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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

SU615 64
North Peninsula Utilities Corporation
P. O. Box 2803
Ormond Beach, FL 32175-2803

RECEIVED
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FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

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STATE OF FLORIDA

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MAY 31 2001
FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER



SU615-00-AR
NORTH PENINSULA UTILITIES

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

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FINANCIAL SECTION

REPORT OF

North Peninsula Utilities Corp.

(EXACT NAME OF UTILITY)

P.O. Box 2803 Ormond Beach, FL 32175-2803, Volusia County
 Mailing Address Street Address County

Telephone Number (904) 441-6286 Date Utility First Organized 5/16/1989

Fax Number (904) 441-2449 E-mail Address N/A

Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located: Same as Utility

Name of subdivisions where services are provided: Seabridge Subdivision

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: <u>Tyree F. Wilson, Jr.</u>	<u>President</u>	<u>Same as Utility</u>	
Person who prepared this report: <u>Eva L. Chatfield, CPA</u>		<u>555 W. Granada Blvd. Suite G-4</u> <u>Ormond Beach, FL 32174</u>	
Officers and Managers: <u>Tyree F. Wilson, Jr.</u>	<u>President</u>	<u>Same as Utility</u>	\$ -0-
<u>Robert Hillman</u>	<u>Vice President, Secretary</u>	<u>Same as Utility</u>	\$ -0-
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in utility	Principle Business Address	Salary Charged Utility
<u>Tyree F. Wilson, Jr.</u>	<u>1%</u>	<u>Same as Utility</u>	\$ -0-
<u>Robert Hillman</u>	<u>50%</u>	<u>Same as Utility</u>	\$ -0-
<u>Lynda Wilson</u>	<u>49%</u>	<u>Same as Utility</u>	\$ -0-
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_____		\$ <u> N/A</u>	\$ <u> 163,323</u>	\$ <u> N/A</u>	\$ <u> 163,323</u>
Commercial_____		_____	_____	_____	_____
Industrial_____		_____	_____	_____	_____
Multiple Family_____		_____	_____	_____	_____
Guaranteed Revenues_		_____	_____	_____	_____
Other (Specify)_____		_____	_____	_____	_____
 Total Gross Revenue____		\$ <u> </u>	\$ <u> 163,323</u>	\$ <u> </u>	\$ <u> 163,323</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ _____	\$ <u> 121,850</u>	\$ _____	\$ <u> 121,850</u>
Depreciation Expense_____	F-5	_____	<u> 37,701</u>	_____	<u> 37,701</u>
CIAC Amortization Expense_	F-8	_____	<u> -29,175</u>	_____	<u> -29,175</u>
Taxes Other Than Income__	F-7	_____	<u> 20,577</u>	_____	<u> 20,577</u>
Income Taxes_____	F-7	_____	_____	_____	_____
 Total Operating Expense		\$ <u> </u>	<u> 150,953</u>	<u> </u>	\$ <u> 150,953</u>
Net Operating Income (Loss)		\$ <u> </u>	\$ <u> 12,370</u>	\$ <u> </u>	\$ <u> 12,370</u>
Other Income:					
Nonutility Income_____		\$ <u> </u>	\$ <u> N/A</u>	\$ <u> </u>	\$ <u> N/A</u>
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses_____		\$ _____	\$ <u> 1,091</u>	\$ _____	\$ <u> 1,091</u>
Interest Expense_____		_____	<u> 38,339</u>	_____	<u> 38,339</u>
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
 Net Income (Loss)		\$ <u> N/A</u>	\$ <u> -27,060</u>	\$ <u> N/A</u>	\$ <u> -27,060</u>

UTILITY NAME: North Peninsula Utilities Corp.

<p>YEAR OF REPORT DECEMBER 31, 2000 & 1999</p>
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COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 852,839	\$ 845,433
Accumulated Depreciation and Amortization (108).....	F-5,W-2,S-2	<u>-522,829</u>	<u>-484,804</u>
Net Utility Plant.....		\$ 330,010	\$ 360,629
Cash.....		1,860	1,715
Customer Accounts Receivable (141).....		1,510	1,304
Other Assets (Specify):.....		5,255	5,255
Due from Affiliates & Deposits.....		3,204	5,465
Loan Closing Costs.....		0	4,973
Deferred Charges - Legal.....		47,823	47,823
Stockholder Loans Receivable.....			
Total Assets.....		\$ 389,662	\$ 427,164
Liabilities and Capital:			
Common Stock Issued (201).....	F-6	100	100
Preferred Stock Issued (204).....	F-6	0	0
Other Paid in Capital (21 1).....		400	400
Retained Earnings (215).....	F-6	-289,704	-391,583
Proprietary Capital (Proprietary and partnership only) (218)----	F-6		
Total Capital.....		\$ -289,204	\$ -391,083
Long Term Debt (224).....	F-6	\$ 344,284	\$ 354,299
Accounts Payable (231).....		51,927	44,349
Notes Payable (232).....			
Customer Deposits (235).....			
Accrued Taxes (236).....		19,832	20,369
Other Liabilities (Specify) Accrued Interest.....		0	97
Stockholder Loans Payable.....		8,034	5,788
Due to Affiliates.....		56,602	11,325
Other Loans Payable.....		8,625	5,000
Advances for Construction.....			
Contributions in Aid of Construction - Net (271-272).....	F-8	189,562	377,020
Total Liabilities and Capital.....		\$ 389,662	\$ 427,164

UTILITY NAME North Peninsula Utilities Corp.

YEAR OF REPORT
DECEMBER 31, 2000

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)-----	\$ N/A	\$ 852,839	\$ N/A	\$ 852,839
Construction Work in Progress (105)-----	_____	_____	_____	_____
Other (Specify) -----	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant -----	\$ _____	\$ 852,839	\$ _____	\$ 852,839

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year-----	\$ N/A	\$ 484,804	\$ N/A	\$ 484,804
Add Credits; During Year:				
Accruals charged to depreciation account-----	\$ _____	\$ 37,701	\$ _____	\$ 37,701
Salvage-----	_____	_____	_____	_____
Other Credits (specify)-----	_____	_____	_____	_____
AUDIT ADJUSTMENTS	_____	324	_____	324
Total Credits -----	\$ _____	\$ 38,025	\$ _____	\$ 38,025
Deduct Debits During Year:				
Book cost of plant retired-----	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal-----	_____	_____	_____	_____
Other debits (specify)	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Debits -----	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year -----	\$ _____	\$ 522,829	\$ _____	\$ 522,829

UTILITY NAME North Peninsula Utilities Corp.

YEAR OF REPORT DECEMBER 31, 2000

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1	N/A
Shares authorized	100	
Shares issued and outstanding	100	
Total par value of stock issued	100	
Dividends declared per share for year	-0-	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ N/A	\$ -391,583
Changes during the year (Specify):		
NET LOSS		-27,060
ADJUSTMENTS DUE TO 1998 OVER EARNINGS AUDIT		128,939
Balance end of year	\$	\$ -289,704

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$ N/A	\$ N/A
Changes during the year (Specify):		
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# Of Pymts	
FIRST UNION NATIONAL BANK	+.75		\$ 330,861
COQUINA BANK	10.5%		13,423
Total			\$ 344,284

UTILITY NAME : North Peninsula Utilities Corp.

YEAR OF REPORT DECEMBER 31, 2000

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax.....	\$ N/A	\$ _____	\$ _____	\$ _____
State income Tax.....	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax.....	_____	_____	_____	_____
Local property tax.....	_____	12,483	_____	12,483
Regulatory assessment fee.....	_____	7,349	_____	7,349
Other (Specify).....	_____	_____	_____	_____
_____	0	_____	_____	_____
Total Taxes Accrued _____	\$ _____	\$ 19,832	\$ _____	\$ 19,832

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
EVA CHATFIELD	\$ N/A	\$ 2,100	ACCOUNTING
ROSE SANDSTROM	\$ _____	\$ 2,812	LEGAL
PENINSULA MANAGEMENT	\$ _____	\$ 58,001	MANAGEMENT
WETHERELL TREATMENT	\$ _____	\$ 2,730	TESTING
ENVIROLAB	\$ _____	\$ 2,330	TESTING
WETHERELL	\$ _____	\$ 13,964	REPAIRS & MAINTENANCE
PHILLIP LARRIMORE	\$ _____	\$ 1,785	REPAIRS & MAINTENANCE
HERB WEEMS	\$ _____	\$ 10,420	REPAIRS & MAINTENANCE
DAVID BARNSIDE	\$ _____	\$ 4,192	REPAIRS & MAINTENANCE
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

UTILITY NAME: North Peninsula Utilities Corp.

YEAR OF REPORT
DECEMBER 31, 2000

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year.....	\$ <u>N/A</u>	\$ <u>640,994</u>	\$ <u>640,994</u>
2) Add credits during year.....	\$ _____	\$ _____	\$ _____
3) Total.....	_____	<u>640,994</u>	<u>640,994</u>
4) Deduct charges during the year(REFUND).....	_____	<u>-17,600</u>	<u>-17,600</u>
5) Balance end of year.....	_____	<u>623,394</u>	<u>623,394</u>
6) Less Accumulated Amortization.....	_____	<u>-433,832</u>	<u>-433,832</u>
7) Net CIAC.....	\$ _____	\$ <u>189,562</u>	\$ <u>189,562</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total.....		\$ _____	\$ <u>-0-</u>
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	\$ <u>-0-</u>
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.).....		\$ _____	\$ <u>-0-</u>

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year.....	\$ <u>N/A</u>	\$ <u>263,974</u>	\$ <u>263,974</u>
Add Credits During Year: AMORTIZATION.....	_____	<u>29,175</u>	<u>29,175</u>
AUDIT ADJUSTMENT.....	_____	<u>140,683</u>	<u>140,683</u>
Deduct Debits During Year:.....	_____	_____	_____
Balance End of Year (Must agree with line #6 above.).....	\$ _____	\$ <u>433,832</u>	\$ <u>433,832</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME North Peninsula Utilities Corp.

YEAR OF REPORT DECEMBER 31, 2000

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage Of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$ <u>N/A</u>	<u>N/A</u> %	%	<u>N/A</u> %
Preferred Stock	_____	_____ %	%	_____ %
Long Term Debt	_____	_____ %	%	_____ %
Customer Deposits	_____	_____ %	%	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00%	_____ %
Tax Credits - Weighted Cost	_____	_____ %	%	_____ %
Deferred Income Taxes	_____	_____ %	%	_____ %
Other (Explain)	_____	_____ %	%	_____ %
Total	\$ <u>_____</u>	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	<u>N/A</u> %
Commission Order Number approving AFUDC rate:	_____

THIS COMPANY IS SEWER ONLY

**WASTEWATER
OPERATING
SECTION**

WASTEWATER UTILITY PLANT ACCOUNTS

Acct- No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization.....	\$ _____	\$ _____	\$ _____	\$ _____
352	Franchises.....	6,310	_____	_____	6,310
353	Land and Land Rights.....	46,800	_____	_____	46,800
354	Structures and Improvements.....	162,493	_____	_____	162,493
355	Power Generation Equipment.....	_____	_____	_____	_____
360	Collection Sewers - Force.....	321,528	_____	_____	321,528
361	Collection Sewers - Gravity.....	5,410	_____	_____	5,410
362	Special Collecting Structures.....	_____	_____	_____	_____
363	Services to Customers.....	29,139	_____	_____	29,139
364	Flow Measuring Devices.....	_____	_____	_____	_____
365	Flow Measuring Installations.....	_____	_____	_____	_____
370	Receiving Wells.....	1,278	_____	_____	1,278
371	Pumping Equipment.....	6,810	_____	_____	6,810
380	Treatment and Disposal Equipment.....	265,665	(A) 7,406	_____	273,071
381	Plant Sewers.....	_____	_____	_____	_____
382	Outfall Sewer Lines.....	_____	_____	_____	_____
389	Other Plant and Miscellaneous Equipment.....	_____	_____	_____	_____
390	Office Furniture and Equipment.....	_____	_____	_____	_____
391	Transportation Equipment.....	_____	_____	_____	_____
392	Stores Equipment.....	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment.....	_____	_____	_____	_____
394	Laboratory Equipment.....	_____	_____	_____	_____
395	Power Operated Equipment.....	_____	_____	_____	_____
396	Communication Equipment.....	_____	_____	_____	_____
397	Miscellaneous Equipment.....	_____	_____	_____	_____
398	Other Tangible Plant.....	_____	_____	_____	_____
	Total Wastewater Plant.....	\$ 845,433	\$ 7,406	\$ _____	\$ 852,839 *

* This amount should tie to sheet F-5.

(A) Adjustment Per 1998 Overearnings Audit.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
352	Franchises	40	%	2.5 %	\$ 3,466	\$	158	\$ 3,624
354	Structures and Improvements	27	%	3.7 %	\$ 106,994	\$	6,012	\$ 113,006
355	Power Generation Equipment		%					
360	Collection Sewers - Force	27	%	3.7 %	216,405		11,897	228,302
361	Collection Sewers - Gravity	40	%	2.5 %	882		136	1,018
362	Special Collecting Structures		%					
363	Services to Customers	35	%	2.86 %	17085		833	17,918
364	Flow Measuring Devices		%					
365	Flow Measuring Installations		%					
370	Receiving Wells	25	%	4.0 %	207		51	258
371	Pumping Equipment	17	%	5.88 %	1,080		400	1,480
380	Treatment and Disposal Equipment	15	%	6.67 %	138,685		(A) 18,538	157,223
381	Plant Sewers		%					
382	Outfall Sewer Lines		%					
389	Other Plant and Miscellaneous Equipment		%					
390	Office Furniture and Equipment		%					
391	Transportation Equipment		%					
392	Stores Equipment		%					
393	Tools, Shop and Garage Equipment		%					
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant		%					
	Totals				\$ 484,804	\$	38,025	\$ 522,829 *

* This amount should tie to Sheet F-5.

(A) Includes \$324 credit adjustment from 1998 overearnings audit.

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

YEAR OF REPORT
DECEMBER 31, 2000

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees.....	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders.....	_____
704	Employee Pensions and Benefits.....	_____
710	Purchased Wastewater Treatment.....	_____
711	Sludge Removal Expense.....	_____
715	Purchased Power.....	8,109
716	Fuel for Power Production.....	_____
718	Chemicals.....	_____
720	Materials and Supplies.....	730
730	Contractual Services:	
	Billing.....	_____
	Professional.....	68,369
	Testing.....	5,060
	Other.....	31,566
740	Rents.....	_____
750	Transportation Expense.....	_____
755	Insurance Expense.....	1,777
765	Regulatory Commission Expenses (Amortized Rate Case Expense).....	_____
770	Bad Debt Expense.....	_____
775	Miscellaneous Expenses.....	6,239
	Total Wastewater Operation And Maintenance Expense.....	\$ 121,850 *
	• This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	_____	_____	_____
General Service					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	514	521	_____
Other (Specify)	_____	_____	_____	_____	_____
** D = Displacement C = Compound T = Turbine			Total	514	521

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

YEAR OF REPORT
DECEMBER 31, 2000

PUMPING EQUIPMENT

Lift Station Number.....	<u>S.B 1</u>	<u>S.B.11</u>	_____	_____	_____	_____
Make or Type and nameplate data on pump.....	<u>Peabody</u>	<u>FLY GT</u>	_____	_____	_____	_____
_____	<u>Model SE</u>	<u>CP 3101</u>	_____	_____	_____	_____
_____	<u>153 PMPs</u>	_____	_____	_____	_____	_____
Year installed.....	<u>1978</u>	<u>1982</u>	_____	_____	_____	_____
Rated capacity.....	<u>140/25 FT</u>	<u>150/30 FT</u>	_____	_____	_____	_____
Size.....	<u>3" Sub M</u>	<u>4" Sub M</u>	_____	_____	_____	_____
Power:						
Electric.....	<u>1.5 HP</u>	<u>5 HP</u>	_____	_____	_____	_____
Mechanical.....	<u>X</u>	<u>X</u>	_____	_____	_____	_____
Nameplate data of motor.....	<u>3 Phase</u>	<u>3 Phase</u>	_____	_____	_____	_____
_____	<u>1725 RPM</u>	<u>1700 RPM</u>	_____	_____	_____	_____
_____	<u>230 V</u>	<u>230 V</u>	_____	_____	_____	_____

SERVICE CONNECTIONS

Size (inches).....	_____	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.).....	_____	_____	_____	_____	_____	_____
Average length.....	_____	_____	_____	_____	_____	_____
Number of active service connections.....	_____	_____	_____	_____	_____	_____
Beginning of year.....	_____	_____	_____	_____	_____	_____
Added during year.....	_____	_____	_____	_____	_____	_____
Retired during year.....	_____	_____	_____	_____	_____	_____
End of year.....	_____	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections.....	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
Size (inches).....	<u>8"</u>	<u>8"</u>	_____	_____	<u>4"</u>	<u>6"</u>	_____	_____
Type of main.....	<u>PVC</u>	<u>PVC</u>	_____	_____	<u>PVC</u>	<u>PVC</u>	_____	_____
Length of main (nearest foot).....	_____	_____	_____	_____	_____	_____	_____	_____
Beginning of year.....	<u>7377</u>	<u>5239</u>	_____	_____	<u>180</u>	<u>2000</u>	_____	_____
Added during year.....	_____	_____	_____	_____	_____	_____	_____	_____
Retired during year.....	_____	_____	_____	_____	_____	_____	_____	_____
End of year.....	<u>7377</u>	<u>5239</u>	_____	_____	<u>180</u>	<u>2000</u>	_____	_____

MANHOLES

Size (inches).....	<u>4' DIA</u>	<u>4' DIA</u>	_____	_____
Type of Manhole.....	<u>PRECAST</u>	<u>CONCR</u>	_____	_____
Number of Manholes:				
Beginning of year.....	<u>30</u>	<u>20</u>	_____	_____
Added during year.....	_____	_____	_____	_____
Retired during year.....	_____	_____	_____	_____
End of Year.....	<u>30</u>	<u>20</u>	_____	_____

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

SYSTEM NAME: _____

YEAR OF REPORT DECEMBER 31, 2000

TREATMENT PLANT

Manufacturer_____	Mc Neil & Co.	Wetherell Treatment	Wetherell Treatment
Type_____	Concrete	Systems	Systems
"Steel" or "Concrete"_____	60,000	Steel	Steel
Total Permitted Capacity_____		90,000	60,000
Average Daily Flow_____			
Method of Effluent Disposal_____			
Permitted Capacity of Disposal_____			
Total Gallons of Wastewater treated_____			

MASTER LIFT STATION PUMPS

Manufacturer_____	_____	_____	_____	_____	_____	_____
Capacity (GPM's)_____	_____	_____	_____	_____	_____	_____
Motor:						
Manufacturer_____	_____	_____	_____	_____	_____	_____
Horsepower_____	_____	_____	_____	_____	_____	_____
Power (Electric or Mechanical)_____	_____	_____	_____	_____	_____	_____

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January_____	_____	_____	_____
February_____	_____	_____	_____
March_____	_____	_____	_____
April_____	_____	_____	_____
May_____	_____	_____	_____
June_____	_____	_____	_____
July_____	_____	_____	_____
August_____	_____	_____	_____
September_____	_____	_____	_____
October_____	_____	_____	_____
November_____	_____	_____	_____
December_____	_____	_____	_____
Total for year_____	60,000	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

YEAR OF REPORT
DECEMBER 31, 2000

SYSTEM NAME: _____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. _____

2. Maximum number of ERCs* which can be served. _____

3. Present system connection capacity (in ERCs*) using existing lines. _____

4. Future connection capacity (in ERCs*) upon service area buildout. _____

5. Estimated annual increase in ERCs*. _____

6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? _____

If so, when? _____

9. Has the utility been required by the DEP or water management district to implement reuse? _____

If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? _____

11. If the present system does not meet the requirements of DEP rules, submit the following:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP? _____

c. When will construction begin? _____

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP? _____

12. Department of Environmental Protection ID # _____

• An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).


CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>



 (signature of chief executive officer of the utility) *

1.	2.	3.	4.
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

 (signature of chief financial officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations**

Company: North Peninsula Utilities

For the Year Ended December 31, 2000

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ N/A	\$ N/A	\$ N/A
Commercial	_____	_____	_____
Industrial	_____	_____	_____
Multiple Family	_____	_____	_____
Guaranteed Revenues	_____	_____	_____
Other	_____	_____	_____
Total Water Operating Revenue	\$ _____	\$ _____	\$ _____
LESS: Expense for Purchased Water from FPSC-Regulated Utility	_____	_____	_____
Net Water Operating Revenues	\$ _____	\$ _____	\$ _____

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations**

Company: North Peninsula Utilities Corp.

For the Year Ended December 31, 2000

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 163,323	\$ 163,323	\$ -0-
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 163,323	\$ 163,323	\$ -0-
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 163,323	\$ 163,323	\$ -0-

Explanations:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

UTILITY NAME: North Peninsula Utilities Corp.

YEAR OF REPORT
DECEMBER 31, 2000

SYSTEM NAME: _____

GENERAL WATER SYSTEM INFORMATION N/A

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. _____
2. Maximum number of ERCs * which can be served. _____
3. Present system connection capacity (in ERCs *) using existing lines. _____
4. Future connection capacity (in ERCs *) upon service area buildout. _____
5. Estimated annual increase in ERCs * _____
6. Is the utility required to have fire flow capacity? _____
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

9. When did the company last file a capacity analysis report with the DEP? _____
10. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # _____
12. Water Management District Consumptive Use Permit # _____
 - a. Is the system in compliance with the requirements of the CUP? _____
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the proceeding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:
 $ERC = (Total\ SFR\ gallons\ sold\ (omit\ 000/365\ days/350\ gallons\ per\ day).$

**WATER
OPERATING
SECTION**

UTILITY NAME: NHC Utilities, Inc.

YEAR OF REPORT DECEMBER 3 2000
--

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization_____	\$ 8065	\$ _____	\$ _____	\$ 8065
302	Franchises_____	_____	_____	_____	_____
303	Land and Land Rights_____	_____	_____	_____	_____
304	Structures and Improvements_____	_____	_____	_____	_____
305	Collecting and Impounding Reservoirs_____	_____	_____	_____	_____
306	Lake, River and Other Intakes_____	_____	_____	_____	_____
307	Wells and Springs_____	_____	_____	_____	_____
308	Infiltration Galleries and Tunnels_____	_____	_____	_____	_____
309	Supply Mains_____	220052	_____	_____	220052
310	Power Generation Equipment_____	_____	_____	_____	_____
311	Pumping Equipment_____	_____	_____	_____	_____
320	Water Treatment Equipment_____	155412	_____	_____	155412
330	Distribution Reservoirs and Standpipes_____	129830	_____	_____	129830
331	Transmission and Distribution Lines_____	_____	_____	_____	_____
333	Services_____	33275	_____	_____	33275
334	Meters and Meter Installations_____	_____	_____	_____	_____
335	Hydrants_____	9935	_____	_____	9935
336	Backflow Prevention Devices_____	_____	_____	_____	_____
339	Other Plant and Miscellaneous Equipment_____	_____	_____	_____	_____
340	Office Furniture and Equipment_____	5102	_____	_____	5102
341	Transportation Equipment_____	_____	_____	_____	_____
342	Stores Equipment_____	_____	_____	_____	_____
343	Tools, Shop and Garage Equipment_____	_____	_____	_____	_____
344	Laboratory Equipment_____	_____	_____	_____	_____
345	Power Operated Equipment_____	_____	_____	_____	_____
346	Communication Equipment_____	_____	_____	_____	_____
347	Miscellaneous Equipment_____	_____	_____	_____	_____
348	Other Tangible Plant_____	_____	_____	_____	_____
	Total Water Plant_____	\$ 561671	\$ _____	\$ _____	\$ 561671

UTILITY NAME: NHC Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 2000

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	20	0 %	5 %	\$ 5037	\$	403	\$ 5440
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains	40	0 %	2.5 %	68765		5501	74266
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment	20	0 %	5 %	97136		7771	104907
330	Distribution Reservoirs & Standpipes	40	0 %	2.5 %	40573		3246	43819
331	Trans. & Dist. Mains		%	%				
333	Services	40	0 %	2.5 %	10399		832	11231
334	Meter & Meter Installations		%	%				
335	Hydrants	40	0 %	2.5 %	3103		248	3351
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and Equipment	10	0 %	10 %	3803		510	4313
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$ 228816	\$	18511	\$ 247327 *

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 7014
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	90291
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	2427
630	Contractual Services:	
	Billing	4800
	Professional	22500
	Testing	1066
	Other	
640	Rents	4800
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	5150
	Total Water Operation And Maintenance Expense	\$ 138048 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	459	459	459
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine			Total	459	459

UTILITY NAME: _____ NHC Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2000

SYSTEM NAME: _____

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January	1883			1883	1883
February	2333			2333	2333
March	2569			2569	2569
April	1914			1914	1914
May	1917			1917	1917
June	609			609	609
July	585			585	585
August	687			687	687
September	687			687	687
October	2132			2132	2132
November	2434			2434	2434
December	1623			1623	1623
Total for Year	19373			19373	19373

If water is purchased for resale, indicate the following:

Vendor _____ Charlotte County Utilities

Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	8"	10420'			10420'
PVC	6"	5470'			5470'
DR255CH900	12"	2874'			2874'
DR255DH900	8"	76'			76'
CL51DIP	6"	6'			6'

UTILITY NAME: _____ NHC Utilities, Inc.

YEAR OF REPORT DECEMBER 31 2000

SYSTEM NAME: _____

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	_____	_____	_____	_____
Types of Well Construction and Casing _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	_____	_____	_____	_____
Diameters of Wells _____	_____	_____	_____	_____
Pump - GPM _____	_____	N/A	_____	_____
Motor - HP _____	_____	_____	_____	_____
Motor Type * _____	_____	_____	_____	_____
Yields of Wells in GPD _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	_____	N/A	_____	_____
Capacity of Tank _____	_____	_____	_____	_____
Ground or Elevated _____	_____	_____	_____	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer _____	_____	N/A	_____	_____
Type _____	_____	_____	_____	_____
Rated Horsepower _____	_____	_____	_____	_____
<u>Pumps</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Capacity in GPM _____	_____	_____	_____	_____
Average Number of Hours Operated Per Day _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____

UTILITY NAME: _____ NHC Utilities, Inc.

YEAR OF REPORT DECEMBER 31, *****

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc)			
Permitted Gals per day_	48,688		
Type of Source_	Master Meter		
	Charlotte CO Utilities		

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type_			
Make_			
Permitted Capacity (GPD)_			
High service pumping			
Gallons per minute_			
Reverse Osmosis_			
Lime Treatment			
Unit Rating_	N/A		
Filtration			
Pressure Sq. Ft_			
Gravity GPD/Sq Ft_			
Disinfection			
Chlorinator_			
Ozone_			
Other_			
Auxiliary Power_			

UTILITY NAME: _____ NHC Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 2000

SYSTEM NAME: _____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Master Meter Charlotte Co Utilities

1. Present ERC's * the system can efficiently serve. _____
2. Maximum number of ERCs * which can be served. _____
3. Present system connection capacity (in ERCs *) using existing lines. _____
4. Future connection capacity (in ERCs *) upon service area buildout. _____
5. Estimated annual increase in ERCs *. _____
6. Is the utility required to have fire flow capacity? _____
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

9. When did the company last file a capacity analysis report with the DEP? _____
10. If the present system does not meet the requirements of DEP rules, submit the following.
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # _____
12. Water Management District Consumptive Use Permit # _____
 - a. Is the system in compliance with the requirements of the CUP? _____
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days

(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

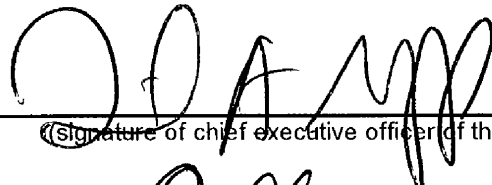
THIS COMPANY IS WATER ONLY

CERTIFICATION OF ANNUAL REPORT

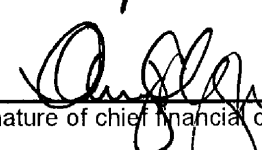
I HEREBY CERTIFY, to the best of my knowledge and belief:

- YES NO
 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
- YES NO
 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
- YES NO
 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
- YES NO
 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified

1. 2. 3. 4.  *

(signature of chief executive officer of the utility)

1. 2. 3. 4.  *

(signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

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