

NORTH PENINSULA  
UTILITIES CORPORATION

Annual Report

*Year ended December 31, 2003*

RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION

04 APR -9 AM 9:53

DIVISION OF  
ECONOMIC REGULATION

# Martin & Associates, PL

Certified Public Accountants & Business Advisors

## Report of Independent Certified Public Accountants

To the Board of Directors and Stockholders  
North Peninsula Utilities Corporation  
Ormond Beach, Florida 32176

We have compiled the accompanying comparative balance sheet of North Peninsula Utilities Corporation (a Florida S corporation) as of December 31, 2003 and 2002 and the related statement of income for the year then ended December 31, 2003, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form, with the exception of the pages S-4, S-5, and S-6.

A compilation is limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the accompanying financial statements and supplementary information and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles, including the omission of a statement of cash flows and footnote disclosures. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences, and are therefore restricted as to use solely for the filing with the Florida Public Service Commission and are not intended for any other purpose.

The information contained on pages S-4, S-5, and S-6 of the accompanying prescribed form has not been audited, reviewed, or compiled by us and, accordingly, we assume no responsibility for such information.

*Martin & Associates, PL*

April 5, 2004



# FINANCIAL SECTION

REPORT OF

North Peninsula Utilities Corp.

(EXACT NAME OF UTILITY)

P.O. Box 2803	Ormond Beach, FL 32175-2803, Volusia County
Mailing Address	Street Address County
Telephone Number <u>(386) 441-6286</u>	Date Utility First Organized <u>5/16/1989</u>
Fax Number <u>(386) 441-2449</u>	E-mail Address <u>N/A</u>
Sunshine State One-Call of Florida, Inc. Member No. _____	

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual     
  Sub Chapter S Corporation     
  1120 Corporation     
  Partnership

Name, Address and phone where records are located: Same as Utility

Name of subdivisions where services are provided: Seabridge Subdivision

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: <u>Tyree F. Wilson, Jr.</u>	<u>President</u>	<u>Same as Utility</u>	
Person who prepared this report: <u>Douglas Martin</u>	<u>CPA</u>	<u>1440 Nova Road Suite 201 Holly Hill, FL 32117</u>	
Officers and Managers: <u>Tyree F. Wilson, Jr.</u>	<u>President</u>	<u>Same as Utility</u>	\$ -0-
<u>Robert Hillman</u>	<u>Vice President, Secretary</u>	<u>Same as Utility</u>	\$ -0-
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in utility	Principle Business Address	Salary Charged Utility
<u>Tyree F. Wilson, Jr.</u>	<u>50%</u>	<u>Same as Utility</u>	\$ -0-
<u>Robert Hillman</u>	<u>50%</u>	<u>Same as Utility</u>	\$ -0-
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

UTILITY NAME: North Peninsula Utilities Corp.

<b>YEAR OF REPORT</b> <b>DECEMBER 31, 2003</b>
---

**INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_____		\$ <u>          N/A</u>	\$ <u>      182,063</u>	\$ <u>          N/A</u>	\$ <u>      182,063</u>
Commercial_____		_____	_____	_____	_____
Industrial_____		_____	_____	_____	_____
Multiple Family_____		_____	_____	_____	_____
Guaranteed Revenues_		_____	_____	_____	_____
Other (Specify)_____		_____	_____	_____	_____
<b>Total Gross Revenue</b> _____		\$ <u>                    </u>	\$ <u>      182,063</u>	\$ <u>                    </u>	\$ <u>      182,063</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3				
	S-3	\$ <u>                    </u>	\$ <u>      148,398</u>	\$ <u>                    </u>	\$ <u>      148,398</u>
Depreciation Expense_____	F-5	_____	<u>      37,826</u>	_____	<u>      37,826</u>
CIAC Amortization Expense_	F-8	_____	<u>      -29,182</u>	_____	<u>      -29,182</u>
Taxes Other Than Income_	F-7	_____	<u>      19,891</u>	_____	<u>      19,891</u>
Income Taxes_____	F-7	_____	<u>          -0-</u>	_____	<u>          -0-</u>
<b>Total Operating Expense</b>		\$ <u>                    </u>	\$ <u>      176,933</u>	\$ <u>                    </u>	\$ <u>      176,933</u>
<b>Net Operating Income (Loss)</b>		\$ <u>                    </u>	\$ <u>          5,130</u>	\$ <u>                    </u>	\$ <u>          5,130</u>
Other Income:					
Nonutility Income-interest---		\$ <u>                    </u>	\$ <u>                    </u>	\$ <u>                    </u>	\$ <u>                    </u>
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses_____		\$ <u>                    </u>	\$ <u>                    </u>	\$ <u>                    </u>	\$ <u>                    </u>
Interest Expense_____		_____	<u>      16,153</u>	_____	<u>      16,153</u>
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
<b>Net Income (Loss)</b>		\$ <u>                    </u>	\$ <u>      (11,023)</u>	\$ <u>                    </u>	\$ <u>      (11,023)</u>

UTILITY NAME: North Peninsula Utilities Corp.

YEAR OF REPORT DECEMBER 31, 2003
-------------------------------------

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 861,932	\$ 852,839
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>-624,727</u>	<u>-598,231</u>
Net Utility Plant -----		\$ 237,205	\$ 254,608
Cash -----		15,857	4,889
Customer Accounts Receivable (141) -----		2,178	4,778
Other Assets (Specify): -----		5,256	5,255
Due from Affiliates & Deposits -----		3,494	5,235
Loan Closing Costs -----		47,823	47,823
Stockholder Loans Receivable -----		1,000	2,000
Deferred Costs -----		<u>312,813</u>	<u>324,588</u>
Total Assets -----		\$ 312,813	\$ 324,588
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	100	100
Preferred Stock Issued (204) -----	F-6	0	0
Other Paid in Capital (21 1) -----		400	400
Retained Earnings (215) -----	F-6	-312,875	-301,852
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	<u>-312,375</u>	<u>-301,352</u>
Total Capital -----		\$ -312,375	\$ -301,352
Long Term Debt (224) -----	F-6	\$ 329,939	\$ 356,334
Accounts Payable (231) -----		75,166	48,528
Notes Payable (232) -----		35,583	
Customer Deposits (235) -----		8,193	8,455
Accrued Taxes (236) -----		61,411	71,411
Other Liabilities (Specify) -----		10,000	10,000
Due to Affiliates -----		2,873	
Other Loans Payable -----			
Deferred fees -----			
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	<u>102,023</u>	<u>131,212</u>
Total Liabilities and Capital -----		\$ 312,813	\$ 324,588

UTILITY NAME: North Peninsula Utilities Corp.

YEAR OF REPORT  
DECEMBER 31, 2003

**GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)-----	\$ <u>          N/A</u>	\$ <u>      861,932</u>	\$ <u>          N/A</u>	\$ <u>      861,932</u>
Construction Work in Progress (105) _	_____	_____	_____	_____
Other (Specify) -----	_____	_____	_____	_____
-----	_____	_____	_____	_____
<b>Total Utility Plant</b> -----	<b>\$ <u>      N/A</u></b>	<b>\$ <u>      861,932</u></b>	<b>\$ <u>      N/A</u></b>	<b>\$ <u>      861,932</u></b>

**ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT**

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year-----	\$ <u>          N/A</u>	\$ <u>      598,231</u>	\$ <u>          N/A</u>	\$ <u>      598,231</u>
<b>Add Credits; During Year:</b>				
Accruals charged to depreciation account----	\$ _____	\$ <u>      37,826</u>	\$ _____	\$ <u>      37,826</u>
Salvage-----	_____	_____	_____	_____
Other Credits (specify)-----	_____	_____	_____	_____
-----	_____	_____	_____	_____
<b>Total Credits</b> -----	<b>\$ <u>                    </u></b>	<b>\$ <u>      37,826</u></b>	<b>\$ <u>                    </u></b>	<b>\$ <u>      37,826</u></b>
<b>Deduct Debits During Year:</b>				
Book cost of plant retired-----	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal-----	_____	<u>      11,330</u>	_____	<u>      11,330</u>
Other debits (specify)	_____	_____	_____	_____
-----	_____	_____	_____	_____
<b>Total Debits</b> -----	<b>\$ <u>                    </u></b>	<b>\$ <u>      11,330</u></b>	<b>\$ <u>                    </u></b>	<b>\$ <u>      11,330</u></b>
<b>Balance End of Year</b> -----	<b>\$ <u>                    </u></b>	<b>\$ <u>      624,727</u></b>	<b>\$ <u>                    </u></b>	<b>\$ <u>      624,727</u></b>

UTILITY NAME: North Peninsula Utilities Corp.

<b>YEAR OF REPORT</b> <b>DECEMBER 31, 2003</b>
---

CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share _____	1	N/A
Shares authorized _____	100	_____
Shares issued and outstanding _____	100	_____
Total par value of stock issued _____	100	_____
Dividends declared per share for year _____	0	_____

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year _____	\$ N/A	\$ -301,852
Changes during the year (Specify):		
Net Loss _____	_____	-11,023
_____	_____	_____
_____	_____	_____
Balance end of year _____	\$ _____	\$ -312,875

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ N/A	\$ N/A
Changes during the year (Specify):		
_____	_____	_____
_____	_____	_____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# Of Pymts	
Southern Community Bank _____	4%	35	\$ 329,929
_____	_____	_____	_____
_____	_____	_____	_____
Total _____			\$ 329,929



### Tax Expense

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ N/A	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	_____	11,698	_____	11,698
Regulatory assessment fee _____	_____	8,193	_____	8,193
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
<b>Total Taxes Accrued</b> _ _ _ _	<b>\$ _____</b>	<b>\$ 19,891</b>	<b>\$ _____</b>	<b>\$ 19,891</b>

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Martin & Associates, PL	\$ N/A	\$ 2,390	Accounting
EnviroLab	\$ _____	\$ 1,462	Testing
Wetherell	\$ _____	\$ 3,636	Testing
Wetherell	\$ _____	\$ 41,421	Repairs & Maintenance
Peninsula Management	\$ _____	\$ 70,497	Management
Stephen Baker	\$ _____	\$ 5,816	Repairs & Maintenance
Bayshore Electric	\$ _____	\$ 517	Repairs & Maintenance
Custom Pump, Inc.	\$ _____	\$ 602	Repairs & Maintenance
Robert F. Dodull	\$ _____	\$ 1,004	Accounting
Herb Weems	\$ _____	\$ 9,298	Repairs & Maintenance
Rose, Sandstrum Attorneys	\$ _____	\$ 4,305	Legal
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

**CONTRIBUTIONS IN AID OF CONSTRUCTION (271 )**

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>N/A</u>	\$ <u>623,394</u>	\$ <u>623,394</u>
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	\$ _____	\$ <u>623,394</u>	\$ <u>623,394</u>
4) Deduct charges during the year _____	\$ _____	0	0
5) Balance end of year _____	\$ _____	623,394	623,394
6) Less Accumulated Amortization _____	\$ _____	<u>-521,371</u>	<u>-521,371</u>
7) Net CIAC _____	\$ _____	\$ <u>102,023</u>	\$ <u>102,023</u>

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)**

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
_____		N/A	N/A	N/A
_____		_____	_____	_____
_____		_____	_____	_____
_____		_____	_____	_____
_____		_____	_____	_____
Sub-total _____		_____	\$ _____	\$ <u>0</u>
Report below all capacity charges, main extension charges and customer connection charges received during the year.				
Description of Charge	Number of Connections	Charge per Connection		
_____	_____	\$ _____	\$ _____	\$ <u>0</u>
_____	_____	\$ _____	\$ _____	\$ _____
_____	_____	\$ _____	\$ _____	\$ _____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____	\$ <u>0</u>

**ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>N/A</u>	\$ <u>492,189</u>	\$ <u>492,189</u>
Add Credits During Year: _____	\$ _____	29,182	29,182
Deduct Debits During Year: _____	\$ _____	0	0
Balance End of Year (Must agree with line #6 above.) _____	\$ _____	\$ <u>521,371</u>	\$ <u>521,371</u>

**\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\***

UTILITY NAME North Peninsula Utilities Corp.

YEAR OF REPORT DECEMBER 31, 2003
-------------------------------------

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage Of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$ <u>N/A</u>	<u>N/A</u> %	%	<u>N/A</u> %
Preferred Stock	<u>                    </u>	<u>                    </u> %	%	<u>                    </u> %
Long Term Debt	<u>                    </u>	<u>                    </u> %	%	<u>                    </u> %
Customer Deposits	<u>                    </u>	<u>                    </u> %	%	<u>                    </u> %
Tax Credits - Zero Cost	<u>                    </u>	<u>                    </u> %	0.00%	<u>                    </u> %
Tax Credits - Weighted Cost	<u>                    </u>	<u>                    </u> %	%	<u>                    </u> %
Deferred Income Taxes	<u>                    </u>	<u>                    </u> %	%	<u>                    </u> %
Other (Explain)	<u>                    </u>	<u>                    </u> %	%	<u>                    </u> %
Total	\$ <u>                    </u>	<u>100.00</u> %		<u>                    </u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: <u>          N/A          </u> % Commission Order Number approving AFUDC rate: <u>                                    </u>
---

\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: North Peninsula Utilities Corp.

YEAR OF REPORT  
DECEMBER 31, 2003

**SCHEDULE "B"**

**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS**

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ N/A	\$ N/A	\$ N/A	\$ N/A	\$ N/A
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted	_____	_____	_____	_____	_____
Cost of Capital	_____	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
<b>Total</b>	<b>\$</b> _____	<b>\$</b> _____	<b>\$</b> _____	<b>\$</b> _____	<b>\$</b> _____

(1) Explain below all adjustments made in Column (e):

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# **WATER OPERATING SECTION**

**Note:** This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

**WASTEWATER  
OPERATING  
SECTION**

WASTEWATER UTILITY PLANT ACCOUNTS

Acct- No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises	6,310			6,310
353	Land and Land Rights	46,800			46,800
354	Structures and Improvements	162,493			162,493
355	Power Generation Equipment				
360	Collection Sewers - Force	321,528			321,528
361	Collection Sewers - Gravity	5,410			5,410
362	Special Collecting Structures				
363	Services to Customers	29,139			29,139
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells	1,278			1,278
371	Pumping Equipment	6,810			6,810
380	Treatment and Disposal Equipment	273,071	20,423	11,330	282,164
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous Equipment				
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 852,839	\$ 20,423	\$ 11,330	\$ 861,932 *

\* This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
352	Franchises	40	%	2.50%	\$ 3,940	\$	\$ 152	\$ 4,092
354	Structures and Improvements	27	%	3.70%	\$ 125,030	\$	\$ 6,012	\$ 131,042
355	Power Generation Equipment		%					
360	Collection Sewers - Force	27	%	3.70%	252,096		11,897	263,993
361	Collection Sewers - Gravity	40	%	2.50%	1,288		135	1,423
362	Special Collecting Structures		%					
363	Services to Customers	35	%	2.86%	19,584		833	20,417
364	Flow Measuring Devices		%					
365	Flow Measuring Installations		%					
370	Receiving Wells	25	%	4.00%	360		51	411
371	Pumping Equipment	17	%	5.88%	2,280		400	2,680
380	Treatment and Disposal Equipment	15	%	6.67%	193,653	11,330	18,340	200,663
381	Plant Sewers		%					
382	Outfall Sewer Lines		%					
389	Other Plant and Miscellaneous Equipment		%					
390	Office Furniture and Equipment		%					
391	Transportation Equipment		%					
392	Stores Equipment		%					
393	Tools, Shop and Garage Equipment		%					
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant		%					
	Totals				\$ 598,231	\$ 11,330	\$ 37,826	\$ 624,727 *

\* This amount should tie to Sheet F-5.



**WASTEWATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	_____
704	Employee Pensions and Benefits	_____
710	Purchased Wastewater Treatment	_____
711	Sludge Removal Expense	_____
715	Purchased Power	10,137
716	Fuel for Power Production	_____
718	Chemicals	508
720	Materials and Supplies	579
730	Contractual Services:	
	Billing	_____
	Professional	76,630
	Testing	5,098
	Other	41,421
740	Rents	_____
750	Transportation Expense	_____
755	Insurance Expense	2,134
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	4,426
770	Bad Debt Expense	_____
775	Miscellaneous Expenses	7,465
	<b>Total Wastewater Operation And Maintenance Expense</b>	<b>\$ 148,398 *</b>
	• This amount should tie to Sheet F-3.	

**WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
<b>Residential Service</b>					
All meter sizes	D	1.0	_____	_____	_____
<b>General Service</b>					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	548	560	_____
Other (Specify)	_____	_____	_____	_____	_____
*** D = Displacement C = Compound T = Turbine			<b>Total</b>	548	560

**PUMPING EQUIPMENT**

Lift Station Number _____	<u>S.B 1</u>	<u>S.B.11</u>	_____	_____	_____	_____
Make or Type and nameplate data on pump _____	<u>Peabody</u>	<u>FLY GT</u>	_____	_____	_____	_____
_____	<u>Model SE</u>	<u>CP 3101</u>	_____	_____	_____	_____
_____	<u>153 PMPS</u>	_____	_____	_____	_____	_____
Year installed _____	<u>1978</u>	<u>1982</u>	_____	_____	_____	_____
Rated capacity _____	<u>140/25 FT</u>	<u>150/30 FT</u>	_____	_____	_____	_____
Size _____	<u>3" Sub M</u>	<u>4" Sub M</u>	_____	_____	_____	_____
Power:						
Electric _____	<u>1.5 HP</u>	<u>5 HP</u>	_____	_____	_____	_____
Mechanical _____	<u>X</u>	<u>X</u>	_____	_____	_____	_____
Nameplate data of motor _____	<u>3 Phase</u>	<u>3 Phase</u>	_____	_____	_____	_____
_____	<u>1725 RPM</u>	<u>1700 RPM</u>	_____	_____	_____	_____
_____	<u>230 V</u>	<u>230 V</u>	_____	_____	_____	_____

**SERVICE CONNECTIONS**

Size (inches) _____	_____	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.) _____	_____	_____	_____	_____	_____	_____
Average length _____	_____	_____	_____	_____	_____	_____
Number of active service connections _____	_____	_____	_____	_____	_____	_____
Beginning of year _____	_____	_____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____	_____	_____
End of year _____	_____	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections _____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

**COLLECTING AND FORCE MAINS**

	Collecting Mains				Force Mains			
Size (inches) _____	<u>8"</u>	<u>8"</u>	_____	_____	<u>4"</u>	<u>6"</u>	_____	_____
Type of main _____	<u>PVC</u>	<u>PVC</u>	_____	_____	<u>PVC</u>	<u>PVC</u>	_____	_____
Length of main (nearest foot) _____	_____	_____	_____	_____	_____	_____	_____	_____
Beginning of year _____	<u>7377</u>	<u>5239</u>	_____	_____	<u>180</u>	<u>2000</u>	_____	_____
Added during year _____	_____	_____	_____	_____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____	_____	_____	_____	_____
End of year _____	<u>7377</u>	<u>5239</u>	_____	_____	<u>180</u>	<u>2000</u>	_____	_____

**MANHOLES**

Size (inches) _____	<u>4' DIA</u>	<u>4' DIA</u>	_____	_____
Type of Manhole _____	<u>PRECAST</u>	<u>CONCR</u>	_____	_____
Number of Manholes:				
Beginning of year _____	<u>30</u>	<u>20</u>	_____	_____
Added during year _____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____
End of Year _____	<u>30</u>	<u>20</u>	_____	_____

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

<b>YEAR OF REPORT</b> <b>DECEMBER 31, 2003</b>
---

SYSTEM NAME: \_\_\_\_\_

**TREATMENT PLANT**

Manufacturer_____	<u>Mc Neil &amp; Co.</u>	<u>Wetherell Treatment</u> <u>Systems</u>	<u>Wetherell Treatment</u> <u>Systems</u>
Type_____	_____	_____	_____
"Steel" or "Concrete"_____	<u>Concrete</u>	<u>Steel</u>	<u>Steel</u>
Total Permitted Capacity_____	<u>60,000</u>	<u>90,000</u>	<u>60,000</u>
Average Daily Flow_____	_____	_____	_____
Method of Effluent Disposal_____	_____	_____	_____
Permitted Capacity of Disposal_____	_____	_____	_____
Total Gallons of Wastewater treated_____	_____	_____	_____

**MASTER LIFT STATION PUMPS**

Manufacturer_____	_____	_____	_____	_____	_____	_____
Capacity (GPM's)_____	_____	_____	_____	_____	_____	_____
Motor:						
Manufacturer_____	_____	_____	_____	_____	_____	_____
Horsepower_____	_____	_____	_____	_____	_____	_____
Power (Electric or Mechanical)_____	_____	_____	_____	_____	_____	_____

**PUMPING WASTEWATER STATISTICS**

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January_____	_____	_____	_____
February_____	_____	_____	_____
March_____	_____	_____	_____
April_____	_____	_____	_____
May_____	_____	_____	_____
June_____	_____	_____	_____
July_____	_____	_____	_____
August_____	_____	_____	_____
September_____	_____	_____	_____
October_____	_____	_____	_____
November_____	_____	_____	_____
December_____	_____	_____	_____
Total for year_____	<u>60,000</u>	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: \_\_\_\_\_

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

YEAR OF REPORT  
DECEMBER 31, 2003

SYSTEM NAME: \_\_\_\_\_

### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs\* now being served. \_\_\_\_\_

2. Maximum number of ERCs\* which can be served. 700+/-

3. Present system connection capacity (in ERCs\*) using existing lines. 600

4. Future connection capacity (in ERCs\*) upon service area buildout. 600+/-

5. Estimated annual increase in ERCs\*. 10-15

6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

None.

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No.

If so, when? \_\_\_\_\_

9. Has the utility been required by the DEP or water management district to implement reuse? No.

If so, what are the utility's plans to comply with this requirement? \_\_\_\_\_

10. When did the company last file a capacity analysis report with the DEP? 12/03

11. If the present system does not meet the requirements of DEP rules, submit the following:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP? \_\_\_\_\_

c. When will construction begin? \_\_\_\_\_

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP? \_\_\_\_\_

12. Department of Environmental Protection ID # \_\_\_\_\_

\* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the proceeding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).


# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- |  |                                |   |
|--|--------------------------------|---|
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.  |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>
---	---	---	---

  
\_\_\_\_\_  
(signature of chief executive officer of the utility) \*

1. <input type="checkbox"/>	2. <input type="checkbox"/>	3. <input type="checkbox"/>	4. <input type="checkbox"/>
--------------------------------	--------------------------------	--------------------------------	--------------------------------

\_\_\_\_\_  
(signature of chief financial officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.