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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

SU830-03-AR
SGL Utility, LLC
3110 Capital Circle, N.E.
Tallahassee, FL 32308-3706

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

04 APR 20 FILED 17
REGULATION

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FINANCIAL SECTION

REPORT OF

SGI Utility, LLC

(EXACT NAME OF UTILITY)

3110 Capital Circle NE Tallahassee, FL 32308 Mailing Address	1500 Leisure Lane St. George Island, FL 32328 Street Address	Franklin County
--	--	--------------------

Telephone Number (850) 297 - 6086 Date Utility First Organized October 1, 1999

Fax Number (850) 422 - 1875 E-mail Address dwilder@phippventures.com

Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual
 Sub Chapter S Corporation
 1120 Corporation
 Partnership

Name, Address and phone where records are located: Same as above

Name of subdivisions where services are provided: not applicable

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: <u>David E. Wilder</u>	<u>Vice President</u>	<u>3110 Capital Circle NE Tallahassee, FL 32308</u>	<u>N/A</u>
Person who prepared this report: <u>David E. Wilder</u>	<u>Vice President</u>	<u>Same as above</u>	<u>N/A</u>
Officers and Managers: <u>Dennis O. Boyle</u>	<u>President</u>	<u>Same as above</u>	\$ <u>N/A</u>
<u>David E. Wilder</u>	<u>Vice President</u>	<u>Same as above</u>	\$ <u>N/A</u>
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
<u>SGI Limited Partnership</u>	<u>100%</u>	<u>Same as above</u>	\$ <u>N/A</u>
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

UTILITY NAME: SGI Utility, LLC

YEAR OF REPORT DECEMBER 31, 2003

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential _____		\$ _____	\$ _____	\$ _____	\$ _____
Commercial _____		_____	_____	_____	_____
Industrial _____		_____	_____	_____	_____
Multiple Family _____		_____	_____	_____	_____
Guaranteed Revenues _____		_____	_____	_____	_____
Other (Specify) _____		_____	_____	_____	_____
Total Gross Revenue _____		\$ _____	\$ 0	\$ _____	\$ 0
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ _____	\$ 14,005	\$ _____	\$ 14,005
Depreciation Expense _____	F-5	_____	53,838	_____	53,838
CIAC Amortization Expense _____	F-8	_____	_____	_____	_____
Taxes Other Than Income _____	F-7	_____	2,116	_____	2,116
Income Taxes _____	F-7	_____	_____	_____	_____
Total Operating Expense		\$ _____	69,959	_____	\$ 69,959
Net Operating Income (Loss)		\$ _____	\$ (69,959)	\$ _____	\$ (69,959)
Other Income:					
Nonutility Income _____		\$ _____	\$ 0	\$ _____	\$ 0
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses _____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense _____		_____	_____	_____	_____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss)		\$ _____	\$ (69,959)	\$ _____	\$ (69,959)

UTILITY NAME: SGI Utility, LLC

YEAR OF REPORT DECEMBER 31, 2003

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ <u>977,271</u>	\$ <u>977,271</u>
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>(80,757)</u>	<u>(26,919)</u>
Net Utility Plant -----		\$ <u>896,514</u>	\$ <u>950,352</u>
Cash -----		_____	_____
Customer Accounts Receivable (141) -----		_____	_____
Other Assets (Specify): -----		_____	_____
-----		_____	_____
-----		_____	_____
Total Assets -----		\$ <u>896,514</u>	\$ <u>950,352</u>
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	_____	<u>0</u>
Preferred Stock Issued (204) -----	F-6	_____	_____
Other Paid in Capital (211) -----		_____	<u>0</u>
Retained Earnings (215) -----	F-6	_____	<u>0</u>
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	<u>896,514</u>	<u>950,352</u>
Total Capital -----		\$ <u>896,514</u>	\$ <u>950,352</u>
Long Term Debt (224) -----	F-6	\$ _____	\$ _____
Accounts Payable (231) -----		_____	_____
Notes Payable (232) -----		_____	_____
Customer Deposits (235) -----		_____	_____
Accrued Taxes (236) -----		_____	_____
Other Liabilities (Specify) -----		_____	_____
-----		_____	_____
-----		_____	_____
Advances for Construction -----		_____	_____
Contributions in Aid of Construction - Net (271-272) -----	F-8	_____	_____
Total Liabilities and Capital -----		\$ <u>896,514</u>	\$ <u>950,352</u>

UTILITY NAM SGI Utility, LLC

YEAR OF REPORT DECEMBER 31, 2003

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ _____	\$ <u>977,271</u>	\$ _____	\$ <u>977,271</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ _____	\$ <u>977,271</u>	\$ _____	\$ <u>977,271</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ _____	\$ <u>(26,919)</u>	\$ _____	\$ <u>(26,919)</u>
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ _____	\$ <u>(53,838)</u>	\$ _____	\$ <u>(53,838)</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Credits _____	\$ _____	\$ <u>(80,757)</u>	\$ _____	\$ <u>(80,757)</u>
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Balance End of Year _____	\$ _____	\$ <u>(80,757)</u>	\$ _____	\$ <u>(80,757)</u>

UTILITY NAME: SGI Utility, LLC

YEAR OF REPORT DECEMBER 31, 2003

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	_____	_____
Shares authorized _____	_____	_____
Shares issued and outstanding _____	_____	_____
Total par value of stock issued _____	_____	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____ _____	_____ _____	_____ _____
Balance end of year _____	\$ _____	\$ _____

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ 950,352	\$ _____
Changes during the year (Specify): Additional Capital Contributions - 2003 2003 - Loss	16,121 (69,959)	_____ _____
Balance end of year _____	\$ 896,514	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____	_____	_____	\$ _____
_____	_____	_____	_____
Total _____			\$ _____

UTILITY NAME: _____

YEAR OF REPORT DECEMBER 31, 2003

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ _____	\$ _____	\$ _____
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	_____	_____	_____
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	_____	_____	_____
6) Less Accumulated Amortization _____	_____	_____	_____
7) Net CIAC _____	\$ _____	\$ _____	\$ _____

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ _____	\$ _____	\$ _____
Add Debits During Year: _____	_____	_____	_____
Deduct Credits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.) _____	\$ _____	\$ _____	\$ _____

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: _____

YEAR OF REPORT DECEMBER 31, 2003

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	_____ 100.00 %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	_____ %
Commission Order Number approving AFUDC rate:	_____

WATER OPERATING SECTION

Note: This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: SGI Utility, LLC

YEAR OF REPORT DECEMBER 31, 2003

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization_____	\$ 285	\$ _____	\$ _____	\$ 285
352	Franchises_____	_____	_____	_____	_____
353	Land and Land Rights_____	91,000	_____	_____	91,000
354	Structures and Improvements_____	91,188	_____	_____	91,188
355	Power Generation Equipment_____	_____	_____	_____	_____
360	Collection Sewers - Force_____	_____	_____	_____	_____
361	Collection Sewers - Gravity_____	_____	_____	_____	_____
362	Special Collecting Structures_____	_____	_____	_____	_____
363	Services to Customers_____	_____	_____	_____	_____
364	Flow Measuring Devices_____	_____	_____	_____	_____
365	Flow Measuring Installations_____	_____	_____	_____	_____
370	Receiving Wells_____	_____	_____	_____	_____
371	Pumping Equipment_____	_____	_____	_____	_____
380	Treatment and Disposal Equipment_____	604,591	_____	_____	604,591
381	Plant Sewers_____	18,686	_____	_____	18,686
382	Outfall Sewer Lines_____	56,356	_____	_____	56,356
389	Other Plant and Miscellaneous Equipment_____	115,165	_____	_____	115,165
390	Office Furniture and Equipment_____	_____	_____	_____	_____
391	Transportation Equipment_____	_____	_____	_____	_____
392	Stores Equipment_____	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment_____	_____	_____	_____	_____
394	Laboratory Equipment_____	_____	_____	_____	_____
395	Power Operated Equipment_____	_____	_____	_____	_____
396	Communication Equipment_____	_____	_____	_____	_____
397	Miscellaneous Equipment_____	_____	_____	_____	_____
398	Other Tangible Plant_____	_____	_____	_____	_____
	Total Wastewater Plant_____	\$ 977,271	\$ _____	\$ _____	\$ 977,271 *

* This amount should tie to sheet F-5.

UTILITY NAME: SGI Utility, LLC

YEAR OF REPORT
DECEMBER 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	27	0 %	3.7 %	\$ (1,689)	\$ 0	\$ (3,377)	\$ (5,066)
355	Power Generation Equipment		%					
360	Collection Sewers - Force		%					
361	Collection Sewers - Gravity		%					
362	Special Collecting Structures		%					
363	Services to Customers		%					
364	Flow Measuring Devices		%					
365	Flow Measuring Installations		%					
370	Receiving Wells		%					
371	Pumping Equipment		%					
380	Treatment and Disposal Equipment	15	0 %	6.6 %	(20,153)	0	(40,306)	(60,459)
381	Plant Sewers	32	0 %	3.1 %	(292)	0	(584)	(876)
382	Outfall Sewer Lines	30	0 %	3.3 %	(939)	0	(1,879)	(2,818)
389	Other Plant and Miscellaneous Equipment	15	0 %	6.6 %	(3,839)	0	(7,678)	(11,517)
390	Office Furniture and Equipment		%					
391	Transportation Equipment		%					
392	Stores Equipment		%					
393	Tools, Shop and Garage Equipment		%					
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
351	Organization	20	0 %	5 %	(7)	0	(14)	(21)
	Totals				\$ (26,919)	\$ 0	\$ (53,838)	\$ (80,757) *

* This amount should tie to Sheet F-5.

UTILITY NAME: SGI Utility, LLC

YEAR OF REPORT DECEMBER 31, 2003

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	_____
704	Employee Pensions and Benefits	_____
710	Purchased Wastewater Treatment	_____
711	Sludge Removal Expense	_____
715	Purchased Power	581
716	Fuel for Power Production	_____
718	Chemicals	_____
720	Materials and Supplies	_____
730	Contractual Services:	_____
	Billing	_____
	Professional	1,400
	Testing	_____
	Other	5,100
740	Rents	_____
750	Transportation Expense	_____
755	Insurance Expense	6,924
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	_____
770	Bad Debt Expense	_____
775	Miscellaneous Expenses	_____
	Total Wastewater Operation And Maintenance Expense	\$ <u>14,005</u> *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of er Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	_____	_____	_____
General Service					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	_____	_____	_____
Other (Specify)	_____	_____	_____	_____	_____
** D = Displacement C = Compound T = Turbine			Total	_____	_____

UTILITY NAME: _____

YEAR OF REPORT DECEMBER 31,

PUMPING EQUIPMENT

Lift Station Number _____ Make or Type and nameplate data on pump _____ _____ Year installed _____ Rated capacity _____ Size _____ Power: Electric _____ Mechanical _____ Nameplate data of motor _____ _____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

SERVICE CONNECTIONS

Size (inches) _____ Type (PVC, VCP, etc.) _____ Average length _____ Number of active service connections _____ Beginning of year _____ Added during year _____ Retired during year _____ End of year _____ Give full particulars concerning inactive connections _____ _____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
Size (inches) _____	_____	_____	_____	_____	_____	_____	_____	_____
Type of main _____	_____	_____	_____	_____	_____	_____	_____	_____
Length of main (nearest foot) _____	_____	_____	_____	_____	_____	_____	_____	_____
Beginning of year _____	_____	_____	_____	_____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____	_____	_____	_____	_____
End of year _____	_____	_____	_____	_____	_____	_____	_____	_____

MANHOLES

Size (inches) _____	_____	_____	_____	_____
Type of Manhole _____	_____	_____	_____	_____
Number of Manholes:	_____	_____	_____	_____
Beginning of year _____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____
End of Year _____	_____	_____	_____	_____

UTILITY NAME: _____

SYSTEM NAME: _____

YEAR OF REPORT DECEMBER 31, 2003

TREATMENT PLANT

Manufacturer _____ Type _____ "Steel" or "Concrete" _____ Total Permitted Capacity _____ Average Daily Flow _____ Method of Effluent Disposal _____ Permitted Capacity of Disposal _____ Total Gallons of Wastewater treated _____	_____ _____ _____ _____ _____ _____ _____	_____ _____ _____ _____ _____ _____ _____	_____ _____ _____ _____ _____ _____ _____
---	---	---	---

MASTER LIFT STATION PUMPS

Manufacturer _____ Capacity (GPM's) _____ Motor: Manufacturer _____ Horsepower _____ Power (Electric or Mechanical) _____	_____ _____ _____ _____	_____ _____ _____ _____	_____ _____ _____ _____	_____ _____ _____ _____	_____ _____ _____ _____	_____ _____ _____ _____
--	----------------------------------	----------------------------------	----------------------------------	----------------------------------	----------------------------------	----------------------------------

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	_____	_____	_____
February _____	_____	_____	_____
March _____	_____	_____	_____
April _____	_____	_____	_____
May _____	_____	_____	_____
June _____	_____	_____	_____
July _____	_____	_____	_____
August _____	_____	_____	_____
September _____	_____	_____	_____
October _____	_____	_____	_____
November _____	_____	_____	_____
December _____	_____	_____	_____
Total for year _____	_____	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: _____

YEAR OF REPORT
DECEMBER 31, 2003

SYSTEM NAME: _____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. _____
2. Maximum number of ERCs* which can be served. _____
3. Present system connection capacity (in ERCs*) using existing lines. _____
4. Future connection capacity (in ERCs*) upon service area buildout. _____
5. Estimated annual increase in ERCs*. _____
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? _____
If so, when? _____
9. Has the utility been required by the DEP or water management district to implement reuse? _____
If so, what are the utility's plans to comply with this requirement? _____
10. When did the company last file a capacity analysis report with the DEP? _____
11. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
12. Department of Environmental Protection ID # _____

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

UTILITY NAME: SGI Utility, LLC

YEAR OF REPORT
DECEMBER 31, 2003

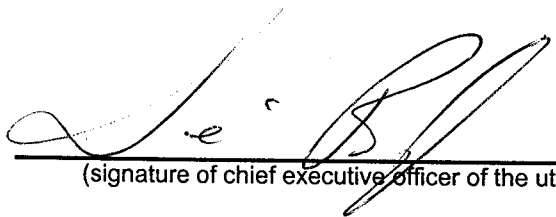
CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

- | | | | |
|---|---|---|---|
| 1.
<input checked="" type="checkbox"/> | 2.
<input checked="" type="checkbox"/> | 3.
<input checked="" type="checkbox"/> | 4.
<input checked="" type="checkbox"/> |
|---|---|---|---|



(signature of chief executive officer of the utility) *

Date: _____

- | | | | |
|---|---|---|---|
| 1.
<input checked="" type="checkbox"/> | 2.
<input checked="" type="checkbox"/> | 3.
<input checked="" type="checkbox"/> | 4.
<input checked="" type="checkbox"/> |
|---|---|---|---|



(signature of chief financial officer of the utility) *

Date: 4/27/04

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.