### CLASS "A" OR "B"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

### ANNUAL REPORT

OF

SU674-04-AR Don Huprich Hunter's Ridge Utility Co. of Lee County 12500 Hunters Ridge Drive Bonita Springs, FL 34135-3401

Submitted To The

### STATE OF FLORIDA



### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2004

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# **EXECUTIVE SUMMARY**

December 31, 2004

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	Items Certified  2. 3. 4.
			(Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4.  X X X  Small G. Huguil  (Signature of Chief Financial Officer of the utility) *
			(Signature of Cinet I manetal Office of the attinty)

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2004

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY	County:	LEE
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal	correspondence should be se	ent:
12500 HUNTERS RIDGE DRIVE		
BONITA SPRINGS, FL. 34135		
Telephone: (239) 992-4900		
Telephone. (259) 992-4900		
E Mail Address: NONE		
WEB Site: NONE		
Sunshine State One-Call of Florida, Inc. Member Number	NOT APPLICABLE (	("N/A")
Name and address of person to whom correspondence concerning th	is report should be addresse	d:
BARRY K. ASMUS, CPA		
c/o BARRY K. ASMUS, CPA, PA 515 N.E. 101 STREET		
MIAMI SHORES, FL. 33138		
Telephone: (305) 759-0000		
(coo) ios coo		
List below the address of where the utility's books and records are lo	cated:	
12500 HUNTERS RIDGE DRIVE		
BONITA SPRINGS, FL. 34135		
T. I. I. (220) 000 1000		
Telephone: (239) 992-4900		
List below any groups auditing or reviewing the records and operation	anc.	
N/A	ліs.	
iV/X		
	**************************************	
Date of original organization of the utility: 5/1/91		
Check the appropriate business entity of the utility as filed with the l	Internal Revenue Service	
Individual Partnership Sub S Corporation	1120 Corporation	
	X	
	. 11 50/	
List below every corporation or person owning or holding directly or	r indirectly 5% or more of the	ie voting securities
of the utility:		D
N		Percent
Name 1. ALFRED P. MOORE		Ownership 25.00%
		12.50%
2. JAMES H. STREET 3. MARCUS A. STREET		12.50%
		25.00%
		25.00%
5. BBA DEVELOPMENT CORP.		23.00%
6.		
7.		
8.		
9.		
1.0		

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	LORIDA I OBLIC	SERVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
	EXTERNAL	BARRY K. ASMUS,	ACCOUNTING &
BARRY K. ASMUS, CPA	CPA	CPA, PA	REGULATORY
	VICE-PRES. &	BBA DEVELOPMENT	
DONALD G. HUPRICH	TREASURER	CORP.	OPERATIONAL
1			
			·
		4.	N
	_		
	1		]

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

December 31, 2004

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Utility Company was incorporated in May of 1991 to provide sewer service to the Hunters Ridge development located in Lee County, Florida.
- B. The Utility Company provides sewer service to the residents and country club of the Hunters Ridge development in Lee County, Florida and provides spray irrigation effluent disposal to the development's golf course.
- C. The Utility Company's major objective is to provide high quality sewer service to the residents at a reasonable price.
- D. There is only one (1) operating division the Utility Company.
- E. The projected growth expectations is 40 units per year until the development is built out.
- F. There are no major transactions that have a material effect on the Utility's operations.

December 31, 2004

### PARENT / AFFILIATE ORGANIZATION CHART

### Current as of DECEMBER 31, 2004

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

BBA DEVELOPMENT CORP. - PARENT/AFFILIATE COMPANY 12500 HUNTERS RIDGE DRIVE BONITA SPRINGS, FL. 34135

- OWNERS - ALFRED P. MOORE - 33.00% GAYNELL FOWLER - 33.00%

JAMES H. STREET - 17.00% MARCUS A. STREET - 17.00%

BBA DEVELOPMENT CORP. - PARENT/AFFILIATE COMPANY d/b/a HUNTERS RIDGE COUNTRY CLUB 12500 HUNTERS RIDGE DRIVE BONITA SPRINGS, FL. 34135

- OWNERS - ALFRED P. MOORE - 33.34%

GAYNELL FOWLER - 33.33%

H.A. STREET - 33.33%

### **COMPENSATION OF OFFICERS**

For each officer, list the time spe activities and the compensation rece			pent on total business
NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
H.A. STREET	PRESIDENT	5.00%	\$
DONALD G. HUPRICH	VP / TREAS.	25.00%	SEE (1) BELOW
GAYNELL FOWLER	SECRETARY	5.00%	0
(1) MR. HUPRICH'S COMPENSATION			ENT FEE
(ACCT. 401.734.2) PAID TO BBA DEVE	LOPMENT CORP. BY	THE UTILITY COMPANY.	

### **COMPENSATION OF DIRECTORS**

For each director, list the number received as a director from the resp		gs attended by each director an	nd the compensation
NAME (a)	TITLE	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
H.A. STREET	DIRECTOR /	(0)	(=/
	PRESIDENT	6	\$
DONALD G. HUPRICH	DIRECTOR / VP / TREAS.	6	SEE (1) ABOVE
GAYNELL FOWLER	DIRECTOR / SECRETARY	6	0

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAMEOR	IDENTIFICATION		NAME AND
NAME OF	IDENTIFICATION	AMOUNT	ADDRESS OF
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF AFFILIATED ENTITY
OR AFFILIATE	OR PRODUCT		
(a)	(b)	(c)	(d)
BBA DEVELOPMENT CORP.	ADMINISTRATIVE, \$	42,000	12500 HUNTERS RIDGE DR.
	ACCOUNTING &		BONITA SPRINGS, FL.
	MANAGEMENT		
AND IMPROVED A DATE OF COLD IMPROVE		( (00	12500 HIDITERO DIDOS DE
HUNTERS RIDGE COUNTRY	REVENUE FOR	6,690	12500 HUNTERS RIDGE DR.
CLUB	SEWER SERVICE		BONITA SPRINGS, FL.
	TO CLUBHOUSE		
HUNTERS RIDGE COUNTRY	REVENUE FOR	6,743	12500 HUNTERS RIDGE DR.
CLUB	SPRAY IRRIGATION	٠,, ، ٠	BONITA SPRINGS, FL.
CEOD	OF GOLF COURSE		56, 1111 5114, 165, 12
	Of GOLF COOKSE		
HUNTERS RIDGE COUNTRY	OPERATION	6,559	12500 HUNTERS RIDGE DR.
CLUB	MANAGEMENT	,	BONITA SPRINGS, FL.
	SERVICES		
	J. J		
	-		
İ			
	1		
	<del>  </del>		
		4.	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
H.A. STREET	RETIRED	DIRECTOR & OFFICER	12500 HUNTERS RIDGE DR. BONITA SPRINGS, FL.
GAYNELL FOWLER	RETIRED	DIRECTOR, OFFICER STOCKHOLDER	12500 HUNTERS RIDGE DR. BONITA SPRINGS, FL.
DONALD G. HUPRICH	PROJECT MANAGER	DIRECTOR & OFFICER	12500 HUNTERS RIDGE DR. BONITA SPRINGS, FL.

YEAR OF REPORT

December 31, 2004

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	
BUSINESS OR	B00K C0ST	ACCOUNT	REVENUES	ACCOUNT		ACCOUNT
SERVICE CONDUCTED	OF ASSETS	NUMBER	GENERATED	NUMBER	INCURRED	NUMBER
(a)	(b)	(c)	(p)	(e)	(f)	(g)
NOT APPLICABLE	84		8		8	
	and the second s					
					A LANGE	
					Account of the second	
				and the second s		

### UTILITY NAME:

### **HUNTERS RIDGE UTILITY CO. OF LEE COUNTY**

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
BBA DEVELOPMENT	ADMINISTRATIVE &	ONGOING	Р \$	42,000
CORP.	MANAGEMENT	Ortoonto		
BARRY K. ASMUS, PA	ACCOUNTING AND CONSULTING	ONGOING	P	10,000

YEAR OF REPORT December 31, 2004

# UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

to the purchase, sale, or transfer of assets.  Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans  NAME OF COMPANY  (a)  (b)  NOT APPLICABLE  (b)	personance of related party or ransactions to include:  (a) Enter name of related party or ransactions to include:  (b) Describe briefly the type of as (c) Enter the total received or paid than structures  (c) Enter the net book value for exprision of the fair market value for expected to the structures (d) Enter the fair market value for schedule, describe the basis us schedule, describe the basis us schedule, describe the basis us considered to the constant of the constan	(a) Enter name of related party or company.  (b) Describe briefly the type of assets purch  (c) Enter the total received or paid. Indicate  (d) Enter the net book value for each item  (e) Enter the net profit or loss for each item  schedule, describe the basis used to calc  SALE OR  PURCHASE  (C)  (d)  (d)  (E)  (C)  (A)  (A)  (C)  (B)  (A)  (C)  (D)  (C)  (D)  (D)  (E)  (D)	(a) Enter name of related party or company.  (b) Describe briefly the type of assets purchased, sold or transferred.  (c) Enter the total received or paid. Indicate purchase with "P" and sold) Enter the net book value for each item reported.  (d) Enter the net book value for each item reported.  (e) Enter the net book value for each item reported. In space below schedule, describe the basis used to calculate fair market value.  SALE OR  PURCHASE  (c)  (d)  (e)  (e)  (e)	(a) Enter name of related party or company.  (b) Describe briefly the type of assets purchased, sold or transferred.  (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".  (d) Enter the net book value for each item reported.  (e) Enter the net profit or loss for each item reported.  (b) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.  SALE OR  PURCHASE  VALUE  (c)  (d)  (e)  (f)  (f)  (f)  (g)  (g)  (g)  (g)  (h)  (h)  (g)  (h)  (g)  (h)  (g)  (h)  (g)  (h)  (h	rith "S".  In (d))  In a supplemental  FAIR MARKET  VALUE  (f)  (f)

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

A CCT	ASSETS AND OTH	REF.		PREVIOUS	Τ	CURRENT
ACCT.	A COONINE NAME					
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT			1.070.307	_	1 070 206
101-106	Utility Plant	F-7	\$_	1,078,286	\$ _	1,078,286
108-110	Less: Accumulated Depreciation and Amortization	F-8		609,707		659,586
	Net Plant		\$_	468,579	\$_	418,700
114-115	Utility Plant Acquisition adjustment (Net)	F-7	_	0	_	0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	468,579	\$ _	418,700
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization		-		_	
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10		0		0
124	Utility Investments	F-10		0		0
125	Other Investments	F-10		0		0
126-127	Special Funds	F-10		0		0
	Total Other Property & Investments		\$_	0	\$ _	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	13,509	\$_	4,022
132	Special Deposits	F-9	_	0		0
133	Other Special Deposits	F-9	_	0	_	0
134	Working Funds		_	0	_	0
135	Temporary Cash Investments			0	l _	0
141-144	Accounts and Notes Receivable, Less Accumulated				l	
	Provision for Uncollectible Accounts	F-11		55,843	l _	42,973
145	Accounts Receivable from Associated Companies	F-12		325,000		325,000
146	Notes Receivable from Associated Companies	F-12		0	_	0
151-153	Material and Supplies		_	0		0
161	Stores Expense			0	l _	0
162	Prepayments		_	0	_	0
171	Accrued Interest and Dividends Receivable		_	0	_	0
172 *	Rents Receivable		_	0	l _	0
173 *	Accrued Utility Revenues		_	0	_	0
174	Misc. Current and Accrued Assets	F-12		0		0
	Total Current and Accrued Assets		\$_	394,352	\$_	371,995

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$0	\$0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Charges		0	0
184	Clearing Accounts		0	0
185 *	Temporary Facilities		0	0
186	Misc. Deferred Debits	F-14	23,329	15,810_
187 *	Research & Development Expenditures		0	0
190	Accumulated Deferred Income Taxes		0	0
	Total Deferred Debits		\$ 23,329	\$15,810
	TOTAL ASSETS AND OTHER DEBITS		\$886,260	\$806,505

<sup>\*</sup> Not Applicable for Class B Utilities

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COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL A		ILL		_	CUDDENT
ACCT.		REF.		PREVIOUS		CURRENT YEAR
NO.	ACCOUNT NAME	PAGE		YEAR		
(a)	(b)	(c)	ļ	(d)		(e)
	EQUITY CAPITAL	7.45		1.000	0	1 000
201	Common Stock Issued	F-15	\$_	1,000	\$ _	1,000
204	Preferred Stock Issued	F-15	_	0	_	0
202,205 *	Capital Stock Subscribed		_	0	_	0
203,206 *	Capital Stock Liability for Conversion		-	0		0
207 *	Premium on Capital Stock		_	0		0
209 *	Reduction in Par or Stated Value of Capital Stock	_	_	0		0
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock		_	0		0
211	Other Paid - In Capital			1,153,400	_	1,153,400
212	Discount On Capital Stock		_	0	_	0
213	Capital Stock Expense		_	0		0
214-215	Retained Earnings	F-16	_	(554,686)		(617,497)
216	Reacquired Capital Stock		_	0_		0
218	Proprietary Capital					
	(Proprietorship and Partnership Only)			0		0
	Total Equity Capital		\$_	599,714	\$ _	536,903
	LONG TERM DEBT					
221	Bonds	F-15	-	0_	_	0
222 *	Reacquired Bonds		-	0	l	0
223	Advances from Associated Companies	F-17	_	0		0
224	Other Long Term Debt	F-17		0	<u> </u>	0
	Total Long Term Debt		\$_	0	\$ _	0
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			51,195		25,198
232	Notes Payable	F-18		0		0
233	Accounts Payable to Associated Companies	F-18		13,201		13,201
234	Notes Payable to Associated Companies	F-18		0		0
235	Customer Deposits			82		82
236	Accrued Taxes	W/S-3	1 -	9,950		5,097
237	Accrued Interest	F-19	1 -	0	_	0
238	Accrued Dividends		1 -	0	-	0
239	Matured Long Term Debt		1 -	0	-	0
240	Matured Interest		1	0	_	0
241	Miscellaneous Current & Accrued Liabilities	F-20	1 -	0	1 -	0
			1 -		_	
	Total Current & Accrued Liabilities		\$_	74,428	\$ _	43,578

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITIAL AI	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
· · · · ·	DEFERRED CREDITS				_	
251	Unamortized Premium On Debt	F-13	\$	0	\$	0
252	Advances For Construction	F-20		0		0
253	Other Deferred Credits	F-21		0		0
255	Accumulated Deferred Investment Tax Credits			0		0
	Total Deferred Credits		\$ =	0_	\$	0
	OPERATING RESERVES					
261	Property Insurance Reserve		\$	0	\$	0
262	Injuries & Damages Reserve			0		0
263	Pensions and Benefits Reserve			0		0
265	Miscellaneous Operating Reserves			0		0
	Total Operating Reserves		\$ =	0_	\$	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$_	330,600	\$	361,000
272	Accumulated Amortization of Contributions					
	in Aid of Construction	F-22		(118,482)		(134,976)
	Total Net C.I.A.C.		\$ =	212,118	\$ 	226,024
	ACCUMULATED DEFERRED INCOME TAXES					
281	Accumulated Deferred Income Taxes -					
	Accelerated Depreciation		\$	0_	\$	0
282	Accumulated Deferred Income Taxes -					
	Liberalized Depreciation		_	0_		0
283	Accumulated Deferred Income Taxes - Other			0		0
	Total Accumulated Deferred Income Tax		\$ <sub>=</sub>	0_	\$	0
	TOTAL EQUITY CAPITAL AND LIABILITIES		<b>\$</b> =	886,260	\$	806,505

### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$_	221,118	\$236,545
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	L.		
	Net Operating Revenues		\$_	221,118	\$ 236,545
401	Operating Expenses	F-3(b)	\$	222,937	\$ 254,862
403	Depreciation Expense:  Less: Amortization of CIAC	F-3(b) F-22	\$_	49,879 15,671	\$ <u>49,879</u> 16,494
	Net Depreciation Expense		\$_	34,208	\$33,385_
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			
407	Amortization Expense (Other than CIAC)	F-3(b)		-	
408	Taxes Other Than Income	W/S-3		13,767	11,109
409	Current Income Taxes	W/S-3			
410.10	Deferred Federal Income Taxes	W/S-3	_		
410.11	Deferred State Income Taxes	W/S-3			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			
	Utility Operating Expenses		\$_	270,912	\$ 299,356_
	Net Utility Operating Income		\$_	(49,794)	s <u>(62,811)</u>
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			
413	Income From Utility Plant Leased to Others				
414	Gains (losses) From Disposition of Utility Property		]		
420	Allowance for Funds Used During Construction				
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		<b>\$</b> =	(49,794)	\$(62,811)

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$N/A	\$ 236,545_	\$ N/A
\$	\$ 236,545_	\$
\$	\$ 254,862	\$
	49,879 16,494	
\$	\$33,385	\$
	11,109	
\$	\$ 299,356	\$
\$	\$(62,811)	\$
\$	\$(62,811)	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)		(d)	(e)
Total Utili	ty Operating Income [from page F-3(a)]		\$	(49,794)	\$(62,811)
	OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and				
	Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising				
	Jobbing, and Contract Work				
419	Interest and Dividend Income				
421	Nonutility Income				
426	Miscellaneous Nonutility Expenses				
	Total Other Income and Deductions		\$	0	s0
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$_		\$
409.20	Income Taxes		_		
410.20	Provision for Deferred Income Taxes	/			
411.20	Provision for Deferred Income Taxes - Credit				
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$_	0	s0
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$		\$
428	Amortization of Debt Discount & Expense	F-13			
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		\$_	0	s0
	EXTRAORDINARY ITEMS				
433	Extraordinary Income	1	\$		\$
434	Extraordinary Deductions		_		
409.30	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		\$	0	s0
	NET INCOME		\$_	(49,794)	\$(62,811)
Explain E	xtraordinary Income:				

Explain Extraordinary Income:		

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ N/A	\$ 1,078,286
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8		659,586
110	Accumulated Amortization	F-8		0
271	Contributions In Aid of Construction	F-22		361,000
252	Advances for Construction	F-20		
<u>.</u>	Subtotal		\$	\$57,700_
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22		134,976
	Subtotal		\$	\$ \$ 192,676
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		0
	Working Capital Allowance (3)			31,858
	Other (Specify):			
	RATE BASE		\$	\$ 224,534
	<del></del>			
	NET UTILITY OPERATING INCOME		\$	\$(62,811)
ACH	IIEVED RATE OF RETURN (Operating Income / R	Late Base)		

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ <u>536,903</u> <u>82</u>	0.02%	9.68%	0.00%
Total	\$536,985_	100.00%		9.68%

	Total	\$330,983	100.0076		9.0870
(1)	If the utility's capital structure	is not used, explain wh	ich capital structure is u	sed.	
(2)	Should equal amounts on Scho				
(3)		be calculated using the s	current leverage formula same methodology used I report year end amount	in the last rate	lished.
		APPROVED R	ETURN ON EQUI	TY	
Curre	nt Commission Return on Equit	y:	9.68%		
Comn	nission order approving Return	on Equity:	CURRENT LEVERAGE	E FORMULA	
	COMPLETION		ED AFUDC RATE F AFUDC WAS CHAR	GED DURING YEAR	
Curre	nt Commission Approved AFU	DC rate:	N/A		
Comn	nission order approving AFUD	C rate:	N/A		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2004

# HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes	\$ 536,903	8	\$	\$	8	\$ 536,903
Other (Explain) Total	\$	8	\$	\$	8	\$ 536,985

(1) Explain below all adjustments made in Columns (e) and (f):

### UTILITY PLANT ACCOUNTS 101 - 106

<b>ACCT.</b> (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103 104 105	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction	\$ <u>N/A</u>	\$1,078,286	\$ <u>N/A</u>	\$1,078,286
	Not Classified  Total Utility Plant	\$	\$1,078,286	\$	\$1,078,286

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number. OTHER THAN REPORTING ACCT. DESCRIPTION WATER WASTEWATER **SYSTEMS** TOTAL (a) (b) (c) (d) (e) **(f)** 114 Acquisition Adjustment N/A Total Plant Acquisition Adjustments 0 0 115 Accumulated Amortization 0 0 0 0 Total Accumulated Amortization 0 Net Acquisition Adjustments

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP  DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108				
Balance first of year	\$ N/A	\$ 609,707	\$ N/A	\$ 609,707
Credit during year:				
Accruals charged to:				40.000
Account 108.1 (1)	\$	\$ 49,879	\$	\$49,879
Account 108.2 (2)				
Account 108.3 (2)				
Other Accounts (specify):				
Salvage		-		
Other Credits (Specify):				
Total Credits	\$	\$ 49,879	\$	\$ 49,879
Debits during year:		1		
Book cost of plant retired				
Cost of Removal		-		
Other Debits (specify):				
(4, 11, 1)				
Total Debits	\$	\$	\$	\$
Balance end of year	\$	\$659,586	\$	\$659,586
ACCUMULATED AMORTIZATION				
Account 110	İ			
Balance first of year	\$	\$ 0	\$	\$ 0
Credit during year:				
Accruals charged to:				
	\$	\$	\$	\$
Account 110.2 (2)				
Other Accounts (specify):				
Total credits	\$	\$	\$	\$
Debits during year:	Ψ	J.	ψ	Ψ
Book cost of plant retired				
Other debits (specify):				
omer deores (speeny).				
Total Debits	\$	\$	\$	\$
Balance end of year	\$	\$0	\$	\$0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)		ACCT. (d)	AMOUNT (e)
	\$		\$
Total	\$0		\$ <u>0</u>

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property	s <u>0</u>	\$	\$	s <u>0</u>

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		s <u> </u>
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	S	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	\$	
Total Special Funds		\$0

42,973

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 should be listed individually. DESCRIPTION TOTAL (a) **(b)** CUSTOMER ACCOUNTS RECEIVABLE (Account 141): \$\_ Wastewater 42,973 Other Total Customer Accounts Receivable 42.973 OTHER ACCOUNTS RECEIVABLE (Account 142): \$ Total Other Accounts Receivable 0 NOTES RECEIVABLE (Account 144): \$ Total Notes Receivable 0 Total Accounts and Notes Receivable 42,973 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year \$ Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others Total Additions Deduct accounts written off during year: Utility Accounts Others Total accounts written off Balance end of year

TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
BBA DEVELOPMENT CORP.	\$ 325,000
BBA DEVELOPMENT CORP.	\$ 323,000
Total	\$325,000

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	*
Total		\$0

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
(a)	(b)
	<u> </u>
Total Miscellaneous Current and Accrued Liabilities	\$0

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	S	\$
Total Unamortized Premium on Debt	\$	s0

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
Total Extraordinary Property Losses	\$0

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$		\$	
Total Deferred Rate Case Expense	\$	0	\$	0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  OPERATING PERMIT TREATMENT PLANT PAINTING	\$	4,425	\$	6,960 8,850
Total Other Deferred Debits	\$	7,519	\$	15,810
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$		\$	
Total Regulatory Assets	\$	0	\$	0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	7,519	\$	15,810

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	9/	\$\frac{1,000}{1,000} \$\frac{1,000}{1,000}
PREFERRED STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	9/2 9/2 9/2	

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (554,686)
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	s
	Total Credits:	\$
	Debits:	\$
	Deolis.	
	Total Debits:	\$
435	Balance Transferred from Income	\$ (62,811)
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
107	Dividends Declared:	
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$ (617,497)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	s
Total Re	tained Earnings	\$(617,497)
Notes to	Statement of Retained Earnings:	

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

## OTHER LONG-TERM DEBT ACCOUNT 224

IN	TEREST	PRINCIPAL
ANNUAL	FIXED OR	AMOUNT PER
RATE	VARIABLE *	BALANCE SHEET
(b)	(c)	(d)
%		\$
%		
<sup>%</sup>		
		\$ 0
		<u> </u>
	ANNUAL RATE (b)	RATE (b)         VARIABLE *           %         (c)           %         (d)           % </td

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

## NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 252		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):			
	%		\$
	%		
	%		
	%		
	%		
	%		
	% %		
	<sup>70</sup>		
Total Account 232			s <u> </u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % %		s
Total Account 234			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
BBA DEVELOPMENT CORP.	\$ 13,201
Total	\$13,201

## UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	The Court is 23/ Ann 12	<b>√</b>	dalidoo + Toddarini		
	BALANCE		DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		8	\$	8
Total Account 237.1	8		8	\$	8
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	\$	8
Total Account 237.2	8		\$	\$	8
Total Account 237 (1)	8		\$	89	8
INTEREST EXPENSED: Total accrual Account 237		237	\$	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)					

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

**ACCOUNT 241** 

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(b)
	\$
Total Miscellaneous Current and Acerued Liabilities	s 0

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *		DEBIT	▼	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
	S		S	89	8
Total	8		9	8	s 0

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

## OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	s	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	S	\$
Total Other Deferred Liabilities	\$0	s
TOTAL OTHER DEFERRED CREDITS	\$0	\$0

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$330,600	\$N/A	\$330,600
Add credits during year:	\$	\$30,400	s	\$30,400
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$361,000	\$	\$361,000

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$118,482	\$N/A	\$118,482
Debits during the year:	\$	\$16,494	\$	\$16,494
Credits during the year	s	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$134,976	\$	\$134,976_

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule N The reconciliation shall be submitted even though there is no taxable income		n for the year.
Descriptions should clearly indicate the nature of each reconciling amount an		of all tax accruals.
2 If the utility is a member of a group which files a consolidated federal tax retraxable net income as if a separate return were to be filed, indicating intercon consolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members.	npany amounts to be elim	inated in such
DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ (62,811)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
		(60.011)
Federal tax net income		\$(62,811)
	***	
Computation of tax:		

## WATER

## **OPERATING**

## **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

## WASTEWATER OPERATION SECTION

UTILITY NAME:

## **HUNTERS RIDGE UTILITY CO. OF LEE COUNTY**

December 31, 2004

## WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. The under the same tariff should be assigned a group number. Each individual should be assigned its own group number.  The wastewater financial schedules (S-2 through S-10) should be filed for the wastewater engineering schedules (S-11 and S-12) must be filed for each All of the following wastewater pages (S-2 through S-12) should be completely group number.	ystem which has not been co he group in total. ch system in the group.	onsolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
HUNTERS RIDGE COUNTRY CLUB	472 - S	N/A

UTILITY NAN	ИE:	:
-------------	-----	---

## SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,078,286
	Less: Nonused and Useful Plant (1)	3 .(1)	
108	Accumulated Depreciation	S-6(b)	659,586
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	361,000
252	Advances for Construction	F-20	
	Subtotal		\$ 57,700
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 134,976
	Subtotal		\$ 192,676_
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	31,858
	WASTEWATER RATE BASE		\$\$224,534_
	WASTEWATER OPERATING INCOME	S-3	\$(\$62,811)
ACHIE	EVED RATE OF RETURN (Wastewater Operating Income / Was	tewater Rate Base)	-27.97%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY:

## WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME	0.0()	0 226 545
400	Operating Revenues	S-9(a) S-9(a)	\$\$ 236,545
530	Less: Guaranteed Revenue (and AFPI)	5-9(a)	U
	Net Operating Revenues		\$ 236,545
401	Operating Expenses	S-10(a)	\$ 254,862
403	Depreciation Expense  Less: Amortization of CIAC	S-6(a) S-8(a)	49,879 16,494
	Net Depreciation Expense		\$ 33,385
406	Amortization of Utility Plant Acquisition Adjustment	F-7	$\frac{0}{0}$
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income		10,977 132 0 0 0 \$ 11,109
409.1	Income Taxes  Deferred Federal Income Taxes		$\frac{0}{0}$
410.10	Deferred State Income Taxes		$\frac{0}{0}$
411.10	Provision for Deferred Income Taxes - Credit		$-\frac{0}{0}$
412.10	Investment Tax Credits Deferred to Future Periods		$-\frac{0}{0}$
412.11	Investment Tax Credits Restored to Operating Income		$\frac{1}{0}$
	Utility Operating Expenses		\$ 299,356
	Utility Operating Income		\$(62,811)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	_ \$0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(\$62,811)

## HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

	CURRENT	YEAR	(J)	\$ 104,811	0	32,329	78,509	0	14,119	274,729	0	41,714	0	0	0	0	11,000	47,147	0		0	464,514	0	0	0	7,414	2,000	0	0	0	0	0	0	0	\$ 1,078,286
VTS		RETIREMENTS	(e)	\$																															\$
WASTEWATER UTILITY PLANT ACCOUNTS		ADDITIONS	(p)	\$																															\$
EWATER UTILIT	PREVIOUS	YEAR	(c)	\$ 104,811	0	32,329	78,509	0	14,119	274,729	0	41,714	0	0	0	0	11,000	47,147	0		0	464,514	0	0	0	7,414	2,000	0	0	0	0	0	0	0	\$ 1,078,286
WAST		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

## HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

	7.	INGONAL	PLANT		(k)	\$																						7,414	7,000								\$ 9,414	
	9'	RECLAIMED	DISTRIBUTION	PLANT	(j)	\$																																
	ı,	RECLAIMED	TREATMENT	PLANT	(i)	\$																															€9	
T MATRIX	4.	Tings yet y diale.	IKEAIMENI AND	DISPOSAL	(j)	\$		32,329	78,509															464,514													\$ 575.352	
WASTEWATER UTILITY PLANT MATRIX	6.	N R CALLED / R O	PUMPING	PLANT	(i)	\$													11,000	47,147																	\$ 58.147	
WASTEWATE	7.	MOLLOGIA	PLANT		(h)	\$					14,119	274,729		41,714																							\$ 330.562	
	1.		INTANGIBLE		(g)	\$ 104,811																															\$ 104.811	
			ACCOUNT NAME		(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		į.	ACCI.		(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY
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SYSTEM NAME / COUNTY:	

**UTILITY NAME:** 

## BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C (e)
351	Organization	40	0	2.500%
354	Structures and Improvements	27	0	3.704%
360	Collection Sewers - Force	27	0	3.704%
361	Collection Sewers - Gravity	40	0	2.500%
362	Special Collecting Structures			
363	Services to Customers	35	0	2.857%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25	0	4.000%
371	Pumping Equipment	15	0	6.667%
375	Reuse Transmission and			
	Distribution System	_		
380	Treatment and Disposal Equipment	15	0	6.667%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment	6	0	16.667%
391	Transportation Equipment	5	0	20.000%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewate	er Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

## HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

7	TOTAL	CREDITS	(d+e)	(f)	\$ 2,620	2,908	523	898'9	0	1,192	0	0	0	0	440	3,143		0	30,969	0	0	0	816	400	0	0	0	0	0	0	0	\$ 49,879
DEPRECIATION	OTHER	CREDITS *		(e)	\$																							Monte reason of the control of the				\$
R ACCUMULATE		ACCRUALS		(p)	\$ 2,620	2,908	523	898'9	0	1,192	0	0	0	0	440	3,143		0	30,969	0	0	0	816	400	0	0	0	0	0	0	0	\$
S IN WASTEWATI	BALANCE	AT BEGINNING	OF YEAR	(c)	\$ 30,910	34,540	7,060	65,121	0	16,089	0	0	0	0	5,940	37,579		0	406,443	0	0	0	5,625	400	0	0	0	0	0	0	0	\$
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		ACCOUNT NAME		(b)	Organization	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT.	NO.		(a)	351	354	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total Do

<sup>\*</sup> Specify nature of transaction.
Use ( ) to denote reversal entries.

## HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	ANAL YSIS OF	ENTRIES IN WAR	ANALYSIS OF ENTRIES IN WASTEWATER ACCUMUL	ונ	CIALIUM	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
351	Organization	\$	\$	\$	\$	\$ 33,530
354	Structures and Improvements					37,448
360	Collection Sewers - Force					7,583
361	Collection Sewers - Gravity					71,989
362	Special Collecting Structures					0
363	Services to Customers					17,281
364	Flow Measuring Devices					0
365	Flow Measuring Installations					0
366	Reuse Services					0
367	Reuse Meters and Meter Installations					0
370	Receiving Wells					6,380
371	Pumping Equipment					40,722
375	Reuse Transmission and					
	Distribution System					0
380	Treatment and Disposal Equipment					437,412
188	Plant Sewers					0
382	Outfall Sewer Lines					0
389	Other Plant Miscellaneous Equipment					0
390	Office Furniture and Equipment					6,441
391	Transportation Equipment				Action and the second s	800
392	Stores Equipment	14444				0
393	Tools, Shop and Garage Equipment					0
394	Laboratory Equipment				THE CONTRACTOR OF THE CONTRACT	0
395	Power Operated Equipment					0
368	Communication Equipment					0
397	Miscellaneous Equipment	annual y				0
398	Other Tangible Plant					0
Total E	Total Depreciable Wastewater Plant in Service	8	8	8	€	\$ 659,586

<sup>\*</sup> Specify nature of transaction. Use ( ) to denote reversal entries.

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SYSTEM NAME / COUNTY:	
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Explain all debits charged to Account 271 during the year below:

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$330,600
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8(a) S-8(b)	\$30,400
Total Credits		\$30,400
Less debits charged during the year (All debits charged during the year must be explained below)		s0
Total Contributions In Aid of Construction		\$361,000

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YEAR OF	REPORT
December 3	31 2004

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SYSTEM NAME / COUNT	Υ:		
SYSTEM NAME / COUNT	$\mathbf{Y}$ :		

## WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
PLANT CAPACITY CHARGE MAIN EXTENSION CHARGE	16 16	\$ 1,120 780	\$ <u>17,920</u> 12,480
Total Credits			\$30,400

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$118,482
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$16,494
Total debits	\$16,494
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$134,976

YEAR OF REPORT
December 31, 2004

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SYSTEM NAME / COUNTY:

## WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		s0

UTIL	ITY	NA	ME:

SYSTEM NAME / COUNTY:

## WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	DESCRIPTION  BEGINNING YEAR NO. VEAR NO. CUSTOMERS *  (b)  (c)  (d)						
(1)	WASTEWATER SALES	(6)	(4)	(e)				
	Flat Rate Revenues:							
521.1	Residential Revenues			\$				
521.2	Commercial Revenues							
521.3	Industrial Revenues							
521.4	Revenues From Public Authorities							
521.5	Multiple Family Dwelling Revenues							
521.6	Other Revenues							
521	Total Flat Rate Revenues			\$				
	Measured Revenues:							
522.1	Residential Revenues	337	353	223,112				
522.2	Commercial Revenues	1	1	6,690				
522.3	Industrial Revenues							
522.4	Revenues From Public Authorities							
522.5	Multiple Family Dwelling Revenues							
522	Total Measured Revenues	338	354	\$ 229,802_				
523	Revenues From Public Authorities							
524	Revenues From Other Systems							
525	Interdepartmental Revenues							
	Total Wastewater Sales	338	354	\$ 229,802				
	OTHER WASTEWATER REVENUES							
530	Guaranteed Revenues			\$				
531	Sale of Sludge							
532								
534								
535	Interdepartmental Rents	<del>*************************************</del>						
536	Other Wastewater Revenues - Spray Irri	gation	20.00.00.00.00.00.00.00.00.00.00.00.00.0					
	(Including Allowance for Funds Pruden	_						
	Total Other Wastewater Revenues			\$				

st Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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SYSTEM NAME / COUNTY:	
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## WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	AMOUNTS (e)				
(a)	RECLAIMED WATER SALES	(6)	(d)				
	Flat Rate Reuse Revenues:						
540.1	Residential Reuse Revenues			\$			
540.2	Commercial Reuse Revenues						
540.3	Industrial Reuse Revenues						
540.4	Reuse Revenues From Public Authorities						
540.5	Other Revenues - Spray Irrigation	1	1	6,743			
540	Total Flat Rate Reuse Revenues	1	1	\$6,743			
	Measured Reuse Revenues:						
541.1	Residential Reuse Revenues						
541.2	Commercial Reuse Revenues						
541.3	Industrial Reuse Revenues						
541.4	Reuse Revenues From						
	Public Authorities						
541	Total Measured Reuse Revenues			\$0			
544	Reuse Revenues From Other Systems						
	Total Reclaimed Water Sales						
	Total Wastewater Operating Revenues			\$ 236,545			

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

33,910 33,910 MAINTENANCE TREATMENT & DISPOSAL EXPENSES-167,194 7,409 13,753 6,959 14,092 4,698 10,890 4,331 97,361 OPERATIONS TREATMENT & DISPOSAL EXPENSES -MAINTENANCE EXPENSES. PUMPING 4 S WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX OPERATIONS PUMPING EXPENSES. ↔ MAINTENANCE COLLECTION EXPENSES-COLLECTION OPERATIONS EXPENSES-ਉ ⇔. 6,959 0 0 7,409 4,698 254,862 10,890 4,331 14,092 42,392 13,753 10,977 39,361 CURRENT YEAR છ ٠. Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Regulatory Commission Expenses Contractual Services-Engineering **Employee Pensions and Benefits** Rental of Building/Real Property Contractual Services - Mgt. Fees Salaries and Wages - Employees ACCOUNT NAME Contractual Services - Testing Insurance - Workman's Comp. Salaries and Wages - Officers, Total Wastewater Utility Expenses Purchased Sewage Treatment Contractual Services - Other Insurance - General Liability Contractual Services - Legal Fuel for Power Production Sludge Removal Expense Transportation Expenses Miscellaneous Expenses Materials and Supplies 3 Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. 718 720 736 742 756 758 092 770 Š. 701 703 710 715 716 731 732 733 734 735 741 757 759 992 767 775 (a)

## HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

MAINTENANCE DISTRIBUTION RECLAIMED EXPENSES-WATER so. DISTRIBUTION **OPERATIONS** RECLAIMED EXPENSES-WATER Ξ **⇔** MAINTENANCE RECLAIMED TREATMENT EXPENSES-WATER  $\Xi$ 6 TREATMENT **OPERATIONS** RECLAIMED EXPENSES-WATER € S 53,245 10,977 42,000 268 EXPENSES ADMIN. & GENERAL  $\mathbf{E}$ ٠, 513 513 CUSTOMER ACCOUNTS EXPENSE ↔ - Amortization of Rate Case Expense Directors and Majority Stockholders Regulatory Commission Exp.-Other Contractual Services - Accounting Regulatory Commission Expenses Contractual Services-Engineering Rental of Building/Real Property Employee Pensions and Benefits Contractual Services - Mgt. Fees Salaries and Wages - Employees Salaries and Wages - Officers, Contractual Services - Testing Total Wastewater Utility Expenses Insurance - Workman's Comp Purchased Sewage Treatment ACCOUNT NAME Contractual Services - Other Insurance - General Liability Contractual Services - Legal Fuel for Power Purchased Sludge Removal Expense Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Insurance - Other Purchased Power Chemicals ACCT. 718 720 260 767 716 734 735 742 750 757 758 759 992 775 8 0 0 710 715 732 733 736 741 756 703 704 731 (a) 701

SYSTEM NAME /	<b>COUNTY:</b>		

## CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)	
All Residential		1.0	353	353.0
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	1	1.5
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8.0
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equiva	alents		362.5

## CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 $ERC = (\ Total\ SFR\ gallons\ treated\ (Omit\ 000)\ /\ 365\ days\ /\ 280\ gallons\ per\ day\ )$ 

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

**NOTE:** Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
Single Family Residential Gallons -	12,145,739
Average Number of Single Family Residential Customers	345
Annual Gallons per Single Family Residential Customer	35,205
Gallons Per Day per Single Family Residential Customer	96

YEAR OF REPORT
December 31, 2004

UTILITY	NAME:	Н

SYSTEM NAME / COUNTY:	

## WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	79,000		
Basis of Permit Capacity (1)	AADF		
Manufacturer	ALLEN'S ENVIRONMENTAL		
Manufacturer	EXTENDED	-	
Type (2)	AERATION		
Hydraulic Capacity	79,000		
Average Daily Flow	37,727		
Total Gallons of Wastewater Treated	13,770,239		
Method of Effluent Disposal	GOLF COURSE SPRAY IRRIG.		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

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SYSTEM NAME / COUNTY:	

## OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sh	nould be supplied where necessary.		
<ol> <li>Present number of ERCs* now being served 362.5</li> <li>Maximum number of ERCs* which can be served 405</li> </ol>	·		
3. Present system connection capacity (in ERCs*) using existing lines	421		
4. Future connection capacity (in ERCs*) upon service area buildout 74.5			
5. Estimated annual increase in ERCs* 40			
Describe any plans and estimated completion dates for any enlargements     NONE	s or improvements of this system		
7. If the utility uses reuse as a means of effluent disposal, attach a list of th provided to each, if known. HUNTERS RIDGE GOLF COURSE2  COMMUNITY COMMON AREAS - QUANTITY UNKNOW  8. If the utility does not engage in reuse, has a reuse feasibility study been also when?	00(MGD) AND GREENBELTS & /N.		
9. Has the utility been required by the DEP or water management district to  If so, what are the utility's plans to comply with this requirement?	·		
10. When did the company last file a capacity analysis report with the DEP	? APRIL, 1997		
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?	e DEP rules. N/A		
12. Department of Environmental Protection ID # FLA 014541 - 002	- DWZP		

\* An ERC is determined based on the calculation on S-11.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations Class A & B

Company: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. S-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	\$	<b>\</b> \$	\$
Total Flat-Rate Revenues (321.1 - 321.0)	Ψ		
Total Measured Revenues (522.1 - 522.5)	229,802	229,802	0
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)			
Reclaimed Water Sales (540.1 - 544)	6,743	o,743	0
Total Wastewater Operating Revenue	\$ 236,545	\$ 236,545	\$ 0
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 236,545	\$ 236,545	\$ 0

Exp	lana	tio	ns:

## Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).