

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

SU615-13-AR
Robert Hillman
North Peninsula Utilities Corporation
P.O. Box 2803
Ormond Beach, FL 32175-2803

Exact Legal Name of Respondent

249 S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2013

Revised 6/15/15

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GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

| SCHEDULE | PAGE | SCHEDULE | PAGE |
|---|------|--|------|
| EXECUTIVE SUMMARY | | | |
| Certification | E-1 | Business Contracts with Officers, Directors and Affiliates | E-7 |
| General Information | E-2 | Affiliation of Officers and Directors | E-8 |
| Directory of Personnel Who Contact the FPSC | E-3 | Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service | E-9 |
| Company Profile | E-4 | Business Transactions with Related Parties. Part I and II | E-10 |
| Parent / Affiliate Organization Chart | E-5 | | |
| Compensation of Officers & Directors | E-6 | | |
| FINANCIAL SECTION | | | |
| Comparative Balance Sheet - Assets and Other Debits | F-1 | Unamortized Debt Discount / Expense / Premium | F-13 |
| Comparative Balance Sheet - Equity Capital and Liabilities | F-2 | Extraordinary Property Losses | F-13 |
| Comparative Operating Statement | F-3 | Miscellaneous Deferred Debits | F-14 |
| Year End Rate Base | F-4 | Capital Stock | F-15 |
| Year End Capital Structure | F-5 | Bonds | F-15 |
| Capital Structure Adjustments | F-6 | Statement of Retained Earnings | F-16 |
| Utility Plant | F-7 | Advances from Associated Companies | F-17 |
| Utility Plant Acquisition Adjustments | F-7 | Other Long Term Debt | F-17 |
| Accumulated Depreciation | F-8 | Notes Payable | F-18 |
| Accumulated Amortization | F-8 | Accounts Payable to Associated Companies | F-18 |
| Regulatory Commission Expense - Amortization of Rate Case Expense | F-9 | Accrued Interest and Expense | F-19 |
| Nonutility Property | F-9 | Miscellaneous Current & Accrued Liabilities | F-20 |
| Special Deposits | F-9 | Advances for Construction | F-20 |
| Investments and Special Funds | F-10 | Other Deferred Credits | F-21 |
| Accounts and Notes Receivable - Net | F-11 | Contributions In Aid of Construction | F-22 |
| Accounts Receivable from Associated Companies | F-12 | Accumulated Amortization of CIAC | F-22 |
| Notes Receivable from Associated Companies | F-12 | Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | F-23 |
| Miscellaneous Current & Accrued Assets | F-12 | | |

TABLE OF CONTENTS

| SCHEDULE | PAGE | SCHEDULE | PAGE |
|---|------|--|------|
| WATER OPERATION SECTION | | | |
| Water Listing of System Groups | W-1 | CIAC Additions / Amortization | W-8 |
| Year End Water Rate Base | W-2 | Water Operating Revenue | W-9 |
| Water Operating Statement | W-3 | Water Utility Expense Accounts | W-10 |
| Water Utility Plant Accounts | W-4 | Pumping and Purchased Water Statistics, Source Supply | W-11 |
| Basis for Water Depreciation Charges | W-5 | Water Treatment Plant Information | W-12 |
| Analysis of Entries in Water Depreciation Reserve | W-6 | Calculation of ERCs | W-13 |
| Contributions In Aid of Construction | W-7 | Other Water System Information | W-14 |
| WASTEWATER OPERATION SECTION | | | |
| Wastewater Listing of System Groups | S-1 | Contributions In Aid of Construction | S-7 |
| Year End Wastewater Rate Base | S-2 | CIAC Additions / Amortization | S-8 |
| Wastewater Operating Statement | S-3 | Wastewater Operating Revenue | S-9 |
| Wastewater Utility Plant Accounts | S-4 | Wastewater Utility Expense Accounts | S-10 |
| Basis for Wastewater Depreciation Charges | S-5 | Calculation of ERCs | S-11 |
| Analysis of Entries in Wastewater Depreciation Reserve | S-6 | Wastewater Treatment Plant Information | S-12 |
| | | Other Wastewater System Information | S-13 |

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EXECUTIVE SUMMARY

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UTILITY NAME: North Peninsula Utilities Company

YEAR OF REPORT
December 31, 2013

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO
 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO
 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO
 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES NO
 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

| 1. | 2. | 3. | 4. |
|----|----|----|----|
| X | X | X | X |

/s/
(Signature of Chief Executive Officer of the utility) *

| 1. | 2. | 3. | 4. |
|----|----|----|----|
| | | | |

(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

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|--|
| YEAR OF REPORT December 31, 2013 |
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North Peninsula Utilities Company
 (Exact Name of Utility)

County: Volusia

List below the exact mailing address of the utility for which normal correspondence should be sent:

P.O. Box 2803
Ormond Beach, FL 32175

Telephone: 386-677-7847

E Mail Address: developershw@gmail.com

WEB Site: None

Sunshine State One-Call of Florida, Inc. Member Number Applied For

Name and address of person to whom correspondence concerning this report should be addressed:

Robert Hillman
P.O. Box 2803, Ormond Beach, FL 32175

Telephone: 386-677-7847

List below the address of where the utility's books and records are located:

115 E. Granada Blvd Suite #12
Ormond Beach, FL 32175

Telephone: 386-677-5702

List below any groups auditing or reviewing the records and operations:

Regulated Plant Accounting
2307 Amherst Avenue
Orlando, FL 32804-5401

Date of original organization of the utility: _____

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

| Name | Percent Ownership |
|--------------------------|-------------------|
| 1. <u>Robert Hillman</u> | <u>50%</u> |
| 2. <u>Tyree Willson</u> | <u>50%</u> |
| 3. _____ | _____ |
| 4. _____ | _____ |
| 5. _____ | _____ |
| 6. _____ | _____ |
| 7. _____ | _____ |
| 8. _____ | _____ |
| 9. _____ | _____ |
| 10. _____ | _____ |

UTILITY NAME: North Peninsula Utilities Company

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| YEAR OF REPORT December 31, 2013 |
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**DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION**

| NAME OF COMPANY REPRESENTATIVE (1) | TITLE OR POSITION (2) | ORGANIZATIONAL UNIT TITLE (3) | USUAL PURPOSE FOR CONTACT WITH FPSC |
|---|----------------------------------|--|--|
| Tyree F. Wilson | President | President | Inquiry |
| Bob Hillman | Vice President | Vice President | Inquiry |
| Robert F. Dodrill | Consultant Regulatory | Contract Accountant | Forms and Filings |
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- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll
- (2) Provide individual telephone numbers if the person is not normally reached at the company
- (3) Name of company employed by, if not on general payroll

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

NPUC was formed in 1989 to purchase the assets of Seabridge Utilities in order to provide wastewater service to condo units in Ormond Beach, developed by Hillman/Wilson. The goal was to provide good compliant wastewater service at reasonable rates and expand service to others in need. Many people in our area have expressed interest in service from our company in the last year. NPUC is currently in application with the FPSC to expand our tariff area to serve their requests. Current growth patterns are slow to stable with continued work to meet the standards and regulations of the FLA. DEP.

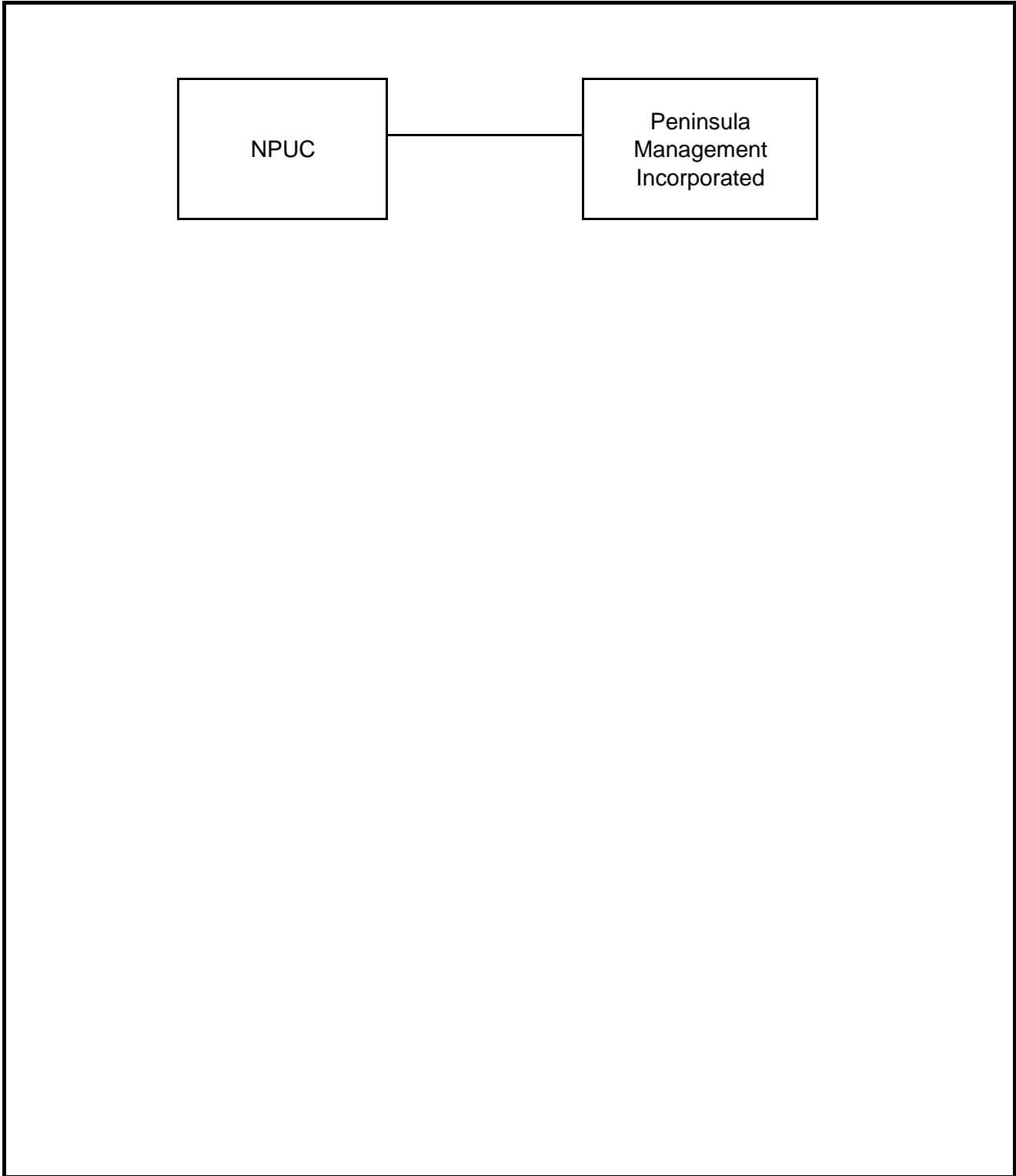
UTILITY NAME: North Peninsula Utilities Company

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| YEAR OF REPORT December 31, 2013 |
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PARENT / AFFILIATE ORGANIZATION CHART

Current as of 05/20/13

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

| For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. | | | |
|--|---------------|--|----------------------------------|
| NAME (a) | TITLE (b) | % OF TIME SPENT AS OFFICER OF THE UTILITY (c) | OFFICERS' COMPENSATION (d) |
| Tyree Wilson | President | As needed | Direct Charge |
| Bob Hillman | VP Operations | 75-90 | Direct Charge |
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COMPENSATION OF DIRECTORS

| For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent. | | | |
|--|--------------|--|-----------------------------------|
| NAME (a) | TITLE (b) | NUMBER OF DIRECTORS' MEETINGS ATTENDED (c) | DIRECTORS' COMPENSATION (d) |
| Tyree Wilson | Dir | All | 0 |
| Bob Hillman | Dir | All | 0 |
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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

| NAME OF OFFICER, DIRECTOR OR AFFILIATE (a) | IDENTIFICATION OF SERVICE OR PRODUCT (b) | AMOUNT (c) | NAME AND ADDRESS OF AFFILIATED ENTITY (d) |
|---|---|---------------|--|
| None | | | |
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* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| NAME (a) | PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b) | AFFILIATION OR CONNECTION (c) | NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d) |
|-------------|--|-------------------------------------|--|
| None | | | |
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YEAR OF REPORT
December 31, 2013

UTILITY NAME: North Peninsula Utilities Company

**BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT
RESULT OF PROVIDING WATER OR WASTEWATER SERVICE**

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

| BUSINESS OR SERVICE CONDUCTED (a) | ASSETS | | REVENUES | | EXPENSES | |
|--|------------------------------------|-------------------------------|-----------------------------------|-------------------------------|----------------------------------|-------------------------------|
| | BOOK COST OF ASSETS (b) | ACCOUNT NUMBER (c) | REVENUES GENERATED (d) | ACCOUNT NUMBER (e) | EXPENSES INCURRED (f) | ACCOUNT NUMBER (g) |
| None | \$ _____ | | \$ _____ | | \$ _____ | |
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UTILITY NAME: North Peninsula Utilities Company

YEAR OF REPORT
December 31, 2013

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- Below are some types of transactions to include:
 - management, legal and accounting services
 - material and supplies furnished
 - computer services
 - leasing of structures, land, and equipment
 - engineering & construction services
 - rental transactions
 - repairing and servicing of equipment
 - sale, purchase or transfer of various products

| NAME OF COMPANY OR RELATED PARTY (a) | DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b) | CONTRACT OR AGREEMENT EFFECTIVE DATES (c) | ANNUAL CHARGES | |
|--|---|--|------------------------------|---------------|
| | | | (P)urchased (S)old (d) | AMOUNT (e) |
| None | | | | |
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UTILITY NAME: North Peninsula Utilities Company

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- | | |
|--|--|
| <p>1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.</p> <p>2. Below are examples of some types of transactions to include:</p> <ul style="list-style-type: none"> -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans | <p>3. The columnar instructions follow:</p> <ul style="list-style-type: none"> (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. |
|--|--|

| NAME OF COMPANY OR RELATED PARTY (a) | DESCRIPTION OF ITEMS (b) | SALE OR PURCHASE PRICE (c) | NET BOOK VALUE (d) | GAIN OR LOSS (e) | FAIR MARKET VALUE (f) |
|---|-----------------------------|-------------------------------|-----------------------|---------------------|--------------------------|
| | None | \$ _____ | \$ _____ | \$ _____ | \$ _____ |
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FINANCIAL SECTION

UTILITY NAME: North Peninsula Utilities Company

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|-----------------------|
| YEAR OF REPORT |
| December 31, 2013 |

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|---------------------------------------|--|---------------------|-------------------------|------------------------|
| UTILITY PLANT | | | | |
| 101-106 | Utility Plant | F-7 | \$ 895,878 | \$ 910,426 |
| 108-110 | Less: Accumulated Depreciation and Amortization | F-8 | 818,286 | 820,877 |
| Net Plant | | | \$ 77,592 | \$ 89,549 |
| 114-115 | Utility Plant Acquisition adjustment (Net) | F-7 | | |
| 116 * | Other Utility Plant Adjustments | | | |
| Total Net Utility Plant | | | \$ 77,592 | \$ 89,549 |
| OTHER PROPERTY AND INVESTMENTS | | | | |
| 121 | Nonutility Property | F-9 | \$ 0 | \$ 0 |
| 122 | Less: Accumulated Depreciation and Amortization | | | |
| Net Nonutility Property | | | \$ 0 | \$ 0 |
| 123 | Investment in Associated Companies | F-10 | | |
| 124 | Utility Investments | F-10 | | |
| 125 | Other Investments | F-10 | | |
| 126-127 | Special Funds | F-10 | | |
| Total Other Property & Investments | | | \$ 0 | \$ 0 |
| CURRENT AND ACCRUED ASSETS | | | | |
| 131 | Cash | | \$ 16,775 | \$ 200 |
| 132 | Special Deposits | F-9 | | |
| 133 | Other Special Deposits | F-9 | | 0 |
| 134 | Working Funds | | | |
| 135 | Temporary Cash Investments | | | |
| 141-144 | Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts | F-11 | 27,080 | 27,080 |
| 145 | Accounts Receivable from Associated Companies | F-12 | | |
| 146 | Notes Receivable from Associated Companies | F-12 | 47,823 | 47,823 |
| 151-153 | Material and Supplies | | | |
| 161 | Stores Expense | | 250 | |
| 162 | Prepayments | | | |
| 171 | Accrued Interest and Dividends Receivable | | | |
| 172 * | Rents Receivable | | | |
| 173 * | Accrued Utility Revenues | | | |
| 174 | Miscellaneous Current and Accrued Assets | F-12 | | |
| Total Current and Accrued Assets | | | \$ 91,928 | \$ 75,103 |

* Not Applicable for Class B Utilities

UTILITY NAME: North Peninsula Utilities Company

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|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|---------------------|--|---------------------|--------------------------|--------------------------|
| | DEFERRED DEBITS | | | |
| 181 | Unamortized Debt Discount & Expense | F-13 | \$ _____ | \$ _____ |
| 182 | Extraordinary Property Losses | F-13 | _____ | _____ |
| 183 | Preliminary Survey & Investigation Charges | | _____ | 59,948 |
| 184 | Clearing Accounts | | _____ | _____ |
| 185 * | Temporary Facilities | | _____ | _____ |
| 186 | Miscellaneous Deferred Debits | F-14 | 13,010 | 31,494 |
| 187 * | Research & Development Expenditures | | _____ | _____ |
| 190 | Accumulated Deferred Income Taxes | | _____ | _____ |
| | Total Deferred Debits | | \$ <u>13,010</u> | \$ <u>91,442</u> |
| | TOTAL ASSETS AND OTHER DEBITS | | \$ <u><u>182,530</u></u> | \$ <u><u>256,094</u></u> |

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|--|---|---------------------|-------------------------|------------------------|
| EQUITY CAPITAL | | | | |
| 201 | Common Stock Issued | F-15 | \$ 100 | \$ 100 |
| 204 | Preferred Stock Issued | F-15 | | |
| 202,205 * | Capital Stock Subscribed | | | |
| 203,206 * | Capital Stock Liability for Conversion | | | |
| 207 * | Premium on Capital Stock | | | |
| 209 * | Reduction in Par or Stated Value of Capital Stock | | | |
| 210 * | Gain on Resale or Cancellation of Reacquired Capital Stock | | | |
| 211 | Other Paid - In Capital | | 400 | 400 |
| 212 | Discount On Capital Stock | | | |
| 213 | Capital Stock Expense | | | |
| 214-215 | Retained Earnings | F-16 | (585,339) | (590,239) |
| 216 | Reacquired Capital Stock | | | |
| 218 | Proprietary Capital (Proprietorship and Partnership Only) | | | |
| Total Equity Capital | | | \$ (584,839) | \$ (589,739) |
| LONG TERM DEBT | | | | |
| 221 | Bonds | F-15 | | 0 |
| 222 * | Reacquired Bonds | | | |
| 223 | Advances from Associated Companies | F-17 | | 0 |
| 224 | Other Long Term Debt | F-17 | 702,877 | 927,947 |
| Total Long Term Debt | | | \$ 702,877 | \$ 927,947 |
| CURRENT AND ACCRUED LIABILITIES | | | | |
| 231 | Accounts Payable | | 7,246 | 7,246 |
| 232 | Notes Payable | F-18 | 43,000 | 43,000 |
| 233 | Accounts Payable to Associated Companies | F-18 | (4,873) | (151,640) |
| 234 | Notes Payable to Associated Companies | F-18 | | 0 |
| 235 | Customer Deposits | | | |
| 236 | Accrued Taxes | W/S-3 | 19,119 | 19,280 |
| 237 | Accrued Interest | F-19 | | |
| 238 | Accrued Dividends | | | |
| 239 | Matured Long Term Debt | | | |
| 240 | Matured Interest | | | |
| 241 | Miscellaneous Current & Accrued Liabilities | F-20 | | |
| Total Current & Accrued Liabilities | | | \$ 64,492 | \$ (82,114) |

* Not Applicable for Class B Utilities

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|---|--|---------------------|-------------------------|------------------------|
| DEFERRED CREDITS | | | | |
| 251 | Unamortized Premium On Debt | F-13 | \$ _____ | \$ _____ |
| 252 | Advances For Construction | F-20 | _____ | _____ |
| 253 | Other Deferred Credits | F-21 | _____ | _____ |
| 255 | Accumulated Deferred Investment Tax Credits | | | |
| Total Deferred Credits | | | \$ <u>0</u> | \$ <u>0</u> |
| OPERATING RESERVES | | | | |
| 261 | Property Insurance Reserve | | \$ _____ | \$ _____ |
| 262 | Injuries & Damages Reserve | | _____ | _____ |
| 263 | Pensions and Benefits Reserve | | _____ | _____ |
| 265 | Miscellaneous Operating Reserves | | | |
| Total Operating Reserves | | | \$ <u>0</u> | \$ <u>0</u> |
| CONTRIBUTIONS IN AID OF CONSTRUCTION | | | | |
| 271 | Contributions in Aid of Construction | F-22 | \$ 640,994 | \$ 640,994 |
| 272 | Accumulated Amortization of Contributions in Aid of Construction | F-22 | (640,994) | (640,994) |
| Total Net CIAC | | | \$ <u>0</u> | \$ <u>0</u> |
| ACCUMULATED DEFERRED INCOME TAXES | | | | |
| 281 | Accumulated Deferred Income Taxes - Accelerated Depreciation | | \$ _____ | \$ _____ |
| 282 | Accumulated Deferred Income Taxes - Liberalized Depreciation | | _____ | _____ |
| 283 | Accumulated Deferred Income Taxes - Other | | | |
| Total Accumulated Deferred Income Tax | | | \$ <u>0</u> | \$ <u>0</u> |
| TOTAL EQUITY CAPITAL AND LIABILITIES | | | \$ <u>182,530</u> | \$ <u>256,094</u> |

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

YEAR OF REPORT

December 31, 2013

COMPARATIVE OPERATING STATEMENT

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR * (e) |
|--|--|---------------|-------------------|--------------------|
| UTILITY OPERATING INCOME | | | | |
| 400 | Operating Revenues | F-3(b) | \$ 215,945 | \$ 219,546 |
| 469, 530 | Less: Guaranteed Revenue and AFPI | F-3(b) | 0 | 0 |
| Net Operating Revenues | | | \$ 215,945 | \$ 219,546 |
| 401 | Operating Expenses | F-3(b) | \$ 193,161 | \$ 180,608 |
| 403 | Depreciation Expense: | F-3(b) | \$ 6,650 | \$ 12,233 |
| | Less: Amortization of CIAC | F-22 | | 0 |
| Net Depreciation Expense | | | \$ 6,650 | \$ 12,233 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-3(b) | | 0 |
| 407 | Amortization Expense (Other than CIAC) | F-3(b) | | 0 |
| 408 | Taxes Other Than Income | W/S-3 | 19,119 | 19,280 |
| 409 | Current Income Taxes | W/S-3 | | 0 |
| 410.1 | Deferred Federal Income Taxes | W/S-3 | | 0 |
| 410.11 | Deferred State Income Taxes | W/S-3 | | 0 |
| 411.1 | Provision for Deferred Income Taxes - Credit | W/S-3 | | 0 |
| 412.1 | Investment Tax Credits Deferred to Future Periods | W/S-3 | | 0 |
| 412.11 | Investment Tax Credits Restored to Operating Income | W/S-3 | | 0 |
| Utility Operating Expenses | | | \$ 218,930 | \$ 212,121 |
| Net Utility Operating Income | | | \$ (2,985) | \$ 7,425 |
| 469, 530 | Add Back: Guaranteed Revenue and AFPI | F-3(b) | | 0 |
| 413 | Income From Utility Plant Leased to Others | | | 0 |
| 414 | Gains (losses) From Disposition of Utility Property | | | 0 |
| 420 | Allowance for Funds Used During Construction | | | 0 |
| Total Utility Operating Income [Enter here and on Page F-3(c)] | | | \$ (2,985) | \$ 7,425 |

* For each account, Column e should agree with Columns f, g and h on F-3(b)

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

COMPARATIVE OPERATING STATEMENT (Cont'd)

| WATER SCHEDULE W-3 * (f) | WASTEWATER SCHEDULE S-3 * (g) | OTHER THAN REPORTING SYSTEMS (h) |
|--|---|--|
| \$ 0 0 | \$ 219,546 0 | \$ _____ |
| \$ 0 | \$ 219,546 | \$ 0 |
| \$ 0 | \$ 180,608 | \$ _____ |
| 0 0 | 12,233 0 | _____ |
| \$ 0 | \$ 12,233 | \$ 0 |
| 0 0 0 0 0 0 0 0 0 0 | 0 0 19,280 0 0 0 0 0 0 0 | _____ _____ _____ _____ _____ _____ _____ _____ _____ _____ |
| \$ 0 | \$ 212,121 | \$ 0 |
| \$ 0 | \$ 7,425 | \$ 0 |
| 0 0 0 0 | 0 0 0 0 | _____ _____ _____ _____ |
| \$ 0 | \$ 7,425 | \$ 0 |

* Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | PREVIOUS YEAR (d) | CURRENT YEAR (e) |
|---|--|---------------------|---------------------------|--------------------------|
| Total Utility Operating Income [from page F-3(a)] | | | \$ <u>(2,985)</u> | \$ <u>7,425</u> |
| OTHER INCOME AND DEDUCTIONS | | | | |
| 415 | Revenues-Merchandising, Jobbing, and Contract Deductions | | \$ <u>0</u> | \$ _____ |
| 416 | Costs & Expenses of Merchandising Jobbing, and Contract Work | | _____ | _____ |
| 419 | Interest and Dividend Income | | _____ | _____ |
| 421 | Nonutility Income | | _____ | _____ |
| 426 | Miscellaneous Nonutility Expenses | | _____ | _____ |
| Total Other Income and Deductions | | | \$ <u>0</u> | \$ <u>0</u> |
| TAXES APPLICABLE TO OTHER INCOME | | | | |
| 408.2 | Taxes Other Than Income | | \$ _____ | \$ _____ |
| 409.2 | Income Taxes | | _____ | _____ |
| 410.2 | Provision for Deferred Income Taxes | | _____ | _____ |
| 411.2 | Provision for Deferred Income Taxes - Credit | | _____ | _____ |
| 412.2 | Investment Tax Credits - Net | | _____ | _____ |
| 412.3 | Investment Tax Credits Restored to Operating Income | | _____ | _____ |
| Total Taxes Applicable To Other Income | | | \$ <u>0</u> | \$ <u>0</u> |
| INTEREST EXPENSE | | | | |
| 427 | Interest Expense | F-19 | \$ <u>50,024</u> | \$ <u>12,325</u> |
| 428 | Amortization of Debt Discount & Expense | F-13 | _____ | _____ |
| 429 | Amortization of Premium on Debt | F-13 | _____ | _____ |
| Total Interest Expense | | | \$ <u>50,024</u> | \$ <u>12,325</u> |
| EXTRAORDINARY ITEMS | | | | |
| 433 | Extraordinary Income | | \$ _____ | \$ _____ |
| 434 | Extraordinary Deductions | | _____ | _____ |
| 409.3 | Income Taxes, Extraordinary Items | | _____ | _____ |
| Total Extraordinary Items | | | \$ <u>0</u> | \$ <u>0</u> |
| NET INCOME | | | \$ <u><u>(53,009)</u></u> | \$ <u><u>(4,900)</u></u> |

Explain Extraordinary Income:

*** Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.**

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

SCHEDULE OF YEAR END RATE BASE

| ACCT. NO. (a) | ACCOUNT NAME (b) | REF. PAGE (c) | WATER UTILITY (d) | WASTEWATER UTILITY (e) |
|--|---|---------------------|-------------------------|------------------------------|
| 101 | Utility Plant In Service | F-7 | \$ 0 | \$ 910,426 |
| | Less: | | | |
| | Nonused and Useful Plant (1) | | | |
| 108 | Accumulated Depreciation | F-8 | 0 | 820,877 |
| 110 | Accumulated Amortization | F-8 | 0 | 0 |
| 271 | Contributions in Aid of Construction | F-22 | 0 | 640,994 |
| 252 | Advances for Construction | F-20 | | |
| Subtotal | | | \$ 0 | \$ (551,445) |
| | Add: | | | |
| 272 | Accumulated Amortization of Contributions in Aid of Construction | F-22 | 0 | 640,994 |
| Subtotal | | | \$ 0 | \$ 89,549 |
| | Plus or Minus: | | | |
| 114 | Acquisition Adjustments (2) | F-7 | 0 | 0 |
| 115 | Accumulated Amortization of Acquisition Adjustments (2) | F-7 | 0 | 0 |
| | Working Capital Allowance (3) | | 0 | 22,576 |
| | Other (Specify): | | | |
| | _____ | | | |
| | _____ | | | |
| | _____ | | | |
| RATE BASE | | | \$ 0 | \$ 112,125 |
| NET UTILITY OPERATING INCOME | | | \$ 0 | \$ 7,425 |
| ACHIEVED RATE OF RETURN (Operating Income / Rate Base) | | | 0.00% | 6.62% |

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

| CLASS OF CAPITAL (a) | DOLLAR AMOUNT (2) (b) | PERCENTAGE OF CAPITAL (c) | ACTUAL COST RATES (3) (d) | WEIGHTED COST (c x d) (e) |
|---------------------------------|--------------------------------------|--|--|--|
| | DETAIL NOT AVAILABLE | | | |
| Common Equity | \$ _____ | 0.00% | _____ | 0.00% |
| Preferred Stock | _____ 0 | 0.00% | _____ | 0.00% |
| Long Term Debt | _____ | 0.00% | _____ | 0.00% |
| Customer Deposits | _____ | 0.00% | _____ | 0.00% |
| Tax Credits - Zero Cost | _____ 0 | 0.00% | _____ | 0.00% |
| Tax Credits - Weighted Cost | _____ 0 | 0.00% | _____ | 0.00% |
| Deferred Income Taxes | _____ 0 | 0.00% | _____ | 0.00% |
| Other (Explain) | _____ 0 | 0.00% | _____ | 0.00% |
| | _____ 0 | 0.00% | _____ | 0.00% |
| Total | \$ _____ 0 | _____ 0.00% | | _____ 0.00% |

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

| | |
|--|-------------|
| Current Commission Return on Equity: | _____ 7.00% |
| Commission order approving Return on Equity: | _____ |

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

| | |
|---|-----------|
| Current Commission Approved AFUDC rate: | _____ N/A |
| Commission order approving AFUDC rate: | _____ N/A |

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME: North Peninsula Utilities Company

**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

| CLASS OF CAPITAL (a) | PER BOOK BALANCE (b) | NON-UTILITY ADJUSTMENTS (c) | NON-JURISDICTIONAL ADJUSTMENTS (d) | OTHER (1) ADJUSTMENTS SPECIFIC (e) | OTHER (1) ADJUSTMENTS PRO RATA (f) | CAPITAL STRUCTURE (g) |
|---------------------------------|---------------------------------|--|---|---|---|----------------------------------|
| Common Equity | \$ _____ | \$ _____ | \$ _____ | \$ _____ | \$ _____ | \$ _____ 0 |
| Preferred Stock | _____ | _____ | _____ | _____ | _____ | _____ 0 |
| Long Term Debt | _____ | _____ | _____ | _____ | _____ | _____ 0 |
| Customer Deposits | _____ | _____ | _____ | _____ | _____ | _____ 0 |
| Tax Credits - Zero Cost | _____ | _____ | _____ | _____ | _____ | _____ 0 |
| Tax Credits - Weighted Cost | _____ | _____ | _____ | _____ | _____ | _____ 0 |
| Deferred Inc. Taxes | _____ | _____ | _____ | _____ | _____ | _____ 0 |
| Other (Explain) | _____ | _____ | _____ | _____ | _____ | _____ 0 |
| | | | | | | _____ 0 |
| Total | \$ <u>_____ 0</u> | \$ <u>_____ 0</u> | \$ <u>_____ 0</u> | \$ <u>_____ 0</u> | \$ <u>_____ 0</u> | \$ <u>_____ 0</u> |

(1) Explain below all adjustments made in Columns (e) and (f):

NONE

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**UTILITY PLANT
ACCOUNTS 101 - 106**

| ACCT. NO. (a) | DESCRIPTION (b) | WATER (c) | WASTEWATER (d) | OTHER THAN REPORTING SYSTEMS (e) | TOTAL (f) |
|---------------|---|-----------|----------------|----------------------------------|------------|
| 101 | Plant Accounts: Utility Plant In Service | \$ 0 | \$ 910,426 | \$ | \$ 910,426 |
| 102 | Utility Plant Leased to Other | | | | 0 |
| 103 | Property Held for Future Use | | | | 0 |
| 104 | Utility Plant Purchased or Sold | | | | 0 |
| 105 | Construction Work in Progress | | | | 0 |
| 106 | Completed Construction Not Classified | | | | 0 |
| | Total Utility Plant | \$ 0 | \$ 910,426 | \$ 0 | \$ 910,426 |

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

| ACCT. NO. (a) | DESCRIPTION (b) | WATER (c) | WASTEWATER (d) | OTHER THAN REPORTING SYSTEMS (e) | TOTAL (f) |
|---------------|--|-----------|----------------|----------------------------------|-----------|
| 114 | Acquisition Adjustment | \$ | \$ | \$ | \$ 0 |
| | | | | | 0 |
| | | | | | 0 |
| | | | | | 0 |
| | | | | | 0 |
| | Total Plant Acquisition Adjustments | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| 115 | Accumulated Amortization | \$ | \$ | \$ | \$ 0 |
| | | | | | 0 |
| | | | | | 0 |
| | | | | | 0 |
| | | | | | 0 |
| | Total Accumulated Amortization | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| | Net Acquisition Adjustments | \$ 0 | \$ 0 | \$ 0 | \$ 0 |

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

| |
|-----------------------|
| YEAR OF REPORT |
| December 31, 2013 |

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

| DESCRIPTION (a) | WATER (b) | WASTEWATER (c) | OTHER THAN REPORTING SYSTEMS (d) | TOTAL (e) |
|---------------------------------|--------------|-------------------|---|-------------------|
| ACCUMULATED DEPRECIATION | | | | |
| Account 108 | | | | |
| Balance first of year | \$ 0 | \$ 818,286 | \$ | \$ 818,286 |
| Credit during year: | | | | |
| Accruals charged to: | | | | |
| Account 108.1 (1) | \$ 0 | \$ 12,233 | \$ | \$ 12,233 |
| Account 108.2 (2) | _____ | _____ | _____ | 0 |
| Account 108.3 (2) | _____ | _____ | _____ | 0 |
| Other Accounts (specify): | _____ | _____ | _____ | 0 |
| | _____ | _____ | _____ | 0 |
| Salvage | _____ | _____ | _____ | 0 |
| Other Credits (Specify): | _____ | _____ | _____ | 0 |
| | _____ | _____ | _____ | 0 |
| Total Credits | \$ 0 | \$ 12,233 | \$ 0 | \$ 12,233 |
| Debits during year: | | | | |
| Book cost of plant retired | _____ | 8,321 | _____ | 8,321 |
| Cost of Removal | _____ | 1,321 | _____ | 1,321 |
| Other Debits (specify): | _____ | _____ | _____ | 0 |
| | _____ | _____ | _____ | 0 |
| Total Debits | \$ 0 | \$ 9,642 | \$ 0 | \$ 9,642 |
| Balance end of year | \$ <u>0</u> | \$ <u>820,877</u> | \$ <u>0</u> | \$ <u>820,877</u> |
| ACCUMULATED AMORTIZATION | | | | |
| Account 110 | | | | |
| Balance first of year | \$ | \$ | \$ | \$ 0 |
| Credit during year: | | | | |
| Accruals charged to: | | | | |
| Account 110.2 (3) | \$ _____ | \$ _____ | \$ _____ | \$ 0 |
| Other Accounts (specify): | _____ | _____ | _____ | 0 |
| | _____ | _____ | _____ | 0 |
| Total credits | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Debits during year: | | | | |
| Book cost of plant retired | _____ | _____ | _____ | 0 |
| Other debits (specify): | _____ | _____ | _____ | 0 |
| | _____ | _____ | _____ | 0 |
| Total Debits | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Balance end of year | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> |

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

| DESCRIPTION OF CASE (DOCKET NO.) (a) | EXPENSE INCURRED DURING YEAR (b) | CHARGED OFF DURING YEAR | |
|--|---|----------------------------|---------------|
| | | ACCT. (d) | AMOUNT (e) |
| N/A | \$ _____ | _____ | \$ _____ |
| _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ |
| Total | \$ <u>0</u> | | \$ <u>0</u> |

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other Items may be grouped by classes of property.

| DESCRIPTION (a) | BEGINNING YEAR (b) | ADDITIONS (c) | REDUCTIONS (d) | ENDING YEAR BALANCE (e) |
|---------------------------|--------------------------|------------------|-------------------|-------------------------------|
| N/A | \$ _____ | \$ _____ | \$ _____ | \$ _____ 0 |
| _____ | _____ | _____ | _____ | _____ 0 |
| _____ | _____ | _____ | _____ | _____ 0 |
| _____ | _____ | _____ | _____ | _____ 0 |
| Total Nonutility Property | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> |

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

| DESCRIPTION OF SPECIAL DEPOSITS (a) | YEAR END BOOK COST (b) |
|--|------------------------------|
| SPECIAL DEPOSITS (Account 132): N/A | \$ _____ |
| _____ | _____ |
| _____ | _____ |
| Total Special Deposits | \$ <u>0</u> |
| OTHER SPECIAL DEPOSITS (Account 133): | \$ _____ |
| _____ | _____ |
| _____ | _____ |
| Total Other Special Deposits | \$ <u>0</u> |

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

| DESCRIPTION OF SECURITY OR SPECIAL FUND (a) | FACE OR PAR VALUE (b) | YEAR END BOOK COST (c) |
|--|---|---|
| INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> | \$ _____ _____ _____ _____ _____ _____ | \$ _____ _____ _____ _____ _____ _____ |
| Total Investment in Associated Companies | | \$ <u><u>0</u></u> |
| UTILITY INVESTMENTS (Account 124): N/A <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> | \$ _____ _____ _____ _____ _____ _____ | \$ _____ _____ _____ _____ _____ _____ |
| Total Utility Investment | | \$ <u><u>0</u></u> |
| OTHER INVESTMENTS (Account 125): N/A <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> | \$ _____ _____ _____ _____ _____ _____ | \$ _____ _____ _____ _____ _____ _____ |
| Total Other Investment | | \$ <u><u>0</u></u> |
| SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): N/A <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> | | \$ _____ _____ _____ _____ _____ _____ |
| Total Special Funds | | \$ <u><u>0</u></u> |

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

| DESCRIPTION (a) | TOTAL (b) |
|--|------------------|
| CUSTOMER ACCOUNTS RECEIVABLE (Account 141): | |
| Manual A/R Balance | \$ 27,080 |
| _____ | _____ |
| _____ | _____ |
| Total Customer Accounts Receivable | \$ 27,080 |
| OTHER ACCOUNTS RECEIVABLE (Account 142): | |
| _____ | \$ _____ |
| _____ | _____ |
| _____ | _____ |
| Total Other Accounts Receivable | \$ 0 |
| NOTES RECEIVABLE (Account 144): | |
| _____ | \$ _____ |
| _____ | _____ |
| _____ | _____ |
| Total Notes Receivable | \$ 0 |
| Total Accounts and Notes Receivable | \$ 27,080 |
| ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) | |
| Balance first of year | \$ _____ |
| Add: Provision for uncollectibles for current year | \$ _____ |
| Collection of accounts previously written off | _____ |
| Utility Accounts | _____ |
| Others | _____ |
| _____ | _____ |
| _____ | _____ |
| Total Additions | \$ 0 |
| Deduct accounts written off during year: | |
| Utility Accounts | _____ |
| Others | _____ |
| _____ | _____ |
| _____ | _____ |
| Total accounts written off | \$ 0 |
| Balance end of year | \$ 0 |
| TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET | \$ 27,080 |

UTILITY NAME: North Peninsula Utilities Company

YEAR OF REPORT

December 31, 2013

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 145

Report each account receivable from associated companies separately.

| DESCRIPTION (a) | TOTAL (b) |
|--------------------|--------------|
| NONE | \$ _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| Total | \$ <u>0</u> |

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

| DESCRIPTION (a) | INTEREST RATE (b) | TOTAL (c) |
|----------------------------------|-------------------------|------------------|
| Balance Unchanged from Last Year | % | \$ _____ |
| Various Accounts | % | 47,823 |
| _____ | % | _____ |
| _____ | % | _____ |
| _____ | % | _____ |
| _____ | % | _____ |
| _____ | % | _____ |
| _____ | % | _____ |
| Total | | \$ <u>47,823</u> |

MISCELLANEOUS CURRENT AND ACCRUED ASSETS

ACCOUNT 174

| DESCRIPTION - Provide itemized listing (a) | BALANCE END OF YEAR (b) |
|---|-------------------------------|
| NONE | \$ _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| Total Miscellaneous Current and Accrued Liabilities | \$ <u>0</u> |

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

| DESCRIPTION (a) | AMOUNT WRITTEN OFF DURING YEAR (b) | YEAR END BALANCE (c) |
|--|---|----------------------------|
| UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE | \$ _____ | \$ _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| Total Unamortized Debt Discount and Expense | \$ <u>0</u> | \$ <u>0</u> |
| UNAMORTIZED PREMIUM ON DEBT (Account 251): NONE | \$ _____ | \$ _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| Total Unamortized Premium on Debt | \$ <u>0</u> | \$ <u>0</u> |

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately.

| DESCRIPTION (a) | TOTAL (b) |
|-------------------------------------|--------------|
| NONE | \$ _____ |
| _____ | _____ |
| _____ | _____ |
| Total Extraordinary Property Losses | \$ <u>0</u> |

UTILITY NAME: North Peninsula Utilities Company

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|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186**

| DESCRIPTION - Provide itemized listing (a) | AMOUNT WRITTEN OFF DURING YEAR (b) | YEAR END BALANCE (c) |
|---|---|----------------------------|
| DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) | | |
| NONE | \$ _____ | \$ _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| Total Deferred Rate Case Expense | \$ <u>0</u> | \$ <u>0</u> |
| OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): | | |
| Prev DEP STP Permit | \$ 733 | \$ 0 |
| Cur DEP STP Permit | 1,493 | 20,895 |
| Rehab East Auder. 6/5 Pump | 379 | 347 |
| DIR Superv. Modernization Project | 5,265 | 0 |
| Rehab Plant #3 Blower | 714 | 1,905 |
| Current Complete STP Upgrade | 1,926 | 8,347 |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| Total Other Deferred Debits | \$ <u>10,510</u> | \$ <u>31,494</u> |
| REGULATORY ASSETS (Class A Utilities: Account. 186.3): | | |
| NONE | \$ _____ | \$ _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| Total Regulatory Assets | \$ <u>0</u> | \$ <u>0</u> |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | \$ <u>10,510</u> | \$ <u>31,494</u> |

UTILITY NAME: North Peninsula Utilities Company

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|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

| DESCRIPTION (a) | RATE (b) | TOTAL (c) |
|---------------------------------------|-------------|--------------|
| COMMON STOCK | | |
| Par or stated value per share | % | \$ 1 |
| Shares authorized | | 100 |
| Shares issued and outstanding | | 100 |
| Total par value of stock issued | % | \$ 100 |
| Dividends declared per share for year | % | \$ 0 |
| PREFERRED STOCK | | |
| Par or stated value per share | % | \$ _____ |
| Shares authorized | | _____ |
| Shares issued and outstanding | | _____ |
| Total par value of stock issued | % | \$ _____ |
| Dividends declared per share for year | % | \$ _____ |

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221**

| DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a) | INTEREST | | PRINCIPAL AMOUNT PER BALANCE SHEET (d) |
|--|-----------------------|-------------------------------|---|
| | ANNUAL RATE (b) | FIXED OR VARIABLE * (c) | |
| _____ | % | _____ | \$ _____ |
| _____ | % | _____ | _____ |
| _____ | % | _____ | _____ |
| _____ | % | _____ | _____ |
| _____ | % | _____ | _____ |
| _____ | % | _____ | _____ |
| _____ | % | _____ | _____ |
| _____ | % | _____ | _____ |
| _____ | % | _____ | _____ |
| _____ | % | _____ | _____ |
| Total | | | \$ <u>0</u> |

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: North Peninsula Utilities Company

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|--|
| YEAR OF REPORT December 31, 2013 |
|--|

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

| ACCT. NO. (a) | DESCRIPTION (b) | AMOUNTS (c) |
|---------------------|--|----------------|
| 215 | Unappropriated Retained Earnings: Balance Beginning of Year | \$ (585,339) |
| 439 | Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____ | \$ _____ |
| | | _____ |
| | Total Credits: | \$ 0 |
| | Debits: _____ | \$ _____ |
| | | _____ |
| | Total Debits: | \$ 0 |
| 435 | Balance Transferred from Income | \$ (4,900) |
| 436 | Appropriations of Retained Earnings: _____ | _____ |
| | | _____ |
| | Total Appropriations of Retained Earnings | \$ 0 |
| 437 | Dividends Declared: Preferred Stock Dividends Declared _____ | _____ |
| 438 | Common Stock Dividends Declared _____ | _____ |
| | | _____ |
| | Total Dividends Declared | \$ 0 |
| 215 | Year end Balance | \$ (590,239) |
| 214 | Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____ | _____ |
| | | _____ |
| | | _____ |
| 214 | Total Appropriated Retained Earnings | \$ 0 |
| | Total Retained Earnings | \$ (590,239) |

Notes to Statement of Retained Earnings:

* Expenses/Plant in Service adjusted for costs that were expensed as maintenance costs that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

**ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223**

Report each advance separately.

| DESCRIPTION (a) | TOTAL (b) |
|--------------------|--------------|
| NONE | \$ |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| Total | \$ <u>0</u> |

**OTHER LONG-TERM DEBT
ACCOUNT 224**

| DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a) | INTEREST | | PRINCIPAL AMOUNT PER BALANCE SHEET (d) |
|--|-----------------------|-------------------------------|---|
| | ANNUAL RATE (b) | FIXED OR VARIABLE * (c) | |
| Intercoastal 0447 | 5.50 % | Fixed | \$ 825,000 |
| Floridian 7000 | 6.00 % | Fixed | 70,897 |
| PNC 4608 | 8.75 % | Fixed | 17,295 |
| PNC 5718 | 8.75 % | Fixed | 13,777 |
| Floridian 9700 | 7.00 % | Fixed | 978 |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| Total | | | \$ <u>927,947</u> |

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**NOTES PAYABLE
ACCOUNTS 232 AND 234**

| DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a) | INTEREST | | PRINCIPAL AMOUNT PER BALANCE SHEET (d) |
|--|-----------------------|-------------------------------|---|
| | ANNUAL RATE (b) | FIXED OR VARIABLE * (c) | |
| NOTES PAYABLE (Account 232): | | | |
| <u>Unchanged from last year</u> | % | Demand | \$ 43,000 |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| Total Account 232 | | | \$ <u>43,000</u> |
| NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): | | | |
| <u>NONE</u> | % | | \$ |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| | % | | |
| Total Account 234 | | | \$ <u>0</u> |

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

| DESCRIPTION (a) | TOTAL (b) |
|--------------------------------------|---------------------|
| <u>A/R Balance At this time</u> | \$ (151,640) |
| <u>Net of various small accounts</u> | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| Total | \$ <u>(151,640)</u> |

UTILITY NAME: North Peninsula Utilities Company

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

| DESCRIPTION OF DEBIT (a) | BALANCE BEGINNING OF YEAR (b) | INTEREST ACCRUED DURING YEAR | | INTEREST PAID DURING YEAR (e) | BALANCE END OF YEAR (f) |
|---|--|---------------------------------|------------------|--|-------------------------------|
| | | ACCT. DEBIT (c) | AMOUNT (d) | | |
| ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt | | | | | |
| Intercoastal 0447 | \$ _____ | | \$ 2,761 | \$ 2,761 | \$ _____ |
| Floridian 7000 | _____ | | 4,284 | 4,284 | _____ |
| PNC 4608 | _____ | | 1,560 | 1,560 | _____ |
| PNC 5718 | _____ | | 2,328 | 2,328 | _____ |
| Floridian 9700 | _____ | | 1,392 | 1,392 | _____ |
| Total Account 237.1 | \$ <u>0</u> | | \$ <u>12,325</u> | \$ <u>12,325</u> | \$ <u>0</u> |
| ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities | | | | | |
| _____ | \$ _____ | 427 | \$ _____ | _____ | \$ _____ |
| _____ | _____ | | _____ | _____ | _____ |
| _____ | _____ | | _____ | _____ | _____ |
| Total Account 237.2 | \$ <u>0</u> | | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> |
| Total Account 237 (1) | \$ <u>0</u> | | \$ <u>12,325</u> | \$ <u>12,325</u> | \$ <u>0</u> |
| INTEREST EXPENSED: | | | | | |
| Total accrual Account 237 | | 237 | \$ 12,325 | | |
| Less Capitalized Interest Portion of AFUDC: | | | | | |
| _____ | | | _____ | | |
| _____ | | | _____ | | |
| _____ | | | _____ | | |
| Net Interest Expensed to Account No. 427 (2) | | | \$ <u>12,325</u> | | |

(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
(2) Must agree to F-3 (c), Current Year Interest Expense

UTILITY NAME: North Peninsula Utilities Company

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

| DESCRIPTION - Provide itemized listing (a) | BALANCE END OF YEAR (b) |
|---|-------------------------------|
| NONE | \$ _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| Total Miscellaneous Current and Accrued Liabilities | \$ <u>0</u> |

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

| NAME OF PAYOR * (a) | BALANCE BEGINNING OF YEAR (b) | DEBITS | | CREDITS (e) | BALANCE END OF YEAR (f) |
|------------------------|--|-----------------------|---------------|----------------|-------------------------------|
| | | ACCT. DEBIT (c) | AMOUNT (d) | | |
| NONE | \$ _____ | | \$ _____ | \$ _____ | \$ _____ 0 |
| _____ | _____ | | _____ | _____ | _____ 0 |
| _____ | _____ | | _____ | _____ | _____ 0 |
| _____ | _____ | | _____ | _____ | _____ 0 |
| _____ | _____ | | _____ | _____ | _____ 0 |
| _____ | _____ | | _____ | _____ | _____ 0 |
| _____ | _____ | | _____ | _____ | _____ 0 |
| _____ | _____ | | _____ | _____ | _____ 0 |
| _____ | _____ | | _____ | _____ | _____ 0 |
| _____ | _____ | | _____ | _____ | _____ 0 |
| Total | \$ <u>0</u> | | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> |

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: North Peninsula Utilities Company

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|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**OTHER DEFERRED CREDITS
ACCOUNT 253**

| DESCRIPTION - Provide itemized listing (a) | AMOUNT WRITTEN OFF DURING YEAR (b) | YEAR END BALANCE (c) |
|--|---|----------------------------|
| REGULATORY LIABILITIES (Class A Utilities: Account 253.1): | | |
| NONE | \$ _____ | \$ _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| Total Regulatory Liabilities | \$ _____ | \$ _____ |
| OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): | | |
| NONE | \$ _____ | \$ _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| Total Other Deferred Liabilities | \$ _____ | \$ _____ |
| TOTAL OTHER DEFERRED CREDITS | \$ _____ | \$ _____ |

UTILITY NAME: North Peninsula Utilities Company

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|--|
| YEAR OF REPORT December 31, 2013 |
|--|

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

| DESCRIPTION (a) | WATER (W-7) (b) | WASTEWATER (S-7) (c) | W & WW OTHER THAN SYSTEM REPORTING (d) | TOTAL (e) |
|---|--------------------------------|-------------------------------------|---|--------------------------|
| Balance first of year | \$ <u>0</u> | \$ <u>640,994</u> | \$ _____ | \$ <u>640,994</u> |
| Add credits during year: | \$ <u>0</u> | \$ <u>0</u> | \$ _____ | \$ <u>0</u> |
| Less debit charged during the year | \$ <u>0</u> | \$ <u>0</u> | \$ _____ | \$ <u>0</u> |
| Total Contribution In Aid of Construction | \$ <u><u>0</u></u> | \$ <u><u>640,994</u></u> | \$ <u><u>0</u></u> | \$ <u><u>640,994</u></u> |

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

| DESCRIPTION (a) | WATER (W-8(a)) (b) | WASTEWATER (S-8(a)) (c) | W & WW OTHER THAN SYSTEM REPORTING (d) | TOTAL (e) |
|--|-----------------------------------|--|---|--------------------------|
| Balance first of year | \$ <u>0</u> | \$ <u>640,994</u> | \$ _____ | \$ <u>640,994</u> |
| Debits during the year: | \$ <u>0</u> | \$ <u>0</u> | \$ _____ | \$ <u>0</u> |
| Credits during the year | \$ <u>0</u> | \$ <u>0</u> | \$ _____ | \$ <u>0</u> |
| Total Accumulated Amortization of Contributions In Aid of Construction | \$ <u><u>0</u></u> | \$ <u><u>640,994</u></u> | \$ <u><u>0</u></u> | \$ <u><u>640,994</u></u> |

UTILITY NAME: North Peninsula Utilities Company

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE
INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

| DESCRIPTION (a) | REF. NO. (b) | AMOUNT (c) |
|---|-----------------|--------------------------|
| Net income for the year | F-3(c) | \$ <u>(4,900)</u> |
| Reconciling items for the year: | | |
| Taxable income not reported on books: | | |
| NONE | | |
| _____ | | _____ |
| _____ | | _____ |
| _____ | | _____ |
| Deductions recorded on books not deducted for return: | | |
| NONE | | |
| _____ | | _____ |
| _____ | | _____ |
| _____ | | _____ |
| Income recorded on books not included in return: | | |
| NONE | | |
| _____ | | _____ |
| _____ | | _____ |
| _____ | | _____ |
| Deduction on return not charged against book income: | | |
| NONE | | |
| _____ | | _____ |
| _____ | | _____ |
| _____ | | _____ |
| Federal tax net income | | \$ <u><u>(4,900)</u></u> |

Computation of tax :

WATER OPERATION SECTION

**North Peninsula Utility Corp. is a Wastewater Only Utility and
all Water Schedules are omitted.**

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**WASTEWATER
OPERATION
SECTION**

UTILITY NAME:

North Peninsula Utilities Company

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|--|
| YEAR OF REPORT December 31, 2013 |
|--|

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.

| SYSTEM NAME / COUNTY | CERTIFICATE NUMBER | GROUP NUMBER |
|-----------------------------------|-------------------------------|-------------------------|
| North Peninsula Utilities Company | 249 S | |
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UTILITY NAME: North Peninsula Utilities Company

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|--|
| YEAR OF REPORT December 31, 2013 |
|--|

SYSTEM NAME / COUNTY : Volusia

SCHEDULE OF YEAR END WASTEWATER RATE BASE

| ACCT. NO. (a) | ACCOUNT NAME (b) | REFERENCE PAGE (c) | WASTEWATER UTILITY (d) |
|--|---|--------------------------|------------------------------|
| 101 | Utility Plant In Service | S-4(a) | \$ 910,426 |
| | Less: | | |
| | Nonused and Useful Plant (1) | | |
| 108 | Accumulated Depreciation | S-6(b) | 820,877 |
| 110 | Accumulated Amortization | F-8 | 0 |
| 271 | Contributions in Aid of Construction | S-7 | 640,994 |
| 252 | Advances for Construction | F-20 | |
| Subtotal | | | \$ (551,445) |
| | Add: | | |
| 272 | Accumulated Amortization of Contributions in Aid of Construction | S-8(a) | \$ 640,994 |
| Subtotal | | | \$ 89,549 |
| | Plus or Minus: | | |
| 114 | Acquisition Adjustments (2) | F-7 | |
| 115 | Accumulated Amortization of Acquisition Adjustments (2) | F-7 | |
| | Working Capital Allowance (3) | | 22,576 |
| | Other (Specify): | | |
| | | | |
| | | | |
| WASTEWATER RATE BASE | | | \$ <u>112,125</u> |
| WASTEWATER OPERATING INCOME | | S-3 | \$ <u>7,425</u> |
| ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base) | | | <u>6.62%</u> |

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

*** Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized**

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

SYSTEM NAME / COUNTY : Volusia

WASTEWATER OPERATING STATEMENT

| ACCT. NO. (a) | ACCOUNT NAME (b) | REFERENCE PAGE (c) | WASTEWATER UTILITY (d) |
|--------------------------------|--|--------------------------|------------------------------|
| UTILITY OPERATING INCOME | | | |
| 400 | Operating Revenues | S-9(a) | \$ 219,546 |
| 530 | Less: Guaranteed Revenue (and AFPI) | S-9(a) | 0 |
| Net Operating Revenues | | | \$ 219,546 |
| 401 | Operating Expenses | S-10(a) | \$ 180,608 |
| 403 | Depreciation Expense | S-6(a) | 12,233 |
| | Less: Amortization of CIAC | S-8(a) | 0 |
| Net Depreciation Expense | | | \$ 12,233 |
| 406 | Amortization of Utility Plant Acquisition Adjustment | F-7 | _____ |
| 407 | Amortization Expense (Other than CIAC) | F-8 | 0 |
| 408.10 | Taxes Other Than Income Utility Regulatory Assessment Fee | | 9,880 |
| 408.11 | Property Taxes | | 9,225 |
| 408.12 | Payroll Taxes | | _____ |
| 408.13 | Other Taxes and Licenses | | 175 |
| 408 | Total Taxes Other Than Income | | \$ 19,280 |
| 409.1 | Income Taxes | | _____ |
| 410.10 | Deferred Federal Income Taxes | | _____ |
| 410.11 | Deferred State Income Taxes | | _____ |
| 411.10 | Provision for Deferred Income Taxes - Credit | | _____ |
| 412.10 | Investment Tax Credits Deferred to Future Periods | | _____ |
| 412.11 | Investment Tax Credits Restored to Operating Income | | _____ |
| Utility Operating Expenses | | | \$ 212,121 |
| Utility Operating Income | | | \$ 7,425 |
| 530 | Add Back: Guaranteed Revenue (and AFPI) | S-9(a) | \$ 0 |
| 413 | Income From Utility Plant Leased to Others | | _____ |
| 414 | Gains (losses) From Disposition of Utility Property | | _____ |
| 420 | Allowance for Funds Used During Construction | | _____ |
| Total Utility Operating Income | | | \$ 7,425 |

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

YEAR OF REPORT

December 31, 2013

SYSTEM NAME / COUNTY : Volusia

WASTEWATER UTILITY PLANT ACCOUNTS

| ACCT. NO. (a) | ACCOUNT NAME (b) | PREVIOUS YEAR (c) | ADDITIONS (d) | RETIREMENTS (e) | CURRENT YEAR (f) |
|------------------------|--|----------------------|------------------|--------------------|---------------------|
| 351 | Organization | \$ _____ | _____ | \$ _____ | \$ _____ 0 |
| 352 | Franchises | 6,310 | _____ | _____ | 6,310 |
| 353 | Land and Land Rights | 46,800 | _____ | _____ | 46,800 |
| 354 | Structures and Improvements | 163,469 | _____ | _____ | 163,469 |
| 355 | Power Generation Equipment | _____ | _____ | _____ | 0 |
| 360 | Collection Sewers - Force | 321,528 | _____ | _____ | 321,528 |
| 361 | Collection Sewers - Gravity | 5,410 | _____ | _____ | 5,410 |
| 362 | Special Collecting Structures | _____ | _____ | _____ | 0 |
| 363 | Services to Customers | 29,139 | _____ | _____ | 29,139 |
| 364 | Flow Measuring Devices | _____ | _____ | _____ | 0 |
| 365 | Flow Measuring Installations | _____ | _____ | _____ | 0 |
| 366 | Reuse Services | _____ | _____ | _____ | 0 |
| 367 | Reuse Meters and Meter Installations | _____ | _____ | _____ | 0 |
| 370 | Receiving Wells | 14,124 | _____ | _____ | 14,124 |
| 371 | Pumping Equipment | 12,916 | 6,309 | 4,312 | 14,913 |
| 374 | Reuse Distribution Reservoirs | _____ | _____ | _____ | 0 |
| 375 | Reuse Transmission and Distribution System | _____ | _____ | _____ | 0 |
| 380 | Treatment and Disposal Equipment | 296,182 | 16,560 | 4,009 | 308,733 |
| 381 | Plant Sewers | _____ | _____ | _____ | 0 |
| 382 | Outfall Sewer Lines | _____ | _____ | _____ | 0 |
| 389 | Other Plant Miscellaneous Equipment | _____ | _____ | _____ | 0 |
| 390 | Office Furniture and Equipment | _____ | _____ | _____ | 0 |
| 391 | Transportation Equipment | _____ | _____ | _____ | 0 |
| 392 | Stores Equipment | _____ | _____ | _____ | 0 |
| 393 | Tools, Shop and Garage Equipment | _____ | _____ | _____ | 0 |
| 394 | Laboratory Equipment | _____ | _____ | _____ | 0 |
| 395 | Power Operated Equipment | _____ | _____ | _____ | 0 |
| 396 | Communication Equipment | _____ | _____ | _____ | 0 |
| 397 | Miscellaneous Equipment | _____ | _____ | _____ | 0 |
| 398 | Other Tangible Plant | _____ | _____ | _____ | 0 |
| Total Wastewater Plant | | \$ <u>895,878</u> | \$ <u>22,869</u> | \$ <u>8,321</u> | \$ <u>910,426</u> |

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

S-4(a)

GROUP _____

UTILITY NAME: North Peninsula Utilities Company

 SYSTEM NAME / COUNTY : Volusia
WASTEWATER UTILITY PLANT MATRIX

| ACCT. NO. (a) | ACCOUNT NAME (b) | .1 INTANGIBLE PLANT (g) | .2 COLLECTION PLANT (h) | .3 SYSTEM PUMPING PLANT (i) | .4 TREATMENT AND DISPOSAL (j) | .5 RECLAIMED WASTEWATER TREATMENT PLANT (i) | .6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (j) | .7 GENERAL PLANT (k) |
|------------------------|--|-------------------------------|-------------------------------|-----------------------------------|-------------------------------------|---|--|----------------------------|
| 351 | Organization | \$ _____ | | | | | | |
| 352 | Franchises | 6,310 | | | | | | |
| 353 | Land and Land Rights | | | | 46,800 | | | |
| 354 | Structures and Improvements | | | | 163,469 | | | |
| 355 | Power Generation Equipment | | | | | | | |
| 360 | Collection Sewers - Force | | 321,528 | | | | | |
| 361 | Collection Sewers - Gravity | | 5,410 | | | | | |
| 362 | Special Collecting Structures | | | | | | | |
| 363 | Services to Customers | | 29,139 | | | | | |
| 364 | Flow Measuring Devices | | | | | | | |
| 365 | Flow Measuring Installations | | | | | | | |
| 366 | Reuse Services | | | | | | | |
| 367 | Reuse Meters and Meter Installations | | | | | | | |
| 370 | Receiving Wells | | | 14,124 | | | | |
| 371 | Pumping Equipment | | | 14,913 | | | | |
| 374 | Reuse Distribution Reservoirs | | | | | | | |
| 375 | Reuse Transmission and Distribution System | | | | | | | |
| 380 | Treatment and Disposal Equipment | | | | 308,733 | | | |
| 381 | Plant Sewers | | | | | | | |
| 382 | Outfall Sewer Lines | | | | | | | |
| 389 | Other Plant Miscellaneous Equipment | | | | | | | |
| 390 | Office Furniture and Equipment | | | | | | | |
| 391 | Transportation Equipment | | | | | | | |
| 392 | Stores Equipment | | | | | | | |
| 393 | Tools, Shop and Garage Equipment | | | | | | | |
| 394 | Laboratory Equipment | | | | | | | |
| 395 | Power Operated Equipment | | | | | | | |
| 396 | Communication Equipment | | | | | | | |
| 397 | Miscellaneous Equipment | | | | | | | |
| 398 | Other Tangible Plant | | | | | | | |
| Total Wastewater Plant | | \$ <u>6,310</u> | \$ <u>356,077</u> | \$ <u>29,037</u> | \$ <u>519,002</u> | \$ <u>0</u> | \$ <u>0</u> | \$ _____ |

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

SYSTEM NAME / COUNTY : Volusia

BASIS FOR WASTEWATER DEPRECIATION CHARGES

| ACCT. NO. (a) | ACCOUNT NAME (b) | AVERAGE SERVICE LIFE IN YEARS (c) | AVERAGE NET SALVAGE IN PERCENT (d) | DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e) |
|--|--------------------------------------|--|---|---|
| 354 | Structures and Improvements | 27 | | 3.70% |
| 355 | Power Generation Equipment | | | |
| 360 | Collection Sewers - Force | 27 | | 3.70% |
| 361 | Collection Sewers - Gravity | 40 | | 2.50% |
| 362 | Special Collecting Structures | | | |
| 363 | Services to Customers | 35 | | 2.86% |
| 364 | Flow Measuring Devices | | | |
| 365 | Flow Measuring Installations | | | |
| 366 | Reuse Services | | | |
| 367 | Reuse Meters and Meter Installations | | | |
| 370 | Receiving Wells | 25 | | 4.00% |
| 371 | Pumping Equipment | 17 | | 5.88% |
| 374 | Reuse Distribution Reservoirs | | | |
| 375 | Reuse Transmission/Distribution Sys. | | | |
| 380 | Treatment and Disposal Equipment | 15 | | 6.67% |
| 381 | Plant Sewers | | | |
| 382 | Outfall Sewer Lines | | | |
| 389 | Other Plant Miscellaneous Equipment | | | |
| 390 | Office Furniture and Equipment | | | |
| 391 | Transportation Equipment | | | |
| 392 | Stores Equipment | | | |
| 393 | Tools, Shop and Garage Equipment | | | |
| 394 | Laboratory Equipment | | | |
| 395 | Power Operated Equipment | | | |
| 396 | Communication Equipment | | | |
| 397 | Miscellaneous Equipment | | | |
| 352 | Franchises | 40 | | 2.50% |
| Wastewater Plant Composite Depreciation Rate * | | _____ | _____ | _____ |

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: North Peninsula Utilities Company

YEAR OF REPORT

December 31, 2013

SYSTEM NAME / COUNTY : Volusia

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

| ACCT. NO. (a) | ACCOUNT NAME (b) | BALANCE AT BEGINNING OF YEAR (c) | ACCRUALS (d) | OTHER CREDITS * (e) | TOTAL CREDITS (d + e) (f) |
|---|--------------------------------------|-------------------------------------|-----------------|------------------------|------------------------------|
| 354 | Structures and Improvements | \$ 163,469 | \$ 0 | \$ | \$ 0 |
| 355 | Power Generation Equipment | | | | 0 |
| 360 | Collection Sewers - Force | 321,528 | 0 | | 0 |
| 361 | Collection Sewers - Gravity | 2,638 | 135 | | 135 |
| 362 | Special Collecting Structures | | | | 0 |
| 363 | Services to Customers | 27,916 | 833 | | 833 |
| 364 | Flow Measuring Devices | | | | 0 |
| 365 | Flow Measuring Installations | | | | 0 |
| 366 | Reuse Services | | | | 0 |
| 367 | Reuse Meters and Meter Installations | | | | 0 |
| 370 | Receiving Wells | (629) | 565 | | 565 |
| 371 | Pumping Equipment | 4,830 | 818 | | 818 |
| 374 | Reuse Distribution Reservoirs | | | | 0 |
| 375 | Reuse Transmission/Distribution Sys. | | | | 0 |
| 380 | Treatment and Disposal Equipment | 293,018 | 9,724 | | 9,724 |
| 381 | Plant Sewers | | | | 0 |
| 382 | Outfall Sewer Lines | | | | 0 |
| 389 | Other Plant Miscellaneous Equipment | | | | 0 |
| 390 | Office Furniture and Equipment | | | | 0 |
| 391 | Transportation Equipment | | | | 0 |
| 392 | Stores Equipment | | | | 0 |
| 393 | Tools, Shop and Garage Equipment | | | | 0 |
| 394 | Laboratory Equipment | | | | 0 |
| 395 | Power Operated Equipment | | | | 0 |
| 396 | Communication Equipment | | | | 0 |
| 397 | Miscellaneous Equipment | | | | 0 |
| 352 | Franchises | 5,516 | 158 | | 158 |
| Total Depreciable Wastewater Plant in Service | | \$ 818,286 | \$ 12,233 | \$ 0 | \$ 12,233 |

* Specify nature of transaction.
Use () to denote reversal entries.

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

S-6(a)

GROUP _____

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

SYSTEM NAME / COUNTY : Volusia

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

| ACCT. NO. (a) | ACCOUNT NAME (b) | PLANT RETIRED (g) | SALVAGE AND INSURANCE (h) | COST OF REMOVAL AND OTHER CHARGES (i) | TOTAL CHARGES (g-h+i) (j) | BALANCE AT END OF YEAR (c+f-j) (k) |
|---|--------------------------------------|-------------------------|---------------------------------|---|------------------------------------|---|
| 354 | Structures and Improvements | \$ _____ | \$ _____ | \$ _____ | \$ _____ 0 | \$ _____ 163,469 |
| 355 | Power Generation Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 360 | Collection Sewers - Force | _____ | _____ | _____ | _____ 0 | _____ 321,528 |
| 361 | Collection Sewers - Gravity | _____ | _____ | _____ | _____ 0 | _____ 2,773 |
| 362 | Special Collecting Structures | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 363 | Services to Customers | _____ | _____ | _____ | _____ 0 | _____ 28,749 |
| 364 | Flow Measuring Devices | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 365 | Flow Measuring Installations | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 366 | Reuse Services | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 367 | Reuse Meters and Meter Installations | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 370 | Receiving Wells | _____ | _____ | _____ | _____ 0 | _____ (64) |
| 371 | Pumping Equipment | 4,312 | _____ | 220 | 4,532 | 1,116 |
| 374 | Reuse Distribution Reservoirs | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 375 | Reuse Transmission/Distribution Sys. | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 380 | Treatment and Disposal Equipment | 4,009 | _____ | 1,101 | 5,110 | 297,632 |
| 381 | Plant Sewers | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 382 | Outfall Sewer Lines | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 389 | Other Plant Miscellaneous Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 390 | Office Furniture and Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 391 | Transportation Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 392 | Stores Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 393 | Tools, Shop and Garage Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 394 | Laboratory Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 395 | Power Operated Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 396 | Communication Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 397 | Miscellaneous Equipment | _____ | _____ | _____ | _____ 0 | _____ 0 |
| 352 | Franchises | _____ | _____ | _____ | _____ 0 | _____ 5,674 |
| Total Depreciable Wastewater Plant in Service | | \$ <u>8,321</u> | \$ <u>0</u> | \$ <u>1,321</u> | \$ <u>9,642</u> | \$ <u>820,877</u> |

* Specify nature of transaction.
Use () to denote reversal entries.

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

SYSTEM NAME / COUNTY : Volusia

CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271

| DESCRIPTION (a) | REFERENCE (b) | WASTEWATER (c) |
|---|------------------|-------------------|
| Balance first of year | | \$ 640,994 |
| Add credits during year: | | |
| Contributions received from Capacity, Main Extension and Customer Connection Charges | S-8(a) | \$ 0 |
| Contributions received from Developer or Contractor Agreements in cash or property | S-8(b) | 0 |
| Total Credits | | \$ 0 |
| Less debits charged during the year (All debits charged during the year must be explained below) | | \$ _____ |
| Total Contributions In Aid of Construction | | \$ 640,994 |

Explain all debits charged to Account 271 during the year below:

UTILITY NAME: North Peninsula Utilities Company

YEAR OF REPORT

December 31, 2013

SYSTEM NAME / COUNTY : Volusia

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

| DESCRIPTION OF CHARGE (a) | NUMBER OF CONNECTIONS (b) | CHARGE PER CONNECTION (c) | AMOUNT (d) |
|------------------------------|------------------------------|------------------------------|---------------|
| N/A | | \$ | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| Total Credits | | | \$ <u>0</u> |

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

| DESCRIPTION (a) | WASTEWATER (b) |
|-------------------------------------|-------------------|
| Balance first of year | \$ 640,994 |
| Debits during the year: | |
| Accruals charged to Account 272 | \$ |
| Other debits (specify) : | |
| Completely Amortized | |
| | |
| Total debits | \$ 0 |
| Credits during the year (specify) : | |
| | \$ |
| | |
| Total credits | \$ 0 |
| Balance end of year | \$ <u>640,994</u> |

| |
|--|
| <p>YEAR OF REPORT December 31, 2013</p> |
|--|

UTILITY NAME: North Peninsula Utilities Company

SYSTEM NAME / COUNTY : Volusia

WASTEWATER CIAC SCHEDULE "B"
 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
 RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
 WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

| DESCRIPTION (a) | INDICATE CASH OR PROPERTY (b) | AMOUNT (c) |
|--------------------|--|---------------|
| None | 1 | \$ _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| Total Credits | | \$ _____ 0 |

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

SYSTEM NAME / COUNTY : Volusia

WASTEWATER OPERATING REVENUE

| ACCT. NO. (a) | DESCRIPTION (b) | BEGINNING YEAR NO. CUSTOMERS * (c) | YEAR END NUMBER OF CUSTOMERS * (d) | AMOUNTS (e) |
|---------------------------------|--|---------------------------------------|---------------------------------------|----------------|
| WASTEWATER SALES | | | | |
| 521.1 | Flat Rate Revenues: Residential Revenues | 568 | 568 | \$ 214,274 |
| 521.2 | Commercial Revenues | 1 | 1 | 5,272 |
| 521.3 | Industrial Revenues | | | |
| 521.4 | Revenues From Public Authorities | | | |
| 521.5 | Multiple Family Dwelling Revenues | | | |
| 521.6 | Other Revenues | | | |
| 521 | Total Flat Rate Revenues | 569 | 569 | \$ 219,546 |
| 522.1 | Measured Revenues: Residential Revenues | None | | |
| 522.2 | Commercial Revenues | | | |
| 522.3 | Industrial Revenues | | | |
| 522.4 | Revenues From Public Authorities | | | |
| 522.5 | Multiple Family Dwelling Revenues | | | |
| 522 | Total Measured Revenues | 0 | 0 | \$ 0 |
| 523 | Revenues From Public Authorities | | | |
| 524 | Revenues From Other Systems | | | |
| 525 | Interdepartmental Revenues | | | |
| Total Wastewater Sales | | 569 | 569 | \$ 219,546 |
| OTHER WASTEWATER REVENUES | | | | |
| 530 | Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI) | | | \$ |
| 531 | Sale of Sludge | | | |
| 532 | Forfeited Discounts | | | |
| 534 | Rents From Wastewater Property | | | |
| 535 | Interdepartmental Rents | | | |
| 536 | Other Wastewater Revenues | | | |
| Total Other Wastewater Revenues | | | | \$ 0 |

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: North Peninsula Utilities Company

| |
|--|
| YEAR OF REPORT December 31, 2013 |
|--|

SYSTEM NAME / COUNTY : Volusia

WASTEWATER OPERATING REVENUE

| ACCT. NO. (a) | DESCRIPTION (b) | BEGINNING YEAR NO. CUSTOMERS * (c) | YEAR END NUMBER OF CUSTOMERS * (d) | AMOUNTS (e) |
|-------------------------------------|---|---|---|-------------------|
| RECLAIMED WATER SALES | | | | |
| 540.1 | Flat Rate Reuse Revenues: Residential Reuse Revenues | _____ | _____ | \$ _____ |
| 540.2 | Commercial Reuse Revenues | _____ | _____ | _____ |
| 540.3 | Industrial Reuse Revenues | _____ | _____ | _____ |
| 540.4 | Reuse Revenues From Public Authorities | _____ | _____ | _____ |
| 540.5 | Other Revenues | _____ | _____ | _____ |
| 540 | Total Flat Rate Reuse Revenues | _____ 0 | _____ 0 | \$ _____ 0 |
| 541.1 | Measured Reuse Revenues: Residential Reuse Revenues | _____ | _____ | _____ |
| 541.2 | Commercial Reuse Revenues | _____ | _____ | _____ |
| 541.3 | Industrial Reuse Revenues | _____ | _____ | _____ |
| 541.4 | Reuse Revenues From Public Authorities | _____ | _____ | _____ |
| 541 | Total Measured Reuse Revenues | _____ 0 | _____ 0 | \$ _____ 0 |
| 544 | Reuse Revenues From Other Systems | _____ | _____ | _____ |
| Total Reclaimed Water Sales | | | | \$ _____ 0 |
| Total Wastewater Operating Revenues | | | | \$ <u>219,546</u> |

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: North Peninsula Utilities Company

SYSTEM NAME / COUNTY : Volusia

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

| ACCT. NO. (a) | ACCOUNT NAME (b) | CURRENT YEAR (c) | .1 COLLECTION EXPENSES- OPERATIONS (d) | .2 COLLECTION EXPENSES- MAINTENANCE (e) | .3 PUMPING EXPENSES - OPERATIONS (f) | .4 PUMPING EXPENSES - MAINTENANCE (g) | .5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h) | .6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i) |
|-----------------------------------|--|---------------------|--|---|--|---|---|--|
| 701 | Salaries and Wages - Employees | \$ 0 | \$ | | | | | |
| 703 | Salaries and Wages - Officers, Directors and Majority Stockholders | 0 | | | | | | |
| 704 | Employee Pensions and Benefits | 0 | | | | | | |
| 710 | Purchased Sewage Treatment | 0 | | | | | | |
| 711 | Sludge Removal Expense | 13,803 | | | | | 13,803 | |
| 715 | Purchased Power | 11,958 | | | 1,000 | | 10,958 | |
| 716 | Fuel for Power Production | 0 | | | | | | |
| 718 | Chemicals | 3,239 | | | | | 3,239 | |
| 720 | Materials and Supplies | 6,279 | 1,000 | 2,000 | | | 3,279 | |
| 731 | Contractual Services-Engineering | 0 | | | | | | |
| 732 | Contractual Services - Accounting | 3,643 | | | | | | |
| 733 | Contractual Services - Legal | 2,480 | | | | | | |
| 734 | Contractual Services - Mgt. Fees | 92,837 | | | | | | |
| 735 | Contractual Services - Testing | 8,827 | | | | | 8,827 | |
| 736 | Contractual Services - Other | 30,770 | | | | | 19,205 | 11,565 |
| 741 | Rental of Building/Real Property | 0 | | | | | | |
| 742 | Rental of Equipment | 0 | | | | | | |
| 750 | Transportation Expenses | 0 | | | | | | |
| 756 | Insurance - Vehicle | 0 | | | | | | |
| 757 | Insurance - General Liability | 2,821 | | | | | | |
| 758 | Insurance - Workman's Comp. | 0 | | | | | | |
| 759 | Insurance - Other | 0 | | | | | | |
| 760 | Advertising Expense | 0 | | | | | | |
| 766 | Regulatory Commission Expenses - Amortization of Rate Case Expense | 0 | | | | | | |
| 767 | Regulatory Commission Exp.-Other | 0 | | | | | | |
| 770 | Bad Debt Expense | 0 | | | | | | |
| 775 | Miscellaneous Expenses | 3,951 | | | | | | |
| Total Wastewater Utility Expenses | | \$ 180,608 | \$ 1,000 | \$ 2,000 | \$ 1,000 | \$ 0 | \$ 59,311 | \$ 11,565 |

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

YEAR OF REPORT
December 31, 2013

SYSTEM NAME / COUNTY : Volusia

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

| ACCT. NO. (a) | ACCOUNT NAME (b) | .7 CUSTOMER ACCOUNTS EXPENSE (j) | .8 ADMIN. & GENERAL EXPENSES (k) | .9 RECLAIMED WATER TREATMENT EXPENSES- OPERATIONS (l) | .10 RECLAIMED WATER TREATMENT EXPENSES- MAINTENANCE (m) | .11 RECLAIMED WATER DISTRIBUTION EXPENSES- OPERATIONS (n) | .12 RECLAIMED WATER DISTRIBUTION EXPENSES- MAINTENANCE (o) |
|-----------------------------------|--|--|--|---|---|---|--|
| 701 | Salaries and Wages - Employees | \$ _____ | _____ | _____ | _____ | _____ | _____ |
| 703 | Salaries and Wages - Officers, Directors and Majority Stockholders | _____ | _____ | _____ | _____ | _____ | _____ |
| 704 | Employee Pensions and Benefits | _____ | _____ | _____ | _____ | _____ | _____ |
| 710 | Purchased Sewage Treatment | _____ | _____ | _____ | _____ | _____ | _____ |
| 711 | Sludge Removal Expense | _____ | _____ | _____ | _____ | _____ | _____ |
| 715 | Purchased Power | _____ | _____ | _____ | _____ | _____ | _____ |
| 716 | Fuel for Power Purchased | _____ | _____ | _____ | _____ | _____ | _____ |
| 718 | Chemicals | _____ | _____ | _____ | _____ | _____ | _____ |
| 720 | Materials and Supplies | _____ | _____ | _____ | _____ | _____ | _____ |
| 731 | Contractual Services-Engineering | _____ | _____ | _____ | _____ | _____ | _____ |
| 732 | Contractual Services - Accounting | _____ | 3,643 | _____ | _____ | _____ | _____ |
| 733 | Contractual Services - Legal | _____ | 2,480 | _____ | _____ | _____ | _____ |
| 734 | Contractual Services - Mgt. Fees | _____ | 92,837 | _____ | _____ | _____ | _____ |
| 735 | Contractual Services - Testing | _____ | _____ | _____ | _____ | _____ | _____ |
| 736 | Contractual Services - Other | _____ | _____ | _____ | _____ | _____ | _____ |
| 741 | Rental of Building/Real Property | _____ | _____ | _____ | _____ | _____ | _____ |
| 742 | Rental of Equipment | _____ | _____ | _____ | _____ | _____ | _____ |
| 750 | Transportation Expenses | _____ | _____ | _____ | _____ | _____ | _____ |
| 756 | Insurance - Vehicle | _____ | _____ | _____ | _____ | _____ | _____ |
| 757 | Insurance - General Liability | _____ | 2,821 | _____ | _____ | _____ | _____ |
| 758 | Insurance - Workman's Comp. | _____ | _____ | _____ | _____ | _____ | _____ |
| 759 | Insurance - Other | _____ | _____ | _____ | _____ | _____ | _____ |
| 760 | Advertising Expense | _____ | _____ | _____ | _____ | _____ | _____ |
| 766 | Regulatory Commission Expenses - Amortization of Rate Case Expense | _____ | _____ | _____ | _____ | _____ | _____ |
| 767 | Regulatory Commission Exp.-Other | _____ | _____ | _____ | _____ | _____ | _____ |
| 770 | Bad Debt Expense | _____ | _____ | _____ | _____ | _____ | _____ |
| 775 | Miscellaneous Expenses | _____ | 3,951 | _____ | _____ | _____ | _____ |
| Total Wastewater Utility Expenses | | \$ <u>0</u> | \$ <u>105,732</u> | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> | \$ <u>0</u> |

* Revised 6/15/15. Expenses/Plant in Service adjusted for costs that were expensed that should have been capitalized.

UTILITY NAME: North Peninsula Utilities Company

YEAR OF REPORT

December 31, 2013

SYSTEM NAME / COUNTY : Volusia

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

| WATER METER SIZE (a) | TYPE OF WATER METER (b) | EQUIVALENT FACTOR (c) | NUMBER OF WATER METERS (d) | TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e) |
|---|-----------------------------------|--------------------------|-------------------------------|---|
| All Residential | | 1.0 | | 0 |
| 5/8" | Displacement | 1.0 | 568 | 568 |
| 3/4" | Displacement | 1.5 | | 0 |
| 1" | Displacement | 2.5 | | 0 |
| 1 1/2" | Displacement or Turbine | 5.0 | | 0 |
| 2" | Displacement, Compound or Turbine | 8.0 | | 0 |
| 3" | Displacement | 15.0 | 1 | 14 |
| 3" | Compound | 16.0 | | 0 |
| 3" | Turbine | 17.5 | | 0 |
| 4" | Displacement or Compound | 25.0 | | 0 |
| 4" | Turbine | 30.0 | | 0 |
| 6" | Displacement or Compound | 50.0 | | 0 |
| 6" | Turbine | 62.5 | | 0 |
| 8" | Compound | 80.0 | | 0 |
| 8" | Turbine | 90.0 | | 0 |
| 10" | Compound | 115.0 | | 0 |
| 10" | Turbine | 145.0 | | 0 |
| 12" | Turbine | 215.0 | | 0 |
| Total Wastewater System Meter Equivalents | | | | <u>582</u> |

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons treated (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$$

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

| |
|------------------|
| ERC Calculation: |
|------------------|

UTILITY NAME: North Peninsula Utilities Company

SYSTEM NAME / COUNTY : Volusia

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

| | | | |
|-------------------------------------|-----------------------|--------|--|
| Permitted Capacity | 210,000 | GPD(k) | |
| Basis of Permit Capacity (1) | | | |
| Manufacturer | McNeil | | |
| Type (2) | Contact Stabilization | | |
| Hydraulic Capacity | 210,000 | GPD | |
| Average Daily Flow | 0.04698 | | |
| Total Gallons of Wastewater Treated | 17,150,000 | | |
| Method of Effluent Disposal | RIB | | |

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit
(i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: North Peninsula Utilities Company

SYSTEM NAME / COUNTY : Volusia

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served 582
2. Maximum number of ERCs* which can be served 582
3. Present system connection capacity (in ERCs*) using existing lines 582
4. Future connection capacity (in ERCs*) upon service area buildout 608
5. Estimated annual increase in ERCs* Stable 0-2
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
System in constant need of repair
STP needs complete overhaul
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. N/A
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No
 If so, when? N/A
9. Has the utility been required by the DEP or water management district to implement reuse? No
 If so, what are the utility's plans to comply with this requirement? N/A
10. When did the company last file a capacity analysis report with the DEP? Unknown
11. If the present system does not meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? N/A
 - c. When will construction begin? N/A
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID # FLA011188

* An ERC is determined based on the calculation on S-11.

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