Public Service Commission De Not Remove from this Con-

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU674-08-AR

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY 28400 HUNTERS RIDGE BOULEVARD BONITA SPRINGS, FL. 34135-3401 Exact Legal Name of Respondent

<u> 472 - S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXE	CUTIVE S	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
	E-1 E-2	and Affiliates	E-7
General Information	E-2 E-3	Affiliation of Officers & Directors	E-8
Directory of Personnel Who Contact the FPSC	E-3 E-4		L-0
Company Profile		Businesses which are a Byproduct, Coproduct or	E-9
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	E-10
		Part I and II	
DII	NANCIAL	SECTION	
FII	MINCIAL	SECTION	•
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits	• •	Extraordinary Property Losses	F-13
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	1-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances from Associated Companies	F-17
•	F-6	•	F-17
Capital Structure Adjustments	F-7	Long Term Debt	F-17
Utility Plant		Notes Payable	r-18 F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Misc. Current & Accrued Liabilities	F-20
Regulatory Commission Expense -	F-9	Advances for Construction	F-21
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-23
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-23
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companie	s F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER	OPERAT	TION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWA	TER OPE	RATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Analysis of Entries in Wastewater Depreciation	S-5	Calculation of ERC's	S-11
Reserve		Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

December 31, 2008

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2008

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY	County:	LEE
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal	correspondence should be se	nt:
BONITA SPRINGS, FL. 34135		
Telephone: (239) 992 - 6061		
E Mail Address: NONE		
E Mail Addless; NONE		
WEB Site: NONE		
Sunshine State One-Call of Florida, Inc. Member Number	NOT APPLICABLE ("N/A")
,		
Name and address of person to whom correspondence concerning to	his report should be addresse	d:
BARRY K. ASMUS, CPA		
c/o BARRY K. ASMUS, CPA, PA		
515 N.E. 101 STREET		
MIAMI SHORES, FL. 33138		
Telephone: (305) 759-0000		
List below the address of where the utility's books and records are le	o a a ta di	
28400 HUNTERS RIDGE BOULEVARD	ocated.	
BONITA SPRINGS, FL. 34135		
BOMIA BI KINOS, 1 D. 34133		
Telephone: (239) 992 - 6061		
List below any groups auditing or reviewing the records and operati	ions:	
N/A		
		,
- 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Date of original organization of the utility: 5/1/91		
Check the appropriate business entity of the utility as filed with the	Internal Devenue Carvine	
Check the appropriate ousiness entity of the utility as filed with the	Internal Revenue Service	
Individual Partnership Sub S Corporation	1120 Corporation	
maryadan rannosimp sao s corporation	X	
List below every corporation or person owning or holding directly of	or indirectly 5% or more of th	e voting securities
of the utility:	•	
		Percent
Name		Ownership
1. ALFRED P. MOORE TESTAMENTARY TRUST		11.48%
2. JAMES H. STREET		16.67%
3. MARCUS A. STREET		16.67%
4. GAYNELL FOWLER 5. DEVEDI V EAVES BEDDIE		33.30% 21.88%
5. BEVERLY EAVES PERDUE		21.00/0
6.		
7. 8.		
9.		
10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	1 TEORIDA I CIBER	SERVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
BARRY K. ASMUS, CPA	EXTERNAL CPA	BARRY K. ASMUS, CPA, PA	ACCOUNTING & REGULATORY
DONALD G. HUPRICH	VICE-PRES. & TREASURER	HUNTERS RIDGE UTILITY CO. OF LEE COUNTY	OPERATIONAL
			· · · · · · · · · · · · · · · · · · ·
<u></u>			
· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
<u></u>			

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

December 31, 2008

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Utility Company was incorporated in May of 1991 to provide sewer service to the Hunters Ridge development located in Lee County, Florida.
- B. The Utility Company provides sewer service to the residents and country club of the Hunters Ridge development in Lee County, Florida and provides spray irrigation effluent disposal to the development's golf course.
- C. The Utility Company's major objective is to provide high quality sewer service to the residents at a reasonable price.
- D. There is only one (1) operating division the Utility Company.
- E. The service area served by the Utility is built out.
- F. There are no major transactions that have a material effect on the Utility's operations.

December 31, 2008

PARENT / AFFILIATE ORGANIZATION CHART

Current as of DECEMBER 31, 2008

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Not Ap	plicable.	·		
:				

COMPENSATION OF OFFICERS

name (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
H.A. STREET	PRESIDENT	5.00%	so
DONALD G. HUPRICH	VP / TREAS.	25.00%	0
GAYNELL FOWLER	SECRETARY	5.00%	0
			_
			-
			_

COMPENSATION OF DIRECTORS

NAME	TITLE	NUMBER OF DIRECTORS' MEETINGS ATTENDED	DIRECTORS' COMPENSATION
(a)	(b)	(c)	(d)
H.A. STREET	DIRECTOR / PRESIDENT	6	s o
DONALD G. HUPRICH	DIRECTOR / VP / TREAS.	6	0
GAYNELL FOWLER	DIRECTOR / SECRETARY	6	0
]

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
D.A.G.H., LLC	ADMINISTRATIVE, \$ ACCOUNTING & MANAGEMENT	(c) 84,000	28400 HUNTERS RIDGE BLVD BONITA SPRINGS, FL. 34135

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
(a)	(b)	(c)	(d)
H.A. STREET	RETIRED	DIRECTOR, OFFICER	28400 HUNTERS RIDGE BLVD
11111 011021	}	STOCKHOLDER	BONITA SPRINGS, FL. 34135
GAYNELL FOWLER	RETIRED	DIRECTOR, OFFICER	28400 HUNTERS RIDGE BLVD
		STOCKHOLDER	BONITA SPRINGS, FL. 34135
DONALD G. HUPRICH	V.P.	DIRECTOR & OFFICER	28400 HUNTERS RIDGE BLVD
	TREASURER		BONITA SPRINGS, FL. 34135
			1
		··· ··· ···	
1			[
	 		
		Ì	
	1		l i
	The state of the s		
			!
			1
			·
	-		
· ·	+		
	İ		
	I		

YEAR OF REPORT

December 31, 2008

UTILITY NAME: HUNTERS RIDGE UTILITY CO, OF LEE COUNTY

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (c)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
NOT APPLICABLE	4					
		:				

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
D.A.G.H., LLC.	ADMINISTRATIVE & MANAGEMENT	THRU 12/31/2008	P	\$ 84,000
	No. 1980			
				-
		9/1		

YEAR OF REPORT December 31, 2008

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

				with neu		m (d))	in a supplemental		FAIR MARKET	VALUE	\$; ;		:	i i		
			•	(b) Describe triefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate mirchase with "P" and sale with "c".	rted.	(e) Enter the net profit or loss for each item reported. (column (c) - column (d))	Enter the fair market value for each item reported. In space below or in a supplemental	e fair market value.	GAIN OR LOSS	(e)							
d Transfer of Assets	tions follow:		(a) Enter name of related party or company.	(b) Describe pricify the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and s	(d) Enter the net book value for each item reported.	it or loss for each item rep	ket value for each item reg	schedule, describe the basis used to calculate fair market value.	NET BOOK	VALUE (d)	.50						
ons: Sale, Purchase an	3. The columnar instructions follow:		(a) Enter name of rela	(c) Enter the total rec	(d) Enter the net bool	(e) Enter the net profi	(f) Enter the fair mark	schedule, describe	SALE OR PURCHASE	PRICE (c)	S						:
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets		sets.	Personal of the Same	uipment	nd and structures	curities		tock dividends	DESCRIPTION OF ITEMS	(g)							
	Enter in this part all transactions relating	to the purchase, sale, or transfer of assets.	Balan ne avamala of come trees of	-purchase, sale or transfer of equipment	-purchase, sale or transfer of land and structures	-purchase, sale or transfer of securities	 noncash transfers of assets 	 noncash dividends other than stock dividend write-off of bad debts or loans 	NAME OF COMPANY	OR RELATED PARTY (a)	NOT APPLICABLE						
			,	1							ž		:			:	

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.	Ϊ	PREVIOUS	Т	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT			(-)	t	(9)
101-106	Utility Plant	F-7	\$	1,471,938	\$	1,492,931
108-110	Less: Accumulated Depreciation and Amortization	F-8	-	747,833		777,468
	•	1			1	,
	Net Plant		\$	724,105	\$	715,463
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0	T	0
116 *	Other Utility Plant Adjustments		-	0	ŀ	0
	Total Net Utility Plant		\$_	724,105	\$	715,463
	OTHER PROPERTY AND INVESTMENTS					, <u></u>
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0	1	0
	Net Nonutility Property		\$	0	\$	0
123	Investment In Associated Companies	F-10	_	0	!	0
124	Utility Investments	F-10	-	0		0
125	Other Investments	F-10	_	0		
126-127	Special Funds	F-10	_	0		
	Total Other Property & Investments		\$	0	\$	0
	CURRENT AND ACCRUED ASSETS	Г			T	
131	Cash		\$	277,159	\$	222,397
132	Special Deposits	F-9		0		0
133	Other Special Deposits	F-9	_	0		0
134	Working Funds			0		
135	Temporary Cash Investments		_	0		
141-144	Accounts and Notes Receivable, Less Accumulated			1 Televatida	•	
	Provision for Uncollectible Accounts	F-11		91,486		72,852
145	Accounts Receivable from Associated Companies	F-12		0	•	0
146	Notes Receivable from Associated Companies	F-12		0	•	0
151-153	Material and Supplies			0	•	0
161	Stores Expense			0		0
162	Prepayments		-	0	•	0
171	Accrued Interest and Dividends Receivable		_	0		0
172 *	Rents Receivable			0		0
173 *	Accrued Utility Revenues			0		0
174	Misc. Current and Accrued Assets	F-12		0		0
	Total Current and Accrued Assets		\$_	368,645	\$	295,249

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	F	PREVIOUS		CURRENT	
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR		
(a)	(b)	(c)		(d)		(e)	
	DEFERRED DEBITS						
181	Unamortized Debt Discount & Expense	F-13	\$	0	\$	0	
182	Extraordinary Property Losses	F-13		0		0	
183	Preliminary Survey & Investigation Charges			0		0	
184	Clearing Accounts			0		0	
185 *	Temporary Facilities			0		0	
186	Misc. Deferred Debits	F-14		0		63,154	
187 *	Research & Development Expenditures			0		0	
190	Accumulated Deferred Income Taxes			0		0	
	Total Deferred Debits	<u> </u>	\$	0	\$	63,154	
	TOTAL ASSETS AND OTHER DEBITS		\$	1,092,750	\$	1,073,866	

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET
The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL A	REF.	PREVIOUS	CUPDENT
NO.	ACCOUNT NAME	PAGE	YEAR	CURRENT
				YEAR
(a)	(b) EQUITY CAPITAL	(c)	(d)	(e)
201	•	F.5	r 1000	1,000
	Common Stock Issued	F-15	\$1,000	\$1,000
204	Preferred Stock Issued	F-15	0	0
202,205 *	Capital Stock Subscribed	-	0	0
203,206 *	Capital Stock Liability for Conversion		0	0
207 *	Premium on Capital Stock		0	0
209 *	Reduction in Par or Stated Value of Capital Stock		<u>0</u>	0
210 *	Gain on Resale or Cancellation of Reacquired	İ		
	Capital Stock	<u> </u>	0	0
211	Other Paid - In Capital		1,153,400	1,153,400
212	Discount On Capital Stock		0	0
213	Capital Stock Expense		0	0
214-215	Retained Earnings	F-16	(575,536)	(594,323)
216	Reacquired Capital Stock		0	0
218	Proprietary Capital			ŀ
	(Proprietorship and Partnership Only)		0	0
	Total Equity Capital		\$ 578,864	\$ 560,077
	LONG TERM DEBT	1		·
221	Bonds	F-15	0	0
222 *	Reacquired Bonds		0	0
223	Advances from Associated Companies	F-17	0	0
224	Other Long Term Debt	F-17	0	0
	Total Long Term Debt		s0	s0
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		4,655	17,152
232	Notes Payable	F-18	0	0
233	Accounts Payable to Associated Companies	F-18	0	0
234	Notes Payable to Associated Companies	F-18	0	
235	Customer Deposits		82	82
236	Accrued Taxes	W/S-3	8,514	7,596
237	Accrued Interest	F-19	0	0
238	Accrued Dividends	T	0	0
239	Matured Long Term Debt	1	0	0
240	Matured Interest	1 1	0	
241	Miscellaneous Current & Accrued Liabilities	F-20		0
	Total Current & Accrued Liabilities		\$ 13,251	\$ 24,830

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			\\\
251	Unamortized Premium On Debt	F-13	s <u>0</u>	\$ <u>0</u>
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits		0	0
	Total Deferred Credits		s0	s
	OPERATING RESERVES			
261	Property Insurance Reserve		\$ 0	\$ <u>0</u>
262	Injuries & Damages Reserve		0	0
263	Pensions and Benefits Reserve		0	0
265	Miscellaneous Operating Reserves		0	0
	Total Operating Reserves	·	\$0	\$ <u>0</u>
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 674,500	\$676,400
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(173,865)	(187,441)
	Total Net C.I.A.C.		\$500,635	\$488,959
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation	1	\$ 0	\$ 0
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		0	. 0
283	Accumulated Deferred Income Taxes - Other		0	0
	Total Accumulated Deferred Income Tax		s <u>0</u>	s0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,092,750	\$1,073,866

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	`\$	370,026	s	354,611
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	_		`	- /
	Net Operating Revenues		\$ _	370,026	s _	354,611
401	Operating Expenses	F-3(b)	\$	294,605	\$	336,845
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	22,441 9,969	\$_	29,635 13,576
	Net Depreciation Expense		\$	12,472	\$	16,059
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0		0
408	Taxes Other Than Income	W/S-3		21,934	-	20,494
409	Current Income Taxes	W/S-3		0		0
410.10	Deferred Federal Income Taxes	W/S-3		0		0
410.11	Deferred State Income Taxes	W/S-3		0		0
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		0		0
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		` 0	-	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0		0
	Utility Operating Expenses	•	\$_	329,011	\$	373,398
	Net Utility Operating Income		\$	41,015	s _	(18,787)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		0		0
413	Income From Utility Plant Leased to Others		_	0	l	0
414	Gains (losses) From Disposition of Utility Property			0		
420	Allowance for Funds Used During Construction			0		0
Total Utilit	ty Operating Income [Enter here and on Page F-3(c)]		\$ _	41,015	s	(18,787)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>N/A</u>	\$ 354,611	\$N/A
\$	\$354,611	\$
\$	\$ 336,845	\$
	29,635 13,576	
\$	\$ 16,059	\$
	0 0 20,494 0 0 0 0 0 0	
s	\$373,398	s
s	\$(18,787)	\$
	0 0 0 0	
s	\$ <u>(18,787)</u>	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2008

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF.		PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)		(d)	(e)
Total Utili	ty Operating Income [from page F-3(a)]		s _	41,015	\$(18,787)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	0	s 0
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			0	0
419	Interest and Dividend Income		_	6,301	0
421	Nonutility Income			0	
426	Miscellaneous Nonutility Expenses			0	0
	Total Other Income and Deductions		\$_	6,301	s0
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$_	0	s <u>0</u>
409.20	Income Taxes		l	0	
410.20	Provision for Deferred Income Taxes			0	0
411.20	Provision for Deferred Income Taxes - Credit		l _	0	0
412.20	Investment Tax Credits - Net		l _	0	0
412.30	Investment Tax Credits Restored to Operating Income			0	0
	Total Taxes Applicable To Other Income		s _	0	s
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$_	0	\$0
428	Amortization of Debt Discount & Expense	F-13		0	0
429	Amortization of Premium on Debt	F-13		0	0
	Total Interest Expense		\$	0	so
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	23,883	s 0
434	Extraordinary Deductions]	0	0
409.30	Income Taxes, Extraordinary Items			0	0
	Total Extraordinary Items		\$	23,883	s
	NET INCOME		\$_	71,199	\$ (18,787)

Explain Extraordinary Income:

This amount represents insurance claim proceeds that were received in 2007 for the 2006 repair of underground electrical wiring that was damaged by a lightning strike in 2006. It is therefore Extraordinary Income as it is a non-recurring event.

The related costs of the repair were included in the 2006 Repairs and Maintenance Expense of the Company, which causes a mismatch of related revenues and expense.

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ N/A	s 1,492,931
	Less:			
	Nonused and Useful Plant (1)			0
108	Accumulated Depreciation	F-8		777,468
110	Accumulated Amortization	F-8		0
271	Contributions In Aid of Construction	F-22		676,400
252	Advances for Construction	F-20		
	Subtotal		\$	\$39,063_
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22		187,441
	Subtotal		\$	\$226,504
	Plus or Minus:	I		
114	Acquisition Adjustments (2)	F-7		0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		0
	Working Capital Allowance (3)			270,418
	Other (Specify):			
		<u>-</u>		0
	RATE BASE		\$	\$ 496,922
	NET UTILITY OPERATING INCOME		\$	\$(18,787)
ACI	IIEVED RATE OF RETURN (Operating Income / Rate E	Base)	and the second s	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation based upon the Balance Sheet Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	1	DOLLAR MOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	s	560,077	99.99%	9.68%	9.68%
Preferred Stock	_				
Long Term Debt					
Customer Deposits		82	0.01%		0.00%
Tax Credits - Zero Cost		- LORGE			
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total	\$	560,159	100.00%		9.68%

If the utility's capital structure is not used, explain which capital structure is used.

(1)

(2)	Should equal amounts on Schedule F-6, Column (g).					
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.					
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.					
	APPROVED RETURN ON EQUITY					
Curre	ent Commission Return on Equity: 9.68%					
Com	mission order approving Return on Equity: CURRENT LEVERAGE FORMULA					
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR					
Curr	ent Commission Approved AFUDC rate: N/A					
Com	unission order approving AFUDC rate: N/A					

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2008

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING
---	--

	CONSISTENT W	ITH THE METHOD	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	IE LAST RATE PRO	CEEDING	
CLASS OF CAPITAL (8)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 560,077	\$	\$	\$	8	\$ 560,077
Total	\$ 560,159	S	\$	\$	\$	\$ 560,159

(1) Explain below all adjustments made in Columns (e) and (f):
--

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$ <u>N/A</u>	\$ 1,492,931	\$ <u>N/A</u>	\$ <u>1,492,931</u>
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$ <u>1,492,931</u>	\$	\$ <u>1,492,931</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

OTHER THAN REPORTING ACCT. DESCRIPTION WASTEWATER WATER **SYSTEMS TOTAL** (a) **(b)** (c) (d) (e) **(f)** 114 Acquisition Adjustment N/A **Total Plant Acquisition Adjustments** 0 115 Accumulated Amortization 0 Total Accumulated Amortization 0 0 0 Net Acquisition Adjustments 0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPR DESCRIPTION (a)	WATER (b)		STEWATER (c)	OT RI	HER THAN EPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION							
Account 108		1.	747 000	١.	NI/A	١,	747,833
Balance first of year	\$ N/A	\$	747,833	\$	N/A	\$	141,033
Credit during year:		1				1	
Accruals charged to:	_		29,635	\$		s	29,635
Account 108.1 (1)	\$	_	29,033	3	~	*-	
Account 108.2 (2)		_				1 —	
Account 108.3 (2)				<u> </u>		1 -	·
Other Accounts (specify):		1				1	
		_		1 -			
		- —		_			
Salvage				-		_	
Other Credits (Specify):						<u> </u>	
Total Credits	s	··· s	29,635	\$		\$	29,635
Debits during year:							
Book cost of plant retired							
Cost of Removal						.	
Other Debits (specify):		_ _		_			
		_		_		_	
Total Debits	\$	\$		s		s	
1041200.00							
Balance end of year	\$	_ \$	777,468	\$		\$	777,468
ACCUMULATED AMORTIZATION	Į.						·
Account 110		1		İ			
Balance first of year	\$	\$	0_	\$		\$	0
Credit during year:							
Accruals charged to:				1		1	
	\$	_ \$ _		\$		\$_	
Account 110.2 (2)				-		- _	
Other Accounts (specify):							
	6	s	0	s		s	0
Total credits	\$	- 3 	<u> </u>	+		-	
Debits during year: Book cost of plant retired							
Other debits (specify):		_ _		-	_	-	
T. (IDd):		 s	0	1 s		s	0
Total Debits	\$	 		╬		- 3	
Balance end of year	\$	\$_	0	_		s <u></u>	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

AMORTIZATION OF RATE CA	EXPENSE	CHARG	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
	\$		\$
Total	\$0		s

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property	s0	\$	\$	s0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	s
Total Special Deposits	so
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND	FACE OR PAR VALUE	YEAR END BOOK COST
(a)	(b)	(c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		s <u> </u>
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	s	\$
Total Other Investment		s <u>0</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Uti	lities: Account 127):	\$
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION			TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	\$		
Wastewater	72,852		
Other			
Total Customer Accounts Receivable	<u></u>	\$	72,852
OTHER ACCOUNTS RECEIVABLE (Account 142):			
	\$	1	
			•
Total Other Accounts Receivable	··	\$	0
NOTES RECEIVABLE (Account 144):			
	\$		
		-	
Total Notes Receivable		\$	0
		_	72.852
Total Accounts and Notes Receivable		\$	72,852
ACCUMULATED PROVISION FOR		 	
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	 		
Add Provision for uncollectibles for current year	s	1	
Collection of accounts previously written off			
Utility Accounts			
Others			
		1	
Track Additions	S		
Total Additions Deduct accounts written off during year:		1	
Utility Accounts			
Others			
		1	
		4	
T. (1)	•		
Total accounts written off		1	
Balance end of year		s	0
		1.	go 050
TOTAL ACCOUNTS AND NOTES RECEIVABLE -	NET	 \$	72,852
1	4	1	

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

S

TOTAL
(b)

S

TOTAL
(c)

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

S

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOT

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	9% 9% 9% 9% 9%	\$
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide Itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION	TOTAL
(a)	(b)
	s
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.0)	\$	\$
Total Deferred Rate Case Expense	so	\$ <u>0</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.1, 186.2 & 186.3): OPERATING PERMIT (ACCT. 186.1) TANK PAINTING (ACCT. 186.2) SAND FILTERS - REBEDDING (ACCT. 186.3)	\$ 0 594 702	\$ 57,969 2,376 2,809
Total Other Deferred Debits	\$ 1,296	\$63,154
REGULATORY ASSETS (Class A Utilities: Account. 186):	\$	\$
Total Regulatory Assets	s <u> </u>	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$1,296	\$ 63,154

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)		TOTAL (c)
COMMON STOCK	9/	e	1.00
Par or stated value per share		"	1,000
Shares authorized	——-		1,000
Shares issued and outstanding Total par value of stock issued	9/	s —	1,000
Dividends declared per share for year		\$	0
PREFERRED STOCK			
Par or stated value per share		\$	<u>N/A</u>
Shares authorized			
Shares issued and outstanding			
Total par value of stock issued		\$	
Dividends declared per share for year		1 \$	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	%		\$
	·· %		
	%		
	<u> </u>		
	%		
	%		
	%		
	%		
	%		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439. ACCT. **AMOUNTS** DESCRIPTION NO. (c) (b) (a) Unappropriated Retained Earnings: 215 (575,536) Balance Beginning of Year Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): 439 0 Total Credits: Debits: 0 Total Debits: (18,787)Balance Transferred from Income 435 Appropriations of Retained Earnings: 436 0 Total Appropriations of Retained Earnings Dividends Declared: 437 Preferred Stock Dividends Declared Common Stock Dividends Declared 438 0 Total Dividends Declared (594,323)215 Year end Balance 214 Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): 0 214 Total Appropriated Retained Earnings (594,323)Total Retained Earnings Notes to Statement of Retained Earnings:

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

Report Cacif advance separately.	
DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
			
	%		a
	%		
	%		
	%		
	· %		
	——————————————————————————————————————		i
	·		
	——— %	ļ	<u> </u>
			1
	·%		
	······································		
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			_
NOTES PAYABLE (Account 232):			
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
			, ,
Total Account 232			\$0
		· <u></u>	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% %		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% %		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % %		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% %		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % %		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % %		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % %		\$ss

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

Report cum account pulyacie opputatory.	——···
DESCRIPTION	TOTAL
(a)	(b)
	\$
Total	\$ <u>0</u>

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTE	INTEREST ACCRUED		
	BALANCE	֝֟֞֟֝֟֟ <u>֚</u>	DURING YEAR	INTEREST	
DESCRIPTION	- 1	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(p)	(2)	(p)	(e)	(£)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		S		
Total Account 237.1	s 0		S	\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	· ·	427	\$	S	<u>د</u>
Total Account 237.2	0 \$		\$	S	0
Total Account 237 (1)	S		\$	S	s 0
INTEREST EXPENSED: Total accruial Account 237		237	\$	(1) Must agree to	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance of Accrued In:	Ending Balance of Accrued Interest.
				Year Interest Expense	Expense
Net Interest Expensed to Account No. 427 (2)	i		<u>0</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR (b)
(4)	
	- - - - - - -
Total Miscellaneous Current and Accrued Liabilities	<u>0</u> s

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(3)	(p)	(e)	()
	•	-	6	v	çe
			A	 	
	,				
	A A STATE OF THE S	İ			
Total	0		S	8	8

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$0	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	1	s
Total Other Deferred Liabilities	s <u>o</u>	so
TOTAL OTHER DEFERRED CREDITS	s0	\$0

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>N/A</u>	\$ 674,500	\$N/A	\$ 674,500
Add credits during year:	\$	\$1,900	s	s1,900
Less debit charged during the year	s	\$	\$	\$
Total Contribution In Aid of Construction	\$	s <u>676,400</u>	s	s <u>676,400</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s N/A	\$ 173,865	\$ <u>N/A</u>	\$173,865
Debits during the year:	\$	s13,576	\$	\$13,576
Credits during the year	\$	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$ <u>187,441</u>	s	\$ <u>187,441</u>

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals. 2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members. DESCRIPTION REF. NO. AMOUNT (a) (b) (c) Net income for the year F-3(c) (18,787)Reconciling items for the year: Taxable income not reported on books: Deductions recorded on books not deducted for return: Income recorded on books not included in return: Deduction on return not charged against book income: Federal tax net income \$ (18,787) Computation of tax:

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

YEAR OF REPORT December 31, 2008

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
HUNTERS RIDGE COUNTRY CLUB	472 - S	N/A
	· · · · · · · · · · · · · · · · · · ·	
•		
		

SYSTEM NAME / COUNTY:	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	s 1,492,931
	Less: Nonused and Useful Plant (1)	1	0
108	Accumulated Depreciation	S-6(b)	777,468
110	Accumulated Amortization		0
271	Contributions In Aid of Construction	S-7	676,400
252	Advances for Construction	F-20	0
i	Subtotal		\$39,063
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	s 187,441
	Subtotal		\$ 226,504
114	Plus or Minus: Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		270,418
	Other (Specify):		0
	WASTEWATER RATE BASE		\$\$496,922
	WASTEWATER OPERATING INCOME	S-3	\$ (\$18,787)
ACHIE	EVED RATE OF RETURN (Wastewater Operating Income / Was	stewater Rate Base)	-3.78%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation based upon the Balance Sheet Method..

HUNTERS RIDGE UTILITY CO. OF LEE COU	NTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	S-9(a)	\$ 354,611
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	3 334,011 0
	Net Operating Revenues		\$354,611_
401	Operating Expenses	S-10(a)	\$ 336,845
403	Depreciation Expense Less: Amortization of CIAC	S-6(a) S-8(a)	29,635 13,576
	Net Depreciation Expense		\$ 16,059
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses	17 m 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	15,957 4,537 0 0
408 409.1	Total Taxes Other Than Income Income Taxes		\$ 20,494 0
410.10	Deferred Federal Income Taxes		0
410.11	Deferred State Income Taxes		0
411.10	Provision for Deferred Income Taxes - Credit		0
412.10	Investment Tax Credits Deferred to Future Periods		0
412.11	Investment Tax Credits Restored to Operating Income		0
	Utility Operating Expenses		\$ 373,398
	Utility Operating Income		\$(18,787)
	Add Back:		1
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$0
413	Income From Utility Plant Leased to Others		0
414	Gains (losses) From Disposition of Utility Property		0
420	Allowance for Funds Used During Construction	_	0 0
	Total Utility Operating Income		s <u>(\$18,787)</u>

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT ACCOUNTS

200,497 32,329 79.296 14,850 10,683 2,000 0 0 0 46,907 110,990 104,811 421,547 469,021 1,492,931 CURRENT YEAR 6 RETIREMENTS e 69 3,850 12,636 4,507 20,993 ADDITIONS € S 32,329 46,907 421,547 79,296 464,514 11,000 98,354 2,000 10,683 0 0 1,471,938 104,811 PREVIOUS YEAR 3 s, Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Tools, Shop and Garage Equipment Treatment and Disposal Equipment Office Furniture and Equipment Reuse Distribution Reservoirs Structures and Improvements Power Generation Equipment ACCOUNT NAME Flow Measuring Installations Special Collecting Structures Power Operated Equipment Collection Sewers - Gravity Communication Equipment Collection Sewers - Force Transportation Equipment Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Services to Customers Total Wastewater Plant Land and Land Rights Laboratory Equipment Other Tangible Plant Pumping Equipment 3 Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Organization Plant Sewers Franchises ACCT. ġ 355 360 361 352 353 354 362 363 364 366 370 351 367 371 374 375 380 381 382 389 390 391 392 393 394 395 396 397 398 **a**

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY:

	۲.	CENERAL	PLANT		(k)	\$																		10				10,683	2,000								\$ 12,683	
	9.	WASTEWATER	DISTRIBUTION	PLANT	(j)	\$				10年の経過の日本語の日本語の日本語の日本語の日本語の日本語の日本語の日本語の日本語の日本語																	公司的工程的工程的工程的工程的工程的工程的工程的工程								del Transition Transit		5	
	ις: (1)	WASTEWATED	TREATMENT	PLANT	(j)	69														4.	35.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2						是新年度是2000年度,2000年度,2000年度,2000年度,2000年度,2000年度,2000年度,2000年度,2000年度,2000年度,2000年度,2000年度,2000年度,2000年度,2000年度						in Sign				6	
TMATRIX	यं.	TNOWLY	AND	DISPOSAL	(j)	S		32,329	200,497															469,021													\$ 701,847	
WASTEWATER UTILITY PLANT MATRIX	E)	Matsys	PUMPING	PLANT	(i)	S		:											14,850	110,990																	\$ 125,840	
WASTEWATE	-2	NO1134 1 100	PLANT		(h)	8					46,907	421,547		79,296										# 1			OHEO HADE CHERT SEE STATE STATE STATE STATE				91						\$ 547,750	
	7	il to the state of	PLANT		(g)	\$ 104,811																						102) 103)									\$ 104,811	
			ACCOUNT NAME		(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		Į	ACCI.	<u> </u>	(g)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY:	
-----------------------	--

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
351	Organization	40	(u) 0	(e) 2.500%
354	Structures and Improvements	27	0	3.704%
360	Collection Sewers - Force	<u> </u>		3.704%
361	Collection Sewers - Gravity	40		2.500%
362	Special Collecting Structures			2.30070
363	Services to Customers	35	0	2.857%
364	Flow Measuring Devices			
365	Flow Measuring Installations	- W-L		
366	Reuse Services		—····	
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25	0	4.000%
371	Pumping Equipment	15	0	6.667%
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	15	0	6.667%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment	6		16.667%
391	Transportation Equipment	5	0	20.000%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			V
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewater	r Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

7	TOTAL	CREDITS	(d+e)	()	\$ 2,620	7,427	1,737	10,539	0	2,265	0	0	0	0	517	3,835		0	150	0	0	0	545		0	0	0	0	0	0	0 0	\$ 29,635	
ED DEPRECIATION	ОТНЕК	CREDITS *		(e)	\$:										J						!					
ER ACCUMULATI		ACCRUALS		(p)	\$ 2,620	7,427	1,737	10,539	0	2,265	0	0	0	0	517	3,835		0	150	0	0	0	545	0	0	0	0	0	0	0	0	\$ 29,635	
S IN WASTEWAT	BALANCE	AT BEGINNING	OF YEAR	(c)	166,14	48,431	6,759	94,459	0	21,393	0	0	0	0	7,700	48,854		0	464,514	0	0	0	9,362	2,000	0	0	0	0	0	0	0	\$ 747,833	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		ACCOUNT NAME		(b)	Organization	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT.	NO.		(a)	351	354	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total De	

^{*} Specify nature of transaction. Use () to denote reversal entries.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

UTILITY NAME:

SYSTEM NAME / COUNTY:

DEPRECIATION	
AULATED DEPR	- Company
TER ACCUMI	
WASTEWA	
F ENTRIES IN	
ANALYSIS 0	

	ANALYSIS OF	YSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEFRECIATION	SIEWAIER ACCU	MULAIED DEI NE	CIALION	
				COST OF	T HOL	F. 40 M. 14 G.
ACCT.		PLANT	SALVAGE AND	KEMOVAL	TOLYT	BALANCE AI
0 0	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-j)
æ	(b)	(8)	(F)	(j)	(j)	(k)
351	Organization	\$	\$	S	€	\$ 44,011
354	Structures and Improvements					55,858
360	Collection Sewers - Force					11,496
361	Collection Sewers - Gravity					104,968
362	Special Collecting Structures					0
363	Services to Customers	!				23,658
364	Flow Measuring Devices					0
365	Flow Measuring Installations					0
366	Reuse Services					0
367	Reuse Meters and Meter Installations					0
370	Receiving Wells					8,217
371	Pumping Equipment					52,689
375	Reuse Transmission and					
	Distribution System			,		0
380	Treatment and Disposal Equipment					464,664
381	Plant Sewers					0
382	Outfall Sewer Lines					0
386	Other Plant Miscellaneous Equipment					0
390	Office Furniture and Equipment					6,907
391	Transportation Equipment					2,000
392	Stores Equipment					0
393	Tools, Shop and Garage Equipment					0
394	Laboratory Equipment					0
395	Power Operated Equipment		!			0
396	Communication Equipment					0
397	Miscellaneous Equipment					0
398	Other Tangible Plant					0
Total I	Total Depreciable Wastewater Plant in Service	€P3	↔	89	: : :	\$ 777,468

^{*} Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

December 31, 2008

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ 674,500
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	s 1,900
Total Credits		\$ 1,900
Less debits charged during the year (All debits charged during the year must be explained below)		s0
Total Contributions In Aid of Construction		\$ 676,400

Explain all	debits charged to A	ecount 271 during the	e year below:		
··· -			-		
		··		 	
				 ······································	

UTIL	ITY	NA	ME:
------	-----	----	-----

ILAKUI	, M	CIOKI
December	31,	2008

SYSTEM NAME / COUNTY:	

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)	
PLANT CAPACITY CHARGE MAIN EXTENSION CHARGE		\$ 1,120 780	\$ 1,120 780	
Total Credits			\$1,900	

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WA	STEWATER
(a)		(b)
Balance first of year	\$	173,865
Debits during the year: Accruals charged to Account 272	\$	13,576
Other debits (specify):		
Total debits	\$	13,576
Credits during the year (specify):	s	
Total credits	\$	0
Balance end of year	\$	187,441

S-8(a) GROUP _____

-	***		~-	•			_		-
D	ec	eml	er	3	1,	20	0	8	

SYSTEM NAME / COUNTY:	
OIDIBITITION OCCITE	

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		s0

UTILITY	NAME:
---------	-------

SYSTEM NAME / COUNTY:	
01012	

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR END YEAR NO. CUSTOMERS * CUSTOMERS *		AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES		_	
	Flat Rate Revenues:	****		
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			\$
	Measured Revenues:			261.052
522.1	Residential Revenues	445	446	261,978
522.2	Commercial Revenues	1	1	6,690
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues	21	21	79,200
522	Total Measured Revenues	467	468	\$347,868
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	467	468	\$347,868
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536				
	(Including Allowance for Funds Prudently Invested or AFPI)			
Total Other Wastewater Revenues			\$	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT
December 31, 2008

UTILITY	NAME:
---------	-------

SYSTEM NAME / COUNTY:	

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS
	RECLAIMED WATER SALES			
· · · · ·	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues - Spray Irrigation	1	11	6,743
540	Total Flat Rate Reuse Revenues	1	1	\$6,743
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues		· ··	s
544	Reuse Revenues From Other Systems	-		
	Total Reclaimed Water Sales			\$6,743
	Total Wastewater Operating Revenues			\$ 354,611

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

M	VASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	SE ACCOUNT MATRIX	4.	\$:	9.
				TREATMENT	TREATMENT
CURRENT COLLI ACCOUNT NAME YEAR EXP	COLLECTION COLLECTION EXPENSES EXPENSES	EXPENSES-	FUMPING EXPENSES -	& DISPOSAL EXPENSES -	EXPENSES -
(c) OPER	ATIONS MAINTENANCE (d) (e)	CE OPERATIONS (0)	MAINTENANCE (g)	OPERATIONS (h)	MAINTENANCE (I)
Salaries and Wages - Employees \$ 0 S	S	S	\$	\$	\$
Directors and Majority Stockholders 0					
Employee Pensions and Benefits					
ent				000 01	
Sludge Removal Expense 18,000				18 468	
				DOT-O	
Fuel for Power Production 0 Chemicals 6.426				6,426	
Materials and Supplies 3,830				3,830	
ngineering	1000			1,127	
Contractual Services - Accounting 20,730					
Contractual Services - Legal 0					
Contractual Services - Mgt. Fees 190,528				94,528	
1				13,357	
3,82				2,822	
eal Property					
Rental of Equipment		***************************************			
Transportation Expenses					
				14.670	
14,67				14,0/0	
nan's Comp.					
Advertising Expense					
- Amortization of Rate Case Expense 0					
Regulatory Commission ExpOther 0	STEEL SEE STEEL STEEL SEE STEEL SEE STEEL STEEL SEE STEEL SEE STEEL STEEL SEE STEEL SEE STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEE	SECOND SE	30.25.25.20.00.00.00.00.00.00.00.00.00.00.00.00.	· · · · · · · · · · · · · · · · · · ·	
					107 1/
Miscellaneous Expenses 45,884					34,001
Total Wastewater Utility Expenses \$ 336.845 S	<u> </u>	9	\$	\$ 174,231	34,681
_					

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME / COUNTY:

UTILITY NAME:

13		MED RECLAIMED	ER WATER	UTION DISTRIBUTION	SES- EXPENSES-	IONS MAINTENANCE	(0)	\$																														•
		RECLAIMED RECLAIMED	WATER WATER	TREATMENT DISTRIBUTION		<u>ر</u> ب		\$																					-									<i>S</i>
ASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	ę.	RECLAIMED	WATER	TREATMENT	FXPFNSFS	OPFRATIONS	€	\$ \$																										1.11				₩
ATER UTILITY EX	œć			ADMIN &	CENERAL	FYPENCES	(£)	\$												20,730		000'96									:		atment of the		Supplied Coccoon State Control of		1,062	s
WASTEW	۲.			CICTOMER	ACCOUNTS	FYDENSE	general way	\$						E C	ì		72.0				!							1									10,141	\$ 10,141
					draf n Enilogo	ACCOONT NAME	3	Salaries and Wages - Employees	Solories and Wages - Officers	Salatics and rights Criticals,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
Ì						j	(0)	701	703	60/		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	766		191	770	775	I I

S-10(b) GROUP

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR O	· RI	EPORT	
December	31,	2008_	

SYSTEM NAME / COUNTY:

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(a)	(6)			
All Reside	ential			
5/8"	Displacement	1.0	446	446
3/4"	Displacement	1.5	1	1.5
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	22	176.0
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
-"	Total Wastewater System Meter Equiv	alents		623.5

CALCULATION OF THE WASTEWATER SYSTEM **EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

15,772,101
446
35,363
97
7 7

	S-11
GR	OUP
SYSTEM	

SYSTEM NAME / COUNTY:	

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200,000
Basis of Permit Capacity (1)	AADF ALLEN'S
Manufacturer	ENVIRONMENTAL CONTACT
Type (2)	STABILIZATION
Hydraulic Capacity	200,000
Average Daily Flow	44,881
Total Gallons of Wastewater Treated	16,381,452
Method of Effluent Disposal	GOLF COURSE SPRAY IRRIG.

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

•	LAL		•		•	
7	ecem	her	31	2	nn:	R

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separa	te page should be supp	lied where necessary.		
Present number of ERCs* now being served	623.5			
2. Maximum number of ERCs* which can be served	962			
3. Present system connection capacity (in ERCs*) using existin	g lines	962		
4. Future connection capacity (in ERCs*) upon service area buildout		0		
Estimated annual increase in ERCs* 0				
Describe any plans and estimated completion dates for any entropy NONE	nlargements or improvement	s of this system		
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. HUNTERS RIDGE GOLF COURSE200(MGD) AND GREENBELTS & COMMUNITY COMMON AREAS - QUANTITY UNKNOWN. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A				
If so, when?				
9. Has the utility been required by the DEP or water manageme	nt district to implement reuse	e? NO		
If so, what are the utility's plans to comply with this requirement?				
10. When did the company last file a capacity analysis report wi	th the DEP?APRIL,	, 2003		
 11. If the present system does not meet the requirements of DEP a. Attach a description of the plant upgrade necessary b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 	to meet the DEP rules.	N/A		
12. Department of Environmental Protection ID # FLA 0	4541 - 002 - DWZP			

S-13
GROUP ____
SYSTEM ____

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Company: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

For the Year Ended December 31, 2008 (d) **(c)** (a) Gross Wastewater Gross Wastewater Difference Revenues Per Revenues Per RAF Return (b) - (c) Sch. 8-9 Accounts Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6) 347,868 347,868 Ü Total Measured Revenues (522.1 - 522.5) Revenues from Public Authorities (523) Revenues from Other Systems (524) Interdepartmental Revenues (525) 6,743 6,743 Ü Total Other Wastewater Revenues (530 - 536) Reclaimed Water Sales (540.1 - 544) Ü 354,611 354,611 Total Wastewater Operating Revenue LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility 354,611 354,611 Ü Net Westewater Operating Revenues

	-		
Ē	2	ali	ons:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).