CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

RECEIVED MAY - 2 2000 FIDITIDE Public Service Commission nonce commission Division of Water and Wastewater

SU749 36 Utilities, Inc. of Eagle Ridge 200 Weathersfield Avenue Altamonte Springs, FL 32714-4099

369-5 Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Per FPSC records, this utility is a **Class B Utility**. However, this utility has chosen to file as a **Class A Utility**. If this is in error, please contact the FPSC (850)413-6832.

Form PSC/WAW 3 (Rev. 12/99)

NO

3

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

UTILITIES INC OF EAGLE RIDGE

Exact Legal Name of Respondent

<u>369-S</u> Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-99

Form PSC/WAW 3 (Rev. 12/99)

THIS PAGE LEFT

BLANK INTENTIONALLY

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules. such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAG
EXE	CUTIVE S	UMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers & Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	1,-0
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties. Part I and II	E-
FIN	NANCIAL S	SECTION	
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-
Assets and Other Debits		Extraordinary Property Losses	F-
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-
Equity Capital and Liabilities		Capital Stock	F-
Comparative Operating Statement	F-3	Bonds	F-
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-
Schedule of Year End Capital Structure	F-5	Advances from Associated Companies	F-
Capital Structure Adjustments	F-6	Long Term Debt	F-
Utility Plant	F-7	Notes Payable	F-
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-
Accumulated Amortization	F-8	Misc. Current & Accrued Liabilities	F-
Regulatory Commission Expense -	F-9	Advances for Construction	F-
Amortization of Rate Case Expense		Other Deferred Credits	F-
Nonutility Property	F-9	Contributions In Aid of Construction	F-
Special Deposits	F-9	Accumulated Amortization of CIAC	F-
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

•>

TABLE OF CONTENTS

1

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER	OPERAT	ION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-1
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-1
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-1
Reserve		Calculation of ERC's	W-1
Contributions In Aid of Construction	W-7	Other Water System Information	W-1
WASTEWA	TER OPE	RATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Bas	e S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Analysis of Entries in Wastewater Depreciat	tio S-5	Calculation of ERC's	S-11
Reserve		Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		 	Items Certified 2. 3. 4. (Signature of Chief Executive Officer of the utility) *

(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

	ANNUAL REPORT	OF			YEAR OF REPORT 31-Dec-99
UTILITIES INC	C OF EAGLE RIDGE			County:	Lee County
	(Exact Name of Util	ity)		•	
List below the ex	act mailing address of the utility SANDERS ROAD	for which nor	mal correspondence sho	uld be sent	
NAME OF TAXABLE PARTY OF TAXABLE PARTY.	THBROOK IL 60062				
		_			
Telephone:	847-498-6440				
E Mail Address:	NONE	1.1 			
WEB Site:	NONE				
Sunshine State O	ne-Call of Florida, Inc. Member	Number	UER828		115-5-611
Name and addres	s of person to whom corresponde	ence concernin	ng this report should be a	ddressed:	
	JOHN S HAYNES				
	2335 SANDERS ROAD NORTHBROOK 1L 60062				
		С. У.			
Telephone:	847-498-6440				
List below the ad	dress of where the utility's books	and records a	re located:		
	2335 SANDERS ROAD NORTHBROOK IL 60062				
Telephone:	847-498-6440				
List below any gi ARTHUE	roups auditing or reviewing the rock ANDERSEN LLP	ecords and ope	erations:		
Data of original					
		06/20/95			
	priate business entity of the utility	as med with	the Internal Revenue Se	rvice	
Indivi	dual Partnership Sub S (Corporation	1120 Corporation		
List below every of the utility:	corporation or person owning or	holding direc	tly or indirectly 5% or m	ore of the	voting securities
					Percent
		Name			Ownership
1.	UTILITIES INC				100%
2. 3.					
4.					
5.					
6.					
7.					-
8.					
9.					
10.					

Г

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
CARL J WENZ	VP		RATE CASE
ANDREW N DOPUCH	VP/SECRETARY		RATE CASE
ARTHUR ANDERSEN	AUDITORS	ARTHUR ANDERSEN	AUDITS

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company

(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A Brief company history.
- B Public services rendered.
- C Major goals and objectives.
- D Major operating divisions and functions.
- E. Current and projected growth patterns.
- F Major transactions having a material effect on operations.

have been and are still being made to the system.

A.	100% of the stock to this company was acquired by Utilities. Inc. The Company Provides sewer service.
B	The Company supplies sewer services only.
С	Provide adequate sewerage and disposal services and camp care return
D	Sewer division only.
E	Anticipated growth
F	The stock of this company was purchased by Utilities, Inc. Improvements

E-4

YEAR OF REPORT 31-Dec-99

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/1999

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

UTILITIES, INC. -- PARENT COMPANY

WATER SERVICE CORP. -- SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.

UTILITIES INC. of FLORIDA -- provides office personnel and administrative staff.

SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
JAMES L CAMAREN	CHAIRMAN/CEO		\$NONE
LAWRENCE N SCHUMACHER	PRESIDENT		NONE
ANDREW N DOPUCH	VP/SECRETARY		NONE
CARL J WENZ	VP		NONE
DAVID C CARTER	VP		NONE

COMPENSATION OF OFFICERS

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
			\$NONE
			-

YEAR OF REPORT 31-Dec-99

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements⁺ entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NO BUSINESS CONTRACTS,		s	
AGREEMENTS OR OTHER) 	
ARRANGEMENTS WERE		States and a second second second	
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
	End for the second		

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

YEAR OF REPORT 31-Dec-99

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
THE OFFICIALS LISTED			
ON PAGE E6 HAVE NO			
OTHER PRINCIPLE			
OCCUPATION OR BUSINESS			
AFFILIATION OR			
CONNECTIONS WITH ANY			
OTHER BUSINESS OR FINANCIAL			
ORGANIZATIONS, FIRMS,			
OR PARTNERSHIPS			
DURING THE REPORTED			
YEAR.			
	1		

Complete the following for any business which is conducted	s conducted as a byproduct use of utility land and facili anv business for which the	, coproduct, or j ities. Examples	as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.	of arounding mater		
This would include any business which requires the use of utility hand and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.	0.	e asseis are prop	of these types of busine erly included in Accour	or providing water ssees would be orar it 121 - Nonutility	and / or wastewater ser ge groves, nurseries, tr Property along with the	vice. ce farms, associated
	ASSETS		REVENUES	UES	EXPENSES	NSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	s		S		S	
NO BUSINESS						
WHICH ARE						
A BYPRODUCT,						
COPRODUCT						
OR JOINT						
PRODUCT						
RESULTING						
FROM						
PROVIDING						
WATER						
AND/OR						
SEWER						
SERVICE.						

E-9

YEAR OF REPORT 31-Dec-00

. .

BUSINESS TRANSACTIONS WITH RELATED PARTIES

entered into between the Respor E-2 and E-6, identifying the part Part I. Specific Instructions: S I. Enter in this part all tran	t, or other business transaction exceed ident and a business or financial organ ites, amounts, dates and product, and a ervices and Products Received or Pro- sactions involving services and prod	nization, firm, or partnership named o asset, or service involved. vided	iny on year, in pages	
 Below are some types of tr -management, legal and ac -computer services -engineering & construction -repairing and servicing of e 	counting services services	-material and supplies furnish -leasing of structures, land, an -rental transactions -sale, purchase or transfer of var	d equipment	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (c)
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	106,971
	Insurance	Continous	Purchase	6,682
			r ur en ur e	0,082
	Computer Operations	Continous	Purchase	2,588
	Supplies & Postage	Continous	Purchase	903
	Outside Services	Continous	Purchase	3,731
	Management Services	Continous	D. 1	
	inalligement Services	Conunous	Purchase	15,447
	•			
			++	
	+			

UTILITY NAME: UTILITIES INC	UTILITIES INC OF EAGLE RIDGE				YEAR OF REPORT 31-Dec-99	
	BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)	IONS WITH RELATE	D PARTIES (Cont'd			
	Part II. Specific Instru	ions: Sale, Purchase a	nd Transfer of Assets			
 Enter in this part all transactions relating to the purchase, sale, or transfer of assets. 	relating 3. of assets.	The columnar instructions follow:	ctions follow:			
		(a) Enter name of re	Enter name of related party or company.	y.		
2 Below are examples of some types of transactions to include: muchaes calls or transfer of acuinment	es of transactions to include:	(b) Describe briefly	the type of assets pure	Describe briefly the type of assets purchased, sold or transferred. Enter the total received or usid Indicate numbers with "D" and cale with "C"	d. 1 sala with "C"	
-purchase sale or transfer of land and structures	f and and structures	(d) Enter the net bo	Enter the net book value for each item reported.	reported.	· C IIIIM AIDC	_
-purchase, sale or transfer of securities	f securities	(c) Enter the net pro	fit or loss for each iter	Enter the net profit or loss for each item reported. (column (c) - column (d))	column (d))	
-noncash transfers of assets		(f) Enter the fair ma	rket value for each iter	(f) Enter the fair market value for each item reported. In space below or in a supplemental	ow or in a supplemental	
-noncash dividends other than stock dividends	an stock dividends	schedule, descrit	e the basis used to cal	schedule, describe the basis used to calculate fair market value.		
NAME OF COMPANY	DESCRIPTION OF ITEMS	SALE OR PURCHASE	NET BOOK	GAIN OR LOSS	FAIR MARKET	_
OR RELATED PARTY		PRICE	VALUE		VALUE	
(8)	(b)	(c)	(p)	(e)	(1)	
		S	S	S	S	
NO ASSETS WERE SOLD,						_
PURCHASED OR						
TRANSFERRED WITH						
A RELATED PARTY						
DURING THE FISCAL						
YEAR ENDED 31-Dec-99						
		E-10(b)				

E-10(b)

FINANCIAL SECTION

ACCT. NO.	ASSETS AND OTHER	REF. PAGE		PREVIOUS YEAR	Τ	CURRENT YEAR
(a)	(b)	(c)		(d)		1 E.A.K (e)
	UTILITY PLANT	(,		(u)	-	(e)
101-106	Utility Plant	F-7	s	3,179,951	s	3,327,892
108-110	Less: Accumulated Depreciation and Amortization	F-8	<i>"</i> -	755,310	°-	822,958
			-	100,010	+	022,958
	Net Plant		\$_	2,424,641	\$_	2,504,934
114-115	Utility Plant Acquisition adjustment (Net)	F-7		341,814	-	285,853
116 *	Other Utility Plant Adjustments		-		-	
	Total Net Utility Plant		\$_	2,766,455	s_	2,790,787
	OTHER PROPERTY AND INVESTMENTS	T	-		+	
121	Nonutility Property	F-9	s		\$	
122	Less: Accumulated Depreciation and Amortization		Ť-		1 [*] -	
	Net Nonutility Property		s		s	
123	Investment In Associated Companies	F-10	-		Ť	
124	Utility Investments	F-10	-		-	
125	Other Investments	F-10				
126-127	Special Funds	F-10	-		-	
	Total Other Property & Investments		\$		s_	
	CURRENT AND ACCRUED ASSETS	1			+	
131	Cash		s		s	
132	Special Deposits	F-9		-	-	90
133	Other Special Deposits	F-9				
134	Working Funds				1-	
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated				1	
1.45	Provision for Uncollectible Accounts	F-11	_	16,440	-	67,683
145 146	Accounts Receivable from Associated Companies	F-12	_		1 -	
151-153	Notes Receivable from Associated Companies Material and Supplies	F-12	-		_	•
161	Stores Expense		_		-	
162	Prepayments		-		-	
171	Accrued Interest and Dividends Receivable		- 1	•	_	•11
172 *	Rents Receivable		-			
173 *	Accrued Utility Revenues		- 1			
174	Mise. Current and Accrued Assets	F-12	-		-	
2010/14 ³		1-12	-	1.	-	-
	Total Current and Accrued Assets		\$_	16,440	\$_	67,773

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	100	PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED DEBITS		1			
181	Unamortized Debt Discount & Expense	F-13	s		\$	
182	Extraordinary Property Losses	F-13	-			
183	Preliminary Survey & Investigation Charges	12 2011				
184	Clearing Accounts		-		-	
185 *	Temporary Facilities		-		-	
186	Misc. Deferred Debits	F-14	-	-		19,661
187 *	Research & Development Expenditures		_			17,001
190	Accumulated Deferred Income Taxes		_	· · ·	=	
	Total Deferred Debits		s_		s_	19,661
	TOTAL ASSETS AND OTHER DEBITS		s_	2,782,895	\$	2,878,221

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

YEAR OF REPORT 31-Dec-99

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

ACCT. NO.	ACCOUNT NAME	REF. PAGE		REVIOUS YEAR	(URRENT YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	1,000	s	1,000
204	Preferred Stock Issued	F-15			-	
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion		-			
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock					
211	Other Paid - In Capital			459,875		698,381
212	Discount On Capital Stock					0,000
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		106,507		141,843
216	Reacquired Capital Stock	1	-			111,012
218	Proprietary Capital		-			
	(Proprietorship and Partnership Only)					
	Total Equity Capital	T	s	567,382	s	841,224
221	Bonds	F-15				
222 *	Reacquired Bonds	1-15				
223	Advances from Associated Companies	F-17	-			
224	Other Long Term Debt	F-17	-		-	
	Total Long Term Debt		s		s	·
	CURRENT AND ACCRUED LIABILITIES	T			1	
231	Accounts Payable			2,438		997
232	Notes Payable	F-18	-			
233	Accounts Payable to Associated Companies	F-18		279,483		114,627
234	Notes Payable to Associated Companies	F-18	-		-	
235	Customer Deposits			43.126	-	42,226
236	Accrued Taxes	W/S-3	-	13,965		(1.035
237	Accrued Interest	F-19	-	3.343	-	4,080
238	Accrued Dividends		1 -		-	.,
239	Matured Long Term Debt	1	-			
240	Matured Interest		1 -		-	
241	Miscellaneous Current & Accrued Liabilities	F-20			_	
	Total Current & Accrued Liabilities	1	\$	342,355	s	160,895

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

* Not Applicable for Class B Utilities

YEAR OF REPORT 31-Dec-99

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	0	URRENT YEAR (c)
261	DEFERRED CREDITS					
251 252	Unamortized Premium On Debt	F-13	\$		\$	
252	Advances For Construction	F-20	_			
255	Other Deferred Credits	F-21	_			
255	Accumulated Deferred Investment Tax Credits			-		-
	Total Deferred Credits		s_		s	
	OPERATING RESERVES					
261	Property Insurance Reserve	_	S		s	
262	Injuries & Damages Reserve		-		-	
263	Pensions and Benefits Reserve					
265	Miscellaneous Operating Reserves				-	
	Total Operating Reserves		s_	<u> </u>	s	•
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	s	2,500,293	s	2,554,269
272	Accumulated Amortization of Contributions		-		-	
	in Aid of Construction	F-22		630,270		701,411
	Total Net C.I.A.C.		s_	1.870,023	s	1,852,858
	ACCUMULATED DEFERRED INCOME TAXES	1	-		-	
281	Accumulated Deferred Income Taxes -					
	Accelerated Depreciation		s	2,111	s	11,556
282	Accumulated Deferred Income Taxes -		-			
	Liberalized Depreciation					
283	Accumulated Deferred Income Taxes - Other		-	1,024	-	11,688
	Total Accumulated Deferred Income Tax		s_	3.135	s	23,244
TOTAL E	QUITY CAPITAL AND LIABILITIES		^s =	2,782.895	s	2,878,221

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

COMPAR	RATIVE	OPERAT	ING STA	TEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	1	PREVIOUS YEAR (d)	0	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME			1000000 NOT 20		
469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	487,101	s	465,668
409, 550	Net Operating Revenues	F-3(b)	\$	187 101		
			°-	487,101	\$	465,668
401	Operating Expenses	F-3(b)	\$	236,179	s	275,782
403	Depreciation Expense:					
403		F-3(b)	\$	94,335	\$	93,351
	Less: Amortization of CIAC	F-22		(62,589)		(71,141)
	Net Depreciation Expense		\$	31,746	s	22,210
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		14,020	-	11,084
407	Amortization Expense (Other than CIAC)	F-3(b)	-			
408 Taxes Other Than Income		W/S-3	-	24,580		35,456
409	Current Income Taxes	W/S-3	-	78,040		27,926
410.10	Deferred Federal Income Taxes	W/S-3		2,623	-	19,028
410.11	Deferred State Income Taxes	W/S-3	-		-	1,081
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	- 1		-	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1 -		-	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	_	•	-	
	Utility Operating Expenses		s_	387,188	s	392,567
	Net Utility Operating Income		<u>s</u>	99,913	s	73,101
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	-	-	1	
413	Income From Utility Plant Leased to Others		1 -		-	
414	Gains (losses) From Disposition of Utility Property		1 -		-	
420	Allowance for Funds Used During Construction				-	6,165
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$	99,913	s	79,266

 For each account, Column e should agree with Cloumns f, g and h on F-3(b)

WATER SCHEDULE W-(f)		STEWATER IEDULE S-3 * (g)	REI	ER THAN PORTING /STEMS (h)
s <u> </u>	_ s	465,668	s	-
\$	\$	465,668	s	-
s -	\$	275,782	\$	•
		<u>93,351</u> (71,141)		<u> </u>
\$		22,210	\$	
		11,084 - 35,456 27,926 19,028 1,081 - -		
s <u> </u>		392,567	\$	-
\$	\$	73,101	s	•
		- - - 6,165		
\$	= ^{\$}	79,266	s	•

COMPARATIVE OPERATING STATEMENT (Cont'd)

* Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE	OPERATING STATEMENT	(Cont'd)
-------------	----------------------------	----------

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		REVIOUS YEAR (d)	C	URRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		s	99,913	s	79,266
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		s		s	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		*			
419	Interest and Dividend Income		-	(2,346)		(1,836)
421	Nonutility Income			(2,510)		(1,050)
426	Miscellaneous Nonutility Expenses			15,229		-
	Total Other Income and Deductions		\$	12,883	s	(1,836)
108.20	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20 Income Taxes 410.20 Provision for Deferred Income Taxes			-			
410.20 Provision for Deferred Income Taxes 411.20 Provision for Deferred Income Taxes - Credit			- 1			
411.20 Provision for Deferred Income Taxes - Credit 412.20 Investment Tax Credits - Net			-			
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		s		s	•
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	6,289	s	42,094
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		s	6,289	s	42,094
433	EXTRAORDINARY ITEMS					
433	Extraordinary Income Extraordinary Deductions		^s		s	
409.30	Income Taxes, Extraordinary Items		-			
102.50	Total Extraordinary Items		s		s	
	NET INCOME		\$	106,507	s	35,336

Explain Extraordinary Income:

NONE

YEAR OF REPORT 31-Dec-99

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)		TEWATER TILITY (e)
101	Utility Plant In Service	F-7	s -	s	3,310,061
	Less	19. (Mar 19. 19.			5,510,001
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8			804,007
110	Accumulated Amortization	F-8			18,951
271	Contributions In Aid of Construction	F-22			2,554,269
252	Advances for Construction	F-20			
	Subtotal		s	\$	(67,166)
	Add:	19-11 P. 11 P. 11			
272	Accumulated Amortization of	1.0			
	Contributions in Aid of Construction	F-22	-		701,411
	Subtotal		\$	\$	634,245
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)				34,473
	Other (Specify):				
					-
	RATE BASE		\$	\$	668,718
	NET UTILITY OPERATING INCOME		\$	\$	73,101
ACHI	EVED RATE OF RETURN (Operating Income /	Rate Base)			10.93%

SCHEDULE OF YEAR END RATE BASE

NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Company: Utilities Inc. of Eagle Ridge

Using Capital Structure at 12/31/99. Using 1999 leverage formula.

		(1) Reconciled	(2)	(3)	(4)
Line No.	Class of Capital	To Requested Rate Base 12/31/99	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	238,951	35.73%	8.44%	3.01%
2	Short-Term Debt	80,074	11.97%	7.61%	0.91%
3	Preferred Stock	0	0.00%		0.00%
4	Common Equity	285,304	42.66%	9.99%	4.26%
5	Customer Deposits	42,226	6.31%	6.00%	0.38%
6	Tax Credits - Zero Cost	0	0.00%		0.00%
7	Tax Credits - Wtd. Cost	0	0.00%		0.00%
8	Accum. Deferred Income Tax	22,163	3.31%	0.00%	0.00%
9	Other (Explain)	0	0.00%		0.00%
10	Total	668,718	99.98%		8.56%

Note: 1999 Leverage Formula: 8.14% + 0.789/ER

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

	ROCEEDIN
STMENTS	AST RATE P
SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS	IN THE L/
NL STRUCT	OGY USEI
OF CAPITA	IETHODOI
CHEDULE	TTH THE N
s	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDIN

	h						ange og
	CAPITAL STRUCTURE (g)	S	s				
		000000000000000000000000000000000000000	0				
EDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	о С	s				
IE LAST RATE PROCE	OTHER (1) ADJUSTMENTS SPECIFIC (e)	s	s				
WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	0000000 	0S				
T WITH THE METH	NON-UTILITY ADJUSTMENTS (c)	\$	0S	(e) and (f):			
CONSISTENT WITH TH	PER BOOK Balance (b)	S NONE	s	ents made in Columns	BLE		
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and (f).	NOT APPLICABLE		

F-6

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (1)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other		\$3,310,061	s	\$3,310,061
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified		17,831		17,831
	Total Utility Plant	\$	\$3,327,892	s <u> </u>	\$ <u>3,327,892</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	v	VATER (c)	WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	s		\$ 	341,814	\$	\$ <u>341,814</u>
Total Pla	int Acquisition Adjustments	s	<u> </u>	s	341,814	s	\$341,814_
115	Accumulated Amortization Accruals charged during year Acquisition entry adjustment		<u> </u>	\$ 	(11,084)	\$	\$ <u>-</u>
Total Ac	cumulated Amortization	s	<u> </u>	\$	(55,961)	\$	\$(55,961)
Net Acqu	uisition Adjustments	\$	<u> </u>	\$	285,853	\$ <u></u>	\$285,853

S

S

S

\$

\$

\$

\$

\$

\$

Accruals charged to:

Salvage

Debits during year:

Cost of Removal Other Debits (specify):

Balance end of year

Account 110 Balance first of year

Credit during year: Accruals charged to:

Debits during year:

Balance end of year

Account 108.1 (1)

Account 108.2 (2) Account 108.3 (2)

Other Accounts (specify):

Other Credits (Specify):

Total Credits

Book cost of plant retired

Total Debits

ACCUMULATED AMORTIZATION

Account 110.2 (2) Other Accounts (specify):

Total credits

Book cost of plant retired

Total Debits

Other debits (specify):

YEAR OF REPORT 31-Dec-99

S

S

S

S

S

s

\$

\$

85,099

.

.

(4,998)

80,101

20,705

20,705

804,007

10,699

8,252

8,252

18,951

DESCRIPTION (a)		WATER (b)		STEWATER (c)	OTHER THAN REPORTING		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108					(u)	\vdash	(4)
Balance first of year	s	-	s	744,611	s	s	744,611
Credit during year:						Ť	744,011

S

s

S

\$

5

S

\$

\$

85,099

(4,998)

80,101

20,705

20,705

804,007

10,699

8,252

8,252

.

2

.

18,951

s

\$

\$

S

s

S

\$

(1)Account 108 for Class B utilities. (2)Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

UTILITY NAME:

r

UTILITIES INC OF EAGLE RIDGE

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
NONE	s		\$	
Total	s		s	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	s	s	s
Total Nonutility Property	s	s	s	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): NONE	\$
Total Special Deposits	\$90
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	s

Report hereunder all investments and special funds c	arried in Accounts 123 through	zh 127
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Ac. NONE	5	s
Total Investment in Associated Companies		s
UTILITY INVESTMENTS (Account 124) NONE	\$	s
Total Utility Investment		s
OTHER INVESTMENTS (Account 125): NONE	S	s
Total Other Investment		s
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class NONE	s B Utilities: Account 127)	
Total Special Funds		s

INVESTMENTS AND SPECIAL FUNDS **ACCOUNTS 123 - 127**

F-10



ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION			TOTAL
			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water			
Wastewater	\$		
Other	67,683		
Total Customer Accounts Receivable		s	67,683
OTHER ACCOUNTS RECEIVABLE (Account 142):	1	1°	07,005
	s		
Total Other Accounts Receivable			
NOTES RECEIVABLE (Account 144):		S	-
(Account 144)	s		
Total Notes Receivable		\$	
Total Accounts and Notes Receivable		\$	67,683
ACCUMULATED PROVISION FOR	-		
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year			
Add: Provision for uncollectibles for current year	s -		
Collection of accounts previously written off	\$		
Utility Accounts			
Others			
		-	
Total Additions	s -		
Deduct accounts written off during year:		1	
Utility Accounts			
Others			
Total accounts written off	s -	1	
Balance end of year		s	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		s	67 693
No its Receivable - Nei		s	67,683

YEAR OF REPORT 31-Dec-99

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	s

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (2)	INTEREST RATE (b)	TOTAL (c)
NONE	%	
	%	
	%	
	%	
Total	5	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$
UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	s	s
Total Unamortized Debt Discount and Expense	\$	s
UNAMORTIZED PREMIUM ON DEBT (Account 251):	s	s
Total Unamortized Premium on Debt	s	s

Report the net discount and expense or premium separately for each security issue.

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately

DESCRIPTION (a)	TOTAL (b)
NONE	s
Total Extraordinary Property Losses	s

г

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) RATE CASE	\$	\$
Total Deferred Rate Case Expense	s	s
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): OTHER DEFERRED MAINTENANCE	\$	\$
Total Other Deferred Debits	s	\$ <u>19,661</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3): NONE	\$	\$
Total Regulatory Assets	s	s
TOTAL MISCELLANEOUS DEFERRED DEBITS	s	\$ <u>19,661</u>

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized		·
Shares issued and outstanding		1,000
Total par value of stock issued	%	\$ 1,000
Dividends declared per share for year	%	s
PREFERRED STOCK		
Par or stated value per share	%	s .
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	s -
Dividends declared per share for year	%	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

* Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
NONE	% %		\$	
Total			s	

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share 1. 2.
 - Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)	DESCRIPTION (b)	1	AMOUNTS (c)
215	Unappropriated Retained Earnings:	1	(4)
	Balance Beginning of Year	s	106,507
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	s	
	Total Credits:	s	•
	Debits:	\$	
	Total Debits:	s	
435	Balance Transferred from Income	s	35,330
436	Appropriations of Retained Earnings:	_	
	Total Appropriations of Retained Earnings	s	
437	Dividends Declared: Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared		
	Total Dividends Declared	s	
215	Year end Balance	s_	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	s_	
otal R	etained Earnings	s_	141,84
lotes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223 Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
	% % % % % % % %		\$ 	
Total	~~%		s	

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS 232 AN		EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232): NONE	% % % % % % %		\$
Total Account 232			s
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	% % % % % %		s
Total Account 234			s

NOTES PAYABLE ACCOUNTS 232 AND 234

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$(114,627)
Total	\$(114,627)

÷
S
RIDGI
1.1
E
EAGL
EE
_
INC
THES
Ξ
Ξ
3
Σ
Z
~
Ę
Ξ
-

PENSE	
ENI	427
AND	AND
INTEREST /	COUNTS 237 /
ACCRUED	ACC

	INTEREST	PAID DURING BALANCE END VEAR OF VEAR			42,094	S 42,094 S -	\$\$	s - (4,080)	S 42,094 S (4,080)	(1) Must agree to F-2 (a). Beginning and	Ending Balance of Accrued Interest. (2) Must agree to F-3 (c), Current Year Interest Expense	
	INTEREST ACCRUED DURING YEAR	AMOUNT	(p)	s	42,094	S 42,094	\$(7,423)	\$ (7,423)	\$ 34,671	\$ 42,094		\$ 42,094
VD 427	DU	ACCT. DEBIT	()				427			237		
ACCOUNTS 237 AND 427	BALANCE	BEGINNING OF YEAR	(q)	s	. 		\$3,343	S 3,343	\$ 3,343			
		DESCRIPTION OF DERIT	(a)	ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	UTILITIES INC INTERCOMPANY INTEREST	Total Account 237.1	ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	Total Account 237.2	Total Account 237 (1)	INTEREST EXPENSED Total accrual Account 237	Less Capitalized Interest Portion of AFUDC	Net Interest Expensed to Account No. 427 (2)

F-19

YEAR OF REPORT 31-Dec-99

YEAR OF REPORT 31-Dec-99

, ·

		MISCELLANEOUS CURRENT AND AC	ENT AN	ND ACCRUE	ACCRUED LIABILITIES
--	--	-------------------------------------	--------	-----------	---------------------

	BALANCE END OF YEAR	(p)	s	s
AUCOUNT 241	DESCRIPTION - Provide itemized listing	(a)	NONE	Total Miscellaneous Current and Accrued Liabilities

BALANCE END OF YEAR ε \$ 5 CREDITS **e** s \$ AMOUNT þ DEBITS \$ \$ ACCT. DEBIT ADVANCES FOR CONSTRUCTION છ ACCOUNT 252 BEGINNING BALANCE OF YEAR (q) \$ Ś NAME OF PAYOR * Total 8 NONE

* Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	s
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	s	s
TOTAL OTHER DEFERRED CREDITS	s	s

DESCRIPTION (a)		/ATER (W-7) (b)	W/	ASTEWATER (S-7) (c)	W & WW O THAN SYS REPORT (d)	TEM		TOTAL (e)
Balance first of year	s		s	2,500,293	s	-	s	2,500,293
Add credits during year:	s		s_	53,976	s	<u> </u>	s	53,976
Less debit charged during the year	s	-	s	-	s		s	<u>.</u>
Total Contribution In Aid of Construction	s		s	2,554,269	s	-	s	2,554,269

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	WA	STEWATER (S-8(a)) (c)	TH	WW OTHER AN SYSTEM EPORTING (d)		TOTAL (e)
Balance first of year	\$_	<u> </u>	s	630,270	s		s	630,270
Debits during the year:	s_	<u>.</u>	s	71,141	s		s_	71,141
Credits during the year	\$	<u>.</u>	\$	<u> </u>	s	-	s	2 - 2
Total Accumulated Amortization of Contributions In Aid of Construction	\$	<u> </u>	s	701,411	s	<u> </u>	s_	701,411

YEAR OF REPORT 31-Dec-99

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.
 - Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)		MOUNT (c)
Net income for the year	F-3(c)	s	35,336
Reconciling items for the year:		-	
Taxable income not reported on books:			
Tap Fees			
Deductions recorded on books not deducted for return: Net Change - Deferred Maintenance			(19,661)
Net Change - Rate Case			(17,001)
Excess Tax Depreciation over Book Depreciation			(24,601)
Current FIT		_	16,208
Deferred FIT			19,028
Deferred SIT			1,081
Income recorded on books not included in return: Turnaround of Prior Year's - Deferred Maintenance			
Interest During Construction			(2,775)
PAA adjustment			10,841
Turnaround of Prior Year's - Rate Case		_	
Deduction on return not charged against book income: Organization Exp			(12,786)
Allocation expense from parent company			25,000
		_	20,000
Federal tax net income		s	47,671
Computation of tax			
Computation of tax : 47,671 <u>34%</u> 16,208			

WATER OPERATION SECTION

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number under the same tariff should be assigned a group number. Each individe should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for The water engineering schedules (W-11 through W-15) must be filed for All of the following water pages (W-2 through W-15) should be compl by group number.	lual system which has no the group in total. or each system in the gro	t been consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
NONE		
	-	
		:
4.		

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lee County

NONE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WA1 UTIL (d	JTY
101	Utility Plant In Service	W-4(b)	s	
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	W-7	1	
252	Advances for Construction	F-20		
	Subtotal		s	-
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s	
	Subtotal		s	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		-
	Working Capital Allowance (3)			-
	Other (Specify):			
	WATER RATE BASE		s	
	WATER OPERATING INCOME	W-3	s	
(Water O	perating Income / Water Rate Base)		#DI	V/0!

SCHEDULE OF YEAR END WATER RATE BASE

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

.

. •

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

1

SYSTEM NAME / COUNTY : Lee County

NONE

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
02101	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$-
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	s -
102			
403	Depreciation Expense	W-6(a)	
	Less: Amortization of CIAC	W-8(a)	
	Net Depreciation Expense		s -
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		
408.11	Property Taxes		-
408.12	Payroll Taxes		-
408.13	Other Taxes and Licenses	A. 11	-
408	Total Taxes Other Than Income		s .
409.1	Income Taxes		-
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		-
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		s
	Utility Operating Income		s
	Add Back:		1
469	Guaranteed Revenue (and AFPI)	W-9	s
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		-
	Total Utility Operating Income		s

VSTEM	SYSTEM NAME / COUNTY Lee County				NONE
		WATER UTILITY PLANT ACCOUNTS	T ACCOUNTS		
ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(8)	(0)	c) (c)	(n) 3	(c) (c)	(1)
105	Organization				
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs		0.		
306	Lake, River and Other Intakes				
307	Wells and Springs				•
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment		•		
311	Pumping Equipment				
320	Water Treatment Equipment		•		
330	Distribution Reservoirs and Standpipes		•		•
331	Transmission and Distribution Mains		•		
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				.
342	Stores Equipment		.		
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347					• • •
348	Other Tangible Plant				•
	TOTAL WATER PLANT		, S	s	S

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

UTILITIES INC OF EAGLE RIDGE UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

YEAR OF REPORT 31-Dec-99

.

NONE

ſ				_	_				_								-019					/11											4
	¢.	GENERAL	PLANT	(h)	S																												
	.4 TPANSMISSION	AND	DISTRIBUTION	(g)	S																												
	£	WATER	TREATMENT PLANT	()	S																												
IT MATRIX	.2 SOUDCE	OF SUPPLY	AND PUMPING PLANT	(e)	S					•																							S
WATER UTILITY PLANT MATRIX	•	INTANGIBLE	PLANT	(q)		•																											
LVM		CURRENT	YEAR	(c)	- S			•		•																						•	. s
			ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
		ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

W-4(b) GROUP

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lee County

NONE

BASIS FOR WATER DEPRECIATION CHARGES

(b) Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains	(c) 	(d)	(100% - d) / c (e)
Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains			
Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains			
Wells and Springs Infiltration Galleries and Tunnels Supply Mains			
Infiltration Galleries and Tunnels Supply Mains			
Supply Mains		A	
Power Generation Equipment			
Pumping Equipment			
Water Treatment Equipment			
	·		
Services	· · · · · · · · · · · · · · · · · · ·		
Meters and Meter Installations			
Hydrants			
Backflow Prevention Devices			
Other Plant Miscellaneous Equipment			
Stores Equipment			
Tools, Shop and Garage Equipment			
Laboratory Equipment			
	(<u> </u>		
Miscellaneous Equipment			
Other Tangible Plant	a <mark>1997 - 2011 - 2017 - 10</mark> 8		
LISN HEOODSILLEONO	Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Dther Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Dower Operated Equipment Communication Equipment Differ Eq	Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Dher Plant Miscellaneous Equipment Diffice Furniture and Equipment Transportation Equipment Tools, Shop and Garage Equipment Dower Operated Equipment Dower Operated Equipment Dower Operated Equipment Diffice Plant

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITIES INC OF EAGLE RIDGE UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

YEAR OF REPORT 31-Dec-99 NONE

.

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

								-			-		11		-					-	-	-	-			-		
TOTAL CREDITS (d+e)	6	S		•	•	•	•	•			•	•				•									•		S	
OTHER CREDITS *	(e)	S		•	•	•		•	•		•	•				•	•				•						S	
ACCRUALS	(p)	S			•				•	•	•	•										.		.			S	
BALANCE AT BEGINNING OF VEAR	(c)	- S									•	•				•	•										S	
ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
ACCT.	(a)	304								320			333	334						342		344	345	346	347	348	TOTAL WA	

Specify nature of transaction
Use () to denote reversal entries.

W-6(a) GROUP

OTHER CREDITS column (F) • are due to allocation of UEF plant

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY Lee County

YEAR OF REPORT 31-Dec-99

NONE

					_	_									.0																
	BALANCE AT	END OF YEAR	(c+f-k)	()	· S									.		.	.				•	•									
(UT'D)	TOTAL	CHARGES	(g-h+i)	(j)	- \$	•		.	.		•	•				.	.				•		•			•				- S	
PRECIATION (CO	COST OF REMOVAL	AND OTHER	CHARGES	(j)	S																									S	
CCUMULATED DE	SALVAGE AND	INSURANCE		(h)	S																									- S	
RIES IN WATER A	PLANT	RETIRED		(g)	- S	•		.	•	•			•		.	.	.	- S	
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)		ACCOUNT NAME		(p)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
	ACCT.	NO.		(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W	

W-6(b) GROUP

UTILITIES INC OF EACHE RID

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lee County

NONE

CONTRIBUTIONS IN AID OF CONSTONE

ACCOUNT 27

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		s
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	s .
Contributions received from Developer or	W-O(a)	
Contractor Agreements in cash or property	W-8(b)	
Total Credits		s
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		s

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Lee County

NONE

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE CONNECT (c)		AMOUNT (d)		
WATER CONNECTIONS FEES		\$	·	s	0 0	
Total Credits				s	0	

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	s
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	s
Total debits	s
Credits during the year (specify) :	s
Total credits	s
Balance end of year	\$

a . . .

. •

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lee County

NONE

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		s
Total Credits		s

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lee County

NONE

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:	<u><u> </u></u>	(4)	(0)
460	Unmetered Water Revenue			s
	Metered Water Revenue:			
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	<u> </u>	:	s
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	<u> </u>	<u> </u>	s
	Other Water Revenues:			
469	Guaranteed Revenues (Including A	llowance for Funds Pruc	dently Invested or AFPI)	s
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			-
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			s
	Total Water Operating Revenues			s

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

•

UTILITIES INC OF EAGLE RIDGE

Г

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lee County

NONE

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s -	s -	s -
603	Salaries and Wages - Officers, Directors and Majority Stockholders		3	3
604	Employee Pensions and Benefits	· · ·		
610	Purchased Water			
615	Purchased Power			
616	Fuel for Power Purchased			
618	Chemicals			
620	Materials and Supplies			
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	1		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other			
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses	· ·		
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other	-	-	
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	1		
675	Miscellaneous Expenses			

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY :

Lee County

NONE

		WATER EXPENSI	E ACCOUNT MATRIX		
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (b)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ <u> 0</u>	\$0	\$ <u> 0</u>	\$0	s	s
0	0	0	0		
		0 			
0	0	0	0		
0	0	0	0		
				<u>0</u>	0
<u> </u>	\$ <u> 0</u>	\$0	\$ <u> </u>	\$ <u>0</u>	\$0

٩ . •

. .

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY :

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(5)	(0)	(u)	(e)	(f)
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total for Year					
Vendor	ourchased for resale	, indicate the follow	wing:		
If water is s	old to other water u	utilities for redistrib	oution, list names of s	uch utilities below:	

each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11 GROUP _____ SYSTEM _____ NONE

 τ^{-1}

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY :

NONE

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

	v	V-12	
	GROU	J P	
SYSTE	M		

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY :

NONE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBEF OF METER EQUIVALENTS (c x d) (e)
All Residential		10		
5/8"	Displacement	1.0	s 	
3/4"	Displacement	1.0		
1"	Displacement	<u> </u>		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same
	period and divide the result by 365 days.
(b)	If no historical flow data are available, use
	ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

W-13 GROUP _____

SYSTEM _____

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

NONE

SYSTEM NAME / COUNTY :

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

 Present ERC's * the system can efficiently 	serve
--	-------

Maximum number of ERCs * which can be served.

Present system connection capacity (in ERCs *) using existing lines.

4. Future connection capacity (in ERCs *) upon service area buildout.

5. Estimated annual increase in ERCs *.

7. Attach a description of the fire fighting facilities.

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

9. When did the company last file a capacity analysis report with the DEP?

10. If the present system does not meet the requirements of DEP rules:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP?

c. When will construction begin?

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP?

11. Department of Environmental Protection ID #

12. Water Management District Consumptive Use Permit # _____

a. Is the system in compliance with the requirements of the CUP?

b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

,	W-14
GROU	JP
SYSTEM	

WASTEWATER OPERATION SECTION

UTILITIES, INC. OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number. CERTIFICATE GROUP SYSTEM NAME / COUNTY NUMBER NUMBER EAGLE RIDGE / LEE 369S

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : La

Lee County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	w.	ASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	s	3,310,061
	Less:		1	
100	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6B		804,007
110	Accumulated Amortization	F-8		18,951
271	Contributions In Aid of Construction	S-7		2,554,269
252	Advances for Construction	F-20		•
	Subtotal		\$	(67,166)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$	701,411
	Subtotal		s_	634,245
	Plus or Minus:		+	
114	Acquisition Adjustments (2)	F-7		-9
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	_	-
	Working Capital Allowance (3)			34,473
	Other (Specify):			
	WASTEWATER RATE BASE		s_	668,718
WASTI	EWATER OPERATING INCOME	S-3	_s_	73,101
ACHIEV	ED RATE OF RETURN (Wastewater Operating Income / Waste	water Rate Base)	_	10.93%

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

. . .

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lee County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues			
530	Less: Guaranteed Revenue (and AFPI)	S-9A S-9A	\$	465,668
	Net Operating Revenues	3-374	s	465,668
401	Operating Expenses	S-10A	\$	275,782
403	Depreciation Expense Less: Amortization of CIAC	S-6A S-8A		93,35
		0 0/1		(71,14
101	Net Depreciation Expense		\$	22,210
406	Amortization of Utility Plant Acquisition Adjustment	F-7	_	11,084
407	Amortization Expense (Other than CIAC)	F-8		
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			22,63
408.11	Property Taxes		_	4,11
408.12	Payroll Taxes			8,71
408.13	Other Taxes and Licenses			•
408	Total Taxes Other Than Income		s	35,45
409.1	Income Taxes		5	27,92
410 10	Deferred Federal Income Taxes			19,02
410.11	Deferred State Income Taxes			1,08
411.10	Provision for Deferred Income Taxes - Credit			1,00
412.10	Investment Tax Credits Deferred to Future Periods		_	
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	392,56
	Utility Operating Income		\$	73,10
	Add Back:		1	
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			6,16
	Total Utility Operating Income		\$	79,26

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY Lee County

	CURRENT	YEAR	(J)	S 307,881		28,500	3,599		84,662	1,119,112		126,057					72,398	•					1,491,914			286	31,872		15,844	6,253	•	•		21,683	\$ 3,310,061	
		RETIREMENTS	(e)	S								1,850					8,563						616'6				373								S 20,705	
ANT ACCOUNTS		ADDITIONS	(p)	S 1,584			1,263	•	(1,774)	606		10,335	•	•		•	27,943	•	•			•	240,277	.	.	286	4,565		4,707		•			(14,650)	S 275,445	
WASTEWATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAR	(c)	S 306,297		28,500	2,336		86,436	1.118,203		117,572					53,018						1.261.556				27,680		11,137	6,253				36,333	\$ 3,055,321	
WASTEW		ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

Any adjustments made to reclassify property from one account to another must be footnoted. *Note: The (d) column is recording allocation of UIF and adjustments to the acquisition entry SOLE

S-4(a) GROUP

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

		WASTEWATEN UTLIT FLAM MAININ	6	F.	si	9.	2
ACCOUNT NAME	INTANGIBLE	COLLECTION	SVSTEM	TREATMENT	RECLAIMED	RECLAIMED WASTEWATER	GENERAL
	PLANT	PLANT	PLANT	AND	TREATMENT PLANT	DISTRIBUTION PLANT	PLANT
	(g)	(h)	(i)	(j)	(i)	(j)	(k)
S	307,881	S	S	S	S	S	S
	•						
		28,500					
Structures and Improvements		3,599					
Power Generation Equipment							
		84,662					
Collection Sewers - Gravity		1,119,112					
Special Collecting Structures							
		126,057					
		•					
Flow Measuring Installations							
Reuse Meters and Meter Installations							
			72,398				
Reuse Distribution Recervoirs			.				
Treatment and Disposal Equipment							
				1,491,914			
Other Plant Miscellaneous Equipment							
Office Furniture and Equipment							286
Transportation Equipment							31,872
							•
Tools, Shop and Garage Equipment							15,844
							6,253
Power Operated Equipment							
Communication Equipment							
Miscellaneous Equipment							
					Contraction and a second of the second se	500 M000 CONTRACTOR CONTRACTOR	107 16

S-4(b) GROUP

¥

75,938

Ś

5

1,491,914

~ I

72,398

5

1,361,930

s,

307,881

۳

Total Wastewater Plant

Any adjustments made to reclassify property from one account to another must be footnoted NOTE:

YEAR OF REPORT 31-Dec-99
UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee

Lee County

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	(b) Structures and Improvements	(c)	(d)	(e)
355				3.13%
360	Power Generation Equipment Collection Sewers - Force			
361				3.33%
362	Collection Sewers - Gravity			2.22%
363	Special Collecting Structures			
364	Services to Customers			2.63%
365	Flow Measuring Devices			
365	Flow Measuring Installations			
	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			2.86%
371	Pumping Equipment			
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment			
381	Plant Sewers			2.86%
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			6.67%
391	Transportation Equipment			6.67%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			6.25%
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			

BASIS FOR WASTEWATER DEPRECIATION CHARGES

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lee County

	TOTAL CREDITS (d+e)	()	\$ 213		4,742	24,824	•	3,323			•		3,103	•				37,773				6,943		1,481	417			(4,244)	1,526	s 80,101
RECIATION	OTHER CREDITS •	(e)	· \$			•		•			•			•				1,393	•			(1,213)						(5,927)	749	S (4,998)
CUMULATED DEP	ACCRUALS	(p)	\$ 213		4,742	24,824		3,323					3,103					36,380	•		•	8,156		1,481	417	•		1,683	<i>TTT</i>	S 85,099
WASTEWATER AC	BALANCE AT BEGINNING OF YEAR	(c)	\$ 1,860		51,211	199,637		24,618					(283)					440,648				14,863		3,654	574			4,244	3,585	S 744,611
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME	(p)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment-Allocation from UIF	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT. NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total

Specify nature of transaction. Use () to denote reversal entries *Note: The "other credits" (e) is recording allocation of UIF and adjustments to the acquisition entry

•

YEAR OF REPORT 31-Dec-99

. ·

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY : Lee County

	BALANCE AT	END OF YEAR	(c+f-j)	(k)	\$ 2,073		55,953	224,461		26,091					(5,743)					468,502				21,433		5,135	166				5,111	S 804,007
TION	TOTAL	CHARGES	(i+h+i)	(j)	s .					1,850		•		•	8,563	•			•	616'6				373						•		S 20,705
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	COST OF REMOVAL	AND OTHER	CHARGES	(j)	S																											. s
TEWATER ACCUM	SALVACE AND	INSURANCE		(h)	S																											
F ENTRIES IN WAS	PLANT	RETIRED		(g)	s -		2.42			1,850					8,563				•	616'6			•	373					•			S 20,705
O SISATAN ANALYSIS OF		ACCOUNT NAME		(p)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment-Allocation from UIF	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT.	NO.		(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total D

Specify nature of transaction Use () to denote reversal entries

•

.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$2,500,293
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	S-8A	\$ 53,976
Contributions received from Developer or Contractor Agreements in cash or property	S-8B	
Total Credits		\$53,976
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$2,554,269

Explain all debits charged to Account 271 during the year below:

S-7 GROUP ____

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED	FROM CAPACITY
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED	DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)		AMOUNT (d)
SEWER CONNECTIONS FEES	<u>78</u>	\$ <u></u>	s	53,976
Total Credits			s	53,976

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$
Total debits	\$ <u>71,141</u>
Credits during the year (specify) :	\$
Total credits	s
Balance end of year	\$ <u>701,411</u>

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		s
Total Credits	l	s

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			okeli-d
	Flat Rate Revenues:			1
521.1	Residential Revenues	1,634	1,770	\$ 464,453
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			1 S-
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	1,634_	1,770	\$464,453
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues			s
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,634	1,770	\$ <u>464,453</u>
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			s
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Pruder	ntly Invested or AFPI)		1,215
	Total Other Wastewater Revenues			\$1,215

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			s
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			s
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			s
544	Reuse Revenues From Other System	s		
	Total Reclaimed Water Sales			s
	Total Wastewater Operating Revenues			\$465,668

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY Lee County

1	-			-	_			_	_		_						_								_	_	_	_					-
	9.	TREATMENT & DISPOSAL	EXPENSES - MAINTENANCE	(i)	S 10,922		101	1,910					4,287							1		421											S 17,546
	s:	TREATMENT & DISPOSAL	EXPENSES - OPERATIONS	(H)	\$ 43,683		COL	4,/89	30.658	22.760		33,847	17,148									1,686											S 155,458
	4.	DUMPING	EXPENSES - MAINTENANCE	(g)	S 4,550		005	/98					2,572									176											s 8,096
UNT MATRIX	£	DNIAMUA	EXPENSES - OPERATIONS	()	S 18,201		2101	1,910		7.587			10,289									703											s 38,696
VASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	7	COLLECTION	EXPENSES- MAINTENANCE	(e)	S 10,921			/11/1					6,859									422											s 19,319
TEWATER UTILIT	ı.	COLLECTION	EXPENSES- OPERATIONS	(p)	S 2,730			4/4					1,715									105											s 5.029
WAS		CURRENT	YEAR	(c)	S 91,007		1000	10,904	10 658	30.347		33,847	42,870	.	1,381		.		4,842			3,513				6,682					560	13.224	s 275,782
			ACCOUNT NAME	(p)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Cludea Removal Evence	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	 Amortization of Rate Case Expense 	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
		ACCT.	NO.	(a)	102	703	102	710	112	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	766		767	770	775	Tot

S-10(a) GROUP

YEAR OF REPORT 31-Dec-99

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

5		_		_			_		_				Ц,	Ц.		-	4-1				1															
	.12	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	MAIN LENANCE (0)	S																													S
	н.	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	OPERATIONS (n)	S																													·
FRIX	.10	RECLAIMED	WATER	TREATMENT	EXPENSES-	MAINIENANCE (m)	S																													· · · · · · · · · · · · · · · · · · ·
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	6.	RECLAIMED	WATER	TREATMENT	EXPENSES-	OPERATIONS ()	S							and a subset of the second sec			and the second se																÷			S
R UTILITY EXPEN	8.			ADMIN. &	GENERAL	EXPENSES (k)	S							and the second se			0	1,381	0	0	0	2,421							6,682			0			6,612	s 17,096
WASTEWATE	2			CUSTOMER	ACCOUNTS	EXPENSE (j)	S			4,949												2,421												560	6,612	S 14,542
					ACCOUNT NAME	(P)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission Exp -Other	Bad Debt Expense	Miscellaneous Expenses	enses
				ACCT.	NO.	(a)	102	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	766		767	770	775	To

S-10(b) GROUP

YEAR OF REPORT 31-Dec-99

•

UTILITIES, INC. OF EAGLE RIDGE

SYSTEM NAME / COUNTY :

EAGLE RIDGE / LEE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBE OF METER EQUIVALENTS (c x d) (e)
All Residential				
5/8"	Displacement	1.0		
3/8	Displacement	1.0	759	759
1"	Displacement	1.5		
	Displacement	2.5	15	37.5
1 1/2"	Displacement or Turbine	5.0	31	155
2"	Displacement, Compound or Turbine	8.0	16	128
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation: 79.621 / 365 days / 280 gpd = 779

<

UTILITIES. INC. OF EAGLE RIDGE

SYSTEM NAME / COUNTY : EAGLE RIDGE / LEE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.443 mgd	
Basis of Permit Capacity (1)	TMADF	
Manufacturer	Davco	
Type (2)	Contact Stabilization	
Hydraulic Capacity	.443 mgd	
Average Daily Flow	.218 mgd	
Total Gallons of Wastewater Treated	79.621 mg	
Method of Effluent Disposal	Pond/Irrg/Reuse	

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12 GROUP_____ SYSTEM Eagle Ridge

• به

UTILITIES. INC. OF EAGLE RIDGE

SYSTEM NAME / COUNTY : EAGLE RIDGE / LEE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served830
2. Maximum number of ERCs* which can be served1546
3. Present system connection capacity (in ERCs*) using existing lines1546
4. Future connection capacity (in ERCs*) upon service area buildout1546
5. Estimated annual increase in ERCs* <u>10</u>
 Describe any plans and estimated completion dates for any enlargements or improvements of this system Diffusers will be changed in the south plant by November 2000.
 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Eagle Ridge Golf and Country Club218 mgd 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? <u>N/A</u> If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? <u>No</u>
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
12. Department of Environmental Protection ID # FLA014498

* An ERC is determined based on the calculation on S-11.