

# CLASS "C"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

SU615 WU 64  
North Peninsula Utilities Corporation  
P. O. Box 2803  
Ormond Beach, FL 32175-2803

OFFICIAL COPY  
DIVISION OF

WATER AND SEWER

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249-5

Certificate Number(s)

Submitted To The

## STATE OF FLORIDA



## PUBLIC SERVICE COMMISSION

FOR THE

### YEAR ENDED DECEMBER 31, 1999

## GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of **Regulatory Utility Commissioners (NARUC) Uniform System** of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a \_ previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission  
Division of Water and Wastewater  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

## GENERAL DEFINITIONS

**ADVANCES FOR CONSTRUCTION** - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)** - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate" (USOA)

**AMORTIZATION** - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

**CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)** - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

**CONSTRUCTION WORK IN PROGRESS (CWIP)** - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

**DEPRECIATION** - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

**EFFLUENT REUSE** - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)** - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)** - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

**GUARANTEED REVENUE CHARGE** - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

**LONG TERM DEBT** - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

**PROPRIETARY CAPITAL ( For proprietorships and partnerships only )** - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

**RETAINED EARNINGS** - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or **dividends**. (USOA)

**FINANCIAL  
SECTION**

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REPORT OF

NORTH PENINSULA UTILITIES CORP.

(EXACT NAME OF UTILITY)

P.O. BOX 2803, ORMOND BEACH, FL 32175-2803

VOLUSIA COUNTY

Mailing Address

Street Address

County

Telephone Number (904) 441-6286

Date Utility First Organized 5/16/89

Fax Number (904) 441-2449

E-mail Address N/A

Sunshine State One-Call of Florida, Inc. Member No. \_\_\_\_\_

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual     Sub Chapter S Corporation     1120 Corporation     Partnership

Name, Address and phone where records are located: SAME AS UTILITY

Name of subdivisions where services are provided: SEABRIDGE SUBDIVISION

CONTACTS:

Name Label	Title	Principle Business Address	Salary Charged utility
Person to send correspondence: TYREE F. WILSON, JR.	PRESIDENT	SAME AS UTILITY	
Person who prepared this report: EVA L. CHATFIELD, CPA		555 W. GRANADA BLVD., SUITE G-4, ORMOND BEACH, FLORIDA 32174	
Officers and Managers: TYREE F. WILSON, JR.	PRESIDENT	SAME AS UTILITY	\$ -0-
ROBERT HILLMAN	V. PRES., SECY.	SAME AS UTILITY	\$ -0-
			\$
			\$
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name Label	Percent Ownership in utility	Principle Business Address	Salary Charged utility
TYREE F. WILSON, JR.	1%	SAME AS UTILITY	\$ -0-
ROBERT HILLMAN	50%	SAME AS UTILITY	\$ -0-
LYNDA WILSON	49%	SAME AS UTILITY	\$ -0-
			\$
			\$
			\$
			\$

**INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential -----		\$ <u>          N/A</u>	\$ <u>      162,322</u>	\$ <u>          N/A</u>	\$ <u>      162,322</u>
Commercial -----		_____	_____	_____	_____
Industrial -----		_____	_____	_____	_____
Multiple Family -----		_____	_____	_____	_____
Guaranteed Revenues -----		_____	_____	_____	_____
Other (Specify) -----		_____	_____	_____	_____
Total Gross Revenue -----		\$ <u>          </u>	\$ <u>      162,322</u>	\$ <u>          </u>	\$ <u>      162,322</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3				
Depreciation Expense -----	F-5	_____	37,185	_____	37,185
CIAC Amortization Expense -----	F-8	_____	-29,870	_____	-29,870
Taxes Other Than Income -----	F-7	_____	20,517	_____	20,517
Income Taxes -----	F-7	_____	N/A	_____	N/A
Total Operating Expense -----		\$ <u>          </u>	\$ <u>      154,633</u>	\$ <u>          </u>	\$ <u>      154,633</u>
Net Operating Income (Loss)		\$ <u>          </u>	\$ <u>          7,689</u>	\$ <u>          </u>	\$ <u>          7,689</u>
Other Income:					
Nonutility Income -----		\$ <u>          </u>	\$ <u>          N/A</u>	\$ <u>          </u>	\$ <u>          N/A</u>
-----		_____	_____	_____	_____
-----		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses -----		\$ <u>          </u>	\$ <u>          890</u>	\$ <u>          </u>	\$ <u>          890</u>
Interest Expense -----		_____	33,790	_____	33,790
-----		_____	_____	_____	_____
-----		_____	_____	_____	_____
Net Income (Loss)		\$ <u>          N/A</u>	\$ <u>     -26,991</u>	\$ <u>          N/A</u>	\$ <u>     -26,991</u>

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

YEAR OF REPORT  
DECEMBER 31, 1999 and 1998

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
<b>Assets:</b>			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 845,433	\$ 844,808
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>-484,804</u>	<u>-447,619</u>
Net Utility Plant -----		\$ 360,629	\$ 397,189
Cash -----		1,715	2,276
Customer Accounts Receivable (141) -----		1,304	1,744
Other Assets (Specify): -----		5,255	5,255
DUE FROM AFFILIATES & DEPOSITS -----		5,465	7,728
LOAN CLOSING COSTS -----		4,973	9,945
DEFERRED CHARGES - LEGAL -----		<u>47,823</u>	<u>47,823</u>
STOCKHOLDER LOANS RECEIVABLE -----			
Total Assets -----		\$ <u>427,164</u>	\$ <u>471,960</u>
<b>Liabilities and Capital:</b>			
Common Stock Issued (201) -----	F-6	100	100
Preferred Stock Issued (204) -----	F-6	-0-	-0-
Other Paid in Capital (21 1) -----		400	400
Retained Earnings (215) -----	F-6	-391,583	357,338
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	<u>          </u>	<u>          </u>
Total Capital -----		\$ <u>-391,083</u>	\$ <u>-356,838</u>
Long Term Debt (224) -----	F-6	\$ 354,299	\$ 360,103
Accounts Payable (231) -----		44,349	38,131
Notes Payable (232) -----			
Customer Deposits (235) -----			
Accrued Taxes (236) -----		20,369	11,265
Other Liabilities (Specify) ACCRUED INTEREST -----		97	-0-
STOCKHOLDER LOANS PAYABLE -----		5,788	7,409
DUE TO AFFILIATES -----		11,325	-0-
OTHER LOANS PAYABLE -----		5,000	5,000
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	<u>377,020</u>	<u>406,890</u>
Total Liabilities and Capital -----		\$ <u>427,164</u>	\$ <u>471,960</u>



GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) _____	\$ _____ N/A	\$ _____ 845,433	\$ _____ N/A	\$ _____ 845,433
Construction Work in Progress (1 05) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ _____	\$ _____ 845,433	\$ _____	\$ _____ 845,433

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ _____ N/A	\$ _____ 447,619	\$ _____ N/A	\$ _____ 447,619
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ _____	\$ _____ 37,185	\$ _____	\$ _____ 37,185
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
Total Credits _____	\$ _____	\$ _____ 37,185	\$ _____	\$ _____ 37,185
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ _____	\$ _____ 484,804	\$ _____	\$ _____ 484,804

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

YEAR OF REPORT  
DECEMBER 31, 1999

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share .....	1	N/A
Shares authorized .....	100	
Shares issued and outstanding .....	100	
Total par value of stock issued .....	100	
Dividends declared per share for year .....	-0-	

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year .....	\$ N/A	\$ -357,338
Changes during the year (Specify):		
NET LOSS		-26,991
PRIOR PERIOD REGULATORY ASSESSMENT FEE NOT ACCRUED		-7,254
Balance end of year .....	\$	\$ -391,583

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year .....	\$ N/A	\$ N/A
Changes during the year (Specify):		
Balance end of year .....	\$	\$

LONG TERM DEBT (224)

Description of Obligation (including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
FIRST UNION NATIONAL BANK	+.75		\$ 342,260
COQUINA BANK	10.5%		12,039
Total .....			\$ 354,299

**TAXES ACCRUED (236)**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax	\$ N/A	\$ -0-	\$ N/A	\$ -0-
State income Tax				
Taxes Other Than Income:				
State ad valorem tax				
Local property tax		13,065		13,065
Regulatory assessment fee		7,304		7,304
Other (Specify)				
<b>Total Taxes Accrued</b>	<b>\$</b>	<b>\$ 20,369</b>	<b>\$</b>	<b>\$ 20,369</b>

**PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES**

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
PHILLIP LARRIMORE	\$ N/A	\$ 1,996	REPAIRS & MAINTENANCE
INFRASTRUCTURE IMPACT	\$	\$ 760	REPAIRS & MAINTENANCE
RACHLIN & COHEN	\$	\$ 2,200	PROFESSIONAL FEES-ACCTG.
BLACK, SIMS	\$	\$ 2,948	PROFESSIONAL FEES-LEGAL
WETHERELL TREATMENT SYS	\$	\$ 25,714	REPAIRS & MAINTENANCE
ENVIROLAB	\$	\$ 2,482	REPAIRS & MAINTENANCE
MASTERCRAFT PLUMBING	\$	\$ 625	CONSTRUCTION
MOWERKS	\$	\$ 608	REPAIRS & MAINTENANCE
HERB WEEMS	\$	\$ 3,850	REPAIRS & MAINTENANCE
	\$	\$	
	\$	\$	

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

YEAR OF REPORT  
DECEMBER 31, 1999

CONTRIBUTIONS IN AID OF CONSTRUCTION (271 )

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year	\$ N/A	\$ 640,994	\$ 640,994
2) Add credits during year			
3) Total		\$ -0-	\$ -0-
4) Deduct charges during the year		640,994	640,994
5) Balance end of year		-0-	-0-
6) Less Accumulated Amortization		640,994	640,994
		263,974	263,974
7) Net CIAC Label	\$	\$ 377,020	\$ 377,020

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
	N/A	N/A	N/A
Sub-total		\$	\$ -0-
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
		\$	\$ -0-
Total Credits During Year (Must agree with line # 2 above.)			\$ -0-

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$ N/A	\$ 234,104	\$ 234,104
Add Credits During Year:		-0-	-0-
Deduct Debits During Year:		29,870	29,870
Balance End of Year (Must agree with line #6 above.)	\$	\$ 263,974	\$ 263,974

**\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\***

UTILITY NAME NORTH PENINSULA UTILITIES CORP.

**YEAR OF REPORT**  
**DECEMBER 31, 1999**

**SCHEDULE "A"**

**SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)**

Class of Capital (a)	Dollar Amount (b)	Percentage Of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$ <u>N/A</u>	<u>N/A</u> %		<u>N/A</u> %
Preferred Stock	<u>                    </u>	<u>                    </u> %		<u>                    </u> %
Long Term Debt	<u>                    </u>	<u>                    </u> %		<u>                    </u> %
Customer Deposits	<u>                    </u>	<u>                    </u> %		<u>                    </u> %
Tax Credits - Zero Cost	<u>                    </u>	<u>                    </u> %	0.00%	<u>                    </u> %
Tax Credits - Weighted Cost	<u>                    </u>	<u>                    </u> %		<u>                    </u> %
Deferred Income Taxes	<u>                    </u>	<u>                    </u> %		<u>                    </u> %
Other (Explain)	<u>                    </u>	<u>                    </u> %		<u>                    </u> %
Total	\$ <u>                    </u>	<u>100.00</u> %		<u>                    </u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

**APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	<u>N/A</u>	%
Commission Order Number approving AFUDC rate:	<u>                    </u>	



# **WATER OPERATING SECTION**

**Note:** This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

**WASTEWATER  
OPERATING  
SECTION**



WASTEWATER UTILITY PLANT ACCOUNTS

Acct No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ _____	\$ _____	\$ _____	\$ _____
352	Franchises	6,310	_____	_____	6,310
353	Land and Land Rights	46,800	_____	_____	46,800
354	Structures and Improvements	162,493	_____	_____	162,493
355	Power Generation Equipment	_____	_____	_____	_____
360	Collection Sewers - Force	321,528	_____	_____	321,528
361	Collection Sewers - Gravity	5,410	_____	_____	5,410
362	Special Collecting Structures	_____	_____	_____	_____
363	Services to Customers	29,139	_____	_____	29,139
364	Flow Measuring Devices	_____	_____	_____	_____
365	Flow Measuring Installations	_____	_____	_____	_____
370	Receiving Wells	1,278	_____	_____	1,278
371	Pumping Equipment	6,810	_____	_____	6,810
380	Treatment and Disposal Equipment	265,040	625	_____	265,665
381	Plant Sewers	_____	_____	_____	_____
382	Outfall Sewer Lines	_____	_____	_____	_____
389	Other Plant and Miscellaneous Equipment	_____	_____	_____	_____
390	Office Furniture and Equipment	_____	_____	_____	_____
391	Transportation Equipment	_____	_____	_____	_____
392	Stores Equipment	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment	_____	_____	_____	_____
394	Laboratory Equipment	_____	_____	_____	_____
395	Power Operated Equipment	_____	_____	_____	_____
396	Communication Equipment	_____	_____	_____	_____
397	Miscellaneous Equipment	_____	_____	_____	_____
398	Other Tangible Plant	_____	_____	_____	_____
	Total Wastewater Plant	\$ 844,808	\$ 625	\$ -0-	\$ 845,433

\* This amount should tie to sheet F-5.

UTILITY NAME: NORTH PENNSYLVANIA UTILITIES CORP.

YEAR OF REPORT  
DECEMBER 31, 1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
352	franchises	40		2.5%	\$ 3,308	\$	\$ 158	\$ 3,466
354	Structures and Improvements	27	%	3.7%	100,982		6,012	106,994
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force	27	%	3.7%	204,508		11,897	216,405
361	Collection Sewers - Gravity	40	%	2.5%	747		135	882
362	Special Collecting Structures		%	%				
363	Services to Customers	35	%	2.86%	16,252		833	17,085
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells	25	%	4.0%	156		51	207
371	Pumping Equipment	17	%	5.88%	680		400	1,080
380	Treatment and Disposal Equipment	15	%	6.67%	120,986		17,699	138,685
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous Equipment		%	%				
390	Office Furniture and Equipment		%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$ 447,619	\$	\$ 37,185	\$ 484,804*

\* This amount should tie to Sheet F-5.

**WASTEWATER OPERATION AND MAINTENANCE EXPENSE**

Acct No	Account Name	Amount
701	Salaries and Wages - Employees	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	_____
704	Employee Pensions and Benefits	_____
710	Purchased Wastewater Treatment	_____
711	Sludge Removal Expense	_____
715	Purchased Power	9,142
716	Fuel for Power Production	_____
718	Chemicals	_____
720	Materials and Supplies	2,615
730	Contractual Services:	_____
	Billing	_____
	Professional	100,523
	Testing	_____
	Other	_____
740	Rents	_____
750	Transportation Expense	_____
755	Insurance Expense	4,904
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	_____
770	Bad Debt Expense	_____
775	Miscellaneous Expenses	9,617
	<b>Total Wastewater Operation And Maintenance Expense</b>	<b>\$ 126,801 *</b>
	* This amount should tie to Sheet F-3.	

**WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
<b>Residential Service</b>					
All meter sizes	D	1.0	_____	_____	_____
<b>General Service</b>					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1 1/2"	D	2.5	_____	_____	_____
2"	D,T	5.0	_____	_____	_____
3"	D,C,T	8.0	_____	_____	_____
3-	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	475	514	_____
Other (Specify)	_____	_____	_____	_____	_____
<b>Total</b>			<u>475</u>	<u>514</u>	_____

\*\* D = Displacement  
 C = Compound  
 T = Turbine

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

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**PUMPING EQUIPMENT**

Lift Station Number	<u>S.B.1</u>	<u>S.B.11</u>	_____	_____	_____	_____
Make or Type and nameplate data on pump	<u>PEABODY</u>	<u>FLYGT</u>	_____	_____	_____	_____
	<u>MODEL SE</u>	<u>CP3101</u>	_____	_____	_____	_____
	<u>153 PMPS</u>	_____	_____	_____	_____	_____
Year installed	<u>1978</u>	<u>1982</u>	_____	_____	_____	_____
Rated capacity	<u>140/25 FT</u>	<u>150/30 FT</u>	_____	_____	_____	_____
Size	<u>3" SUB M</u>	<u>4" SUB M</u>	_____	_____	_____	_____
Power:	_____	_____	_____	_____	_____	_____
Electric	<u>1.5 HP</u>	<u>5 HP</u>	_____	_____	_____	_____
Mechanical	<u>X</u>	<u>X</u>	_____	_____	_____	_____
Nameplate data of motor	<u>3 PHASE</u>	<u>3 PHASE</u>	_____	_____	_____	_____
	<u>1725 RPM</u>	<u>1700 RPM</u>	_____	_____	_____	_____
	<u>230 V</u>	<u>230 V</u>	_____	_____	_____	_____

**SERVICE CONNECTIONS**

Size (inches)	_____	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.)	_____	_____	_____	_____	_____	_____
Average length	_____	_____	_____	_____	_____	_____
Number of active service connections	_____	_____	_____	_____	_____	_____
Beginning of year	_____	_____	_____	_____	_____	_____
Added during year	_____	_____	_____	_____	_____	_____
Retired during year	_____	_____	_____	_____	_____	_____
End of year	_____	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections	_____	_____	_____	_____	_____	_____

**COLLECTING AND FORCE MAINS**

	Collecting Mains				Force Mains			
Size (inches)	<u>8"</u>	<u>8"</u>	_____	_____	<u>4"</u>	<u>6"</u>	_____	_____
Type of main	<u>PVC</u>	<u>PVC</u>	_____	_____	<u>PVC</u>	<u>PVC</u>	_____	_____
Length of main (nearest foot)	_____	_____	_____	_____	_____	_____	_____	_____
Beginning of year	<u>7,377</u>	<u>5,239</u>	_____	_____	<u>180</u>	<u>2,000</u>	_____	_____
Added during year	_____	_____	_____	_____	_____	_____	_____	_____
Retired during year	_____	_____	_____	_____	_____	_____	_____	_____
End of year	<u>7,377</u>	<u>5,239</u>	_____	_____	<u>180</u>	<u>2,000</u>	_____	_____

**MANHOLES**

Size (inches)	<u>4' DIA</u>	<u>4' DIA</u>	_____	_____
Type of Manhole	<u>PRECAST</u>	<u>CONCR</u>	_____	_____
Number of Manholes:	_____	_____	_____	_____
Beginning of year	<u>30</u>	<u>20</u>	_____	_____
Added during year	_____	_____	_____	_____
Retired during year	_____	_____	_____	_____
End of Year	<u>30</u>	<u>20</u>	_____	_____

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

SYSTEM NAME: \_\_\_\_\_

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**TREATMENT PLANT**

Manufacturer	Mc NEIL & CO.	<small>WETHERELL TREATMENT SYSTEMS</small>	<small>WETHERELL TREATMENT SYSTEMS</small>
Type	CONCRETE	STEEL	STEEL
"Steel" or "Concrete"	60,000	90,000	60,000
Total Permitted Capacity	_____	_____	_____
Average Daily Flow	_____	_____	_____
Method of Effluent Disposal	_____	_____	_____
Permitted Capacity of Disposal	_____	_____	_____
Total Gallons of Wastewater treated	_____	_____	_____

**MASTER LIFT STATION PUMPS**

Manufacturer	_____	_____	_____	_____	_____	_____
Capacity (GPM's)	_____	_____	_____	_____	_____	_____
Motor:	_____	_____	_____	_____	_____	_____
Manufacturer	_____	_____	_____	_____	_____	_____
Horsepower	_____	_____	_____	_____	_____	_____
Power (Electric or Mechanical)	_____	_____	_____	_____	_____	_____

**PUMPING WASTEWATER STATISTICS**

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January	_____	_____	_____
February	_____	_____	_____
March	_____	_____	_____
April	_____	_____	_____
May	_____	_____	_____
June	_____	_____	_____
July	_____	_____	_____
August	_____	_____	_____
September	_____	_____	_____
October	_____	_____	_____
November	_____	_____	_____
December	_____	_____	_____
Total for year	60,000	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: \_\_\_\_\_

UTILITY NAME: NORTH PENINSULA UTILITIES CORP.

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DECEMBER 31, 1999

SYSTEM NAME: \_\_\_\_\_

### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs\* now being served. \_\_\_\_\_
2. Maximum number of ERCs\* which can be served. \_\_\_\_\_
3. Present system connection capacity (in ERCs\*) using existing lines. \_\_\_\_\_
4. Future connection capacity (in ERCs\*) upon service area buildout. \_\_\_\_\_
5. Estimated annual increase in ERCs\*. \_\_\_\_\_
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  
\_\_\_\_\_  
\_\_\_\_\_
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? \_\_\_\_\_  
If so, when? \_\_\_\_\_
9. Has the utility been required by the DEP or water management district to implement reuse? \_\_\_\_\_  
If so, what are the utility's plans to comply with this requirement? \_\_\_\_\_  
\_\_\_\_\_
10. When did the company last file a capacity analysis report with the DEP? \_\_\_\_\_
11. If the present system does not meet the requirements of DEP rules, submit the following:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
12. Department of Environmental Protection ID # \_\_\_\_\_

\* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

$ERC = (\text{Total SFR gallons sold (omit 000/365 days/280 gallons per day)})$

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:


- YES  NO  1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
- YES  NO  2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
- YES  NO  3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
- YES  NO  4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified

1  2  3  4

  
\_\_\_\_\_  
(signature of chief executive officer of the utility)

1  2  3  4

  
\_\_\_\_\_  
(signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.