

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Hunters Ridge Utility Co. of Lee County

Exact Legal Name of Respondent

472-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

MAY - 3 2000

Florida Public Service Commission
Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31 , 1999

OFFICIAL COPY
DIVISION OF
WATER AND WASTEWATER
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GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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REPORT OF

HUNTERS RIDGE UTILITY CO. OF LEE COUNTY
(EXACT NAME OF UTILITY)

12500 HUNTERS RIDGE DRIVE
BONITA SPRINGS, FL 34135

Mailing Address

12500 HUNTERS RIDGE DRIVE
BONITA SPRINGS, FL 34135

Street Address

LEE
County

Telephone Number (941) 495-3610

Date Utility First Organized MAY 1, 1991

Fax Number (941) 992-6279

E-mail Address NONE

Sunshine State One-Call of Florida, Inc. Member No. NONE

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located: SAME AS ABOVE

Name of subdivisions where services are provided: HUNTERS RIDGE COUNTRY CLUB

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: DONALD G. HUPRICH	VICE PRESIDENT	SAME AS ABOVE	NONE
Pers n who prepared this report: BARRY K. ASMUS	CONSULTANT	511 N.E. 101 STREET MIAMI SHORES, FL 33138-2450	N/A
Officers and Managers: H.A. STREET	PRESIDENT	12628 HUNTERS LAKES CT., BONITA SPRINGS, FL 34135	\$ NONE
DONALD G. HUPRICH	VP/TREASURER	SEE ABOVE	\$ NONE
GAYNELL FOWLER	SECRETARY	RT. 2, MOORE HAVEN, FL	\$ NONE

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
ALFRED P. MOORE	25.00%	4801 POND APPLE DR., NAPLES, FL.	\$ NONE
JAMES H. STREET	12.50%	PO BOX 2100, GRUNDY, VA	\$ NONE
MARCUS A. STREET	12.50%	RT. 7, ABINGTON, VA	\$ NONE
GAYNELL FOWLER	25.00%	SEE ABOVE	\$ NONE
BBA DEVELOPMENT CORP.	25.00%	12500 HUNTERS RIDGE DR., BONITA SPRINGS	\$ NONE

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential _____		\$ N/A	\$ 173,453	\$ N/A	\$ 173,453
Commercial _____			6,690		6,690
Industrial _____			0		0
Multiple Family _____			0		0
Guaranteed Revenues _____			0		0
Other (Specify) _____			6,743		6,743
- Spray Irrigation					
Total Gross Revenue _____		\$	\$ 186,886	\$	\$ 186,886
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$ 126,237	\$	\$ 126,237
Depreciation Expense _____	F-5		46,318		46,318
CIAC Amortization Expense _____	F-8		(12,314)		(12,314)
Taxes Other Than Income _____	F-7		12,850		12,850
Income Taxes _____	F-7		0		0
Total Operating Expense		\$	\$ 173,091	\$	\$ 173,091
Net Operating Income (Loss)		\$	\$ 13,795	\$	\$ 13,795
Other Income:					
Nonutility Income _____		\$	\$ 0	\$	\$ 0
Other Deductions:					
Miscellaneous Nonutility Expenses _____		\$	\$ 0	\$	\$ 0
Interest Expense _____			0		0
Net Income (Loss)		\$	\$ 13,795	\$	\$ 13,795

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31 , 1999

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 975,186	\$ 973,694
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>(417,994)</u>	<u>(371,676)</u>
Net Utility Plant -----		\$ 557,192	\$ 602,018
Cash -----		210,749	147,627
Customer Accounts Receivable (141) -----		66,502	31,355
Other Assets (Specify): -----			
Special Deposits (132) -----		995	945
Misc. Deferred Debits (186) -----		3,447	4,979
		<u> </u>	<u> </u>
Total Assets -----		\$ 838,885	\$ 786,924
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	1,000	1,000
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----		1,153,400	1,153,400
Retained Earnings (215) -----	F-6	(567,867)	(581,662)
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	<u> </u>	<u> </u>
Total Capital -----		\$ 586,533	\$ 572,738
Long Term Debt (224) -----	F-6	\$	\$
Accounts Payable (231) -----		8,566	14,704
Notes Payable (232) -----			
Customer Deposits (235) -----		82	0
Accrued Taxes (236) -----		8,410	7,898
Other Liabilities (Specify) -----			
Acct. Payable - Associated Cos. (233) -----		15,201	12,377
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	<u>220,093</u>	<u>179,207</u>
Total Liabilities and Capital -----		\$ 838,885	\$ 786,924

UTILITY NAME: HUNTER RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT
DECEMBER 31 , 1999

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service -----	\$ N/A	\$ 975,186	\$ N/A	\$ 975,186
Construction Work in -----		0		0
Other (Specify) ----- _____ _____		0		0
Total Utility Plant -----	\$	\$ 975,186	\$	\$ 975,186

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year -----	\$ N/A	\$ 371,676	\$ N/A	\$ 371,676
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account -----	\$	\$ 46,318	\$	\$ 46,318
Salvage -----				
Other Credits (specify) ----- _____ _____				
Total Credits -----	\$ _____	\$ 46,318	\$ _____	\$ 46,318
<u>Deduct Debits During Year:</u>				
Book cost of plant retired -----	\$	\$	\$	\$
Cost of removal -----				
Other debits (specify) ----- _____ _____				
Total Debits -----	\$ _____	\$ 0	\$ _____	\$ 0
Balance End of Year -----	\$	\$ 417,994	\$	\$ 417,994

UTILITY NAME: HUNTER RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31, 1999

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	1.00	N/A
Shares authorized _____	1,000	
Shares issued and outstanding _____	1,000	
Total par value of stock issued _____	1,000	
Dividends declared per share for year _____	0	

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____	\$ N/A	\$ (581,662)
Changes during the year (Specify): _____		13,795
	_____	_____
Balance end of year _____	\$ _____	\$ (567,867)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ N/A	\$ N/A
Changes during the year (Specify): _____		
	_____	_____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
N/A		\$
Total _____		\$

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ N/A	\$	\$ N/A	\$
State income Tax _____				
Taxes Other Than Income:				
State ad valorem tax _____				
Local property tax _____				
Regulatory assessment fee _____		8,410		8,410
Other (Specify) _____				

Total Taxes Accrued _____	\$ _____	\$ <u>8,410</u>	\$ _____	\$ <u>8,410</u>

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Barry K. Asmus, CPA, PA	\$ N/A	\$ 4,589	Accounting
BBA Development Corp.	\$ N/A	\$ 24,000	Management Fee / Administrative
Cook Associates	\$ N/A	\$ 960	Accounting
K.A. Fenske	\$ N/A	\$ 52,500	Utility Plant Operations
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ N/A	\$ 224,200	\$ 224,200
2) Add credits during year _____	\$	\$ 53,200	\$ 53,200
3) Total _____		53,200	53,200
4) Deduct charges during the year _____			
5) Balance end of year _____		277,400	277,400
6) Less Accumulated Amortization _____		57,307	57,307
7) Net CIAC _____	\$	\$ 220,093	\$ 220,093

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
John F. Soave (17 Connections)		Cash	N/A	\$ 32,300
Sunbelt Homes, Inc. (9 Connections)		Cash	N/A	17,100
Niemann Homes (2 Connections)		Cash	N/A	3,800
Sub-total _____			\$	\$ 53,200
Report below all capacity charges, main extension charges and customer connection charges received during the year.				
Description of Charge	Number of Connections	Charge per Connection		
Plant Capacity Charge	28	\$ 1,120	\$ N/A	\$ 31,360
Main Extension Charge	28	780	N/A	21,840
Total Credits During Year (Must agree with line # 2 above.) _____			\$	\$ 53,200

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ N/A	\$ 44,993	\$ 44,993
Deduct Credits During Year: _____			
Add Debits During Year: _____		12,314	12,314
Balance End of Year (Must agree with line #6 above.)	\$	\$ 57,307	\$ 57,307

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31, 1999

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ N/A	N/A %	%	N/A %
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT DECEMBER 31 , 1999

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ N/A	\$ N/A	\$ N/A	\$ N/A	\$ N/A
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits-Zero Cost					
Tax Credits-Weighted					
Cost of Capital					
Deferred Income Taxes					
Other (Explain)	_____	_____	_____	_____	_____
Total	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

Note: This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

**WASTEWATER
OPERATING
SECTION**

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization _____	\$ 104,811	\$	\$	\$ 104,811
352	Franchises _____	0			0
353	Land and Land Rights _____	32,329			32,329
354	Structures and Improvements _____	78,509			78,509
355	Power Generation Equipment _____	0			0
360	Collection Sewers - Force _____	14,119			14,119
361	Collection Sewers - Gravity _____	182,729			182,729
362	Special Collecting Structures _____	0			0
363	Services to Customers _____	41,714			41,714
364	Flow Measuring Devices _____	0			0
365	Flow Measuring Installations _____	0			0
370	Receiving Wells _____	11,000			11,000
371	Pumping Equipment _____	41,447			41,447
380	Treatment and Disposal Equipment _____	464,513			464,513
381	Plant Sewers _____	0			0
382	Outfall Sewer Lines _____	0			0
389	Other Plant and Miscellaneous Equipment _____	0			0
390	Office Furniture and Equipment _____	2,523	1,492		4,015
391	Transportation Equipment _____	0			0
392	Stores Equipment _____	0			0
393	Tools, Shop and Garage Equipment _____	0			0
394	Laboratory Equipment _____	0			0
395	Power Operated Equipment _____	0			0
396	Communication Equipment _____	0			0
397	Miscellaneous Equipment _____	0			0
398	Other Tangible Plant _____	0			0
	Total Wastewater Plant _____	\$ 973,694	\$ 1,492	\$ 0	\$ 975,186 *

* This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
351	Organization	40	0 %	2.500 %	\$ 17,808	\$	\$ 2,620	\$ 20,428
354	Structures and Improvements	27	0 %	3.704 %	20,001		2,908	22,909
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force	27	0 %	3.704 %	4,445		523	4,968
361	Collection Sewers - Gravity	40	0 %	2.500 %	38,830		4,568	43,398
362	Special Collecting Structures		%	%				
363	Services to Customers	35	0 %	2.857 %	10,130		1,192	11,322
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells	25	0 %	4.000 %	3,740		440	4,180
371	Pumping Equipment	15	0 %	6.667 %	22,812		2,764	25,576
380	Treatment and Disposal Equipment	15	0 %	6.667 %	251,597		30,969	282,566
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous Equipment		%	%				
390	Office Furniture and Equipment	6	0 %	16.667 %	2,313		334	2,647
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$ 371,676	\$	\$ 46,318	\$ 417,994 *

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	7,737
715	Purchased Power	7,731
716	Fuel for Power Production	
718	Chemicals	4,324
720	Materials and Supplies	9,221
730	Contractual Services:	
	Professional	7,231
	Testing	2,660
	Management Fee - Utility Plant Operations	52,500
	Management Fee - Administrative	24,000
740	Rents	
750	Transportation Expense	
755	Insurance Expense	824
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	10,009
	Total Wastewater Operation And Maintenance Expense	\$ 126,237 *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	271	309	309.0
General Service					
5/8"	D	1.0			
3/4"	D	1.5	1	1	1.5
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	1	1	8.0
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
Total			273	311	318.5

** D = Displacement
C = Compound
T = Turbine

PUMPING EQUIPMENT

Lift Station Number _____	1	2	3	4		
Make or Type and nameplate data on pump _____	Sub	Sub	Sub	Sub		
Manufacturer _____	P/B	P/B	P/B	Myers		
Model _____	SEH752	SEH301	SEH301	4V75M4		
Year installed _____	1988	1988	1989	1999		
Rated capacity _____	300@50'	115@40'	112@32'	96@51TDH		
Size _____	4"Disch	4"Disch	4"Disch	4"Disch		
Power:						
Electric _____	230,3ph	230,1ph	230,1ph	230,3ph		
Mechanical _____						
Nameplate data of motor _____	11.3 hp	4.5 hp	4.5 hp	7.5 hp		

SERVICE CONNECTIONS

Size (inches) _____	4	6				
Type (PVC, VCP, etc.) _____	PVC	PVC				
Average length _____	20'	20'				
Number of active service connections _____						
Beginning of year _____ 1999	132	141				
Added during year _____	0	64				
Retired during year _____	0	0				
End of year _____ 1999	132	205				
Give full particulars concerning inactive connections _____						

COLLECTING AND FORCE MAINS

	Collecting Mains		Force Mains			
Size (inches) _____	4	8				
Type of main _____	PVC	PVC				
Length of main (nearest foot) _____						
Beginning of year _____	2,943	15,270				
Added during year _____	0	2,700				
Retired during year _____	0	0				
End of year _____	2,943	17,970				

MANHOLES

Size (inches) _____	4' OD	4' OD		
Type of Manhole _____	STD	DROP		
Number of Manholes:				
Beginning of year _____	72	7		
Added during year _____	13	0		
Retired during year _____	0	0		
End of Year _____	85	7		

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

SYSTEM NAME: HUNTERS RIDGE COUNTRY CLUB

YEAR OF REPORT DECEMBER 31, 1999

TREATMENT PLANT

Manufacturer _____	ALLEN'S		
Type _____	ENVIRONMENTAL		
"Steel" or "Concrete" _____	CONTACT STABILIZ		
Total Permitted Capacity _____	CONCRETE & STEEL		
Average Daily Flow _____	100,000 GPD		
Method of Effluent Disposal _____	30,425 GPD		
Permitted Capacity of Disposal _____	GOLF COURSE SPRAY		
Total Gallons of Wastewater treated _____	550,000 GPD		
	11,105,000		

MASTER LIFT STATION PUMPS

Manufacturer _____	N/A					
Capacity (GPM's) _____						
Motor:						
Manufacturer _____						
Horsepower _____						
Power (Electric or Mechanical) _____						

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	1,310,000	1,310,000	
February _____	1,114,000	1,114,000	
March _____	1,390,000	1,390,000	
April _____	1,020,000	1,020,000	
May _____	710,000	710,000	
June _____	670,000	670,000	
July _____	752,000	752,000	
August _____	629,000	629,000	
September _____	723,000	723,000	
October _____	783,000	783,000	
November _____	1,005,000	1,005,000	
December _____	999,000	999,000	
Total for year _____	11,105,000	11,105,000	0

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME: HUNTERS RIDGE UTILITY CO. OF LEE COUNTY

YEAR OF REPORT
DECEMBER 31, 1999

SYSTEM NAME: HUNTERS RIDGE COUNTRY CLUB

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. _____ 109 _____
2. Maximum number of ERCs* which can be served. _____ 357 _____
3. Present system connection capacity (in ERCs*) using existing lines. _____ 373 _____
4. Future connection capacity (in ERCs*) upon service area buildout. _____ 112 _____
5. Estimated annual increase in ERCs*. _____ 30 _____
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. Hunters Ridge Country Club - 100%
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? _____ N/A _____
If so, when? _____ N/A _____
9. Has the utility been required by the DEP or water management district to implement reuse? _____ No _____
If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? Not required. All requirements met.
11. If the present system does not meet the requirements of DEP rules, submit the following: N/A
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
12. Department of Environmental Protection ID # _____ FLA 014541-001-DWZP _____

- * An ERC is determined based on one of the following methods:
- (a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

- | | | | |
|---|---|---|---|
| 1.
<input checked="" type="checkbox"/> | 2.
<input checked="" type="checkbox"/> | 3.
<input checked="" type="checkbox"/> | 4.
<input checked="" type="checkbox"/> |
|---|---|---|---|

Ronald G. Higginth
(signature of chief executive officer of the utility)

- | | | | |
|--------------------------------|--------------------------------|--------------------------------|--------------------------------|
| 1.
<input type="checkbox"/> | 2.
<input type="checkbox"/> | 3.
<input type="checkbox"/> | 4.
<input type="checkbox"/> |
|--------------------------------|--------------------------------|--------------------------------|--------------------------------|

(signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.