS Unamortized Premium on Debt			
252	Advances for Construction	F-13		
253	Other Deferred Credits	F-20	3,250,908	3,253,608
255	Accumulated Deferred Investment Tax Credits	F-21		
200	Accumulated Deletted investment Tax Credits	<u> </u>		
	Total Deferred Credits		3,250,908	3,253,608
	OPERATING RESERVES	T		
261	Property Insurance Reserve	1 1		
262	Injuries and Damages Reserve	† -		
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	5,663,044	5,550,382
272	Accumulated Amortization of Contributions in			
<u> </u>	Aid of Construction	F-22	(1,132,976)	(947,999)
	Total Net C.I.A.C.		4,530,068	4,602,383
	ACCUMULATED DEFERRED INCOME TAXES		·	
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		ſ	
282	Accumulated Deferred Income Taxes -			
i	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES	3	9,874,558	\$ 9,985,149

COMPARATIVE OPERATING STATEMENT

ACCT.				
NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS	CURRENT
(a)	(b)	(d)	YEAR (c)	YEAR *
	UTILITY OPERATING INCOME	(u)	(0)	(e)
400	Operating Revenues	F-3(b)	\$ 1,207,728	\$ 1,320,295
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)	,,	1,020,200
	Net Operating Revenues		1,207,728	1,320,295
401	Operating Expenses	F-3(b)	1,157,799	1,332,527
403	Depreciation Expense	F-3(b)	350,756	375,685
	Less: Amortization of CIAC	F-22	(176,425)	(184,977)
	Net Depreciation Expense		174,331	190,708
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	_	
407	Amortization Expense (Other than CIAC)	F-3(b)	1,126	
408	Taxes Other Than Income	W/S-3	84,545	96,370
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		1,417,801	1,619,605
	Net Utility Operating Income		(210,073)	(299,310)
	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
	Income From Utility Plant Leased to Others			
	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Tot	al Utility Operating Income [Enter here and on Page F-3(c)]	(210,073)	(299,310)

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
N/A N/A	\$ 1,320,295	N/A
<u> </u>	1,320,295	
	1,332,527	
	<u>375,685</u> (184,977)	
	190,708	
	96,370	
	1,619,605	
N/A	(299,310)	
	(299,310)	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		DEE	DDEWIGHO	
NO.	ACCOUNT NAME	REF.	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (210,073)	
	OTHER INCOME AND DEDUCTIONS	<u> </u>		
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income		29,163	4 621
421	Miscellaneous Nonutility Revenue		40,373	4,621
426	Miscellaneous Nonutility Expenses		20,492	44,715
			20,492	(12,246)
	Total Other Income and Deductions		90,028	37,090
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			/
410.20	Provision for Deferred Income Taxes	· ·		
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			· · · · · · · · · · · · · · · · · · ·
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE		<u></u>	
427	Interest Expense	F-19	99,405	139,007
428	Amortization of Debt Discount & Expense	F-13	3,697	3,697
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		103,102	142,704
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(223,147)	(404,924)
Explain Ex	traordinary Income:			

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$		12.67 % %	% 6.6511 % 0.3072 % % % % % % % % % % % % %
Total	\$ 1,414,428	100.00 %		6.96 %

(1)	If the Utility's capital structure is not used, explain when	hich capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:		12.67	%
Commission order approving Return on Equity:	Docket No. 070293-SU		• _
APPRO COMPLETION ONLY REQUIRED I	OVED AFUDC RATE F AFUDC WAS CHARGED D	OURING T	THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2008

UTILITY NAME: KW Resort Utilities Corp

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION
Common Equity	(917,387)	€	₩	\$ 917.387	·	(i)
Preferred Stock	•				-	
ong Term Debt	1,341,991					1 3/1 001
Sustomer Deposits	72,437					166,140,1
Tax Credits - Zero Cost						16,27
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	•					
Total	\$ 497,041	± €	φ.	\$ 917,387	· ·	\$ 1,414,428

(1) Explain below all adjustments made in Columns (a) and (f)	Note: Adjust common equity to eliminate negative equity						
(2)	Note: /	ļ					

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	1414	
NO.	ACCOUNT NAME	PAGE	WATER UTILITY	WASTEWATER
(a)	(b)	(c)	(d)	UTILITY
		1 (0)	(u)	(e)
101	Utility Plant In Service	F-7	N/A	\$ 11,452,665
	Less:			11,102,000
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8		(3,425,794)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22		(5,663,044)
252	Advances for Construction	F-20		(3,250,908)
	Subtotal			(887,081)
	Add:			
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		1,132,976
			<u> </u>	1,132,970
	Subtotal			245,895
				240,090
	Plus or Minus:	l		
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			166,566
	Other (Specify):			1,00,000
	, , , , ,			
				
:				
	RATE BASE	:	\$ -	\$ 412,461
	NET UTILITY OPERATING INCOME		\$ -	\$ (299,310)
ACHIEV	ED RATE OF RETURN (Operating Income / Rate	e Base)	%	0/
7.OI IIE V	LO 10 11 L 10 114 (Operating moonle / Nati	e Dase)	70	%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts Utility Plant In Service Utility Plant Leased to Others	N/A	\$ 11,452,665	N/A	\$ 11,452,665
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress		278		278
106	Completed Construction Not Classified			·	
	Total Utility Plant	N/A	\$ 11,452,943	N/A	\$ 11,452,943

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Rep	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.						
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)		
114	Acquisition Adjustment	N/A	N/A	\$	\$		
Total Plan	t Acquisition Adjustment Accumulated Amortization	\$	\$	\$	\$ -		
				-	<u>-</u> -		
Total Accu	mulated Amortization	\$	\$ -	\$ -	\$		
Total Acqu	isition Adjustments	<u>\$</u>	\$ -	\$	\$ -		

ACCUMULATED	DEPRECIATION (AC	CT. 108) AND AMORTIZ	ATION (ACCT. 110	0)
DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108			\-/	(6)
Balance first of year	NIA	2.052.450		
Credits during year:	N/A	\$ 3,256,150	N/A	\$ 3,256,150
Accruals charged:		1	l	Ī
to Account 108.1 (1)		375,685		375,685
to Account 108.2 (2)				010,000
to Account 108.3 (2)				
Other Accounts (Specify)				-
Salvage				
Other Credits (specify) :				
Total credits		375,685		375,685
Debits during year:			·	010,000
Book cost of plant retired		(52,110)	i	(52,110
Cost of removal		(23,057)		(23,057
Other debits (specify)				
Rounding		3		3
Docket No 070293-SU		(130,877)	<u> </u>	(130,877)
Total debits		(206,041)		(206,041)
Balance end of year	N/A	\$ 3,425,794	N/A	\$ 3,425,794
ACCUMULATED AMORTIZATION				
ACCOMULATED AMORTIZATION Account 110		İ		
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year: Accruals charged:		·		
to Account 110.2 (2) Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A
			Ţ.	

- Account 108 for Class B utilities. (1)
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

DECLII ATOMY OF

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)	
Docket No. 070293-SU	\$ 251,581	766	\$ 116,654	
Total	\$ 251,581		\$ 116,654	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>\$</u>	\$ <u>-</u>	\$	\$ -
Total Nonutility Property	\$	\$ -	\$ -	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Interim Rate Escrow	\$ 357,336
Total Special Deposits	\$ 357,336
OTHER SPECIAL DEPOSITS (Account 133): None	<u>\$</u> -
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ <u>-</u>	\$ -
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124). N/A	\$	\$ <u>-</u>
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$ _	\$
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: N/A	Account 127))	\$
Total Special Funds		\$ -

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Included in Accounts 142 and 144 should be li	sted individually.	
(a)		TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(b)
Combined Water & Wastewater	\$ -	!
Wastewater		İ
Other	159,685	
CHO		
Total Customer Accounts Receivable		
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		\$ 159,685
Monroe County Dept of Correction		
Keys Environmental	\$ 1,675	
	12,000	<u> </u>
Customer deposits	364	
Total Other Accounts Receivable		\$ 14,039
NOTES RECEIVABLE (Acct. 144):		,
	\$ -	
Total Notes Receivable		
Total Accounts and Notes Receivable		472 704
		173,724
ACCUMULATED PROVISION FOR	<u> </u>	
UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ 10,000	
Add: Provision for uncollectables for current year		
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts		
Others		
Total accounts written off		
Balance end of year	·····	10,000
		\$ 163,724
Total Accounts and Notes Receivable - Net		<u>\$</u> 163,724

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately

DESCRIPTION (a)	TOTAL (b)
Due from parent - WS Utility, Inc.	\$ 883,534
Total	\$ 883,534

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility deposits (Water and electric)	\$ 13,125
Total	\$ 13,125

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT Report the net discount and expense or premium separately for each security issue

report the field discount and expense or premium separately for each security issue.				
DESCRIPTION (a) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)		
BB&T BB&T	\$ 968 2,729	\$ 155 8,187		
Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$ 3,697	\$ 8,342		
N/A	\$	\$		
Total Unamortized Premium on Debt	\$	\$		

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a) EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): Docket 070293-SU	\$ 116,654	\$ 349,961
Total Deferred Rate Case Expense OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): None	\$ 116,654 \$ -	\$ 349,961 \$ -
None		
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	\$
Total Regulatory Assets	\$	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	<u>\$ 116,654</u>	\$ 349,961

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		1,000
Shares issued and outstanding		1,000
Total par value of stock issued	\$ -	1,000
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$ -	\$
Shares authorized		
Shares issued and outstanding		·
Total par value of stock issued	\$	\$
Dividends declared per share for year	None	None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		<u>\$</u>
	%		
——————————————————————————————————————			
	/ %		
The state of the s	%		
	%		
	%		
	%		
	%		
	%		
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
	%		
	70		
Total			\$ -
1 Otal			-

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (575,07
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Rounding	
	Total Credits	
	Debits: PSC-09-0057-FOF-SU	(735,53
	Total Debits	(735,53
435	Balance transferred from Income	(404,92
436	Appropriations of Retained Earnings:	
-	Total appropriations of Retained Earnings Dividends declared:	
437	Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(1,715,52
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	<u>\$</u> (1,715,529

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
Total	\$

OTHER LONG TERM DEBT ACCOUNT 224

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
BB&T, 02/04 - 02/12	7.50 %	F	929,484
Republic Bank 12/2002 - 12/2012	6.00 %	F	391,904
	%		
	%		
	%		
	%		
	%		
	%		-
	%		
	%		
	%		.
	%		
	%		<u></u>
Total			\$ 1,321,388
			1,321,300

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VAR!ABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
Republic Bank-Vehicle Loan	<u>5.75</u> %	Fixed	\$ 20,603
	%		·
	%		
	%		
	%		
	%		
Total Account 232			\$ 20,603
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$ -
N/A	%		! *
	%		
	%	~	
	%		
			
			
Total Account 234			
1 otal Account 234			· · · · · · · · · · · · · · · · · · ·

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WS Utility	\$ 873,333
Total	\$ 873,333

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	INTEREST ACCRUED			INTEREST	
	BALANCE	DUR ACCT.	ING YEAR	PAID DURING	BALANCE
DESCRIPTION OF DEBT	BEGINNING OF YEAR	DEBIT	AMOUNT	YEAR	END OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on L			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	,,,
	1				
Vehicle loan	\$ -	427.0	\$ 2,101	\$ 2,101	<u>\$</u> _
BB&T		427.0	101,322	101,322	
Total Account No. 237.1			402 402	102 422	
Total Account No. 237.1			103,423	103,423	<u>-</u>
ACCOUNT NO. 237.2 - Accrued Interest in Or	ther Liabilities				
ACCOUNT NO. 237.2 - Accided interest in Or	l I				
CD Interest Expense		427.0	35,584	35,584	_
OB INIGIOUS EXPONES					·
					
Total Account 237.2			35,584	35,584	
Total Account 237 (1)	\$		\$ 139,007	\$ 139,007	<u>\$</u> _
INTEREST EXPENSED: Total accrual Account 237		007	£ 400.007		
Less Capitalized Interest Portion of AFUDC:		237	\$ 139,007		
None					
Not Interest Europeed to Assess No. 407 (0)			¢ 400.007		
Net Interest Expensed to Account No. 427 (2)			\$ 139,007		
i				!	

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest(2) Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Prepaid revenue Interim revenue subject to refund	\$ 56,675 145,025
Total Miscellaneous Current and Accrued Liabilities	\$ 201,700

ADVANCES FOR CONSTRUCTION ACCOUNT 252

WALL OF DAVOR	BALANCE BEGINNING	ACCT.		CREDITS	BALANCE END OF YEAR
NAME OF PAYOR * (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	(e)	(f)
Monroe County	3,253,608	131	\$ 2,700	\$ -	\$ 3,250,908
					<u> </u>
					-
Total	\$ 3,253,608		\$ 2,700	<u>\$</u>	\$ 3,250,908

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

YEAR END BALANCE (c)
BALANCE
(c)
<u>-</u>
-
-

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	N/A	\$ 5,550,382	N/A	\$ 5,550,382
Add credits during year:		112,662		112,662
Less debits charged during				
Total Contributions In Aid of Construction	\$ -	\$ 5,663,044	<u>\$</u>	\$ 5,663,044

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	N/A	\$ 947,999	N/A	\$ 947,999
Debits during year:		184,977		184,977
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction		\$ 1,132,976		<u>\$ 1,132,976</u>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (404,924
Reconciling items for the year:	1	
Taxable income not reported on the books:		
·		
	1	
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
income recorded on books not included in retain.		
Deduction on return not charged against book income:		
	· 	
]	
Federal tax net income (loss)		\$ (404,924
Computation of tax:		
The Company is taxed as a Subchapter - S Corp.; therefore, this Schedule is not applicable.		
	[

WATER OPERATION SECTION

The Company provides wastewater service only; therefore this section has been omitted

WASTEWATER OPERATION SECTION

1111	HY	ΝΔ	MF·

KW Resort Utilities Corp

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATÉ NUMBER	GROUP Number
KW Resort Utilities / Monroe	168-S	1
Control of the Contro		
		-
		<u> </u>
<u></u>		
		
. ,		
	1 0 //	

SYSTEM NAME / COUNTY: KW Re

Utilities Corp
KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2008

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 11,452,665
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(3,425,794)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(5,663,044)
252	Advances for Construction	F-20	(3,250,908)
	Subtotal		(887,081)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	1,132,976
Subtotal			245,895
Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
Working Capital Allowance (3)			166,566
Other (Specify):			<u>-</u>
Prepaid CIAC			
WASTEWATER RATE BASE			\$ 412,461
	UTILITY OPERATING INCOME	<u>\$-3</u>	\$ (299,310)
ACHI	EVED RATE OF RETURN (Wastewater Operating Income/Wastew	rater Rate Base)	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REF. PAGE	WASTEWATER UTILITY
(a)	(b)	(c)	(d)
400	UTILITY OPERATING INCOME Operating Revenues	S-9	\$ 1,320,295
530	Less: Guaranteed Revenue and AFPI	S-9	4,020,200
530	Less. Guaranteed Neverlue and Ar Fr		
	Net Operating Revenues		1,320,295
401	Operating Expenses	S-10(a)	1,332,527
403	Depreciation Expense	<u>S-6(a)</u>	375,685
	Less: Amortization of CIAC	S-8(a)	(184,977)
	Net Depreciation Expense		190,708
400	Amortization of Litility Plant Apquisition Adjustment	F-7	
406	Amortization of Utility Plant Acquisition Adjustment	F-14	
407	Amortization Expense (Other than CIAC)	1 - 1-1	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		59,382
408.11	Property Taxes		36,279
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		709
408	Total Taxes Other Than Income		96,370
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses	<u> </u>	1,619,605
	Utility Operating Income (Loss)		(299,310)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (299,310)

KW Resort Utilities / Monroe UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Res

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITTONS	RETIREMENTS	CURRENT YEAR
(a)	(p)	(<u>(</u>)	(p)	(e)	(1)
351	Organization		± \$	- \$	- \$
352	Franchises	125,364	-	(32,500) (1)	92,864
353	Land and Land Rights	222,745	•	152,255 (1)	375,000
354	Structure and Improvements	277,361	25,457	(1) (983'83)	568,982
355	Power Generation Equipment	114,195	28,053	(1) 628	143,203
360	Collection Sewers - Force	3,663,557	-	(1) (02)(03)	3,560,527
361	Collection Sewers - Gravity	1,086,841	12,338	(38,064) (1)	1,061,115
362	Special Collecting Structures				
363	Services to Customers	449,086	-	(1) (536,885)	212,201
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	871,933	-	3,141 (1)	875,074
371	Pumping Equipment	204,156	4,324	27,580 (1)	236,060
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	272,234			272,234
380	Treatment & Disposal Equipment	2,556,674	1,640,228	(448,106) (1)	3,748,796
381	Plant Sewers	28,762	35,409		64,171
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	44,203			44,203
330	Office Furniture & Equipment	18,329	1,863	(1)	20,860
391	Transportation Equipment	52,350			52,350
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	23,801	3,126	1,653 (1)	28,580
394	Laboratory Equipment	4,370	285'2		11,957
395	Power Operated Equipment	72,663	-	11,825 (1)	84,488
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	10.388.624	\$ 1.758.385	\$ (694.344)	\$ 11.452.665
V J_UV	Any adjustments made to reclassify property from one account to	patostop much be feetacted			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Note (1): Adjustments per Docket No. 070293-SU (\$-642,234) and retirements (Acct 380 \$-52,110)

S-4(a)

GROUP 1

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

				EWATER UTILITY PLANT MATRIX	IT MATRIX			
		Ħ.	.2	ĸ.	4.	.5 DECLATMED	9, 9, 10,000	.7
				SYSTEM	AND	WASTEWATER	WASTEWATER	
ACCI.	ACCOUNT NAME	INTANGIBLE	COLLECTION	PUMPING BI ANT	DISPOSAL	TREATMENT	DISTRIBUTION	GENEKAL
<u>.</u>	(b)	(6)	E	S (2)	9	(k)	(I)	(m)
351	Organization	<u>-</u>						
352	Franchises	92,864					٠	
353	Land and Land Rights		\$	1 S	\$ 375,000	·		-
354	Structure and Improvements				286'895			
355	Power Generation Equipment				143,203			
360	Collection Sewers - Force	4 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3,560,527					
361	Collection Sewers - Gravity		1,061,115					
362	Special Collecting Structures							
363	Services to Customers		212,201					
364	Flow Measuring Devices							
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			875,074				
371	Pumping Equipment			236,060				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and							
	Distribution System				**************************************		272,234	
380	Treatment & Disposal Equipment				3,748,796			
381	Plant Sewers				64,171			
382	Outfall Sewer Lines							
389	Other Plant / Miscellaneous Equipme				44,203			
390	Office Furniture & Equipment							20,860
391	Transportation Equipment							52,350
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							28,580
394	Laboratory Equipment							11,957
395	Power Operated Equipment							84,488
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	\$ 92,864	\$ 4,833,843	\$ 1,111,134	\$ 4,944,355	\$	\$ 272,234	\$ 198,235
NOTE: An	Any adjustments made to reclassify property from one account to anoth	erty from one acc	unt to another mis	her must be footnoted				

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization		%	%
352	Franchises	40	%	2.50 %
354	Structure and Improvements	30	%	3.33 %
355	Power Generation Equipment	20	%'	5.00 %
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	30	%	3.33 %
362	Special Collecting Structures		%	%
363	Services to Customers	38	%	2.63 %
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	10	%	10.00 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System	43	· %	2.33 %
380	Treatment & Disposal Equipment	30	%	3.33 %
381	Plant Sewers	35	%	<u>2.86</u> %
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	10	%	10.00 %
390	Office Furniture & Equipment	10 / 6	%	<u>10 % / 16.67</u> %
391	Transportation Equipment	10	%	10.00 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	10	%	10.00 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment		%	<u></u> %
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Wastev	vater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2008 YEAR OF REPORT

> SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe KW Resort Utilities Corp UTILITY NAME:

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS *	TOTAL CREDITS (d + e) (f)
351	Organization	-	\$	\$	1 \$
352	Franchises	26,640	3,134	(6,145)	(3,011)
354	Structure and Improvements	177,383	19,650	(23,317)	(3,667)
355	Power Generation Equipment	7,351	6,411	48	6,459
360	Collection Sewers - Force	1,054,942	121,996	(9,163)	112,833
361	Collection Sewers - Gravity	226,415	36,397	(23,458)	12,939
362	Special Collecting Structures				
363	Services to Customers	19,309	11,811	(10,566)	1,245
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	156,692	34,877	104	34,981
371	Pumping Equipment	204,156	216	1,533	1,749
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	29,897	6,343		6,343
380	Treatment & Disposal Equipment	1,261,327	112,449	(61,048)	51,401
381	Plant Sewers	1,540	1,329		1,329
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	28,521	4,420		4,420
330	Office Furniture & Equipment	16,138	2,284	45	2,329
391	Transportation Equipment	9,040	5,235		5,235
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	16,109	2,536	104	2,640
394	Laboratory Equipment	559	545		545
395	Power Operated Equipment	20,131	6,052	986	7,038
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Total De	Total Depreciable Wastewater Plant in Service	\$ 3,256,150	\$ 375,685	\$ (130,877)	\$ 244,808
[

Specify nature of transaction.

Use () to denote reversal entries.

Note: Other Credits to record adjustments per Docket No. 070293-SU

UTILITY NAM KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

TOTA (g-h+ (g-h+ (j) (j) (j) (j) (j) (j) (j) (j) (j) (j)					COST OF		BALANCE
PLANT (b) PLANT (c) AND OTHER (c) CHARGES (c)				SALVAGE	REMOVAL	TOTAL	AT END
Parachiser Par	ACCT.		PLANT	AND	AND OTHER	CHARGES	OF YEAR
\$ (9) (h) (f) (0) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	<u>8</u>		RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-k)
\$ - \$ - \$ - \$ - \$	(a)	(a)	(6)	(h)	(i)	(j)	(K)
(stern (52,110) (23,057) (23,057) (52,110) \$ = (23,054) \$	351	Organization			-	*	
ystem (52,110) (23,057) (23,05	352	Franchises					23,629
ystem (52,110) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057)	354	Structure and Improvements					173,716
ystem ystem (52,110) (23,057) (1) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057)	355	Power Generation Equipment					13,810
ystem (52,110) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057)	360	Collection Sewers - Force			1		1,167,776
ystem (52,110) (23,057) (23,05	361	Collection Sewers - Gravity					239,354
ystem (52,110) (23,057) (23,05	362	Special Collecting Structures					
ystem (52,110) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,054) \$	363	Services to Customers					20,554
ystem (52,110) (23,057) (23,05	364	Flow Measuring Devices					
ystem (52,110) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057)	365	Flow Measuring Installations					
ystem (52,110) (23,057) (23,05	366	Reuse Services					
ystem (52,110) (23,057) (23,057) (10,000) (22,110) (22,110) (23,054) (23,054) (23,054)	367	Reuse Meters and Meter Installations					
ystem (52,110) (23,057) (23,057) (23,057) (23,057) (23,057) (23,054) \$	370	Receiving Wells			 1	1	191,674
ystem (52,110) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,054) \$	371	Pumping Equipment					205,905
ystem (52,110) (23,057) (23,05	374	Reuse Distribution Reservoirs					
(52,110) (23,057) (23,057) (23,057) (23,057) (23,057) (23,057) (23,054)	375	Reuse Transmission and Distribution System					36,240
\$ (52,110) \$ = - \$ (23,054) \$	380	Treatment & Disposal Equipment	(52,110)		(23,057)	(/5,16/)	1,23/,561
\$ (52,110) \$ = - \$ (23,054) \$	381	Plant Sewers					7,869
\$ (52,110) \$ = - \$ (23,054)	382	Outfall Sewer Lines					
\$ (52,110) \$ = - \$ (23,054)	389	Other Plant / Miscellaneous Equipment					32,941
\$ (52,110) \$ = - \$ (23,054) \$	390	Office Furniture & Equipment					18,46/
\$ (52,110) \$ = - \$ (23,054)	391	Transportation Equipment					14,275
\$ (52,110) \$ = - \$ (23,054)	392	Stores Equipment					
\$ (52,110) \$ - \$ (23,054) \$	393	Tools, Shop and Garage Equipment				1	18,/50
\$ (52,110) \$ - \$ (23,054)	394	Laboratory Equipment					1,104
\$ (52,110) \$ - \$ (23,054) \$	395	Power Operated Equipment					7/,169
\$ (52,110) \$ - \$ (23,054) \$	396	Communication Equipment					
\$ (52,110) \$ - \$ (23,054) \$	397	Miscellaneous Equipment					
\$ (52,110) \$ - \$ (23,054) \$	398	Other Tangible Plant					
	Total E	Depreciable Wastewater Plant in Service					\$ 3,425,794
	-						

Note: \$1 amounts to correct rounding

	KW Resort Utilities Corp
SYSTEM NAME	COUNTY: KW Resort Utilities / Monroe

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 271		
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 5,550,382
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	5,400
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	107,262
Total Credits		112,662
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 5,663,044

If any pre	paid CIAC has bee	en collected, prov	ide a supporti	ng schedule sh	nowing how the a	mount is determined.
Explain al	II Debits charged to	o Account 271 du	ring the year l	oelow:		
·	-					
			<u></u>			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
						, may 1 - 1-27 - 1-27

	UTII	LITY	NAME:	KW	Resort	Utilities	Corp
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SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2008

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Service Availability Charge	2	2,700	\$ 5,400
Total Credits			\$ 5,400

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 2/2	WASTEWATER
DESCRIPTION	
(a)	(b)
Balance first of year	\$ 947,999
Debits during year: Accruals charged to Account Other Debits (specify):	184,977
Total debits	184,977
Credits during year (specify):	
Total credits	
Balance end of year	\$ 1,132,976

	UTIL	ITY	NAME:	KW	Resort	Utilities	Corp
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SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2008

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPER	INDICATE	URING THE YEAR
DESCRIPTION (a)	"CASH" OR "PROPERTY" (b)	WASTEWATER (c)
Triggerfish LLC	Cash	\$ 90,900
Islander Village	Cash	16,362
		·
= *****		
Total Credits		\$ 107,262

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2008

WASTEWATER OPERATING REVENUE

			VEAD END	,			
ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER				
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNTS			
(a)	(b)	(c)	(d)	(e)			
	WASTEWATER SALES						
	Flat Rate Revenues:						
521.1	Residential Revenues	1,142	1,056	\$ 544,711			
521.2	Commercial Revenues	1					
521.3	Industrial Revenues	1					
521.4	Revenues From Public Authorities	1					
521.5	Multiple Family Dwelling Revenues (Units)	634	721	366,218			
521.6	Other Revenues						
521	Total Flat Rate Revenues	1,776	1,777	910,929			
	Measured Revenues:		· · · · · · · · · · · · · · · · · · ·				
522.1	Residential Revenues						
522.2	Commercial Revenues	111	111	311,801			
522.3	Industrial Revenues						
522.4	Revenues From Public Authorities						
522.5	Multiple Family Dwelling Revenues (Units)						
522	Total Measured Revenues	111	111	311,801			
523	Revenues From Public Authorities						
524	Revenues From Other Systems						
525	Interdepartmental Revenues						
	Total Wastewater Sales	1,887	1,888	\$ 1,222,730			
OTHER WASTEWATER REVENUES							
530	\$ -						
531	531 Sale Of Słudge						
532	Forfeited Discounts						
534	Rents From Wastewater Property			34,800			
535	Interdepartmental Rents						
536	Other Wastewater Revenues						
	(Including Allowance for Funds Prudently Invested	d or AFPI)		38,205			
	Total Other Wastewater Revenues			\$ 73,005			
* Cust							

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2008

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues	1		·
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues	2	2	24,560
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities]		
541	Total Measured Reuse Revenues			24,560
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			24,560
	Total Wastewater Operating Revenues			\$ 1,320,295

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

			.1 .3	.2	.3	4.	.5	9,
				SOURCE OF			TREATMENT &	TREATMENT &
ACCT.		CURRENT	COLLECTION EXPENSES -	SUPPLY AND EXPENSES -	PUMPING EXPENSES -	PUMPING EXPENSES .	DISPOSAL EXPENSES.	DISPOSAL EXPENSES -
N (8)	ACCOUNT NAME (b)	YEAR (c)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
701	Salaries and Wages - Employees	\$	\$	\$	S	\$	\$	\$
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	29,539					29,539	**************************************
715	Purchased Power	172,053			17,744		154,309	
716	Fuel for Power Production	5,043					5,043	
718	Chemicals	54,754					54,754	
720	Materials and Supplies	85,585		37,631			2,917	1,467
731	Contractual Services - Engineering	66,259		66,259				
732	Contractual Services - Accounting	9,052						
733	Contractual Services - Legal	22,728						
734	Contractual Services - Mgt. Fees	000'06						
735	Contractual Services - Testing	10,392					10,392	
736	Contractual Services - Other	604,332		55,981		7,048	374,493	58,084
741	Rental of Building/Real Property							
742	Rental of Equipment	2,417				195		2,222
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability	29,589					29,589	
758	Insurance - Workmens Comp.							
759	Insurance - Other							
760	Advertising Expense	842						
766	Regulatory Commission Expenses -							
767	Amortization of Kate Case Expense	116,654	A CANADA	TATOM PARTIES AND	The same of the sa	Tables Tables	Addition of the control of the contr	Vacanta Vacant
770	Bad Debt Expense							
775	Miscellaneous Expenses	33,288	TOTAL CONTROL OF THE			1	38.5	
	Total Wastewater Utility Expenses	\$ 1,332,527	-	\$ 159,871	\$ 17,744	\$ 7,243	\$ 661,417	\$ 61,773

S-10(a) GROUP 1

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

		WASTEWAT	STEWATER UTILITY EXPENSE ACCOUNTS	SE ACCOUNTS			
		\-	πġ	.9 RECLAIMED	.10 RECLAIMED	.11 RECLAIMED	.12 RECLAIMED
ACCT		CUSTOMER	ADMIN. 8	WATER TREATMENT EXDENSES	WATER TREATMENT EXDENSES	WATER DISTRIBUTION EXPENSES	WATER DISTRIBUTION EXPENSES
S (g	ACCOUNT NAME (b)	EXPENSE (I)	EXPENSES (K)	OPERATIONS (I)	MAINTENANCE (m)	OPERATIONS (n)	MAINTENANCE (0)
701	Salaries and Wages - Employees	\$	\$	\$		\$	\$
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
712	Studge Kemoval Expense Durchased Dower	AND AND AND AND AND AND AND AND AND AND	100 mm m m m m m m m m m m m m m m m m m	**************************************		ANNERS AN	
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies	41,673	1,897			•	
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		9,052				
733	Contractual Services - Legal		22,728				
734	Contractual Services - Mgt. Fees		000'06				
735	Contractual Services - Testing						
736	Contractual Services - Other		98,679		10,047		
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
992	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						
759	Insurance - Other						:
760	Advertising Expense		842				
992	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense		116,654				
191	Regulatory Commission ExpOther						
770	Bad Debt Expense						
2	wiscellaneous Expenses		32,907				
	Total Wastewater Utility Expenses	\$ 41,673	\$ 372,759	٠.	\$ 10,047	\$	₩.
			C 40(E)				-

S-10(b) GROUP 1

YEAR	OF	REF	PORT
Decen	he	31	2008

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,056	1,056
5/8"	Displacement	1.0	816	816
3/4"	Displacement	1.5		
1"	Displacement	2.5	7	18
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	7	56
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
<u>8</u> "	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	ter Equivalents		1,996

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:	1 1			
	(110,000,000	/ 365 days) / 154 gpd =	1,957
(total gallons treated)		_		

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2008

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	499,999	
Basis of Permit Capacity (1)	_ 3 Month Average	
Manufacturer	Davco/US Filter	
Type (2)	Extended Aeration	
Hydraulic Capacity	499,999	
Average Daily Flow	301,370	
Total Gallons of Wastewater Treated	110,000,000	
Method of Effluent Disposal	Golf Course / Reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2008

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary
1. Present ERC's * that system can efficiently serve. 1,996
2. Maximum number of ERC's * which can be served. 2,988
Present system connection capacity (in ERC's *) using existing lines. 2988
Future system connection capacity (in ERC's *) upon service area buildout. 2988
5. Estimated annual increase in ERC's *. 20
Describe any plans and estimated completion dates for any enlargements or improvements of this system.
Notice
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Key West Golf Club: 51.321MG; Monroe County Detention Center: 9.329MG 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? N/A
If so, what are the utility's plans to comply with the DEP?
10. When did the company last file a capacity analysis report with the DEP? December, 2003
11. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? N/A
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order of the DEP?
11. Department of Environmental Protection ID # FLA014951-258748

S-13
GROUP 1
SYSTEM KW Resort Utilities

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: KW Resort Utilities Corp

For the Year Ended December 31, 2008

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)	
The state of the s				
Gross Revenue: Total Flat-Rate revenues (521.1 - 521.6)	\$ 910,929	\$ 910,929	<u>\$</u>	
Total Measured Revenues (522.1 - 522.5)	311,801	311,801		
Revenues from Public Authorities (523)				
Revenues from Other Systems (524)				
Interdepartmental Revenues (525)	-			
Total Other Wastewater Revenues (530 - 536)	73,005	73,005		
Reclaimed Water Sales (540.1 - 544)	24,560	24,560		
Total Wastewater Operating Revenue	\$ 1,320,295	\$ 1,320,295	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		- -		
Net Wastewater Operating Revenues	\$ 1,320,295	\$ 1,320,295	\$	

Expl	anations:
-/	MILLEUI OILD.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).