CLASS "A" OR "B"

OFFICIAL COPY
Public Service Commission
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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU749-10-AR

UTILITIES INC OF EAGLE RIDGE

Exact Legal Name of Respondent

369-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-10

Form PSC/WAW 3 (Rev. 12/99)

ECONOMIC REGULATION

11 APR -1 AHIII: 53

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on th the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by bound officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-10

UTILITIES INC OF EAGLE RIDGE	Cou	nty:	Lee County
(Exact Name of Utility)			
The halomethan are the mailine address of the utility for which m	ormal aarracnandanaa sha	ıld ba	cant:
List below the exact mailing address of the utility for which n 2335 SANDERS ROAD	iormai correspondence snot	na be	SCIII.
NORTHBROOK IL 60062	***************************************		14000
TOTAL DESCRIPTION OF THE PROPERTY OF THE PROPE			
Telephone: 847-498-6440	_		
E Mail Address: NONE			
L Man Address. NONE	_		
WEB Site: NONE			
Sunshine State One-Call of Florida, Inc. Member Number	UER828		
Name and address of person to whom correspondence concer JUSTIN KERSEY	ning this report should be a	ddres	sed:
2335 SANDERS ROAD			
NORTHBROOK IL 60062			
Telephone: 847-498-6440	_		
List below the address of where the utility's books and record	s are located:		
2335 SANDERS ROAD			
NORTHBROOK IL 60062			
Telephone: 847-498-6440			
100 phone. 647-470-0440	_		
List below any groups auditing or reviewing the records and	operations:		
PRICEWATERHOUSECOOPERS			
Date of original organization of the utility: 06/20/95			
Check the appropriate business entity of the utility as filed with	ith the Internal Revenue Se	ivice	
Individual Partnership Sub S Corporation	1120 Corporation		
	X		
List below every corporation or person owning or holding dir	ectly or indirectly 5% or m	ore of	the voting securities
of the utility:			Percent
Name			Ownership
1. UTILITIES INC			100%
2.	· · · · · · · · · · · · · · · · · · ·		
3.		-	
4.			
5.			
6.			
7.			
8.	****		-

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

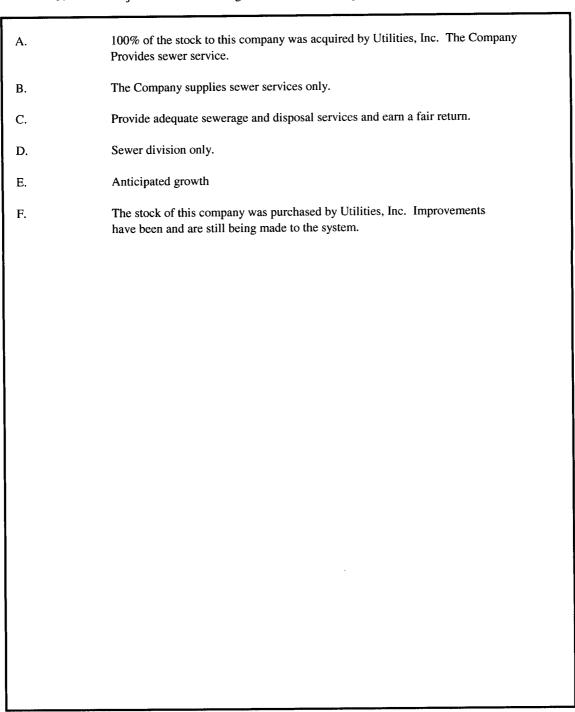
THE FLOR	IDA PUBLIC SERVICI	COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
LISA SPARROW	PRESIDENT & CEO		OPERATIONS
ЈОНИ НОУ	CHIEF OPERATING OFFICER		REGULATORY
RICK DURHAM	REGIONAL VP		OPERATIONS
PATRICK FLYNN	REGIONAL DIRECTOR		OPERATIONS
JIM JAPCZYK	CHIEF FINANCIAL OFFICER		FINANCIAL
STEVE LUBERTOZZI	DIRECTOR OF REGULATORY		RATE CASE
		12000	
			: :

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



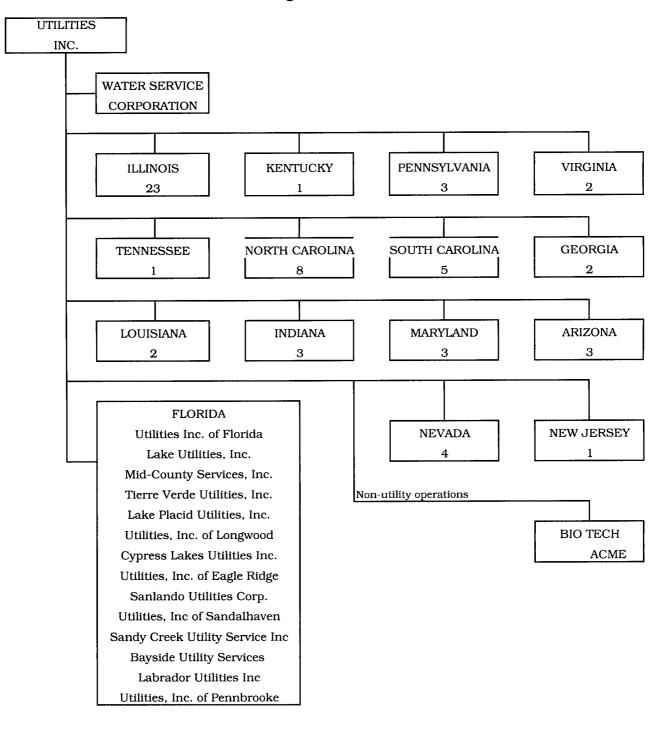
PARENT / AFFILIATE ORGANIZATION CHART

12/31/2010

Current as of

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

name (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
LISA A SPARROW	PRESIDENT & CEO	N/A	\$NONE
JOHN HOY	VP OPERATIONS	N/A	NONE
JIM JAPCZYK	VP & TREASURER	N/A	NONE
JOHN R STOVER	VP & SECRETARY	N/A	NONE
DON SUDDUTH	VP CORP. DEVELOR	N/A	NONE

COMPENSATION OF DIRECTORS

For each director, list the number received as a director from the resp			compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
LISA A SPARROW	DIRECTOR	1	\$NONE
JOHN R STOVER	DIRECTOR	1	NONE
···			
 			

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION	1	NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
(a)	(b)	(6)	(4)
NO BUSINESS CONTRACTS,	Ì	\$	
AGREEMENTS OR OTHER	-	1	
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.	-		
AITILIATES.			
America de la companya del companya de la companya della companya	-		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
LISA A SPARROW	PRESIDENT & CEO	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JOHN HOY	VP OPERATIONS	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JIM JAPCZYK	VP & TREASURER	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL UTILITIES INC & SUBSIDIARIES
JOHN R STOVER	VP & SECRETARY	OFFICER	NORTHBROOK IL
DON SUDDUTH	VP CORP. DEVELOP	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL

YEAR OF REPORT 31-Dec-10

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. ole willity also

revenue and expenses segregated out as nonutility also.	nutility also.					Check
	ISSY	SSETS	REVENUES	NUES	EXPENSES	NSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	<i></i>		↔		\$	
NO BUSINESS						
WHICH ARE						
A BYPRODUCT,						
COPRODUCT						
OR JOINT						
PRODUCT						
RESULTING						
FROM						
PROVIDING						
WATER						3
AND/OR						
SEWER						
SERVICE.						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-repairing and servicing of	equipment	-sale, purchase or transfer of various products		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
WATER SERVICE CORP/	Operators/Admin/Officers Salaries & Benefits	Continous	Purchase	92,553
FLORIDA REGIONAL	Operators/Adminiporneers dataries & Benefits	Continous	rarenase	02,000
	Materials & Supplies	Continous	Purchase	12,195
-			, , , , , , , , , , , , , , , , , , , ,	
	Contractual Services	Continous	Purchase	11,908
	Transportation European	Continous	Purchase	14,995
	Transportation Expenses	Continous	Fulcilase	14,995
	Insurance	Continous	Purchase	19,325
	Advertising	Continous	Purchase	29
	Regulatory Expenses	Continous	Purchase	1,158
	Miscellaneous	Continous	Purchase	36,878
4				
			-	
				<u> </u>
	<u> </u>	I	<u> </u>	

YEAR OF REPORT 31-Dec-10

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	with "S".	ımı (d)) in a supplemental	FAIR MARKET VALUE	(f)	\$										
sets	ed, sold or transferred. urchase with "P" and sale orted.	oorted. (column (c) - colu ported. In space below or te fair market value.	GAIN OR LOSS	(e)	\$\$										
Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported.	Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE	(d)	\$										
structions: Sale, Purchase and Tr. The columnar instructions follow:	(a) Enter name of rels(b) Describe briefly t(c) Enter the total rec(d) Enter the net bool	(e) Enter the net prof(f) Enter the fair marlschedule, describe	SALE OR PURCHASE PRICE	(c)	\$										
art II.	 (a) Enter name of related party or company. Below are examples of some types of transactions to include: (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and spurchase, sale or transfer of land and structures (d) Enter the net book value for each item reported. 	of securities nan stock dividends oans	DESCRIPTION OF ITEMS	(p)											
P. 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	 Below are examples of some types of transactions -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structure 	-purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY	(a)		NO ASSETS WERE SOLD,	PURCHASED OR	TRANSFERRED WITH	A RELATED PARTY	DURING THE FISCAL	YEAR END 31-Dec-10				

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHE	REF.	<u> </u>	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
(a)	UTILITY PLANT	(C)	—	(4)	(0)
101-106	Utility Plant	F-7	\$	6,899,441 \$	7,031,837
101-100	Less: Accumulated Depreciation and Amortization	F-8	Ψ-	3,026,585	3,289,620
108-110	Less: Accumulated Depreciation and Amortization	1-0		3,020,363	3,269,020
	Net Plant		\$ _	3,872,855 \$	3,742,217
114-115	Utility Plant Acquisition adjustment (Net)	F-7		266,765	266,765
116 *	Other Utility Plant Adjustments				
	Total Net Utility Plant		\$ <u></u>	4,139,620 \$	4,008,982
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	- \$	_
122	Less: Accumulated Depreciation and Amortization		-	-	_
	• • • • • • • • • • • • • • • • • • •			<u></u>	
	Net Nonutility Property		\$	\$	
123	Investment In Associated Companies	F-10		-	-
124	Utility Investments	F-10	-	-	-
125	Other Investments	F-10	-	-	-
126-127	Special Funds	F-10	-	-	-
	Total Other Property & Investments		\$ _	<u> </u>	
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$_	\$	
132	Special Deposits	F-9	l	10,857	10,857
133	Other Special Deposits	F-9	l	_	-
134	Working Funds		l _	-	-
135	Temporary Cash Investments			-	
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectible Accounts	F-11	l _	132,832	117,915
145	Accounts Receivable from Associated Companies	F-12		(406,732)	(355,379)
146	Notes Receivable from Associated Companies	F-12	_	-	-
151-153	Material and Supplies		I _	13,561	1,867
161	Stores Expense			-	•
162	Prepayments			-	-
171	Accrued Interest and Dividends Receivable		I _	-	
172 *	Rents Receivable		I _	-	•
173 *	Accrued Utility Revenues		I _	-	•
174	Misc. Current and Accrued Assets	F-12	L^{-}	-	•
	Total Current and Accrued Assets		\$ _	(249,482) \$	(224,740)

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13	-	_
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts		-	-
185 *	Temporary Facilities		-	-
186	Misc. Deferred Debits	F-14	67,939	47,606
187 *	Research & Development Expenditures		-	
190	Accumulated Deferred Income Taxes		<u>-</u>	
	Total Deferred Debits		\$67,939	\$\$
TOTAL ASSETS AND OTHER DEBITS			\$\$	\$3,831,848

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAIN IN DA	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	1,000	\$	1,000
204	Preferred Stock Issued	F-15		-	Ι -	-
202, 205 *	Capital Stock Subscribed		_	-	-	_
203, 206 *	Capital Stock Liability for Conversion		_	-	-	-
207 *	Premium on Capital Stock			-		-
209 *	Reduction in Par or Stated Value of Capital Stock		*******	_		-
210 *	Gain on Resale or Cancellation of Reacquired					
1	Capital Stock			-		-
211	Other Paid - In Capital			2,601,260	-	2,601,260
212	Discount On Capital Stock		-	-	-	-
213	Capital Stock Expense		1 -	-		-
214-215	Retained Earnings	F-16	l –	(728,334)	-	(766,528)
216	Reacquired Capital Stock		_	-	-	-
218	Proprietary Capital				-	
	(Proprietorship and Partnership Only)			-		-
		•				
	Total Equity Capital		\$	1,873,926	\$ _	1,835,733
	LONG TERM DEBT				Π	
221	Bonds	F-15	l		l _	-
222 *	Reacquired Bonds			<u> </u>	۱ _	-
223	Advances from Associated Companies	F-17		1,255,152	١.	1,255,152
224	Other Long Term Debt	F-17		_		-
	Total Long Term Debt		\$_	1,255,152	\$ _ _	1,255,152
	CURRENT AND ACCRUED LIABILITIES				İ	
231	Accounts Payable		l _	41,570	Ι_	39,366
232	Notes Payable	F-18	l _		Ι.	
233	Accounts Payable to Associated Companies	F-18	I _	(998,570)	_	(998,569)
234	Notes Payable to Associated Companies	F-18	<u> </u>	-	l _	-
235	Customer Deposits			28,785	_	28,985
236	Accrued Taxes] _	6,651] _	21,999
237	Accrued Interest	F-19	_	4,715	_	6,349
238	Accrued Dividends		I _	_	_	-
239	Matured Long Term Debt		! _	-	1_	_
240	Matured Interest	ļ	l _	_	1_	
241	Miscellaneous Current & Accrued Liabilities	F-20		-	-	-
	Total Current & Accrued Liabilities		\$_	(916,848)	\$ _	(901,869)

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT C.MIII.	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$		\$
252	Advances For Construction	F-20		-	
253	Other Deferred Credits	F-21			
255	Accumulated Deferred Investment Tax Credits				-
	Total Deferred Credits		\$_		\$
	OPERATING RESERVES				
261	Property Insurance Reserve		\$_		\$
262	Injuries & Damages Reserve				<u> </u>
263	Pensions and Benefits Reserve			-	
265	Miscellaneous Operating Reserves			-	-
	Total Operating Reserves		\$ =	<u>-</u>	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$_	3,809,952	\$3,809,952
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22		2,296,223	2,413,849
	Total Net C.I.A.C.		\$=	1,513,728	\$ 1,396,102
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$_	158,073	\$161,652_
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		$\Big]_{_}$	<u>-</u>	
283	Accumulated Deferred Income Taxes - Other			74,045	85,078
	Total Accumulated Deferred Income Tax		\$_	232,118	\$246,730
TOTAL	EQUITY CAPITAL AND LIABILITIES		\$_	3,958,077	\$3,831,848_

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)]	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	ng Revenues F-3(b)		1,022,853	 \$ 	990,978
	Net Operating Revenues			1,022,853	\$ 	990,978
401	401 Operating Expenses F-3(b)				\$	683,187
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ _	295,623 572,515	\$ _	282,886 (117,626)
	Net Depreciation Expense		\$_	868,138	 \$ 	165,259
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-		_
407	Amortization Expense (Other than CIAC)	F-3(b)		-		-
408	Taxes Other Than Income	W/S-3		67,312_	Ι.	67,378
409	Current Income Taxes	W/S-3		(113,992)	Ι.	(7,699)
410.10	Deferred Federal Income Taxes	W/S-3	l _	22,586	Ι.	12,408_
410.11	Deferred State Income Taxes	W/S-3		3,867	Ι.	2,125
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			Ι.	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		-	Ι.	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		-
	Utility Operating Expenses		\$ _	1,470,428	 	922,658
	Net Utility Operating Income		\$_	(447,575)	 \$ 	68,319
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				-
413	Income From Utility Plant Leased to Others			-	_ ا	-
414			lacksquare	70		487
420	Allowance for Funds Used During Construction			618		-
Total Util	ity Operating Income [Enter here and on Page F-3(c)]		\$_	(446,887)	\$ 	68,806

^{*} For each account, Column e should agree with Cloum f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATE SCHEDULE (f)			VASTEWATER CHEDULE S-3 * (g)		OTHER THAN REPORTING SYSTEMS (h)
\$		\$ 	990,978	\$ -	_
\$	-	\$ _	990,978	 -	
\$	-	\$	683,187	\$	-
	<u>-</u>		282,886 (117,626)	_	
\$		\$ 	165,259	 	
	- - - - - - -		- 67,378 (7,699) 12,408 2,125 - -	-	- - - - - -
\$		\$ 	922,658	\$ _	-
\$		 \$ 	68,319	 \$ 	
	-	e de la constante de la consta	- - 487 -	-	- - - -
\$	_	\$ =	68,806	\$ 	_

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
Total Utili	Total Utility Operating Income [from page F-3(a)]		\$_	(446,887)	\$68,806_
	OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and				
	Contract Deductions		\$	-	\$
416	416 Costs & Expenses of Merchandising		I^{-}		
	Jobbing, and Contract Work			-	
419	Interest and Dividend Income			-	
421	Nonutility Income		1 _	-	-
426	Miscellaneous Nonutility Expenses		1 _	-	-
	Total Other Income and Deductions		\$_	-	\$
	TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$_		\$
409.2	Income Taxes		J _		-
410.2	Provision for Deferred Income Taxes] _	-	
411.2	Provision for Deferred Income Taxes - Credit			-	-
412.2	Investment Tax Credits - Net			-	-
412.3	Investment Tax Credits Restored to Operating Income			_	-
	Total Taxes Applicable To Other Income	e	\$_		\$
	INTEREST EXPENSE	T			
427	Interest Expense	F-19	\$	124,274	\$ 106,999
428	Amortization of Debt Discount & Expense	F-13	1 -	-	-
429	Amortization of Premium on Debt	F-13	1 -	-	-
	Total Interest Expense		\$_	124,274	\$ 106,999
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	-	\$ -
434	Extraordinary Deductions		1 -	-	
409.3	Income Taxes, Extraordinary Items			-	-
	Total Extraordinary Items		\$_	_	\$
	NET INCOME		\$_	(571,161)	\$ (38,193)

NONE			
	•	 	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	-	\$ 7,031,837
	Less:		1		
	Nonused and Useful Plant (1)		J		
108	Accumulated Depreciation	F-8] _	-	3,289,620
110	Accumulated Amortization	F-8	<u> </u>	-	-
271	Contributions In Aid of Construction	F-22	J	-	3,809,952
252	Advances for Construction	F-20		-	-
	Subtotal		\$_		\$ (67,735)
	Add:				
272	Accumulated Amortization of				
	Contributions in Aid of Construction	F-22		-	2,413,849
	Subtotal		\$_	-	\$2,346,115
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7		-	
115	Accumulated Amortization of		1 -		
	Acquisition Adjustments (2)	F-7		-	
	Working Capital Allowance (3)] _	-	85,398
	Other (Specify):		1 _		
			I _		
		_			
			_		
	RATE BASE		\$_	_	\$ 2,431,513
	NET UTILITY OPERATING INCOME		\$_	-	\$ 68,319
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			_	0.00%	2.81%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 1,070,358 	44.05% 0.00% 44.60% 0.00% 1.19% 0.00% 0.00% 10.15% 0.00%	11.21% 0.00% 6.71% 0.00% 6.00% 0.00% 0.00% 0.00%	4.94% 0.00% 2.99% 0.00% 0.07% 0.00% 0.00% 0.00% 0.00%
Total	\$ 2,429,853	100.00%		8.00%

1	If the utility's capital structure is not used, explain which capital structure is used.

- 2 Should equal amounts on Schedule F-6, Column (g).
- 3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.21%
Commission order approving Return on Equity:	PSC-04-1107-PAA-SU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.03%
Commission order approving AFUDC rate:	PSC-04-0262-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT 31-Dec-10

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS STENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	STRUCTURE (g)	\$ 1,070,358	\$ 2,429,853	
DING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$ (176,700,582) (178,916,220)	\$ (355,616,802)	
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)			
LOGY USED IN THE	NON- JURISDICTIONAL ADJUSTMENTS (d)			
VITH THE METHODO	NON-UTILITY ADJUSTMENTS (c)	SS	-	(f):
CONSISTENT	PER BOOK BALANCE (b)	\$ 177,770,940 - 180,000,000 - 28,985	\$ 358,046,655	made in Columns (e) and
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain) Short Term Debt	Total	(1) Explain below all adjustments made in Columns (e) and NOT APPLICABLE

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ -	\$ 7,031,837	\$	\$ 7,031,837
102	Utility Plant Leased to Other				
103	Property Held for Future Use	-			
104	Utility Plant Purchased or Sold			<u></u>	-
105	Construction Work in Progress	<u>-</u>			-
106	Completed Construction Not Classified				-
	Total Utility Plant	\$	\$7,031,837	\$	\$ 7,031,837

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	310,957		310,957
Total Pla	ant Acquisition Adjustments	\$	\$310,957	\$	\$ 310,957
115	Beginning Bal Accumulated Amortization Accruals charged during year	\$	\$ (44,192)	\$	\$ (44,192)
Total Accumulated Amortization		\$	\$ (44,192)	\$	\$ (44,192)
Net Acquisition Adjustments		\$	\$ 266,765	\$	\$ 266,765

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ -	3,026,585		3,026,585
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2)	\$ <u>-</u>	\$ 282,886	\$	\$ <u>282,886</u>
Account 108.3 (2) Other Accounts (specify):	 	(3,796)		(3,796)
Salvage Other Credits (Specify):				
Total Credits	\$ _	\$ 279,089	\$ <u>-</u>	\$ 279,089
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	 	16,054		16,054
Accting adjustments mandated by FPSC				16.054
Total Debits	\$ -	\$ 16,054	\$ -	\$ 16,054
Balance end of year	\$ 	\$ 3,289,620	\$ 	\$ 3,289,620
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$			
Credit during year: Accruals charged to:	\$ 	\$	\$	\$
Account 110.2 (2) Other Accounts (specify):	 	-		-
Total credits	\$ -	\$	\$ -	 \$ -
Debits during year: Book cost of plant retired Other debits (specify):	 			-
Total Debits	\$ <u>.</u>	\$ -	\$ -	\$
Balance end of year	\$ -	\$ 	\$ 	\$

- -1 Account 108 for Class B utilities.
- -2 Not applicable for Class B utilities.
- -3 Account 110 for Class B utilities.

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
030445-SU	\$		\$	
Total	\$		\$ 20,469	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$ 	\$ 	\$
Total Nonutility Property	\$	\$	\$ 	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric Deposit	\$
Total Special Deposits	\$ 10,857
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B NONE	Utilities: Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION			 TOTAL (b)
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	120,947	(0)
Total Customer Accounts Receivable			\$ 120,947
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$		
Total Other Accounts Receivable			\$ <u>-</u>
NOTES RECEIVABLE (Account 144):	\$		
Total Notes Receivable		±	\$ _
Total Accounts and Notes Receivable			\$ 120,947
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$ 	(3,557)	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$		
Total accounts written off	\$	(525)	
Balance end of year			\$ (3,032)
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	Γ		\$ 117,915

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Water Service Corp.	\$ (355,379)
Total	\$ (355,379)

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	90 90 90 90 90 90	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)	
NONE	\$	
Total Miscellaneous Current and Accrued Assets	\$	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)		AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) RATE CASE		20,469	 	47,606
Total Deferred Rate Case Expense	\$_	20,469	 	47,606
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): OTHER DEFERRED MAINTENANCE (NONE)	\$_ 	13	\$	
Total Other Deferred Debits	\$_	13	 \$ 	-
REGULATORY ASSETS (Class A Utilities: Account. 186.3): NONE	\$	-	\$	
Total Regulatory Assets	\$_	-	\$ 	-
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$_	20,482	T \$	47,606

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		1 0 0 \$1,000
REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		0 0 0 \$0 0

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INT	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	% 		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

STATEMENT OF RETAINED EARNINGS

1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	DECORPORATE		. CALDING
NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings:		(C)
	Balance Beginning of Year	\$	(728,334)
	Changes to Account:		***************************************
439	Adjustments to Retained Earnings (requires Commission approval prior to use)	•	
	Credits:	\$	
	-		
	Total Credits:	\$	-
	Debits:	\$	00
	Total Debits:	\$	0
435	Balance Transferred from Income {income/(loss)}	\$	(38,193)
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	
	Dividends Declared:		
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared	<u> </u>	
130	Common Glock Dividends Declared	 	
	Total Dividends Declared	\$	
215	Year end Balance	\$	
213	Tear one paramet	Ι	
214	Appropriated Retained Earnings (state balance and		
	purpose of each appropriated amount at year end):		
			
214	Total Appropriated Retained Earnings	\$	
-			
Total Re	etained Earnings	\$	(766,528)
	Č	` 	
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$1,255,152
Total	\$1,255,152

OTHER LONG-TERM DEBT ACCOUNT 224

	INTE	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	%		\$ -
HONE			Ψ
	——————————————————————————————————————		
	——— %		
	 %		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -
Total			Ψ

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): NONE	% 		\$
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
NONE NONE	%		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ (998,569)
Total	\$ (998,569)
Total	\$ (998,369)

YEAR OF REPORT 31-Dec-10

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTERES	INTEREST ACCRUED		
	BALANCE	DUKIN	DUKING YEAK	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(p)	(c)	(q)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	\$	€\$
Amenican Apply on a september of metabolic and the september of the septem					
UTILITIES INC INTERCOMPANY INTEREST			105,386	105,386	-
Total Account 237 1	·		\$ 105.386	988 501 \$	·
			100,000		}
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Denosits	\$ 4.715		\$ 1.731	(21)	\$ 6.349
MISC ITEMS					1
					1
Total Account 237.2	\$ 4,715		\$ 1,613	\$ (21)	\$ 6,349
Total Account 237 (1)	\$ 4,715		\$ 106,999	 	 \$ 6,349
INTEREST EXPENSED:					
Total accrual Account 237			\$ 106,999	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to E-3 (c) Current	.3 (c) Current
				Year Interest Expense	pense
Net Interest Expensed to Account No. 427 (2)			\$ 106,999		
		o			

YEAR OF REPORT 31-Dec-10

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

- \$	Total Miscellaneous Current and Accrued Liabilities
 \$	NONE
(q)	(a)
OF YEAR	DESCRIPTION - Provide itemized listing
BALANCE END	

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NONE Total BALANCE BALANCE BEGINNING ACCT. OF YEAR (b) (c) (d) ACCT. OF YEAR DEBIT (d) (e) (f) (f) (f) ACCT. OF YEAR ACCT. (h) (f) (f) (f) (f) (f) (f) (f)	AMOUNT CREDITS	BALANCE END OF YEAR (f) \$
--	------------------	-----------------------------

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$.\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$3,809,952	\$	\$3,809,952_
Add credits during year:	\$	\$	\$	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$ 3,809,952	\$	\$3,809,952

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$2,296,223	\$	\$2,296,223
Debits during the year:	\$	\$117,626	\$ 	\$117,626
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$	\$	\$

UTILITIES INC OF EAGLE RIDGE

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	AMOUNT (c)
NAME OF TAXABLE PARTY O		
Net income for the year	F-3(c)	\$ (38,193)
Reconciling items for the year:		
Taxable income not reported on books:		
Tap Fees		0
Deductions recorded on books not deducted for return:		
Amortization ITC		
Excess Tax Depreciation over Book Depreciation		(9,302)
Tap in Fees		
CIA Property		
Int During Construction		
Def. Maint. CY additions		
Def. Maint. CY amortization		
Def. Rate Case CY additions		
Def. Rate Case CY amortization		19,996
Organization Exp-Amort		(48,791)
Bad Debts CY		(525)
Current FIT (725)		(32,084)
Deferred FIT (731)		12,408
Deferred SIT (732)		2,125
Income recorded on books not included in return:		
Interest During Construction		
Misc.		
Deduction on return not charged against book income:		
Meals	<u> </u>	

		<u> </u>
Federal tax net income		\$ (94,366)
Computation of tax : (94,366) 34% (32,084)		Ju., .,
(52,007)		

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

J Broup manners		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
AGLE RIDGE/LEE	369S	
the same of the sa		

and the state of t		

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$	7,031,837
	Less:		Ì	
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6B		3,289,620
110	Accumulated Amortization	F-8		_
271	Contributions In Aid of Construction	S-7		3,809,952
252	Advances for Construction	F-20		
	Subtotal		\$	(67,735)
	Add:			
272	Accumulated Amortization of		ĺ	
	Contributions in Aid of Construction	S-8A	\$	2,413,849
	Subtotal		\$	2,346,115
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			85,398
	Other (Specify):			-
	WASTEWATER RATE BASE		\$	2,431,513
WASTE	WATER OPERATING INCOME	S-3	\$	68,319
АСНІІ	EVED RATE OF RETURN (Wastewater Operating Income / Wastewa	ter Rate Base)		2.81%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

S-2	
GROUP	

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	S-9A	\$	990,978
530	Less: Guaranteed Revenue (and AFPI)	S-9A		-
	Net Operating Revenues		\$	990,978
401	Operating Expenses	S-10A	\$	683,187
403	Depreciation Expense	S-6A		282,886
	Less: Amortization of CIAC	S-8A		(117,626)
	Net Depreciation Expense		\$	165,259
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-
407	Amortization Expense (Other than CIAC)	F-8		-
408.1	Taxes Other Than Income Utility Regulatory Assessment Fee			-
408.11	Property Taxes		↓	6,765
408.12	Payroll Taxes		ļ	15,678
408.13	Other Taxes and Licenses		ļ	44,935
408	Total Taxes Other Than Income		\$	67,378
409.1	Income Taxes			(7,699)
410.1	Deferred Federal Income Taxes			12,408
410.11	Deferred State Income Taxes		i	2,125
411.1 412.1	Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods		 	
412.11	Investment Tax Credits Deferred to Puttile Periods Investment Tax Credits Restored to Operating Income		-	-
412.11	investment Tax Credits Restored to Operating Income		 	-
	Utility Operating Expenses		\$	922,658
	Utility Operating Income		\$	68,319
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others			-
414	Gains (losses) From Disposition of Utility Property			487
420	Allowance for Funds Used During Construction			-
	Total Utility Operating Income		\$	68,806

YEAR OF REPORT 31-Dec-10

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

	CURRENT	YEAR	(f)	\$ 16,958	1,662	51,865	3,231,601	5,400	117,326	1,402,521	21,678	•	159,283	16,122	•	,	1	1	58,297	•		63,287	1,186,275	159,859	16,375	31,476	287,049	111,674	•	76,210	11,463	-	5,456	-	-	\$ 7.031.837	
		RETIREMENTS	(e)	∽					3,350														12,705													\$ 16.054	
PLANT ACCOUNTS		ADDITIONS	(p)	(71)	80	17	27,175	1,359	4,991	(303)	1	1	2,229	16,122	ı	•		٠	16,553			157	40,750	25,754	,	394	7,662	6,392		1,122	26	1	(2,331)	•	•	148.148	
WASTEWATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAR	(c)	\$ 17,029	1,582	51,848	3,204,426	4,041	115,685	1,402,824	21,375	•	157,054	1	1		•		41,745	,		63,130	1,158,230	134,105	16,375	31,082	279,387	105,283	•	75,088	11,366	•	7,787	-	-	\$ 6.899.441	
WAS		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Manholes	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Lee County

UTILITY NAME:

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			WASTEWATER L	WASTEWATER UTILITY PLANT MATRIX	VTRIX			
		.1	.2	.3	4.	5.	9°	.7
V CT	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	RECLAIMED WASTEWATER	RECLAIMED WASTEWATER	GENERAL
NO.		PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	PLANT
				PLANT	DISPOSAL	PLANT	PLANT	į
(a)	(p)	(g)	(h)	(j)	(j)	(i)	(j)	(k)
351	Organization	\$ 16,958	€	S	\$	\$	ss .	
352	Franchises	1,662						
353	Land and Land Rights		51,865		1	1		
354	Structures and Improvements		6,094	348,317	2,765,606	·	14,827	96,756
355	Power Generation Equipment		5,400	1	1	ı	1	1
360	Collection Sewers - Force		117,326					
361	Collection Sewers - Gravity		1,402,521					
361	Manholes		21,678					
362	Special Collecting Structures		1					
363	Services to Customers		159,283					
364	Flow Measuring Devices		16,122					
365	Flow Measuring Installations							
3998	Reuse Services							
367	Rense Meters and Meter Installations							
370	Receiving Wells			•				
27.0	Duming Wans			58 207				
3/1	rumping Equipment			767,00				
374	Reuse Distribution Reservoirs			1		1		
375	Reuse Transmission and		1					
	Distribution System			63,287			1	
380	Treatment and Disposal Equipment				1,183,541	2,734		
381	Plant Sewers					159,859		
382	Outfall Sewer Lines				16,375			
389	Other Plant Miscellaneous Equipment	,	2,916	2,397	26,163	•	•	
390	Office Furniture and Equipment							287,049
391	Transportation Equipment							111,674
392	Stores Equipment							•
393	Tools, Shop and Garage Equipment							76,210
394	Laboratory Equipment							11,463
395	Power Operated Equipment							
396	Communication Equipment							5,456
	M: III							
166	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	18 620	1 783 205	\$ 472.298	3.991.685	\$ 162.593	14.827	\$ 588.609
	Total Hastowater Limit							

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Lee County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
1		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
301	Organization	40		2.50%
302	Franchises	40		2.50%
354	Structures and Improvements	32		3.13%
354	Structures and Improvements - General	40		2.50%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
361	Manholes	30		3.33%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations	38		2.63%
366	Reuse Services	40		2.50%
367	Reuse Meters and Meter Installations	20		5.00%
370	Receiving Wells	30		3.33%
371	Pumping Equipment	18		5.56%
375	Reuse Transmission and			
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
390	Office Furniture and Equipment - Computers	6		16.67%
391	Transportation Equipment	6		16.67%
392	Stores Equipment	18		5.56%
393	Tools, Shop and Garage Equipment	16		6.25%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment	15		6.67%
398	Other Tangible Plant	10		10.00%
Waste	ewater Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT 31-Dec-10

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

]	ACCT.	BALANCE	STATIONA	OTHER CPENITS*	TOTAL
Ċ	ACCOUNT NAME	OF YEAR	ACCROALS	SHOW	(d+e)
(a)	(b)	(3)	(p)	(e)	(f)
301	Organization	\$ 2,879	230	 	(5,028)
302	Franchises	7,622	660'9	4	6,103
354	Structures and Improvements	1,964,727	100,987	12,514	113,501
355	Power Generation Equipment	187	247	(0)	247
360	Collection Sewers - Force	656'06	5,473	1,930	7,402
361	Collection Sewers - Gravity	594,847	31,785	7,698	39,482
362	Special Collecting Structures	-		1	
363	Services to Customers	123,487	7,430	(1,929)	5,501
364	Flow Measuring Devices	'	927	(3,348)	(2,421)
365	Flow Measuring Installations	•		ı	,
366	Reuse Services	-	,		
367	Reuse Meters and Meter Installations	-	1	1	-
320	Receiving Wells	1	•	1	1
371	Pumping Equipment	2,214	2,780	ı	2,780
375	Reuse Transmission and	1			
	Distribution System	4,050	1,508	0	1,508
380	Treatment and Disposal Equipment	214,016	77,022	(265,894)	(188,872)
381	Plant Sewers	1,995	3,444	1	3,444
382	Outfall Sewer Lines	7,743	546	(3,105)	(2,559)
389	Other Plant Miscellaneous Equipment	1,702	1,729	•	1,729
390	Office Furniture and Equipment	123,406	29,038	(14,051)	14,987
391	Transportation Equipment	76,045	8,014	9,527	17,542
392	Stores Equipment				, ,
393	Tools, Shop and Garage Equipment	54,655	4,048	7,464	11,512
394	Laboratory Equipment	6,518	727	0	727
395	Power Operated Equipment	•	-		
396	Communication Equipment	3,101	-	(2,824)	(2,824)
397	Miscellaneous Equipment	3	-	(3)	(3)
398	Other Tangible Plant	(253,568)	352	253,979	254,331
Tota	Total Depreciable Wastewater Plant in Service	\$ 3,026,585	\$ 282,886	\$ (3,796)	\$ 279,089
į					

Specify nature of transaction. Use () to denote reversal entries.

OTHER CREDITS colunm (E) * are due to allocation of UIF plant

YEAR OF REPORT 31-Dec-10

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

BALANCE AT END OF YEAR	(c+f-j) (k)	(2) 15(1)	(001,2)	13,725	2,078,227	434	95,011	634,329	•	128,988	(2,421)	•		•		4,994		5,558	12,440	5,439	5,184	3,431	138,393	93,587	-	66,167	7,245	1	277		763	\$ 3,289,620	
TOTAL	(g-h+i) (j)	•	-		1	1	3,350		-		•	•	1	1	,			1	12,705	t	•		•	•		1	'	1	•	•	-	\$ 16,054	
COST OF REMOVAL AND OTHER	CHARGES (i)	\$	7																													-	
SALVAGE AND INSURANCE	(=				1	•	•	•	•	•	•	•	•		,			•	1	•	•	•	-	•	1	1	•	1	•	•		*	:
PLANT RETIRED	(6)	٩	7				3,350	•	-	-	1		1	ı	1	ŧ		•	12,705	ı	•	ı	1			1	•	•	•	·	-	\$ 16,054	
ACCOUNT NAME	(Organization	Organization	Franchises	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
ACCT. NO.	(6)	301	100	302	354	355	360	361	362	363	364	365	396	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total	

Specify nature of transaction. Use () to denote reversal entries.

SYSTEM NAME / COUNTY: Lee County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WA	ASTEWATER (c)
Balance first of year		\$	3,809,952
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$	
Total Credits		\$	_
Less debits charged during the year (All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$	3,809,952

Explain all debits ch	narged to Account 27	1 during the year b	elow:	
<u></u>				
<u>, , , , , , , , , , , , , , , , , , , </u>				
	•			
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YEAR OF REPORT 31-Dec-10 REVISED

SYSTEM NAME / COUNTY: Lee County

Lee County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES (NONE)		\$	\$
Total Credits	L		\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 2,296,223
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 117,626
Total debits	\$117,626
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$

S-8(a)	
GROUP	

SYSTEM NAME / COUNTY: Lee County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Total Credits		\$ 0

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SYSTEM NAME / COUNTY: Lee County

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS							
(a)	(b)	(c)	(d)	(e)							
	WASTEWATER SALES										
	Flat Rate Revenues:										
521.1	Residential Revenues	2,535	2,494	\$ 258,853							
521.2	Commercial Revenues										
521.3	Industrial Revenues										
521.4	Revenues From Public Authorities			-							
521.5	Multiple Family Dwelling Revenues		-								
521.6	Other Revenues			-							
521	Total Flat Rate Revenues	2,535	2,494	\$ 258,853							
	Measured Revenues:										
522.1	Residential Revenues	<u> </u>		615,521							
522.2	Commercial Revenues			115,652							
522.3	Industrial Revenues										
522.4	Revenues From Public Authorities										
522.5	Multiple Family Dwelling Revenues			-							
522	Total Measured Revenues			\$ 731,173							
523	Revenues From Public Authorities			-							
524	Revenues From Other Systems			-							
525	Interdepartmental Revenues										
	Total Wastewater Sales	2,535	2,494	\$ 990,026							
	OTHER WASTEWATER REVENUES										
530	Guaranteed Revenues			\$							
531	Sale of Sludge			-							
532	Forfeited Discounts			-							
534	Rents From Wastewater Property			-							
535	Interdepartmental Rents			-							
536	Other Wastewater Revenues										
1	(Including Allowance for Funds Prude	ntly Invested or AFF	PI)	952							
	Total Other Wastewater Revenues			\$\$							

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

521.1 includes accruals

SYSTEM NAME / COUNTY Lee County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities	,		
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			-
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			-
541.4	Reuse Revenues From			
	Public Authorities			-
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other System	ms		
	Total Reclaimed Water Sales		Park	\$
	Total Wastewater Operating Revenue	s		\$990,978_

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Lee County

	9.	TREATMENT & DISPOSAL	EXPENSES -	MAIN LENANCE (i)	\$ 32,741		5,127		•			5,280	7,362	•	1	1	1		4,597	•	•	2,153	,	'	1	2,416				ı		8,436	\$ 68,113	
	κi	TREATMENT & DISPOSAL	EXPENSES -	OFEKATIONS (h)	\$ 32,741	ı	5,127	2,706	50,159	23,986	'	5,280	7,362	1	1	1	•	•	4,597		1	2,153	1	1	-	2,416				ı		8,436	\$ 144,964	
	4.	PUMPING	EXPENSES -	MAINTENANCE (g)	\$ 32,741	3	5,127					5,280	7,362	•	-		ı	1	4,597	•	•	2,153	1		1	2,416				•		8,436	\$ 68,113	
UNT MATRIX	£.	PUMPING	EXPENSES -	OFEKATIONS (f)	\$ 32,741	•	5,127			23,986	1	5,280	7,362	•	-	1	•	1	4,597		•	2,153	-	'	•	2,416				ı		8,436	\$ 92,099	
EXPENSE ACCO	.2	COLLECTION	EXPENSES-	MAINTENANCE (e)	\$ 32,741	•	5,127					5,280	7,362	1			ı		4,597	ı	•	2,153	1	1	1	2,416				•		8,436	\$ 68,113	
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	.1	COLLECTION	EXPENSES-	OPERATIONS (d)	\$ 32,741	,	5,127			23,986		5,280	7,362		ı	i	ı		4,597	ı	3	2,153	1	ì		2,416				•		8,436	\$ 92,101	
WASTI		CURRENT	YEAR	(2)	\$ 246,183	10,870	40,252	2,706	50,159	71,958	•	31,680	58,899	10	3,890	991		F	36,779	ı	3	17,224	,		1	19,325	29		20,469	1,009	3,261	67,491	\$ 683,187	
			ACCOUNT NAME	(q)	Salaries and Wages - Employees	Salaries and Wages - Officers, Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT.	NO.	(g)	701	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092		992	191	770	775	Tot	

YEAR OF REPORT 31-Dec-10

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY

UTILITY NAME:

Lee County

DISTRIBUTION MAINTENANCE RECLAIMED EXPENSES-WATER 3 DISTRIBUTION **OPERATIONS** RECLAIMED EXPENSES-WATER Ξ MAINTENANCE TREATMENT RECLAIMED EXPENSES-WATER $\widehat{\mathbf{E}}$ WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX **OPERATIONS** TREATMENT RECLAIMED EXPENSES-WATER € 20,469 107,635 37,784 10,870 7.362 2,153 2,416 1,009 8,436 7,619 3,890 4,597 EXPENSES 991 ADMIN. & GENERAL 图 οó 8,436 CUSTOMER 11,954 2,416 42,051 ACCOUNTS 1,872 7.362 2,153 3,261 4,597 EXPENSE € Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Regulatory Commission Expenses Contractual Services-Engineering Contractual Services - Mgt. Fees Rental of Building/Real Property **Employee Pensions and Benefits** Salaries and Wages - Employees Salaries and Wages - Officers, Contractual Services - Testing Insurance - Workman's Comp. Fotal Wastewater Utility Expenses Insurance - General Liability Purchased Sewage Treatment Contractual Services - Other ACCOUNT NAME Contractual Services - Legal Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Insurance - Other Purchased Power Chemicals ACCT. 770 707 715 750 756 760 Š 735 736 758 759 775 720 732 733 734 742 167 (E) (S) 711 718 731 741 757

S-10(b) GROUP

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY:

EAGLE RIDGE / LEE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8"	Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound	15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0	771 11 16 36 28 1	771 11 0 40 180 224 15 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
10" 12"	Turbine Turbine	145.0 215.0		0 0
	Total Wastewater System Meter Equi-	valents		1,241

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
	81.500/365/280=797 ERC's	

S-11	
GROUP	
SYSTEM	

YEAR OF REPORT 31-Dec-10

SYSTEM NAME / COUNTY:

CROSS CREEK/LEE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBEI OF METER EQUIVALENTS (c x d) (e)
A11 TO 11 .11		1.0	000	000
All Residential	Master account	1.0	908	908
5/8"	Displacement	1.0		i ———
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		· · · · · · · · · · · · · · · · · · ·
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	· · · · · · · · · · · · · · · · · · ·	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	<u> </u>	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
	35.156/365/280=344 ERC's

S-11	
GROUP	
SYSTEM	

UTILITY NAME:

31-Dec-10

SYSTEM NAME / COUNTY EAGLE RIDGE / LEE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.318mgd	
Basis of Permit Capacity (1)	TMADF	
Manufacturer	Davco	
Type (2)	Ext Aeration	
Hydraulic Capacity	0.318 mgd	
Average Daily Flow	0.223 mgd	
Total Gallons of Wastewater Treated	81.500 mg	
Method of Effluent Disposal	Golf Course Irrigation	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-10

SYSTEM NAME / COUNTY CROSS CREEK/LEE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.249 mgd	
Basis of Permit Capacity (1)	MMADF	
Manufacturer	Marolf	
Type (2)	Extended Aeration	
Hydraulic Capacity	0.249 mgd	
Average Daily Flow	0.096 mgd	
Total Gallons of Wastewater Treated	35.156 mg	
Method of Effluent Disposal	Golf Course Irrigation	

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY <u>EAGLE RIDGE / LEE</u>

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served1582
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of 1 provided to each, if known. Eagle Ridge Golf and Country Club - 0.223 mgd 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
12. Department of Environmental Protection ID # FLA 014498

S-13 GROUP ____ SYSTEM <u>Eagle Ridge</u>

^{*} An ERC is determined based on the calculation on S-11.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY CROSS CREEK/LEE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served908
2. Maximum number of ERCs* which can be served908
3. Present system connection capacity (in ERCs*) using existing lines908
4. Future connection capacity (in ERCs*) upon service area buildout908
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Cross Creek Golf Course- 0.096 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
12. Department of Environmental Protection ID # FLA 014505

* An ERC is determined based on the calculation on S-11.

S-13 GROUP ____ SYSTEM <u>Cross Creek</u>

Explanatory note for 2010 Florida Annual Reports:

This company has reported "Year End Number of Customers" using yearend active ERC calculations. An ERC is a ratio assigned to a customer or class of customers based on meter size, with one ERC being the standard connection for a single family residence.

Please note: These ERC counts are input in place of customer count because these counts are the basis for all allocation methods.

*Below are Active ERC counts by sub:

County SUB W WW

Lee Eagle Ridge 1,586 Lee Cross Creek 908

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-10

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues:			
Total Flat-Rate Revenues	258,853	990,978	(732,125)
Total Measured Revenues	731,173		731,173
Revenues from Public Authorities	<u>-</u>		
Revenues from Other Systems	-		
Interdepartmental Revenues	-		
Total Other Wastewater Revenues	952	i	952
Reclaimed Water Sales			
Total Wastewater Operating Revenue	990,978	990,978	(0)
Less: Expense for Purchased Wastewater from FPSC Regulated Utility	r		
Net Wastewater Operating Revenues	990,978	990,978	(0)