### CLASSIASOANES

#### WATER AND OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

SU749-02-AR Utilities, Inc. of Eagle Ridge 200 Weathersfield Avenue Altamonte Springs, FL 32714-4099

<u>369-S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

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COMMISSION

03 MAY - 2 PM 2: LI.

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-02

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### **EXECUTIVE SUMMARY**

YEAR OF REPORT 31-Dec-02

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	The utility is in substantial compliance with the Uniform System of Acc the Florida Public Service Commission.	ounts prescribed by
YES X	NO	The utility is in substantial compliance with all applicable rules and order Florida Public Service Commission.	ers of the
YES X	NO	There have been no communications from regulatory agencies concerning with, or deficiencies in, financial reporting practices that could have a matthe financial statement of the utility.	-
YES X	NO	The annual report fairly represents the financial condition and results of respondent for the period presented and other information and statement the report as to the business affairs of the respondent are true, correct an period for which it represents.	s presented in the
		Items Certified  1. 2. 3. 4.	
		(Signature of Chief Executive Officer of	the utility) *
		1. 2. 3. 4.  (Signature of Chief Financial Officer of	 the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** 

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-02

UTILITIES INC OF EAGLE RIDGE	County:	Lee County
(Exact Name of Utility)		
List below the exact mailing address of the utility for which norm 2335 SANDERS ROAD	nal correspondence should be sent:	
NORTHBROOK IL 60062		
Telephone: 847-498-6440		
E Mail Address: NONE	_	
WEB Site: NONE	_	
Sunshine State One-Call of Florida, Inc. Member Number	UER828	
Name and address of person to whom correspondence concernin  JOHN S HAYNES	g this report should be addressed:	
2335 SANDERS ROAD		
NORTHBROOK IL 60062		
Telephone: 847-498-6440		
List below the address of where the utility's books and records an	re located:	
2335 SANDERS ROAD		
NORTHBROOK IL 60062		
Telephone: <b>847-498-6440</b>		
847-498-0440		
List below any groups auditing or reviewing the records and ope <b>PRICEWATERHOUSECOOPERS</b>	rations:	
Date of original organization of the utility: 06/20/95		
Check the appropriate business entity of the utility as filed with	the Internal Revenue Service	
Individual Partnership Sub S Corporation	1120 Corporation	
	A	
List below every corporation or person owning or holding direct of the utility:	ly or indirectly 5% or more of the v	oting securities
		Percent
Name		Ownership
1. UTILITIES INC 2.		
3.	***************************************	
4.		
5.		
6.		
7. •		_
8. 9.	P	
10.		

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION													
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC										
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		FINANCIAL										
PRICEWATERHOUSECOOPERS	AUDITORS	PRICEWATERHOUSECOOPERS	AUDITS										

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. 100% of the stock to this company was acquired by Utilities, Inc. The Company Provides sewer service.
  B. The Company supplies sewer services only.
  C. Provide adequate sewerage and disposal services and earn a fair return.
  - D. Sewer division only.
  - E. Anticipated growth
  - F. The stock of this company was purchased by Utilities, Inc. Improvements have been and are still being made to the system.

#### PARENT / AFFILIATE ORGANIZATION CHART

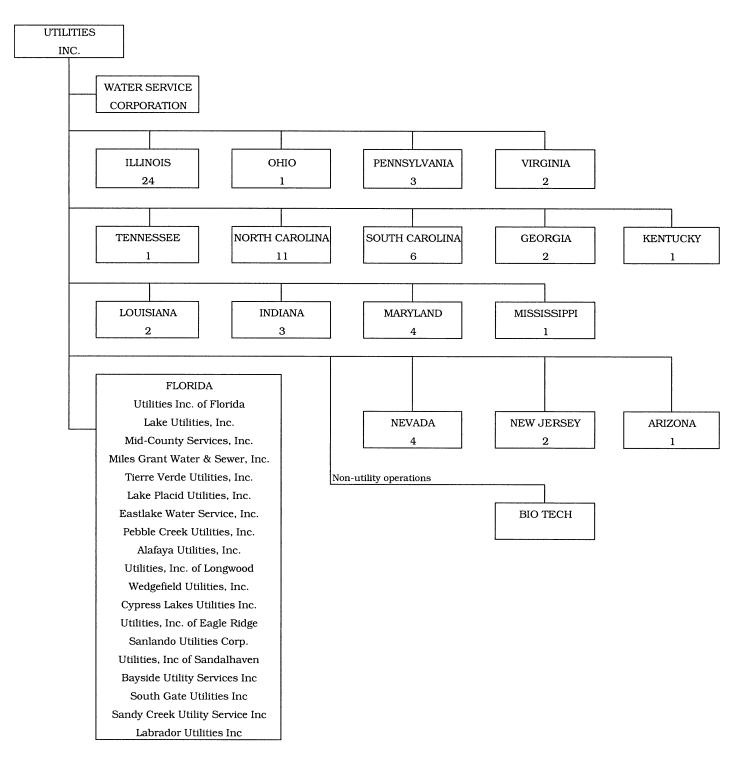
12/31/2002

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Current as of

UTILITIES, INC. -- PARENT COMPANY WATER SERVICE CORP. -- SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY. UTILITIES INC. of FLORIDA -- provides office personnel and administrative staff. SEE ATTACHED

#### Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

#### **COMPENSATION OF OFFICERS**

For each officer, list the time spen activities and the compensation received	-		t on total business
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
JAMES L CAMAREN	CEO	(6)	\$ NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		NONE
	***************************************		

#### **COMPENSATION OF DIRECTORS**

name  (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JAMES L CAMAREN	CEO	1	\$NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO	1	NONE

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR	IDENTIFICATION OF SERVICE	AMOUNT	NAME AND ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
THE OFFICIALS LISTED			
ON PAGE E6 HAVE NO		i	
OTHER PRINCIPLE			
OCCUPATION OR BUSINESS			
AFFILIATION OR			
CONNECTIONS WITH ANY			
OTHER BUSINESS OR FINANCIAL			
ORGANIZATIONS, FIRMS,			
OR PARTNERSHIPS			
DURING THE REPORTED			
YEAR.			
			And the second
	<u> </u>	L	

YEAR OF REPORT 31-Dec-02

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

EXPENSES	ACCOUNT NUMBER (g)															
EXP	EXPENSES INCURRED (f)	8														
UES	ACCOUNT NUMBER (e)															
REVENUES	REVENUES GENERATED (d)	\$														
	ACCOUNT NUMBER (c)															
ASSETS	BOOK COST OF ASSETS (b)	\$													The state of the s	
	BUSINESS OR SERVICE CONDUCTED (a)	NO BUSINESS	WHICH ARE	A BYPRODUCT,	OR JOINT	PRODUCT	RESULTING	FROM	PROVIDING	WATER	AND/OR	SEWER	SERVICE.			

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services
-repairing and servicing of equipment

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-sale, purchase or transfer of various products

-repairing and servicing of ed	luipment	-sale, purchase or transfer of various products									
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)							
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	195,708							
	Insurance	Continous	Purchase	11,749							
	Computer Operations	Continous	Purchase	674							
	Supplies & Postage	Continous	Purchase	888							
	Outside Services	Continous	Purchase	5,031							
	Management Services	Continous	Purchase	34,454							

YEAR OF REPORT 31-Dec-02

# UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

			ed.	I sale with "S".		column (d))	Enter the net profit or loss for each item reported. (column (c) - column (u))  Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.		FAIR MARKET	VALUE	(f)	8										
			Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred.	Enter the total received or paid. Indicate purchase with "P" and sale with "S".	reported.	Enter the net profit or loss for each item reported. (column (c) - column (d))		ulate fair market value	GAIN OR LOSS		(e)	\$										
and Transfer of Assets	actions follow:	1000	Enter name of related party of company. Describe briefly the type of assets purch:	eceived or paid. Indicat	Enter the net book value for each item reported.	ofit or loss for each item	arket value for each iten		NET BOOK	VALUE	(p)	€										
ions: Sale, Purchase a	. The columnar instructions follow:	. J. C	<ul><li>(a) Enter name of r</li><li>(b) Describe briefly</li></ul>	(c) Enter the total r	(d) Enter the net bo	(e) Enter the net pro	(f) Enter the fair masseries		SALE OR PURCHASE	PRICE	(c)	8										
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	elating 3.	assets.	of transactions to include:	equipment	land and structures	securities	n otool dividende	nstock dividends ns	DESCRIPTION OF ITEMS		(q)											
	Enter in this part all transactions relating	to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include:	-purchase, sale or transfer of equipment	-purchase, sale or transfer of land and structures	-purchase, sale or transfer of securities	-noncash transfers of assets	write-off of bad debts or loans	NAME OF COMPANY	OR RELATED PARTY	(a)		NO ASSETS WERE SOLD,	PURCHASED OR	TRANSFERRED WITH	A RELATED PARTY	DURING THE FISCAL	YEAR ENDED 31-Dec-02				
	-:		2																			

### FINANCIAL SECTION

#### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.		DDEVIOUS	<del></del>	CHDDENT
NO.	ACCOUNT NAME	l	PREVIOUS	CURRENT		
(a)		PAGE		YEAR		YEAR
(a)	(b) UTILITY PLANT	(c)		(d)	1	(e)
101-106				5 450 050		
101-100	Utility Plant	F-7	\$_	5,473,873	\$_	5,616,011
108-110	Less: Accumulated Depreciation and Amortization	F-8	ļ	2,060,504	ļ	2,216,612
	Net Plant		\$_	3,413,369	\$_	3,399,399
114-115	Utility Plant Acquisition adjustment (Net)	F-7		266,765		266,765
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	3,680,134	\$_	3,666,164
	OTHER PROPERTY AND INVESTMENTS			<del></del>		
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		-		-	
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_		\$_	
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	-	\$	_
132	Special Deposits	F-9		10,345		10,345
133	Other Special Deposits	F-9				
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	l _	108,543	<u> </u>	89,206
145	Accounts Receivable from Associated Companies	F-12		***************************************		
146	Notes Receivable from Associated Companies	F-12	_	-		-
151-153	Material and Supplies			7.7.10	<b> </b>	
161	Stores Expense			17. The second		W. W. J. W
162	Prepayments					-
171	Accrued Interest and Dividends Receivable		_	-		
172 *	Rents Receivable		_		l	
173 *	Accrued Utility Revenues		_			
174	Misc. Current and Accrued Assets	F-12				-
	Total Current and Accrued Assets		\$	118,888	\$	99,551

<sup>\*</sup> Not Applicable for Class B Utilities

#### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PF	REVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	Ī	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	DEFERRED DEBITS				
181	Unamortized Debt Discount & Expense	F-13	\$		\$
182	Extraordinary Property Losses	F-13			
183	Preliminary Survey & Investigation Charges		-		
184	Clearing Accounts				
185 *	Temporary Facilities		l —		
186	Misc. Deferred Debits	F-14		13,989	8,031
187 *	Research & Development Expenditures				
190	Accumulated Deferred Income Taxes			16,519	16,705
	Total Deferred Debits		\$	30,508	\$\$
	TOTAL ASSETS AND OTHER DEBITS		\$	3,829,530	\$3,790,451_
			I		

<sup>\*</sup> Not Applicable for Class B Utilities

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

#### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS	CURRENT		
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR	
(a)	(b)	(c)		(d)		(e)	
	EQUITY CAPITAL						
201	Common Stock Issued	F-15	\$_	1,000	\$	1,000	
204	Preferred Stock Issued	F-15				· · · · · · · · · · · · · · · · · · ·	
202,205 *	Capital Stock Subscribed	_					
203,206 *	Capital Stock Liability for Conversion		l _				
207 *	Premium on Capital Stock						
209 *	Reduction in Par or Stated Value of Capital Stock		ļ	***************************************			
210 *	Gain on Resale or Cancellation of Reacquired						
	Capital Stock		l _				
211	Other Paid - In Capital		l _	1,729,944		1,831,088	
212	Discount On Capital Stock		<b> </b> _	****			
213	Capital Stock Expense		l _	THE STREET STREET			
214-215	Retained Earnings	F-16	l _	114,828	l	109,152	
216	Reacquired Capital Stock		l _		l		
218	Proprietary Capital						
	(Proprietorship and Partnership Only)						
	Total Equity Capital		\$_	1,845,772	\$_	1,941,240	
	LONG TERM DEBT						
221	Bonds	F-15					
222 *	Reacquired Bonds		_				
223	Advances from Associated Companies	F-17	_				
224	Other Long Term Debt	F-17					
	Total Long Term Debt		\$_	<del>-</del>	\$	<del>-</del>	
	CURRENT AND ACCRUED LIABILITIES			-			
231	Accounts Payable			1,909		2,303	
232	Notes Payable	F-18	l _				
233	Accounts Payable to Associated Companies	F-18	l	244,474		147,100	
234	Notes Payable to Associated Companies	F-18	l _				
235	Customer Deposits			37,596		41,076	
236	Accrued Taxes	W/S-3	_	(14,139)		15,861	
237	Accrued Interest	F-19		4,501		4,400	
238	Accrued Dividends						
239	Matured Long Term Debt		] _				
240	Matured Interest						
241	Miscellaneous Current & Accrued Liabilities	F-20	_		_		
	Total Current & Accrued Liabilities	ı	\$_	274,341	\$	210,740	

<sup>\*</sup> Not Applicable for Class B Utilities

#### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		-	-
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		**************************************	
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$3,541,964	\$3,543,348
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	1,873,340	1,974,764
	Total Net C.I.A.C.		\$1,668,624	\$1,568,584_
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 18,504	\$ 43,330
282	Accumulated Deferred Income Taxes -			,
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		22,289	26,557
	Total Accumulated Deferred Income Tax		\$40,793	\$69,887_
TOTAL E	QUITY CAPITAL AND LIABILITIES		\$3,829,530	\$3,790,451

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	670,116	\$_	698,437
	Net Operating Revenues		\$_	670,116	\$_	698,437
401	Operating Expenses	F-3(b)	\$	558,804	\$	527,030
403	Depreciation Expense: Less: Amortization of CIAC  Net Depreciation Expense	\$_ \$_	163,572 (102,561) 61,011	\$_ \$_	160,597 (101,425) 59,172	
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		9,574 8,264 40,053 (13,096) (7,284) (2,561)		8,563 47,709 (33,659) 30,283 (323)
	Utility Operating Expenses		\$_	654,765	\$_	638,775
	Net Utility Operating Income		\$	15,351	\$_	59,662
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)	_	565		1,764
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$	15,916	\$=	61,426

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$698,437	\$
s	\$698,437_	\$
\$ -	\$ 527,030	\$ -
-		
\$	\$59,172_	\$
- - - - - - - - - -	8,563 47,709 (33,659) 30,283 (323)	
\$	\$638,775_	\$
s	\$59,662_	\$
	- - - 1,764	- - - - -
s	\$61,426	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	PREVIOUS YEAR (d)	C	URRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		\$	15,916	\$	61,426
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			(2,078)		(2,048)
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses			-		-
	Total Other Income and Deductions		\$	(2,078)	\$	(2,048)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	52,835	\$	65,054
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	52,835	\$	65,054
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions				l	
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$		\$	
	NET INCOME		\$	(38,997)	\$	(5,676)

Explain Extraordinary Income:		
NONE		
4		

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER JTILITY (d)		STEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	-	\$	5,616,011
	Less: Nonused and Useful Plant (1)					-
108	Accumulated Depreciation	F-8				2,173,137
110	Accumulated Amortization	F-8	<b>!</b>			43,475
271	Contributions In Aid of Construction	F-22		-		3,543,348
252	Advances for Construction	F-20				-
	Subtotal		\$	<u>-</u>	<b>\$</b> _	(143,949)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		_		980,442
	Subtotal		\$		\$_	836,493
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7	┥		_	
115	Accumulated Amortization of	1	1			
	Acquisition Adjustments (2)	F-7	┨ —		-	65,879
	Working Capital Allowance (3)		┨ —		-	05,877
	Other (Specify):				l	_
		_			-	
l		_			-	
ı		_			-	
			+		+-	
	RATE BASE		\$		\$ =	902,372
	NET UTILITY OPERATING INCOME	\$_		\$ =	59,662	
ACH	IIEVED RATE OF RETURN (Operating Income / R			=	6.61%	

#### **NOTES:**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

#### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 320,998 - 487,115 41,076 	35.57% 0.00% 53.98% 4.55% 0.00% 0.00% 5.89% 0.00%	11.10% 0.00% 7.28% 6.00% 0.00% 0.00% 0.00%	3.95% 0.00% 3.93% 0.27% 0.00% 0.00% 0.00%
Total	\$902,372_	100.00%		8.15%

(1)	If the utility's capital structure is not used, explain which capital structure is used.												

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.10%
Commission order approving Return on Equity:	Leverage Formula

#### APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	NONE
Commission order approving AFUDC rate:	NONE

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT 31-Dec-02

## UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY IISED IN THE LAST RATE PROCEEDING

	CAPITAL STRUCTURE (g)	\$ 320,998 - 487,115 41,076 53,182	\$ 902,371				
EEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$ (77,329,146) (117,347,423)	\$ <u>(194,676,569)</u>				
THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)		0 \$				
HODOLOGY USED IN	NON- JURISDICTIONAL ADJUSTMENTS (d)		<u>0</u>				
	NON-UTILITY ADJUSTMENTS (c)	9	0 \$	(e) and (f):			
CONSISTENT WITH	PER BOOK BALANCE (b)	\$ 77,650,144 - 117,834,538 41,076 - 53,182	\$ 195,578,940	nents made in Columns	BLE		
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and (f):	NOT APPLICABLE		

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:				
101	Utility Plant In Service	\$	\$5,616,011_	\$	\$5,616,011_
102	Utility Plant Leased to				
	Other				
103	Property Held for Future				
	Use				-
104	Utility Plant Purchased				-
	or Sold				-
105	Construction Work in				
	Progress		-		-
106	Completed Construction				
	Not Classified	_	-		_
	Total Utility Plant	\$	\$5,616,011_	\$	\$5,616,011_

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
Total Pla	nt Acquisition Adjustments	\$	\$ 266,765	\$	\$266,765_
115	Accumulated Amortization Accruals charged during year	\$	\$	\$	\$
Total Acc	cumulated Amortization	\$	\$	\$	\$
Net Acquisition Adjustments		\$	\$266,765	\$	\$ 266,765

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

Nede Mediated DBN		TON (ACC).	100	) AND AMOR	OTHER THAN REPORTING		0)
DESCRIPTION (a)		WATER (b)	WA	ASTEWATER (c)	SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION	†	(2)		(6)	(4)	<del>                                     </del>	(6)
Account 108	1						
Balance first of year	\$	-	\$	2,025,592	\$	\$	2,025,592
Credit during year:							
Accruals charged to:							
Account 108.1 (1)	\$	-	\$	160,597	\$	\$_	160,597
Account 108.2 (2)							-
Account 108.3 (2)	_		l	· ·		l _	-
Other Accounts (specify):							<b>-</b>
	-	-		(6,347)		_	(6,347)
<u> </u>	-		_			_	<del>-</del>
Salvage Other Credits (Specify):	- 1	4-10-4-11-11-1					
Other Credits (Specify):							·
Total Credits	\$	-	\$	154,250	\$ -	\$	154,250
Debits during year:	1			· · · · · · · · · · · · · · · · · · ·			
Book cost of plant retired	ŀ	-		6,705			6,705
Cost of Removal							-
Other Debits (specify):		_					
Ī	┛_					l	_
	ļ						
Total Debits	\$	-	\$	6,705	\$ -	\$	6,705
Balance end of year	\$ _	-	\$_	2,173,137	\$	\$_	2,173,137
ACCUMULATED AMORTIZATION	+		<del> </del>				
Account 110							
Balance first of year	\$	-	\$	34,912	\$	\$	34,912
Credit during year:	1						
Accruals charged to:	1						
_	\$	-	\$	8,563	\$	\$_	8,563
Account 110.2 (2)	] _						_
Other Accounts (specify):							
				-			-
Total credits	\$	-	\$	8,563	\$ -	\$	8,563
Debits during year:							
Book cost of plant retired			<b> </b>			۱ _	_
Other debits (specify):							
	1		<u> </u>	-		<u> </u>	
Total Debits	\$	-	\$		\$ -	\$	<u>-</u>
Balance end of year	\$ _	_	\$_	43,475	\$	\$_	43,475

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

#### **UTILITY NAME:**

#### **UTILITIES INC OF EAGLE RIDGE**

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
NONE	\$		\$	
Total	\$		\$	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

#### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):  Electric	\$10,345
Total Special Deposits	\$10,345
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):  NONE	\$	\$
Total Investment in Associated Companies	<b>T</b>	\$
UTILITY INVESTMENTS (Account 124):  NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B  NONE	Utilities: Account 127):	\$
Total Special Funds		\$

#### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$ 89,206	
Total Customer Accounts Receivable		\$ 89,206
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$	
Total Other Accounts Receivable		\$ _
NOTES RECEIVABLE (Account 144 ):	\$	
Total Notes Receivable		\$ _
Total Accounts and Notes Receivable		\$ 89,206
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year  Add: Provision for uncollectibles for current year  Collection of accounts previously written off  Utility Accounts  Others	\$ - \$	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$ - 	
Total accounts written off	\$ -	
Balance end of year		\$ <u>-</u>
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 89,206

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	ss
Total	\$

#### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

Report each note receivable from associated companies separately.				
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)		
NONE				
Total		\$		

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

#### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

#### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  RATE CASE	\$	\$342
Total Deferred Rate Case Expense	\$	\$\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  OTHER DEFERRED MAINTENANCE	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):  NONE		
	\$	\$ 
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$8,031

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized	***************************************	-
Shares issued and outstanding		1,000
Total par value of stock issued	%	\$ 1,000
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$ -
Shares authorized		-
Shares issued and outstanding		-
Total par value of stock issued	%	\$ -
Dividends declared per share for year	%	\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	% % % % 		\$
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings:	1	(0)
	Balance Beginning of Year	\$	114,828
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$	
	Total Credits:		
	Debits:	\$	
	Total Debits:	\$	
435	Balance Transferred from Income	\$	(5,676)
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared:  Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	
215	Year end Balance	\$	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	
Total Re	etained Earnings	\$	109,152
Notes to	Statement of Retained Earnings:		

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

### OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	%		\$
	%		
	%		
	%		
	%		
	%		
-	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		***************************************
	%		
Total			· c
10141			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 252 AT		EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):  NONE	% % % % 		\$
Total Account 232  NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):  NONE	% % %		\$\$ \$
Total Account 234			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION  (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$(147,100)
Total	\$(147,100)

# UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION   DESCRIPTION   DESCRIPTION	
OF DEBIT         ACCT.         AMOUNT         AMOUNT	INTEREST ACCRUED DURING YEAR
OF DEBIT         OF YEAR         DEBIT (d)         YE.           (a)         (b)         (c)         (d)         (e)           Accrued Interest on Long Term Debt         \$         \$         \$         \$         (d)         (e)         (d)         (e)         (e)         (d)         (e)	ACCT.
COMPANY INTEREST         (b)         (c)         (d)         (e)         (f)	DEBIT AMOUNT
Accrued Interest on Long Term Debt         \$         \$         \$           COMPANY INTEREST         -         65,054         \$           count 237.1         \$         -         65,054         \$           Accrued Interest on Other Liabilities         \$         427         \$         \$           count 237.2         \$         (4,501)         \$         \$           count 237.1         \$         (4,501)         \$         \$	(p)
COMPANY INTEREST         -         65,054         -           count 237.1         \$         65,054         \$           count 237.1         \$         65,054         \$           Accrued Interest on Other Liabilities         \$         427         \$           count 237.2         \$         (4,501)         \$         \$           count 237.2         \$         (4,501)         \$         \$	
Count 237.1       \$       -       \$       65,054       \$         Accrued Interest on Other Liabilities       \$       427       \$       \$         Count 237.2       \$       (4,501)       \$       \$         Count 237(1)       \$       (4,501)       \$       \$	
count 237.1       \$       -       \$       65,054       \$         Accrued Interest on Other Liabilities       \$       427       \$       \$         Accrued Interest on Other Liabilities       \$       (4,501)       \$       \$         count 237.2       \$       (4,501)       \$       \$       \$         count 237.1       \$       (4,501)       \$       \$       \$       \$         count 237.1       \$       (4,501)       \$       \$       \$       \$	
Accrued Interest on Other Liabilities       \$       427       \$       \$         (4,501)       \$       (4,501)       \$       \$       101       \$         count 237.2       \$       (4,501)       \$       \$       65,155       \$	\$ 65,054 \$
count 237.2     \$ (4,501)     \$ = 101     \$ = 101       count 237 (1)     \$ (4,501)     \$ = 65,155     \$ = 65,155	427 \$ 101
count 237 (1) \$ (4,501) \$ = 65,155 \$ = ===	\$
INTER EST EXPENSED:	\$ 65,155
7 237 \$ 65,054	€5
(2) Must agree to F	(2) Must agree to F-3 (c), Current Year Interest Expense
Net Interest Expensed to Account No. 427 (2) \$ 65,054	

BALANCE END

OF YEAR

**a** 

# UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241	DESCRIPTION - Provide itemized listing	NONE	Total Miscellaneous Current and Accrued Liabilities

## ADVANCES FOR CONSTRUCTION

BALANCE END OF YEAR  $\boldsymbol{\Xi}$ CREDITS **e AMOUNT** ਉ DEBITS ACCT. DEBIT **ACCOUNT 252** BEGINNING BALANCE OF YEAR **@** NAME OF PAYOR \* Total (a) NONE

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$3,541,964_	\$	\$3,541,964_
Add credits during year:	\$	\$1,384_	\$	\$1,384
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$3,543,348_	\$	\$3,543,348

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$1,873,340_	\$	\$1,873,340_
Debits during the year:	\$	\$101,424	\$	\$101,424_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$1,974,764_	\$	\$ <u>1,974,764</u>

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

F-3(c)	\$\$	6,300 (343) (76,987) (33,659) 30,283 (323)
		6,300 (343) (76,987) (33,659) 30,283
		(343) (76,987) (33,659) 30,283
		(343) (76,987) (33,659) 30,283
		(343) (76,987) (33,659) 30,283
		(76,987) (33,659) 30,283
		(33,659) 30,283
		30,283
		(323)
	1	
		(1,764)
		(18,211)
	\$	(98,996)
		\$

### WATER

### **OPERATING**

### **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

### WASTEWATER OPERATION SECTION

### **UTILITY NAME:**

### **UTILITIES INC OF EAGLE RIDGE**

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
EAGLE RIDGE/LEE	<u>369S</u>	
		***************************************
		-
		***************************************

UTIL	ITV	NΔ	MF.
$\mathbf{v}_{\mathbf{I}\mathbf{I}\mathbf{L}}$	41 I I	$\mathbf{I} \mathbf{I} \mathbf{A}$	IVIE:

### **UTILITIES INC OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: Lee County

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 5,616,011
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6B	2,173,137
110	Accumulated Amortization	F-8	43,475
271	Contributions In Aid of Construction	S-7	3,543,348
252	Advances for Construction	F-20	-
	Subtotal		\$(143,949)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 980,442
	Subtotal		\$836,493_
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	65,879
	WASTEWATER RATE BASE		\$902,372_
WASTE	WATER OPERATING INCOME	S-3	\$59,662_
ACHIEVI	ED RATE OF RETURN (Wastewater Operating Income / Waste	ewater Rate Base)	6.61%

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: Lee County

### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		ASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	S-9A	\$	698,437
530	Less: Guaranteed Revenue (and AFPI)	S-9A		
	Net Operating Revenues		\$	698,437
401	Operating Expenses	S-10A	\$	527,030
403	Depreciation Expense	S-6A		160,597
	Less: Amortization of CIAC	S-8A		(101,425)
	Net Depreciation Expense		\$	59,172
406	Amortization of Utility Plant Acquisition Adjustment	F-7		_
407	Amortization Expense (Other than CIAC)	F-8		8,563
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			30,305
408.11	Property Taxes			4,176
408.12	Payroll Taxes			13,228
408.13	Other Taxes and Licenses			_
408	Total Taxes Other Than Income		\$	47,709
409.1	Income Taxes			(33,659)
410.10	Deferred Federal Income Taxes			30,283
410.11	Deferred State Income Taxes			(323)
411.10	Provision for Deferred Income Taxes - Credit		┨ —	
412.10	Investment Tax Credits Deferred to Future Periods			·
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	638,775
	Utility Operating Income		\$	59,662
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			1,764
	Total Utility Operating Income	1	\$	61,426

### UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY : Lee County

	WASTEW	WASTEWATER UTILITY PLANT ACCOUNTS	ANT ACCOUNTS		
ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(p)	(e)	<b>(J</b> )
351	Organization	\$ 342,543	-	\$	\$ 342,543
352	Franchises	ı	•		
353	Land and Land Rights	36,912	2,667		39,579
354	Structures and Improvements	53,159	•		53,159
355	Power Generation Equipment		•		
360	Collection Sewers - Force	106,634		•	106,634
361	Collection Sewers - Gravity	1,398,857	28		1,398,885
362	Special Collecting Structures	•	6,291		6,291
363	Services to Customers	134,907	2,766		137,673
364	Flow Measuring Devices		1		
365	Flow Measuring Installations		•		
366	Reuse Services		1		
367	Reuse Meters and Meter Installations		•		
370	Receiving Wells	218,780	60'6	199	227,208
371	Pumping Equipment	•	•	•	•
374	Reuse Distribution Reservoirs		•		
375	Reuse Transmission and				
	Distribution System		E		
380	Treatment and Disposal Equipment		1		
381	Plant Sewers	3,009,599	129,275	3,160	3,135,714
382	Outfall Sewer Lines	31,202	•		31,202
389	Other Plant Miscellaneous Equipment		•		
390	Office Furniture and Equipment	412	3,700	728	3,384
391	Transportation Equipment	49,353	•		49,353
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	16,069	2,413		18,482
394	Laboratory Equipment	7,258	2,831	2,150	7,939
395	Power Operated Equipment	17,144	1,036		18,180
396	Communication Equipment				1
397	Miscellaneous Equipment		•		
398	Other Tangible Plant	40,655	(820)		39,785
	Total Wastewater Plant	787 297 3	CEC 651 \$	\$02.9	\$ 5616011

Any adjustments made to reclassify property from one account to another must be footnoted. \*Note: The (d) column is recording allocation of UIF and adjustments to the acquisition entry. NOTE:

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

UTILITY NAME:

3,384 49,353 GENERAL **PLANT**  $\mathfrak{E}$ WASTEWATER DISTRIBUTION RECLAIMED **PLANT** 9 WASTEWATER TREATMENT RECLAIMED PLANT Ξ TREATMENT DISPOSAL 31,202 3,135,714 9 WASTEWATER UTILITY PLANT MATRIX 227,208 **PUMPING** SYSTEM **PLANT** Ξ COLLECTION 39,579 53,159 ,398,885 6,291 106,634 137,673 **PLANT**  $\widehat{\mathbf{E}}$ INTANGIBLE 342,543 **PLANT 6** Reuse Meters and Meter Installations Other Plant Miscellaneous Equipment Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment ACCOUNT NAME Structures and Improvements Power Generation Equipment Reuse Distribution Reservoirs Special Collecting Structures Flow Measuring Installations Collection Sewers - Gravity Collection Sewers - Force Flow Measuring Devices Transportation Equipment Reuse Transmission and and and Land Rights Services to Customers 3 Pumping Equipment Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Organization Plant Sewers Franchises N 0. 352 353 354 (a) 360 362 390 351 355 364 365 366 367 374 375 380 382

371

381

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

18,482

7.939 18,180 39,785

137,123

3,166,916

227,208

1,742,221

342,543

**Fotal Wastewater Plant** 

Power Operated Equipment Communication Equipment

Laboratory Equipment

394

395 396 397 398

391 392 Miscellaneous Equipment

Other Tangible Plant

### **UTILITY NAME:**

### **UTILITIES INC OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: Lee County

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATIO RATE APPLIEI IN PERCENT (100% - D)/C
354	Structures and Improvements	(c)	(d)	(e)
355	Power Generation Equipment			3.13%
360	Collection Sewers - Force			
361	Collection Sewers - Gravity			3.33%
362	Special Collecting Structures			2.22%
363	Services to Customers			2.00%
364	Flow Measuring Devices			2.63%
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment			2.86%
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment			
381	Plant Sewers			
382	Outfall Sewer Lines			2.86%
389	Other Plant Miscellaneous Equipment			2.00%
390	Office Furniture and Equipment			( (=)
391	Transportation Equipment			6.67%
392	Stores Equipment			6.67%
393	Tools, Shop and Garage Equipment			(0.50)
394	Laboratory Equipment			6.25%
395	Power Operated Equipment			6.25%
396	Communication Equipment			2.86%
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewate	er Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

										_																					
	TOTAL	(d+e)	Œ)	\$ 1,943	•	7,294	31,055		4,016		•		•	1,597					96,196	874		65	8,248	- 080	980	475	3/1	•	936	\$ 154,250	
KECIATION	OTHER CREDITS *		(e)	-	•	•	•		•		•	-	2		-		•	•			•	(0.000)	(3,7,0)				1	(1)	(3,331)		
ASTEWATER ACCOMODATED DEPRECIATION	ACCRUALS		(B)	1,943	1001	21.055	51,055	4 0 16	4,010				1.507	1,757	•			06 106	90,190	4/0	39	11 576	070,11	086	475	571		2 221	674	160,597	
WIND LEWALEN AC	BALANCE AT BEGINNING	OF YEAR	(c)	7,364	81 127	371 634	+00,170	33.617	1000				84.470	0/+,10				1 393 076	3 379	7.66	42	30.582		7,076	(155)	2.270	•		8,790	\$ 2,025,592 \$	
	ACCOUNT NAME	(	Structures and Improvements	Power Generation Fourinment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations		Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment-Allocation from UIF	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT. NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total I	

Specify nature of transaction.
Use ( ) to denote reversal entries.
\*Note: The "other credits" (e) is recording allocation of UIF and adjustments to the acquisition entry.

## UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	
MULATED D	
ATER ACCU	
N WASTEW,	
F ENTRIES IN	
ANALYSIS O	
•	

BALANCE AT	END OF YEAR	(c+f-j)	(K	\$ 11,327		88,721	402,689		37,633					85,400					1,486,112	4,253		(621)	38,830		8,056	(1,830)	2,841			9,726	\$ 2,173,137
TOTAL	CHARGES	(g-h+i)	(f)	-	•	•	5							299	•	1	•	•	3,160	•	•	728	•	•	•	2,150		8		•	\$ 6,705
COST OF REMOVAL	AND OTHER	CHARGES	(I)	~																											
PLANT SALVAGE AND REMOVAL	INSURANCE	É	(u)																												- 8
PLANT	RETIRED	1	(g)	-	-	•				•	•	1	•	299	•		,		3,160		•	728	•		1	2,150	•	•	•	,	\$ 6,705
	ACCOUNT NAME	<del>(</del>	(a)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment-Allocation from UIF	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
ACCT.	NO.	3	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	366	397	398	Total D

Specify nature of transaction. Use ( ) to denote reversal entries.

### UTILITY NAME:

### **UTILITIES INC OF EAGLE RIDGE**

SYSTEM NAME / COUNTY : Lee County

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

	T	
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$3,541,964
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8A S-8B	\$1,384
Total Credits		\$1,384
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$3,543,348_

plain all debits charged to Account 271 during the year below:	

### UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES	2	\$692	\$
Total Credits			\$1,384

### ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 879,017
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$ 
Total debits	\$101,425_
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$980,442_

S-8(a) GROUP \_\_\_\_\_

### **UTILITIES INC OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: Lee County

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

### UTILITY NAME:

### UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-02

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			- - -
Total Measured Revenues	698,437	698,437	-
Revenues from Public Authorities			-
Revenues from Other Systems			-
Interdepartmental Revenues			-
Total Other Wastewater Revenues			-
Reclaimed Water Sales			- -
Total Wastewater Operating Revenue	698,437	698,437	<u>-</u>
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			- -
Net Wastewater Operating Revenues	698,437	698,437	-

SYSTEM NAME / COUNTY : Lee County

### WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS								
(a)	(b)	(c)	(d)	(e)								
	WASTEWATER SALES		(u)	(6)								
	Flat Rate Revenues:											
521.1	Residential Revenues	2,792	2,792	\$698,437								
521.2	Commercial Revenues											
521.3	Industrial Revenues											
521.4	Revenues From Public Authorities											
521.5	Multiple Family Dwelling Revenues											
521.6	Other Revenues											
521	Total Flat Rate Revenues	2,792	2,792	\$698,437_								
	Measured Revenues:											
522.1	Residential Revenues											
522.2	Commercial Revenues											
522.3	Industrial Revenues											
522.4												
522.5												
522	Total Measured Revenues			\$								
523	Revenues From Public Authorities											
524	Revenues From Other Systems											
525	Interdepartmental Revenues	***************************************	10 10 10 10 10 10 10 10 10 10 10 10 10 1	-								
	Total Wastewater Sales	2,792	2,792	\$698,437								
	OTHER WASTEWATER REVENUES											
530	Guaranteed Revenues			\$								
531	Sale of Sludge											
532	Forfeited Discounts	4.5.										
534	Rents From Wastewater Property											
535	Interdepartmental Rents											
536												
	(Including Allowance for Funds Prudently Invested or AFPI)											
	Total Other Wastewater Revenues											

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR	OF	REPORT
	31-	Dec-02

	UTII	JTY	NA	ME:
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### **UTILITIES INC OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: Lee County

### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other System	S		
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$698,437_

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY Lee County

UTILITY NAME:

	9:	TREATMENT & DISPOSAL	MAINTENANCE	•	\$ 18.784		7027	4,/02		W. College College			9,206									1,504							CALLED THE SELECTION OF				\$ 34,196	
	κi	TREATMENT & DISPOSAL	OPERATIONS	(h)	\$ 75.133		11 754	11,734	83,800	48.333		35.270	36,824									6,014											\$ 298,832	
	4.	PUMPING	EAFENSES - MAINTENANCE	(g)	\$ 7,826		1 050	CCC,1					5,524									979					- Programme						\$ 15,935	
JNT MATRIX	.3	PUMPING	OPERATIONS	<b>(J</b> )	\$ 31,305		4 702	2015.		16,111			22,094									2,506					and the second second second						\$ 76,718	
EXPENSE ACCOU	.2	COLLECTION	EARTENSES- MAINTENANCE	(e)	\$ 18,783		2 743		117	3.4 3.4 3.4 3.4 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5			14,729									1,503					The second second second second		and the second second second		and the second s		\$ 37,758	
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	.1	COLLECTION	OPERATIONS	(d)	\$ 4,696		1.175	Section 1					3,682									376											\$ 9,929	
WAST		CURRENT	YEAK		\$ 156,527		39.181	1,704	83,800	64,444		35,270	92,059	•		•	•		5,908			12,529				11,749			•		369	23,490	\$ 527,030	
			ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers, Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	<ul> <li>Amortization of Rate Case Expense</li> </ul>	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT.		(a)	701	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	992		767	770	775	To	

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

.12	KECLAIMED WATER	DISTRIBUTION	<b>EXPENSES-</b>	MAINTENANCE	(6)				TO STATE OF THE PERSON NAMED IN COLUMN NAMED I																			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		And Andrews		and the second second		- \$	
.11	RECLAIMED WATER	DISTRIBUTION	<b>EXPENSES-</b>	OPERATIONS	(m) \$	<b>-</b>			The second secon																									- \$	
	RECLAIMED WATER	TREATMENT	<b>EXPENSES-</b>	MAINTENANCE	( <u></u> )				The second secon	The Control of the Control	Endmillion Co.	E-Minister and Association of the Control of the Co																	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Section of the sectio				- \$	
6. 8. T.	RECLAIMED WATER	TREATMENT	EXPENSES-	OPERATIONS	\$																											1111		- \$	
8.		ADMIN. &	GENERAL	EXPENSES (k)	\$				The second secon				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0	0	0	0	0	2,954							11,749			0			11,745	\$ 26,448	
7.		CUSTOMER	ACCOUNTS	EXPENSE (i)	\$			12,146	The state of the s	THE STATE OF										2,954										5.22 Sept. 142, Comp. Comp. 150 (4)		369	11,745	\$ 27,214	
			ACCOUNT NAME	(q)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT.	NO.	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992		767	770	775	Ţ	

### **UTILITIES, INC. OF EAGLE RIDGE**

YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY:

**CROSS CREEK/LEE** 

### CAL CULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential 5/8"	(1) Bulk Sewer Connection  Displacement	1.0 1.0	905	905
3/4"	Displacement Displacement	1.5		
1"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0 15.0		
3" 3"	Displacement Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound Turbine	25.0 30.0		
4" 6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound Turbine	80.0 90.0		
8"	Compound	115.0	·	
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equiva	lents		905.0

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
28.105/365 days/280 gpd =	275	

### **UTILITIES, INC. OF EAGLE RIDGE**

YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY: CROSS CREEK/LEE

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.249 mgd	
Basis of Permit Capacity (1)	MMADF	 
Manufacturer	Marolf	
Type (2)	Extended Aeration	 ***
Hydraulic Capacity	0.249 mgd	 
Average Daily Flow	0.077 mgd	
Total Gallons of Wastewater Treated	28.105 mg	 •
Method of Effluent Disposal	Golf Course Irrigation	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

### UTILITY NAME:

### **UTILITIES, INC. OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: <u>CROSS CREEK/LEE</u>

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 275
2. Maximum number of ERCs* which can be served889
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout 889
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 2002 - Installed long-range telemetry at WWTP for alarm monitoring.  2003 - Replace diffusers in aeration basins and sludge holding tanks. Convert to sodium hypochlorite disinfection.
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Cross Creek Golf Club - 0.077 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?
12. Department of Environmental Protection ID # <u>FLA014505</u>

\* An ERC is determined based on the calculation on S-11.

S-13 GROUP \_\_\_\_ SYSTEM <u>Cross Creek</u>