WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU749-05-AR

UTILITIES INC OF EAGLE RIDGE

Exact Legal Name of Respondent

369-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

03 APA -3 PH 12: 51

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-05

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-05

UTILITIES INC	C OF EAGLE RIDGE	County:	Lee County
	(Exact Name of Utility)	•	
List below the ex	act mailing address of the utility for which nor	mal correspondence should be sent:	
	SANDERS ROAD	sam correspondence should be sont.	
NOR	THBROOK IL 60062		
Telephone:	847-498-6440		
rerepriene.	077 120 0110		
E Mail Address:	NONE		
WEB Site:	NONE		
Sunshine State O	ne-Call of Florida, Inc. Member Number	UER828	
Name and addres	s of person to whom correspondence concerning	og this report should be addressed:	
	JOHN S HAYNES	s and report should be uddressed.	
	2335 SANDERS ROAD		
	NORTHBROOK IL 60062		
Telephone:	847-498-6440		
List balow the ad	dress of where the utility's books and records a		
List below the ad	2335 SANDERS ROAD	re located:	
	NORTHBROOK IL 60062		
Talanhana	947 409 6440		
Telephone:	847-498-6440		
List below any gr	oups auditing or reviewing the records and ope	rations:	
PRICEW	ATERHOUSECOOPERS		
-			
Date of original o	rganization of the utility: 06/20/95		
Charle the ammun	wiete hyeinege autite £4h4114 £1. 1 - 14. 4	1 I I I I I I I I I I I I I I I I I I I	
Check the approp	riate business entity of the utility as filed with t	the Internal Revenue Service	
Individ	ual Partnership Sub S Corporation	1120 Corporation	
		X	
List halow arom.			
of the utility:	corporation or person owning or holding directl	ly or indirectly 5% or more of the v	oting securities
of the utility.			Percent
	Name		Ownership
1.	UTILITIES INC		100%
2.			-
3.			-
4.			
5.			
6.			
7.			-
8.			
9. 10			-
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

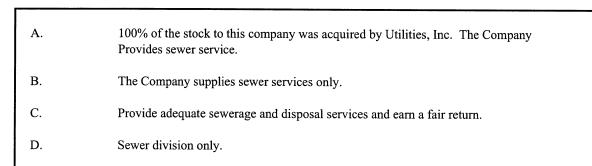
	T T T T T T T T T T T T T T T T T T T	I	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		FINANCIAL
LISA CROSSETT	VP OPERATIONS		OPERATIONS
STEVE LUBERTOZZI	DIRECTOR OF REGULA	ATORY	RATE CASE
PATRICK FLYNN	REGIONAL DIRECTOR		OPERATIONS
-1-40°C P40°C 1-00°C 10°C 20°C 10°C 10°C 10°C 10°C 10°C 10°C 10°C 1			
	1 11 11 11 11 11 11 11 11 11 11 11 11 1		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



E. Anticipated growth

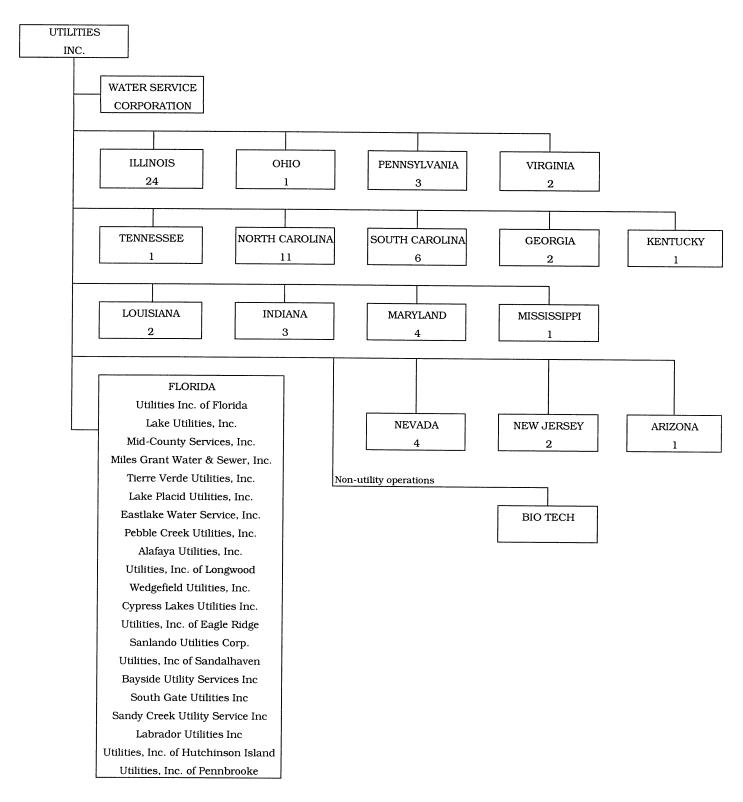
F. The stock of this company was purchased by Utilities, Inc. Improvements have been and are still being made to the system.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of

Current as of 12/31/2005
 Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

	er, list the time spent on respondent as an officer compared to time spent on total business compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)			
JAMES L CAMAREN	CEO		\$NONE			
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		NONE			
LISA CROSSETT	VP		NONE			

COMPENSATION OF DIRECTORS

For each director, list the number received as a director from the respon			he compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JAMES L CAMAREN	CEO	1	\$NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO	1	NONE

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION	1	NAME AND
OFFICER, DIRECTOR	OF SERVICE	•	NAME AND
OFFICER, DIRECTOR OR AFFILIATE	OR PRODUCT	AMOUNT	ADDRESS OF
(a)	(b)	(a)	AFFILIATED ENTITY
(a)	(0)	(c)	(d)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER		Ψ	
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
		•	
19.00			
			1

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
JAMES L CAMAREN			
UTILITIES INC & SUBSIDIARIES	CHARIMAN & CEO	DIRECTOR/OFFICER	NORTHBROOK IL
LAWARENCE N SCHUMACHER			
UTILITIES INC & SUBSIDIARIES	PRESIDENT	DIRECTOR/OFFICER	NORTHBROOK IL

Children and the childr			
		1 00 00.0	71-10-10-10-10-10-10-10-10-10-10-10-10-10
	<u> </u>		

YEAR OF REPORT 31-Dec-05

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

BUSINESS OR RVICE CONDUCTED (a) (S) CT,	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES A GENERATED	ACCOUNT NUMBER (e)	EXPENSES A INCURRED (f)	ACCOUNT NUMBER (g)
FROM PROVIDING WATER AND/OR SEWER SERVICE.						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-repairing and servicing of equipment

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-sale, purchase or transfer of various products

-repairing and servicing of ed	laibinein	-sale, purchase or transfer of vario	us producis	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	207,993
	Insurance	Continous	Purchase	17,626
	Computer Operations	Continous	Purchase	1,614
	Supplies & Postage	Continous	Purchase	665
	Outside Services	Continous	Purchase	739
	Management Services	Continous	Purchase	15,095

-				

YEAR OF REPORT 31-Dec-05

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

_	Enter in this nart all transactions relating	Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	ions: Sale, Purchase and Transfer of The columns instructions follow:	nd Transfer of Assets		
	to the purchase, sale, or transfer of assets.			cuons ronow.		
2	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures	of transactions to include: equipment and and structures	(a) Enter name of re(b) Describe briefly(c) Enter the total re(d) Enter the net box	Enter name of related party or company. Describe briefly the type of assets purchased, so Enter the total received or paid. Indicate purcha Enter the net book value for each item reported.	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported.	d. sale with "S".
	-purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	ecurities stock dividends is		Enter the net profit or loss for each item reported. (column (c) - Enter the fair market value for each item reported. In space belc schedule, describe the basis used to calculate fair market value.	Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	column (d)) w or in a supplemental
1	NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALJIE	GAIN OR LOSS	FAIR MARKET VALIIE
	(a)	(b)	(c)	(p)	(e)	(
			\$	S	S	€
	NO ASSETS WERE SOLD,					
	PURCHASED OR					
	TRANSFERRED WITH					
	A RELATED PARTY					
	DURING THE FISCAL					
	YEAR ENDED 31-Dec-05					

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.	l	PREVIOUS	Т	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT	(6)		(4)	\dagger	(c)
101-106	Utility Plant	F-7	\$	5,838,164	\$	5,773,727
108-110	Less: Accumulated Depreciation and Amortization	F-8		2,504,886	"-	2,278,181
	·			2,201,000	1	2,2,0,101
	Net Plant		\$_	3,333,278	\$_	3,495,546
114-115	Utility Plant Acquisition adjustment (Net)	F-7	\vdash	266,765	 	266,765
116 *	Other Utility Plant Adjustments		_		-	
	Total Net Utility Plant		\$_	3,600,043	\$_	3,762,311
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		_			
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_		\$_	
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	_	\$	-
132	Special Deposits	F-9		6,545		35
133	Other Special Deposits	F-9				
134	Working Funds		_			
135	Temporary Cash Investments		_			
141-144	Accounts and Notes Receivable, Less Accumulated					
145	Provision for Uncollectible Accounts	F-11	_	96,712	l —	88,451
145 146	Accounts Receivable from Associated Companies	F-12				
151-153	Notes Receivable from Associated Companies	F-12				-
161	Material and Supplies Stores Expense		_			
162	Prepayments		_		-	
171	Accrued Interest and Dividends Receivable			-		-
172 *	Rents Receivable		_		-	
173 *	Accrued Utility Revenues				-	
174	Misc. Current and Accrued Assets	F-12			-	
	Total Current and Accrued Assets	- 12	\$_	103,257	\$	88,486

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	86,322	65,780
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		19,409	19,353
	Total Deferred Debits		\$105,731_	\$85,133_
	TOTAL ASSETS AND OTHER DEBITS		\$3,809,031_	\$3,935,930_

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AND	REF.	_	PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
()	EQUITY CAPITAL	+ (6)	┢	(u)	 	(c)
201	Common Stock Issued	F-15	\$	1,000	\$	1,000
204	Preferred Stock Issued	F-15	^Φ -	1,000	• -	1,000
202,205 *	Capital Stock Subscribed	1-13	-			
203,206 *	Capital Stock Liability for Conversion		-		-	· · · · · · · · · · · · · · · · · · ·
203,200	Premium on Capital Stock	-	-		-	
207 *	Reduction in Par or Stated Value of Capital Stock		-		-	
210 *	Gain on Resale or Cancellation of Reacquired		-		-	
210	Capital Stock					
211		_	-	1 002 021	-	1 005 002
	Other Paid - In Capital		-	1,923,231	—	1,985,023
212	Discount On Capital Stock	<u> </u>	-		ļ	
213	Capital Stock Expense	- Date	-	0.6 ==0		
214-215	Retained Earnings	F-16	-	86,779		144,228
216	Reacquired Capital Stock		-		l _	
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$_	2,011,010	\$_	2,130,251
	LONG TERM DEBT					
221	Bonds	F-15	l		1	
222 *	Reacquired Bonds		-			
223	Advances from Associated Companies	F-17	_			
224	Other Long Term Debt	F-17	_			
	Total Long Term Debt		\$_		\$	_
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			1,149		8,866
232	Notes Payable	F-18	_			
233	Accounts Payable to Associated Companies	F-18		209,519		296,031
234	Notes Payable to Associated Companies	F-18				
235	Customer Deposits		_	36,636		36,731
236	Accrued Taxes	W/S-3	-	1,861		29,965
237	Accrued Interest	F-19	_	4,414	-	4,427
238	Accrued Dividends		_			
239	Matured Long Term Debt		_			
240	Matured Interest		_	The state of the s	-	
241	Miscellaneous Current & Accrued Liabilities	F-20	_			
			-		-	19914 11
	Total Current & Accrued Liabilities		\$_	253,579	\$_	376,020

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CATITAL AND E	REF.		CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR
(a)	(b)	I I		
(a)	DEFERRED CREDITS	(c)	(d)	(e)
251		F 12	Φ.	
252	Unamortized Premium On Debt Advances For Construction	F-13	\$	\$
252		F-20	******	
	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		-	-
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve	<u> </u>		
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$3,554,408_	\$3,556,484
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	2,183,247	2,304,659
	Total Net C.I.A.C.		\$1,371,161_	\$1,251,825
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$ 113,077	\$ 123,281
282	'Accumulated Deferred Income Taxes -			
	Liberalized Depreciation	ļ ;		
283	Accumulated Deferred Income Taxes - Other		60,204	54,553
	Total Accumulated Deferred Income Tax		\$173,281_	\$177,834
TOTAL EC	QUITY CAPITAL AND LIABILITIES	:	\$3,809,031	\$3,935,930

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$\$	\$828,797_
	Net Operating Revenues		\$757,805_	\$828,797_
401	Operating Expenses	F-3(b)	\$ 604,148	\$ 609,772
403	Depreciation Expense: Less: Amortization of CIAC Net Depreciation Expense	F-3(b) F-22	\$ <u>163,714</u> (104,630) \$ <u>59,084</u>	\$ <u>175,634</u> (121,412) \$ <u>54,222</u>
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	8,564 56,154 (81,755) 63,375 3,707	8,202 57,251 (8,350) 4,026 673
	Utility Operating Expenses		\$	\$
	Net Utility Operating Income		\$44,528_	\$103,001_
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)	794	5,103
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$45,322_	\$108,104

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
s	\$828,797_	\$
\$	\$828,797	\$
\$ -	\$ 609,772	\$ -
	175,634 (121,412)	
\$	\$54,222_	\$
	8,202 57,251 (8,350) 4,026 673	- - - - - - - - - - - - - - - - - - -
\$	\$	\$
\$	\$103,001_	\$
- - - -	5,103	- - - - -
\$	\$108,104	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.			PREVIOUS YEAR (d)	(CURRENT YEAR (e)	
	ty Operating Income [from page F-3(a)]	(-)	\$	45,322	\$	108,104
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			(783)		(1,713)
421	Nonutility Income		_			
426	Miscellaneous Nonutility Expenses			_		-
	Total Other Income and Deductions		\$	(783)	\$	(1,713)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes		l		l	
410.20			l			
411.20	Provision for Deferred Income Taxes - Credit			-	l	
412.20	Investment Tax Credits - Net		l		l	
412.30	Investment Tax Credits Restored to Operating Income				<u> </u>	
Total Taxes Applicable To Other Income			\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	81,444	\$	87,488
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
Total Interest Expense			\$	81,444	\$	87,488
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions		-			
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	-	\$	-
	NET INCOME		\$	(36,905)	\$	18,903

Explain Extraordinary Income:		
NONE		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ -	\$ 5,607,183
	Less: Nonused and Useful Plant (1)			-
108	Accumulated Depreciation	F-8	-	2,210,644
110	Accumulated Amortization	F-8	_	67,537
271	Contributions In Aid of Construction	F-22	-	3,556,484
252	Advances for Construction	F-20		
	Subtotal		\$	\$ (227,482)
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	-	1,310,336
	Subtotal		\$	\$1,082,854_
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		-
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			76,222
	Other (Specify):			
			Marie	
ļl				
	RATE BASE		\$	\$1,159,076
	NET UTILITY OPERATING INCOME			\$103,001_
ACHII	EVED RATE OF RETURN (Operating Income / Rate	Base)		8.89%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 412,012 - 551,852 36,731 158,481 	35.55% 0.00% 47.61% 3.17% 0.00% 0.00% 13.67% 0.00%	11.21% 0.00% 6.81% 6.00% 0.00% 0.00% 0.00%	3.98% 0.00% 3.24% 0.19% 0.00% 0.00% 0.00%
Total	\$1,159,076	100.00%		7.41%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.21%
Commission order approving Return on Equity:	PSC-04-1107-PAA-SU

${\bf APPROVED\ AFUDC\ RATE}$ COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.03%
Commission order approving AFUDC rate:	PSC_04-0262-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY LISED IN THE LAST BATE PRO

	CAPITAL STRUCTURE (g)	\$ 412,012 - 551,852 36,731 	\$ 1,159,076	
EEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$ (92,199,235) (123,492,351)	\$ (215,691,587)	
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 \$	
HODOLOGY USED IN 1	NON- JURISDICTIONAL ADJUSTMENTS (d)	\$	<u>0</u>	
VT WITH THE METI	NON-UTILITY ADJUSTMENTS (c)	\$	8	(e) and (f):
CONSISTER	PER BOOK BALANCE (b)	\$ 92,611,247 - 124,044,203 36,731 158,481	\$ 216,850,662	NBLE
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and (f): NOT APPLICABLE

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
(4)		(6)	(4)	(6)	(1)
101	Plant Accounts: Utility Plant In Service	s -	\$ 5,607,183	\$	\$ 5,607,183
102	Utility Plant Leased to Other		3,007,163	Ψ	-
103	Property Held for Future Use				-
104	Utility Plant Purchased or Sold				-
105	Construction Work in Progress		166,544		166,544
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$5,773,727	\$	\$5,773,727_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ <u>266,765</u>
Total Pla	nt Acquisition Adjustments	\$	\$266,765_	\$	\$266,765_
115	Accumulated Amortization Accruals charged during year	\$	\$	\$	\$
Total Acc	cumulated Amortization	\$	\$	\$	\$
Net Acqu	uisition Adjustments	\$	\$266,765	\$	\$266,765

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRE	CIA	Hon (Acci.	100) AND AMON	OTHER THAN		
					REPORTING		
DESCRIPTION		WATER	WA	STEWATER			TOTAL
(a)		(b)		(c)	(d)		(e)
ACCUMULATED DEPRECIATION				(-)	(-)		(5)
Account 108							
Balance first of year	\$	-	\$	2,444,283	\$	\$	2,444,283
Credit during year:							
Accruals charged to:							
Account 108.1 (1)	\$	-	\$	175,634	\$	\$	175,634
Account 108.2 (2)						-	-
Account 108.3 (2)] _						-
Other Accounts (specify):			l				-
		-	 	(388,924)		_	(388,924)
	_		_			_	_
Salvage	_		_			l _	-
Other Credits (Specify):							
Total Credits	\$	-	\$	(213,290)	\$ -	\$	(213,290)
Debits during year:	Ť		<u> </u>	(213,250)	Ψ	Ψ	(213,270)
Book cost of plant retired		_	İ	20,349			20,349
Cost of Removal	i -		-	20,515		-	20,515
Other Debits (specify):	-		-		*****	-	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			l				_
Total Debits	\$	-	\$	20,349	\$ -	\$	20,349
Balance end of year	\$ _	-	\$	2,210,644	\$	\$_	2,210,644
ACCUMULATED AMORTIZATION							
Account 110							
Balance first of year	\$	-	\$	60,603	\$	\$	60,603
Credit during year:	Ť		_	00,000	*	_	00,002
Accruals charged to:							
	\$	_	\$	8,202	\$	\$	8,202
Account 110.2 (2)						_	-
Other Accounts (specify):							
				-			-
Total credits	\$	-	\$	8,202	\$ -	\$	8,202
Debits during year:							
Book cost of plant retired				-			-
Other debits (specify):						_	
Accting adjustments mandated by FPSC				1,268			1,268
Total Debits	\$	-	\$	1,268	\$ -	\$	1,268
Balance end of year	\$	_	\$	67,537	\$ -	\$	
Bulance ond of your	Ψ=		" =	01,331	Ψ <u>-</u>	_ =	67,537

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: <u>UTILI</u>

UTILITIES INC OF EAGLE RIDGE

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURIN	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
NONE	\$		\$
Total	\$	-	\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric	\$35
Total Special Deposits	\$35_
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE	YEAR END BOOK COST
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	(b) \$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B NONE	Utilities: Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 88,451	(6)
Total Customer Accounts Receivable		\$ 88,451
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$ -
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ -
Total Accounts and Notes Receivable		\$88,451
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ - \$	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ - - -	
Total accounts written off	\$ -	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$88,451

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) RATE CASE	\$	\$46,440
Total Deferred Rate Case Expense	\$	\$46,440
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): OTHER DEFERRED MAINTENANCE	\$	\$
Total Other Deferred Debits .	\$	\$19,340
REGULATORY ASSETS (Class A Utilities: Account. 186.3): NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$65,780_

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$1_
Shares authorized		-
Shares issued and outstanding		1,000
Total par value of stock issued	%	\$1,000
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	% % % 		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

A CCT	Show separately the state and lederal income tax effect of items shown in Account No. 2	1
ACCT.		
NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ 86,779
	Changes to Account:	1
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	İ
137	Credits:	•
		\$
	Accting adjustments mandated by FPSC	38,546
	Total Credits:	\$ 38,546
	Debits:	\$
	Total Debits:	
——	Total Deolis.	\$
435	Balance Transferred from Income	\$ 18,903
436	Appropriations of Retained Earnings:	
1		
	Total Appropriations of Retained Earnings	6
		\$
	Dividends Declared:	
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
	Total Dividends Declared	3
215	W IDI	
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
] [• • •	
		
	mate to the state of	
214	Total Appropriated Retained Earnings	\$
Total Re	etained Earnings	\$ 144,228
Notes to	Statement of Retained Earnings:	
INDIES 10	buttoment of retained Lannings.	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	%	*****	\$
	%		
	%		***************************************
	%	######################################	
	%		
	%		***************************************
	%		
	%		
	%		-
	% %		

		P 44 14 14 14 14 14 14 14 14 14 14 14 14	
	——— ^{/0} / _%		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
NONE	%	***	\$
	%		
	%		
A CONTRACTOR OF THE CONTRACTOR	%		
	%		
	%		
	%		
	%		
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
NONE	%		l _s
	%		
	%		
	 %		
	%		
	%		
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$(296,031)
Total	\$(296,031)

YEAR OF REPORT 31-Dec-05

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTER	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	€9		\$	€	-
UTILITIES INC INTERCOMPANY INTEREST			87,488	87,488	
Total Account 237.1	\$		\$ 87,488	\$ 87,488	- 8
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	\$ (4,414)	427	\$	8	\$
Total Account 237.2	\$ (4,414)		\$ (13)	.	\$
Total Account 237 (1)	\$ (4,414)		\$ 87,475	\$ 87,488	\$
INTEREST EXPENSED: Total accrual Account 237		237	\$ 87,488	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current tpense
Net Interest Expensed to Account No. 427 (2)			\$ 87,488		

YEAR OF REPORT 31-Dec-05

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	8

ADVANCES FOR CONSTRUCTION

		CREDITS OF YEAR	(e) (f)	\$			- - -
		<u> </u>		\$			\$
	DEBITS	A	(p)	\$			\$
		ACCT. DEBIT	(c)				
ACCOUNT 252	BALANCE	BEGINNING OF YEAR	(p)	₩			\$
		NAME OF PAYOR *	(a)	NONE			Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$3,554,408_	\$	\$3,554,408_
Add credits during year:	\$	\$2,076_	\$	\$2,076_
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$3,556,484_	\$	\$3,556,484

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$\$	\$	\$2,183,247_
Debits during the year:	\$	\$121,412_	\$	\$121,412_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$	\$	\$2,304,659_

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accrual

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
(a)	(6)	(6)
Net income for the year	F-3(c)	\$ 18,903
Reconciling items for the year:		
Taxable income not reported on books:		
Tap Fees		2,076
Deductions recorded on books not deducted for return:		
Net Change - Deferred Maintenance		6,196
Net Change - Rate Case		158,289
Excess Tax Depreciation over Book Depreciation		(31,913)
Current FIT		(7,856)
Deferred FIT		4,026
Deferred SIT		673
Income recorded on books not included in return:		
Interest During Construction		(5,103)
Deduction on return not charged against book income: Organization Exp		(2,896)
Accting adjustments mandated by FPSC		(165,501)
Federal tax net income		\$ (23,106)
Computation of tax:		
(23,106)		
<u>34%</u>		
(7,856)		

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

UTILITY NAME: UTI

UTILITIES INC OF EAGLE RIDGE

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
EAGLE RIDGE/LEE	<u>369S</u>	
		

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 5,607,183
	Less: Nonused and Useful Plant (1)		5,007,103
108	Accumulated Depreciation	S-6B	2,210,644
110	Accumulated Amortization	F-8	67,537
271	Contributions In Aid of Construction	S-7	3,556,484
252	Advances for Construction	F-20	-
:	Subtotal		\$(227,482)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 1,310,336
	Subtotal		\$1,082,854_
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	76,222
	WASTEWATER RATE BASE		\$1,159,076_
WASTE	WATER OPERATING INCOME	S-3	\$103,001_
ACHIEVE	ED RATE OF RETURN (Wastewater Operating Income / Waste	ewater Rate Base)	8.89%

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	W	ASTEWATER UTILITY (d)
()	UTILITY OPERATING INCOME	(c)	 	(u)
400	Operating Revenues	S-9A	\$	828,797
530	Less: Guaranteed Revenue (and AFPI)	S-9A	┪҇	020,777
	Net Operating Revenues		\$	828,797
401	Operating Expenses	S-10A	\$	609,772
403	Depreciation Expense	S-6A		175,634
	Less: Amortization of CIAC	S-8A		(121,412)
	Net Depreciation Expense		\$	54,222
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-
407	Amortization Expense (Other than CIAC)	F-8		8,202
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			36,959
408.11	Property Taxes			4,810
408.12	Payroll Taxes		 	15,482
408.13	Other Taxes and Licenses		1 —	13,462
408	Total Taxes Other Than Income		\$	57,251
409.1	Income Taxes			(8,350)
410.10	Deferred Federal Income Taxes		1	4,026
410.11	Deferred State Income Taxes		1 —	673
411.10	Provision for Deferred Income Taxes - Credit		1 —	
412.10	Investment Tax Credits Deferred to Future Periods		1	
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	725,796
	Utility Operating Income		\$	103,001
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	***************************************
413	Income From Utility Plant Leased to Others	**************************************		
414	Gains (losses) From Disposition of Utility Property		_	
420	Allowance for Funds Used During Construction		┦	5,103
	Total Utility Operating Income		\$	108,104

YEAR OF REPORT 31-Dec-05

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY : Lee County

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ACCI.		FREVIOUS			CUKKENI
	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(q)	(c)	(p)	(e)	(f)
351	Organization	\$ 98,590	\$ (14,483)	\$	\$ 84,107
352	Franchises	243,953	1		243,953
353	Land and Land Rights	39,579	1		39,579
354	Structures and Improvements	338,595	2,645,797	7,507	2,976,885
355	Power Generation Equipment				
360	Collection Sewers - Force	251,114	287		251,401
361	Collection Sewers - Gravity	1,423,893	24,154		1,448,047
362	Special Collecting Structures	,			
363	Services to Customers				
364	Flow Measuring Devices		•		
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells		•		1
371	Pumping Equipment				
374	Reuse Distribution Reservoirs		1		
375	Reuse Transmission and				
	Distribution System		•		
380	Treatment and Disposal Equipment	3,336,107	(2,867,825)	12,842	455,440
381	Plant Sewers		•		
382	Outfall Sewer Lines	16,375			16,375
389	Other Plant Miscellaneous Equipment		•		
390	Office Furniture and Equipment	3,863	1		3,863
391	Transportation Equipment	52,390	•	•	52,390
392	Stores Equipment		•		
393	Tools, Shop and Garage Equipment	19,085	1,011		20,096
394	Laboratory Equipment	10,608	480		11,088
395	Power Operated Equipment	•	•		9
396	Communication Equipment				
397	Miscellaneous Equipment		•		
398	Other Tangible Plant	3,784	175		3,959
	Total Wootsmister Diest	200000	(1010)		
		9 2,027,930	3 (210,404)	20,349	3,007,183

Accting adjustments mandated by FPSC NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

	۲.	GENERAL	PLANT		(k)	S against a defendance of the second					完成的证据的数据的数据的	With the second second second second	ACCESS OF THE RESIDENCE	1000年間の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	選集を記憶を記録がませれる		1211年のできる。 1211年の121年の1211年の				11年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の					The second secon	が 一般 の の の の の の の の の の の の の の の の の の	3,863	52,390	•	20,096	11,088	,	1	1	3,959	\$ 91,396	
	9.	KECLAIMED WASTEWATER	DISTRIBUTION	PLANT	(j)	S garage and an experience &					100 mm - 100 mm 100 mm 100 mm	The Property of the Party of the	Commence of the Commence of th	The second second	September	The second second									The resemble of the second sec			57,544,667,66	31754466			11 TO 12 TO					-	
	5.	KECLAIMED WASTEWATER	TREATMENT	PLANT	(i)	\$	STATES OF THE PROPERTY OF THE PARTY OF THE P				C20412812821222222223	ATTENDED TO SERVICE		Charles of the Control of the Contro	UNIVERSITY OF STREET	A 15 (10 COLUMN)	FIGURE STATE OF THE STATE OF		111111111111111111111111111111111111111			The second secon	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED I					のである。 のでは、 ので	der and edition		Section of Journal of						- \$	
TRIX	4.	TREATMENT	AND	DISPOSAL	(j)	\$					Samuel Control of the	The factors was the	11.0	STATE STATE	Charles and Security of the	Comment of the Commen		Walter Bridge Berger	CHESTO SHOW	The second second			THE PROPERTY OF THE PERSONS ASSESSED.	455,440		16,375	•		The property of the second	A CONTRACTOR OF THE PARTY OF TH	ALEXANDER SALVERS	- 一年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の					\$ 471,815	
WASTEWATER UTILITY PLANT MATRIX	£.	SYSTEM	PUMPING	PLANT	(i)	Stronger-Simbolic Stronger S	The second secon				Tribition of the state of the s	Commence of the property of the	を記している。これは、これのは、これのは、これのは、これのは、これのは、これのは、これのは、こ		STORES AND LONG TO A STORE OF THE STORE OF T		The description filters.								THE STATE OF THE PARTY OF	100000000000000000000000000000000000000		Sept. Sept.	1000	PART TO SERVICE STATE OF THE S	S. P. S. P. S. P. S. S. P. S.		HINGS IN COMPANY		The Control of Control of Control			
WASTEWATER U	.2	COLLECTION	PLANT		(h)	\$	日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	39,579	2,976,885	•	251,401	1,448,047	1	•	•	1	•	•	· · · · · · · · · · · · · · · · · · ·	AND STREET STREET, SHEET, SHEE	A STATE OF THE PARTY OF THE PAR		Property and party and party	Section of Constitution Con-	Martin Statement Comment	Principal Company		West Street, Laboratory	Authorities of Printing	SPECIAL PROPERTY CONTRACTOR		· · · · · · · · · · · · · · · · · · ·		Section of the sectio			\$ 4,715,912	
	т.	INTANGIBLE	PLANT		(g)	\$ 84,107	243,953	AND PARTY CONTINUES OF THE PERSONS ASSESSED.			Military and a second	The Party of the P		A CHARLEST AND A STATE OF THE S	SCIPALIST STATE OF THE SECOND	The second secon	Whitehalageneters	STATE OF STATE STATE STATE STATE	STATEMENT OF THE PARTY OF THE P	STREET STREET	を の	The second secon	No. 17 Cardinant Supplies	· · · · · · · · · · · · · · · · · · ·	A Company of the Comp	C1040000000		等性高級数 ₁ 1 1 1 1 1 1	100 Per 100 Pe	THE STREET STREET	STATE OF THE PERSON NAMED IN		The state of the s	Control of the second	STREET, STREET	A CONTRACTOR OF THE PARTY OF	\$ 328,060	
		ACCOUNT NAME			(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		ACCT.	NO.		(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:	UTILITIES INC OF EAGLE RIDGE
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BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	Structures and Improvements	(c)	(d)	(e)
355	Power Generation Equipment			3.13%
360	Collection Sewers - Force			2.220/
361	Collection Sewers - Force Collection Sewers - Gravity			3.33%
362	Special Collecting Structures			2.22%
363	Services to Customers			
364	Flow Measuring Devices			
365				
366	Flow Measuring Installations Reuse Services			
367	Reuse Meters and Meter Installations			
370			*****	
370	Receiving Wells			
371	Pumping Equipment			
3/3	Reuse Transmission and			
380	Distribution System			
	Treatment and Disposal Equipment			5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			2.86%
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment		-	6.67%
391	Transportation Equipment			16.67%
392	Stores Equipment			•
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment	11 11111 11111		6.67%
395	Power Operated Equipment		***************************************	
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			10.00%
Wastewat	er Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT 31-Dec-05

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

		ON I NAME AND THE OWN WAS AND ASSESSMENT OF THE OWN WAS AND ASSESS	COMODALED DE	NECIALION	
ACCT.		BALANCE		OTHER	TOTAL
NO.	ACCOUNT NAME	AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
(a)	(b)	(c)	(g)	(e)	(a+e)
354	Structures and Improvements	\$ 123,326	\$ 14,895	\$ 1,532,398	\$ 1.547.293
355	Power Generation Equipment				
360	Collection Sewers - Force	142,043	12,635	•	12.635
361	Collection Sewers - Gravity	468,988	31,376	(2.929)	28.447
362	Special Collecting Structures		•		
363	Services to Customers			1	
364	Flow Measuring Devices			1	
365	Flow Measuring Installations				
366	Reuse Services			,	
367	Reuse Meters and Meter Installations			,	
370	Receiving Wells				
371	Pumping Equipment			1	
375	Reuse Transmission and				
	Distribution System			•	,
380	Treatment and Disposal Equipment	1,658,255	102,495	(1.917.067)	(1.814.572)
381	Plant Sewers				
382	Outfall Sewer Lines	5,015	545		545
389	Other Plant Miscellaneous Equipment				
390	Office Furniture and Equipment	(688)	127		127
391	Transportation Equipment	35,222	8,021		8.021
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	10,108	3,261		3.261
394	Laboratory Equipment	(852)	999		999
395	Power Operated Equipment				
396	Communication Equipment		•	•	
397	Miscellaneous Equipment-Allocation from UIF			•	
398	Other Tangible Plant	3,067	1,614	(1,326)	288
F					
I Otal	rotal Deprectable Wastewater Plant in Service	\$ 2,444,283	\$ 175,634	\$ (388,924)	\$ (213,290)

Accting adjustments mandated by FPSC

Specify nature of transaction.
Use () to denote reversal entries.
*Note: The "other credits" (e) is recording allocation of UIF and adjustments to the acquisition entry.
S-6(a)

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

		FACT OF		
PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCE AT
RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
		CHARGES	(g-h+i)	(c+f-j)
(g)	(h)	(i)	(j)	3
7,507	\$	\$	\$ 7,507	\$ 1,663,112
•			•	
				154,678
				497,435
•				•
•				
1			•	
•				
•			•	•
ı			•	
12,842			12,842	(169,159)
				•
•				5,560
•			•	
•			•	(762)
1			•	43,243
•			•	
1			•	13,369
1			•	(187)
•				•
			•	1
-				3,355
20,349	- \$	\$	\$ 20,349	\$ 2,210,644
	(g) 7,507		SALVAGE AND INSURANCE (h)	SALVAGE AND REMOVAL TOTAL INSURANCE AND OTHER CHARGES (g-h (i) (i) (i) (ii) (ii) (iii) (ii

^{*} Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME:	UTILITIES INC OF EAGLE RIDGE
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CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year	\$3,553,024_	
Add credits during year: Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8A	\$3,460
Contributions received from Developer or Contractor Agreements in cash or property	S-8B	_
Contractor Agreements in cush of property	S-0D	
Total Credits		\$3,460_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	\$3,556,484	

Explain all debits charged to Account 271 during the year below:			

UTILITY NAME:	UTILITIES INC OF EAGLE RIDGE
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WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES	5	\$692	\$3,460
Total Credits	\$3,460_		

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION DESCRIPTION	WASTEWATER	
(a)	(b)	
Balance first of year	\$1,188,924	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	
Total debits	\$121,412_	
Credits during the year (specify):	\$	
Total credits	\$	
Balance end of year	\$1,310,336_	

S-8(a) GROUP _____

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-05

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			- - -
Total Measured Revenues	828,797	828,797	- -
Revenues from Public Authorities			- -
Revenues from Other Systems			-
Interdepartmental Revenues			-
Total Other Wastewater Revenues			-
Reclaimed Water Sales			- -
Total Wastewater Operating Revenue	828,797	828,797	- -
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			- - -
Net Wastewater Operating Revenues	828,797	828,797	- -

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO.	YEAR END NUMBER OF	AMOUNTS	
(a)	(b)	CUSTOMERS *	CUSTOMERS *	(6)	
	(a) (b) (c) (d) (e) WASTEWATER SALES				
	Flat Rate Revenues:				
521.1	Residential Revenues	860	865	\$827,538	
521.2	Commercial Revenues				
521.3	Industrial Revenues				
521.4	Revenues From Public Authorities				
521.5	Multiple Family Dwelling Revenues				
521.6	Other Revenues				
521	Total Flat Rate Revenues	860_	865	\$827,538_	
	Measured Revenues:				
522.1	Residential Revenues				
522.2	Commercial Revenues			-	
522.3	Industrial Revenues				
522.4	Revenues From Public Authorities				
522.5	Multiple Family Dwelling Revenues		****	-	
522	Total Measured Revenues			\$	
523	Revenues From Public Authorities				
524	Revenues From Other Systems			•	
525	Interdepartmental Revenues			-	
	Total Wastewater Sales	860	865	\$827,538_	
	OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$	
531 Sale of Sludge				Ť	
532 Forfeited Discounts			· · · · · · · · · · · · · · · · · · ·		
534					
	535 Interdepartmental Rents				
	536 Other Wastewater Revenues				
	(Including Allowance for Funds Prudently Invested or AFPI)				
Total Other Wastewater Revenues				\$1,259	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UT	ILI	TY	NA	ME:

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other System	S		
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT 31-Dec-05

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20,114

4,845

11,201

2.081

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

MAINTENANCE TREATMENT & DISPOSAL **EXPENSES**-S **OPERATIONS FREATMENT** 12,112 336,863 & DISPOSAL 1,297 85,500 80,457 61,802 42,567 44,806 EXPENSES. \equiv € **MAINTENANCE** 17,988 2,019 8,381 6,721 867 **PUMPING** EXPENSES **(B** 4 S OPERATIONS 89,320 33,524 4,845 26,883 3,467 EXPENSES 20,601 **PUMPING** WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX $\boldsymbol{\Xi}$ ∽ MAINTENANCE COLLECTION 20,114 42,942 17,922 2,080 EXPENSES**e** S COLLECTION **OPERATIONS** 5,029 11,241 **EXPENSES-**4,481 ,21 € 40,374 82,403 20,069 609,772 85,500 17,626 16,089 1,297 5,676 CURRENT YEAR 167,619 42,567 112,014 1,201 **(c)** S Directors and Majority Stockholders Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Regulatory Commission Expenses Contractual Services-Engineering Rental of Building/Real Property Salaries and Wages - Employees Employee Pensions and Benefits Contractual Services - Mgt. Fees Contractual Services - Testing Salaries and Wages - Officers, Insurance - Workman's Comp. Total Wastewater Utility Expenses ACCOUNT NAME Purchased Sewage Treatment Insurance - General Liability Contractual Services - Legal Contractual Services - Other Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Insurance - Other Purchased Power Chemicals 716 NO. (a) 703 704 710 715 718 720 731 732 733 734 735 742 750 756 757 758 759 992 99/ 167 770 775 741 711 701

38,241

YEAR OF REPORT 31-Dec-05

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY:

UTILITY NAME:

Lee County

MAINTENANCE DISTRIBUTION RECLAIMED **EXPENSES-**WATER 3 S DISTRIBUTION **OPERATIONS** RECLAIMED EXPENSES-WATER Ξ **MAINTENANCE** TREATMENT RECLAIMED **EXPENSES-**Ξ WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX 6 **OPERATIONS** TREATMENT RECLAIMED **EXPENSES-**WATER 2,838 17,626 16,089 10,034 46,587 EXPENSES ADMIN. & GENERAL 3 26,590 12,516 2,838 10,035 1,201 CUSTOMER ACCOUNTS EXPENSE ۲. 9 Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Regulatory Commission Expenses Contractual Services-Engineering Salaries and Wages - Employees **Employee Pensions and Benefits** Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing Insurance - Workman's Comp. ACCOUNT NAME Fotal Wastewater Utility Expenses Purchased Sewage Treatment Insurance - General Liability Contractual Services - Other Contractual Services - Legal Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Advertising Expense Rental of Equipment Insurance - Vehicle Bad Debt Expense Insurance - Other Purchased Power Chemicals ACCT. N 0. 767 715 710 716 718 734 736 756 759 703 704 720 732 733 735 742 750 757 758 092 99/ **B** 701 711 731 741

UTILITY NAME:

UTILITIES, INC. OF EAGLE RIDGE

SYSTEM NAME / COUNTY: <u>EAGLE RIDGE / LEE</u>

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8" 10" 10"	Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound	1.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0 145.0	771 11 17 36 28 1	771 11 42.5 180 224
12"	Turbine Total Wastewater System Meter Equiva	215.0 lents		1228.5

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:				
101.684/280/365 =	995	One (1) ERC = 995 gallons AADF		

SYSTEM NAME / COUNTY: <u>EAGLE RIDGE / LEE</u>

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.443 mgd/0.318mgd
Basis of Permit Capacity (1)	
Manufacturer	Davco
Type (2)	Contact Stabilization/ Ext Aeration
Hydraulic Capacity	0.443 mgd
Average Daily Flow	0.279 mgd
Total Gallons of Wastewater Treated	101.684 mgd
Method of Effluent Disposal	Golf Course Irrigation

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY: <u>EAGLE RIDGE / LEE</u>

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served975
2. Maximum number of ERCs* which can be served <u>1582</u>
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout1582
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Rebuild process blower - 3/05. Replace polishing filter with membrane filter - 2/05. Install odor control system at headworks - 6/06.
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Eagle Ridge Golf and Country Club - 0.252 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A c. When will construction begin? N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID # <u>FLA014498</u>

^{*} An ERC is determined based on the calculation on S-11.

YEAR	OF	REPORT
	31-	Dec-05

UTILITY NAME:	#REF!

SYSTEM NAME / COUNTY: CROSS CREEK/LEE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential	(1) Bulk Sewer Connection	1.0	1	1
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		<u> </u>
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	And the second s	***************************************
3"	Displacement	15.0	***************************************	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
10"	Turbine	145.0 215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
25.099/280/365 =	246	One (1) ERC = 246 gallons AADF

<u> #REF!</u>

SYSTEM NAME / COUNTY: CROSS CREEK/LEE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.249 mgd	
Basis of Permit Capacity (1)	MMADF	
Manufacturer	Marolf	
Type (2)	ExtendedAeration	
Hydraulic Capacity	0.249 mgd	
Average Daily Flow	0.069mgd	
Total Gallons of Wastewater Treated	25.099mgd	
Method of Effluent Disposal	Golf Course Irrigation	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY : <u>CROSS CREEK/LEE</u>

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served908
2. Maximum number of ERCs* which can be served908
3. Present system connection capacity (in ERCs*) using existing lines908
4. Future connection capacity (in ERCs*) upon service area buildout908
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Rebuild blower #2 - 10/05.
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. <u>Cross Creek Golf Club - 0.075 mgd</u>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?No
If so, what are the utility's plans to comply with this requirement?
10. When did the commons lost file a consoits analysis non-out with the DEP2
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?

^{*} An ERC is determined based on the calculation on S-11.