CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Ferncrest Utilities, Inc.

3015 Southwest 54th Avenue, Fort Lauderdale, Florida 33314

Exact Legal Name of Respondent

IC REGULATION

5 5

13-W &10-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



APR 2 5 2001
Florida Public Service Commission
Division of Water and Wastewater

WS072-00-AR

FERNCREST UTILITIES, INC.

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

Per FPSC records, this utility is a Class B Utility

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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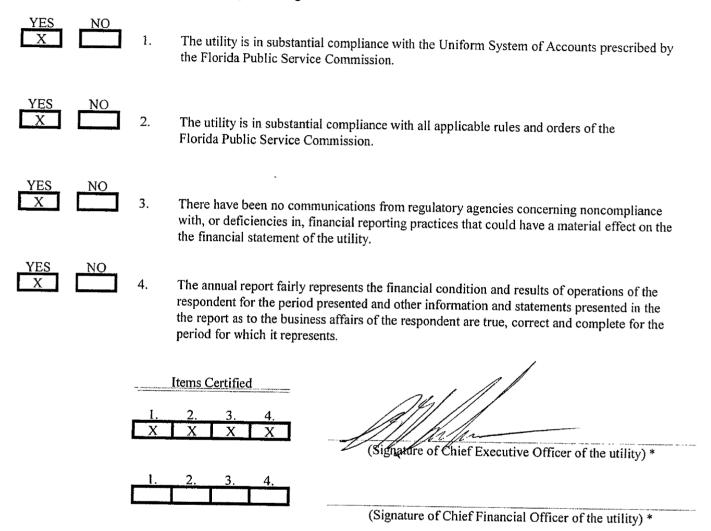
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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2000

Ferncrest Utilities, Inc.	County: Broward
(Exact Name of Utility)	Diomard.
List below the exact mailing address of the utiling for	which manual account to the
List below the exact mailing address of the utility for Fernerest Utilities, Inc.	which normal correspondence should be sent:
3015 SW 54th Avenue	
Fort Lauderdale, Florida 33314	
Torribudordate, Florida 55514	
Telephone: (954) 587-8833	
(934) 387-8833	
E Mail Address:bsfcu@ammi.net	
2510u(tgummin.net	
WEB Site: None	
	· · · · · · · · · · · · · · · · · · ·
Sunshine State One-Call of Florida, Inc. Member Nun	nber 910
· · · · · · · · · · · · · · · · · · ·	710
Name and address of person to whom correspondence	concerning this report should be addressed.
Andrew Trumbach	
P.O. Box 292037	
Davie, Florida 33329	
Telephone:(954) 587 - 0330	
List below the address of where the utility's books and	records are located.
Fornorest I Itilities Inc	
3015 SW 54th Avenue	
Fort Lauderdale, Florida 33314	
1 of Lauderdaic, 1 lorda 55514	
Telephone: (954) 587-8833	
(934) 387-8833	
List below any around auditing an accimulate	
List below any groups auditing or reviewing the record	is and operations:
None	
Date of original organization of the utility:	
02/28/1969	And the state of t
Check the appropriate business entity of the utility as f	led with the Internal Revenue Service
Individual Destruction G t G G	
Individual Partnership Sub S Corp	•
	X
List below every corporation or person owning or hold	ing directly or indirectly 5% or more of the voting securities
of the utility:	-
	Percent
Nar Nar	
1. M. Austin Forman	50
2. Ollie Cohen	25
3. Murray Candib	
4.	
5.	
6.	
7.	
8.	
The state of the s	
9.	
10.	

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THETEO	TUBLIC SE	RVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Robert V. Salerno	President		Rate Proceedings Rule Clarification
David B. Erwin	Attorney	Young Van	Complaint Response Regulatory Matters
Andrew E. Trumbach	(954) 222-7206 Accountant Consultant (954) 587-0330	Assenderp et al American Marketing & Management, Inc.	Rate Proccedings Regulatory Matters Annual Report
-			

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

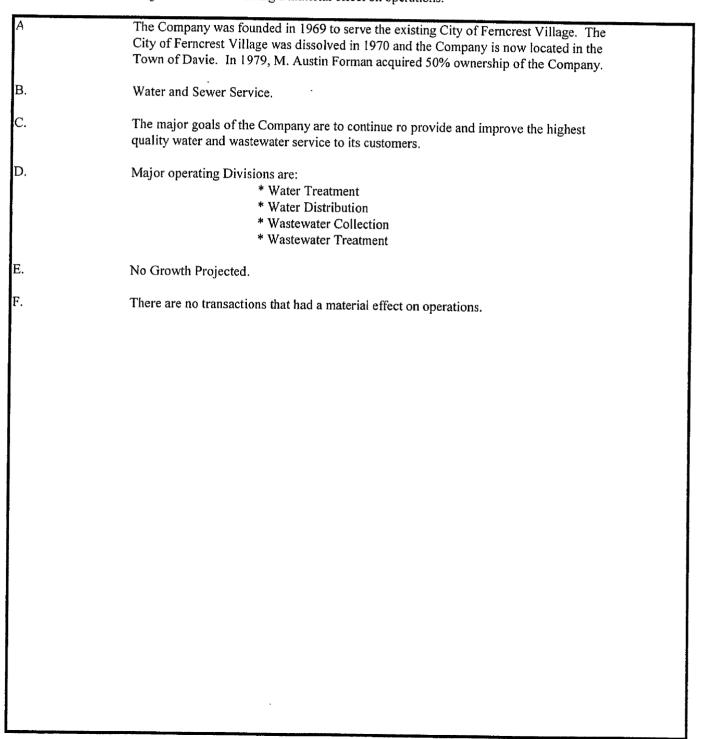
(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



PARENT / AFFILIATE ORGANIZATION CHART

Current as of March 31, 2001

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

NOT APPLICABLE		
		Ì
		1

COMPENSATION OF OFFICERS

President Secretary	100	\$
Secretary	10	\$0
		,
	•	

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
None			\$0

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTIT (d)
None		0	
	-		
	_		

			The Photograph which is applicable to be the second and applicable to the

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
			The same and the s
			The state of the s
	*		
		-	

YEAR OF REPORT December 31, 2000

UTILITY NAME: Ferncrest Utilities, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	SS	RYPENSER	Ş
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED	N S S
None	89		S		<i>S</i>	
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					the state of the company of the state of the	
The second secon						4000
A CONTRACT OF THE PROPERTY OF						
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And the second s					***************************************	
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The state of the s						
and the second s						
1			A		***	:
The second secon						1
And the second s						
AND THE RESIDENCE OF THE PARTY					40 4 44 444	
						Trans

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY	DESCRIPTION	CONTRACT OR	ANNU	JAL CHARGES
OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
M. Austin Forman	Interest	On Demand		\$ 15,226

YEAR OF REPORT December 31, 2000

UTILITY NAME: Ferncrest Utilities, Inc.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

-:	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Part II. Specific Instruc	tions: Sale, Purchase and Transfer 3. The columnar instructions follow:	I Transfer of Assets ons follow:		
7	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	f transactions to include: uipment nd and structures curities tock dividends	 (a) Enter name of rela (b) Describe briefly th (c) Enter the total rece (d) Enter the net book (e) Enter the net profit (f) Enter the fair mark schedule, describe 	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and genter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - c Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value.	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	with "S". nn (d)) in a supplemental
	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE
Not	Not Applicable		S	es	€	64

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FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DERIES

ACCT.	ASSETS AND OTH		RIT ?			
E .		REF.	1	PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR		YEAR
(a)	(b)	(c)		(d)	1	(e)
1	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	3,810,606	\$	3,841,111
108-110	Less: Accumulated Depreciation and Amortization	F-8	 *	1,998,775	Ψ	
2 Syrongion and Amortization			+	1,770,173	+	2,147,714
	Net Plant		\$	1,811,831	0	1 (02 207
<u> </u>			"	1,011,031	\$	1,693,397
114-115	Utility Plant Acquisition adjustment (Net)	F-7	 		 	
116 *	Other Utility Plant Adjustments	F-/	-			0
	Trade requisitionts		╁		 	
ĺ	Total Net Utility Plant				ł	
	Total Net Othly Flant		\$_	1,811,831	\$	1,693,397
	OTHER REORESTY AND BUTTON AT ME		ļ			
121	OTHER PROPERTY AND INVESTMENTS					
122	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization	1				
		.,				
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10		0		0
124	Utility Investments	F-10		0		0
125	Other Investments	F-10		0		
126-127	Special Funds	F-10		0		0
				уу_		0
	Total Other Property & Investments		\$	0	_e	
	T C		Ψ	<u>U</u>	a	0
	CURRENT AND ACCRUED ASSETS	T				
131	Cash		\$	221.025	•	
132	Special Deposits	F-9		221,825	\$	115,953
133	Other Special Deposits			0		0
134	Working Funds	F-9	*******	0		0
135	Temporary Cash Investments					
141-144			~			
171-144	Accounts and Notes Receivable, Less Accumulated					
115	Provision for Uncollectible Accounts	<u>F-11</u>		120,675		149,056
145	Accounts Receivable from Associated Companies	F-12		0		0
146	Notes Receivable from Associated Companies	F-12		0		0
151-153	Material and Supplies					
161	Stores Expense		*			
162	Prepayments					
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable					
173 *	Accrued Utility Revenues			······································		
174	Misc. Current and Accrued Assets	F-12		10 (12		105.055
	A A A A A A A A A A A A A A A A A A A	1-12		18,643		105,057
	Total Current and Accrued Assets		c	261.142	rh.	
	some content and Modeled Assets		\$	361,143	\$	370,066

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 0 0	236
Total Deferred Debits		\$1,650	\$ 236	
	TOTAL ASSETS AND OTHER DEBITS		\$2,174,624_	\$

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN		11./1.1			
NO.	A CONTINUE ALA RACE	REF.		PREVIOUS	1	CURRENT
(a)	ACCOUNT NAME	PAGE		YEAR		YEAR
\\\a_j\\\\\	(b) EQUITY CAPITAL	(c)	╄—	(d)	4	(e)
201	Common Stock Issued				1	
204	Preferred Stock Issued	F-15	\$	10,000	\$	10,000
202,205 *	Capital Stock Subscribed	F-15	-		Ī	
203,206 *		_	!			
203,200 *	Capital Stock Liability for Conversion Premium on Capital Stock					
207 *			 			
210 *	Reduction in Par or Stated Value of Capital Stock		l			
210 .	Gain on Resale or Cancellation of Reacquired				I	
	Capital Stock		ļ			
211	Other Paid - In Capital		J	120,000		120,000
212	Discount On Capital Stock				l	
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		(6,281,966)		(7,095,847)
216	Reacquired Capital Stock					Andrew Company of the
218	Proprietary Capital		l			The state of the s
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	(6,151,966)	\$	(6,965,847)
i	LONG TERM DEBT					
221	Bonds	F-15	İ			
222 *	Reacquired Bonds					- con-restricting approximation on the till below the control property
223	Advances from Associated Companies	F-17		219,697		245,890
224	Other Long Term Debt	F-17		4,739,430		5,244,496
	Total Long Term Debt		\$	4,959,127	\$	5,490,386
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			4,152		31,255
232	Notes Payable	F-18				
233	Accounts Payable to Associated Companies	F-18		2,294		2,294
234	Notes Payable to Associated Companies	F-18	***************************************	1,490,406		1,490,406
235	Customer Deposits			47,570		51,924
236	Accrued Taxes	W/S-3		55,262		55,200
237	Accrued Interest	F-19		857,741		1,048,517
238	Accrued Dividends				*********	1,0 70,517
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		461,585		470,061
	Total Current & Accrued Liabilities		\$	2,919,010	\$	3,149,657

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAFITAL AND				
NO.	ACCOUNT NAMED	REF.	1	PREVIOUS	CURRENT
1	ACCOUNT NAME	PAGE	l	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	DEFERRED CREDITS	1			
251	Unamortized Premium On Debt	F-13	\$		\$
252	Advances For Construction	F-20			
253	Other Deferred Credits	F-21			The second secon
255	Accumulated Deferred Investment Tax Credits				
	Total Deferred Credits		\$		\$
Ĭ	OPERATING RESERVES				
261	Property Insurance Reserve	į	s		\$
262	Injuries & Damages Reserve				Ψ
263	Pensions and Benefits Reserve				
265	Miscellaneous Operating Reserves				Marian
	Total Operating Reserves	·	\$	0	\$0_
271	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$	1,512,677	\$ 1,512,677
272	Accumulated Amortization of Contributions				
<u>l</u>	in Aid of Construction	F-22		(1,064,224)	(1,123,174)
	Total Net C.I.A.C.		\$	448,453	\$389,503
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$		g.
282	Accumulated Deferred Income Taxes - Liberalized Depreciation	- Andrews on the Anna Anna Anna Anna Anna Anna Anna Ann	Ψ		Worker with the second property of the second
283	Accumulated Deferred Income Taxes - Other			-	Little control to the
	Total Accumulated Deferred Income Tax		\$		\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	2,174,624	\$ 2,063,699

COMPARATIVE OPERATING STATEMENT

ACCT.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR *
(a)	(b)	(c)		(d)		(e)
400	UTILITY OPERATING INCOME Operating Revenues	İ	1			······
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	- \$	1,221,333	\$	1,219,803
102,330	Less. Guaranteed Revenue and AFPI	F-3(b)	-		-	
	Net Operating Revenues		\$	1,221,333	\$	1,219,803
401	Operating Expenses	F-3(b)	\$	959,813	\$	1,118,048
403	Depreciation Expense:	F-3(b)	\$	147,399	\$	148,939
	Less: Amortization of CIAC	F-22		59,413		58,950
	Net Depreciation Expense		\$	87,986	\$	89,989
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			 	
407	Amortization Expense (Other than CIAC)	F-3(b)		***************************************		
408	Taxes Other Than Income	W/S-3		127,030		101,910
409	Current Income Taxes	W/S-3				1013710
410.10	Deferred Federal Income Taxes	W/S-3				Print A to whose generally the river produced and
410.11	Deferred State Income Taxes	W/S-3				The same and the same representations the same of the
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				anness and the same of the sam
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		The state of the s		APPR OF THE PERSON OF MALES WHEN SPEAKERS
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		- Allenderson		
	Utility Operating Expenses		\$	1,174,829	\$	1,309,947
	Net Utility Operating Income		\$	46,504	\$	(90, 144)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others					6,250
414	Gains (losses) From Disposition of Utility Property			The second secon		
420	Allowance for Funds Used During Construction					
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	46,504	\$	(83,894)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER EDULE W-3 * (f)	VASTEWATER CHEDULE S-3 * (g)		OTHER THAN REPORTING SYSTEMS (h)
\$	542,282	\$ 677,521	\$_	
\$	542,282	\$ 677,521	\$_	
\$	513,186	\$ 604,862	\$	
	66,071 20,015	 82,868 38,935	_	
\$	46,056	\$ 43,933	\$_	
	48,075	53,835		
\$	607,317	\$ 702,630	\$	
\$	(65,035)	\$ (25,109)	\$_	
A Marie Company and company		6,250		
\$	(65,035)	\$ (18,859)	\$	

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Util	lity Operating Income [from page F-3(a)]		\$	46,504	\$(83,894)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$
	Costs & Expenses of Merchandising Jobbing, and Contract Work				
419 421 426	Interest and Dividend Income Nonutility Income Miscellaneous Nonutility Expenses			14,348	7,275
	Total Other Income and Deductions		\$	14,348	\$
408.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$		\$
409.20 410.20 411.20	Income Taxes Provision for Deferred Income Taxes Provision for Deferred Income Taxes - Credit				
412.20 412.30	Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income		Maria and Angelon and		
	Total Taxes Applicable To Other Income		\$	0	\$0
427 428	INTEREST EXPENSE Interest Expense Amortization of Debt Discount & Expense	F-19 F-13	\$	608,910	\$ 737,262
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		\$	608,910	\$737,262
433 434 409.30	EXTRAORDINARY ITEMS Extraordinary Income Extraordinary Deductions Income Taxes, Extraordinary Items		\$		\$
	Total Extraordinary Items		\$	0	\$0
	NET INCOME		\$	(548,058)	\$(813,881)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,702,180	\$ 2,138,931
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20	897,996 62,547 507,718	
	Subtotal		\$ 233,919	\$ (178,292)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	346,756	776,418
	Subtotal		\$ 580,675	\$ 598,126
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	0 64,148 V	0 0 75,608
	RATE BASE		\$644,823	\$ <u>673,734</u>
	NET UTILITY OPERATING INCOME		\$(65,035)	\$(18,862)
АСНІІ	EVED RATE OF RETURN (Operating Income / Rat	te Base)	-10.09%	-2.80%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a) Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Zer					(-)			
Perferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Total S	1	AMOUNT (2)	OF CAPITAL	COST RATES (3)	COST (c x d)			
(1) If the utility's capital structure is not used, explain which capital structure is used. (2) Should equal amounts on Schedule F-6, Column (g). (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates. * ADUDC WAS NOT CHARGED DURING THE YEAR. SCHEDULE NOT APPLICABLE APPROVED RETURN ON EQUITY Current Commission Return on Equity: * 42 **Completion only Return on Equity: **APPROVED AFUDC RATE **COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR **Current Commission Approved AFUDC rate: *** **Current Commission Approved AFUDC rate: *** **Current Commission Approved AFUDC rate: *** *** *** ** ** ** ** ** *	Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes	\$						
(2) Should equal amounts on Schedule F-6, Column (g). (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates. * ADUDC WAS NOT CHARGED DURING THE YEAR. SCHEDULE NOT APPLICABLE APPROVED RETURN ON EQUITY Current Commission Return on Equity: 9/4 Commission order approving Return on Equity: APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR Current Commission Approved AFUDC rate: 9/6	Total	\$						
(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates. * ADUDC WAS NOT CHARGED DURING THE YEAR. SCHEDULE NOT APPLICABLE APPROVED RETURN ON EQUITY Current Commission Return on Equity: 96 Commission order approving Return on Equity: APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR Current Commission Approved AFUDC rate: 96 Current Commission Approved AFUDC rate: 96	(1) If the utility's capital structure is not used, explain which capital structure is used.							
Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates. * ADUDC WAS NOT CHARGED DURING THE YEAR. SCHEDULE NOT APPLICABLE APPROVED RETURN ON EQUITY Current Commission Return on Equity: * Commission order approving Return on Equity: * APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR Current Commission Approved AFUDC rate: * 96	(2) Should equal amounts on Schedule F-6, Column (g).							
* ADUDC WAS NOT CHARGED DURING THE YEAR. SCHEDULE NOT APPLICABLE APPROVED RETURN ON EQUITY Current Commission Return on Equity: ** ** ** ** ** ** ** ** **	(3) Mid-point of the last authoriz	ed Return On Equity o	r current leverage forr	nula if none has been	established.			
Current Commission Return on Equity: APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR Current Commission Approved AFUDC rate: %	Must be opposeding	alculated using the san using current annual re	ne methodology used i port year end amounts	n the last rate and cost rates.				
APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR Current Commission Approved AFUDC rate:	* ADUDC WAS NOT CHARGED DURING THE YEAR. SCHEDULE NOT APPLICABLE							
APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR Current Commission Approved AFUDC rate: **Entire Commission** **Entire Commis	Current Commission Return on Equi	y:	%					
COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR Current Commission Approved AFUDC rate:								
Commission order approving AFUDC rate:	Current Commission Approved AFUDC rate: %							

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2000

Fernerest Utilities, Inc.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

ט	ONSISTENT WITH	H THE METHODO	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	ED IN THE LAST RATE PR	OCEEDING	
CLASS OF CAPITAL (a)	PER BOOK balance (b)	NON-UTILITY adjustments (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA	CAPITAL
Common Equity Preferred Stock	0	0 8	\$	0 3	\$	(a)
Long Term Debt Customer Deposits Tax Credits - Zero Cost						
Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)						
Total	* 0	0	0	9	\$	0

	The second section of the section of the sect

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY PLANT ACCOUNTS 101 - 106

АССТ. (а)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use	\$1,702,180	\$ 2,138,931	\$	\$3,841,111
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	-			And the second s
106	Completed Construction Not Classified				
	Total Utility Plant	\$ <u>1,702,180</u> _	\$ <u>2,138,931</u>	\$	\$3,841,111

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition a	idjustme	ents approved	by the	<u>Commission, i</u>	nclude	the Order Nun	ber.	
ACCT.			VATER (c)		STEWATER (d)	OT RI	HER THAN EPORTING EYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment	\$	0	\$	0	\$		\$	0
Total P	lant Acquisition Adjustments	\$	0	\$	0	\$	0	\$	0
115	Accumulated Amortization	\$	0	\$	0	\$	0	\$	0
Total Accumulated Amortization		\$	0	\$	0	\$	0	\$	0
Net Acquisition Adjustments		\$	0	\$	0	\$	0	\$	0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRI		ATION (AC	<u>CI.</u>	108) AND A			<u> (A</u>	CCT. 110)
DESCRIPTION		WATER	w	'ASTEWATER	RE	IER THAN PORTING STEMS		TOTAL
(a)	-	(b)		(c)		(d)		(e)
ACCUMULATED DEPRECIATION Account 108							T	
Balance first of year		221.221			1		1	
Credit during year:	\$	831,925	\$	1,166,850	\$		\$	1.998,775
Accruals charged to:	1				1			
Account 108.1 (1)	0	<i>((</i> ,071		0.	L			
Account 108.1 (1) Account 108.2 (2)	\$	66,071	\$	82,868	\$		\$	148,939
Account 108.2 (2)			-		i			
Other Accounts (specify):				·				70 10 10 10 10 10 10 10 10 10 10 10 10 10
other recounts (speeny).			1		Į.		l	
Salvage								manus backgroundstabledates - contrates
Other Credits (Specify):	1		J					
Transfer from Water	l						ĺ	
	1		+-				 	
Total Credits	\$	66,071	\$	82,868	\$, n	1.40.000
Debits during year:	 	00,071	Ψ	02,000	P		\$	148,939
Book cost of plant retired			İ					
Cost of Removal					,			
Other Debits (specify):	*********		~~~~					THE A CONTRACT CONTRA
Transfer to Sewer								
				The state of the s				
Total Debits	\$							
Total Deons	Φ		\$		\$		\$	
Balance end of year	\$	897,996	\$	1,249,718	\$		6	2 147 714
			"	1,2TZ,/10	Φ	And the state of t	\$	2,147,714
ACCUMULATED AMORTIZATION								
Account 110								
	\$	61,840	\$	61,839	\$	0	\$	123,679
Credit during year:							Ψ	12.5.017
Accruals charged to:								
160	\$	0	\$	0	\$	0	\$	0
Account 110.2 (2)		707		707			·	1,414
Other Accounts (specify):						P. C. Salvanova and Control of Control of States and Control of St		
Total credits	\$	707	\$	707	Φ.			
Debits during year:	Ψ	707	Ф	707	\$	0	\$	1,414
Book cost of plant retired				1				
Other debits (specify):								
\- <u>-</u>				I				
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	<u></u>	co - 1-	_					
Datatice clid of year	\$	62,547	\$	62,546	\$	0	\$	125,093

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 66 AND 766)

DESCRIPTION OF GACE	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
Docket No. 940765-WS Order No. PSC-95-1399-FOF-WS Issued: November 15, 1995	\$0		S1,414		
Total	\$		\$1,414_		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$0	\$	\$	\$0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133) Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$0
Total Other Special Deposits	\$0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

DESCRIPTION OF SECURITY OR SPECIAL FUND	and special funds carried in Accounts 123 through 127. FACE OR YEAR END	
(a)	PAR VALUE (b)	BOOK COST
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$0	
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$ 0	\$ 0
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$ 0	\$ 0
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilit	ties: Account 127):	\$
Total Special Funds		\$ 0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually

Amounts included in Accounts 142 and 144 DESCRIPTION	should be listed	d individually.	
(a)			TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water & Wastewater Other	\$\$	125,234	(b)
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142): Due from Employees			\$ 125,234
Due from Employees	\$	23,821	
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144):			\$ 23,821
	\$		
Total Notes Receivable			\$
Total Accounts and Notes Receivable			\$ 149,055
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year	\$	0	
Collection of accounts previously written off Utility Accounts Others	\$	47,129	
Total Additions Deduct accounts written off during year:	\$	47129	
Utility Accounts Others		47,129	
Total accounts written off	\$	47,129	
Balance end of year			\$0
TOTAL ACCOUNTS AND NOTES RECEIVABI	LE - NET	S	<u> 149.055</u>

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

DESCRIPTION (a)	TOTAL (b)
	\$0
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		0
	% % %	
Total	9/	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Deposits	\$ 105,055
Total Miscellaneous Current and Accrued Liabilities	\$105,055

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separate	ely for each security issu	ue.
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$ 0	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

S
O
TOTAL
(b)

Total Extraordinary Property Losses

Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$ 1,414	\$ 236
Total Deferred Rate Case Expense	\$1,414_	\$ <u>236</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$ 0	\$ 0
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	S0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$6	\$ <u>0</u>

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year PREFERRED STOCK	99	\$\frac{10}{1,000}\$ \$\frac{1,000}{10,000}\$ \$\frac{10,000}{0}\$
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9/	\$ Not Applicable Not Applicable Not Applicable \$ Not Applicable \$ Not Applicable \$ Not Applicable

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	II.	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	%		\$0
			0
	% %		0
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS
215	Unappropriated Retained Earnings: Balance Beginning of Year	
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$ (6,281,960
	Total Credits: Debits:	\$ \$
	Total Debits:	\$
435 436	Balance Transferred from Income (Loss) Appropriations of Retained Earnings:	\$ (813,881
	Total Appropriations of Retained Earnings	e.
437 438	Dividends Declared: Preferred Stock Dividends Declared Common Stock Dividends Declared	\$
	Total Dividends Declared	\$
215	Year end Balance	\$ (7,095,847)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
	ained Earnings (Deficit)	\$(7,095,847)
Notes to S	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

DESCRIPTION
(a)

Silver Oaks

Silver Oaks

Total

Total

Total

OTHER LONG-TERM DEBT ACCOUNT 224

				IN	TEREST	PRINCIPAL	
INCLUDIN	DESCRIPTION OF OE IG DATE OF ISSUE ANI (a)	BLIGATION D DATE OF MA	TURITY)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PE BALANCE SHE (d)	R
Mortgage Note Note Note Note Note Note Note Not	Caribank Land Trust Distributee Land Trust Distributee HMF Distributee HMF Distributee HMF Distributee HMF Distributee HMF Distributee B. Forman Estate B. Forman Estate B. Forman Estate Charles Forman Charles Forman C & H Forman C & H Forman	04/8 09/20/82 10/28/87 01/10/85 01/30/85 10/28/87 04/30/91 10/24/79 01/15/80 01/10/85 10/28/87 04/27/90 01/01/94 06/30/91 01/01/94	Deman Deman Deman Deman Deman Deman Deman Deman Deman Deman Deman Deman Deman	d Prime+2% d Prime+2% Prime+2% Prime+2%	Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable Variable	\$ 4,934,14 21,00 10,00 5,00 10,00 16,00 18,00 24,00 10,00 25,00 27,23 20,00 104,11	00 00 00 00 00 00 00 00 00 00 00 00 00

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

-	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232):	9/ 9/ 9/ 9/ 9/ 9/ 9/ 9/ 9/		\$
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): H. Forman Canco Enterprises M. Austin Forman Evergreen Lakes	9/0 9/1 9/1 9/1 9/1 9/1 9/1		\$ 3,879 1,179,153 290,474 16,900
Total Account 234			\$1,490,406

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

Miscellaneous

S
2,294

S
TOTAL
(b)

Miscellaneous

Total

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

i otal interest Expense	Net Interest Expensed to Account No. 427 (2) Mortgage Interest		Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:	Total Account 237 (1) INTEREST EXPENSED:	Total Account 237.2		ACCOUNT NO 237.2 Account 237.1	HMF Distributee Blanche Forman Estate Land Trust Distributee Charles Forman C & H Forman	DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrised Intersect on Long Term Debt
F-19				\$ 857,741	\$ 521,820	\$ 2,404 84,307 0 435,109	\$ 335,921	\$ 51,890 107,676 54,252 41,917 80,186	BALANCE BEGINNING OF YEAR (b)
			237			427			INTE DI ACCT. DEBIT (c)
737262	\$ 232,196 505066		\$ 232,196	\$ 232,196	\$ 197,236	\$ 2,400 32,867 26,194 135,775	\$ 34,960	\$ 4,639 7,015 3,507 5,910 13,889	INTEREST ACCRUED DURING YEAR CCT. EBIT AMOUNT (c) (d)
		(2) Must agree to F-3 (c), Current Year Interest Expense	(1) Must agree to F Ending Balance	\$ 41,420	\$41,420	\$ 0 15,226 26,194	\$		INTEREST PAID DURING YEAR (e)
		-3 (c), Current pense	(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.	\$ 1,048.517	\$ <u>677,636</u>	\$ 4,804 101,948 0 570,884	\$ 370,881	\$ 56,529 114,691 57,759 47,827 94,075	BALANCE END OF YEAR (f)

YEAR OF REPORT December 31, 2000

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
	(p)
Accrued Lake Lease Payable	\$ 470.061
The state of the s	
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE		DEBITS		
NAME OF PAYOR * (a)	BEGINNING OF YEAR	ACCT. DEBIT		CREDITS	BALANCE END OF YEAR
		3		(e)	(J)
	0		0	\$	0
					a term and a w
1					
				To the second of spanish control of the second of the seco	a cupies a company of the same
Fotal	\$		\$	\$	S

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$0	\$
Total Regulatory Liabilities	\$0	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$0	\$0
TOTAL OTHER DEFERRED CREDITS	\$	\$0

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$507,718	\$1,004,959	\$	\$1,512,677
Add credits during year:	\$	\$	\$	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$507,718	\$ <u>1,004,959</u>	\$	\$ <u>1,512,677</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	W	ASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL
Balance first of year	\$ 326,741	\$	737,483	\$	\$ 1,064,224
Debits during the year:	\$ 20,015	\$	38,935	\$	\$ 58,950
Credits during the year	\$	\$		\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 346,756	\$	776,418	\$	\$ 1,123,174

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$(813,881)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return: Book Depreciation in Excess of tax depreciation		1,817
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$(812,064)

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Ferncrest Utilities, Inc. / Broward	13-W	
		<u> </u>

Fern	crest	Utilit	iec	Inc
		$\mathbf{v}_{\mathrm{uni}}$	LICS.	1111

YEAR	OF	RE	PORT	
Decen	nber	31.	2000	

SYSTEM NAME / COUNTY:	
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SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,702,178
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	W-6(b) W-7 F-20	897,996 62,547 507,718
	Subtotal		\$ 233,917
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 346,756
	Subtotal		\$580,673
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	64,148
	WATER RATE BASE		\$644,821
	WATER OPERATING INCOME	W-3	\$(65,034)
ACF	IIEVED RATE OF RETURN (Water Operating Income / Wate	r Rate Base)	-10.09%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR	OF	REPORT
Decen	ıber	31, 2000

UTILITY	NAME:
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Fernerest	Utilities, Inc.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(CURRENT YEAR (d)
400	UTILITY OPERATING INCOME Operating Revenues			
469	Less: Guaranteed Revenue and AFPI	W-9 W-9	\$	542,282
	Net Operating Revenues	W-9	\$	542,282
401	Operating Expenses	W-10(a)	\$	513,185
403	Depreciation Expense	W-6(a)		
	Less: Amortization of CIAC	W-8(a)		66,071 20,015
				20,013
406	Net Depreciation Expense		\$	46,056
406 407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-7		and the same of th
407	Amortization Expense (Other than CIAC)	F-8		
	Taxes Other Than Income			
408.10 Utility Regulatory Assessment Fee 408.11 Property Taxes				24,720
408.11 Property Taxes 408.12 Payroll Taxes				22,212
408.12 Payroll Taxes 408.13 Other Taxes and Licenses			1,106	
Other Taxes and Licenses			-	37
408	Total Taxes Other Than Income			
409.1	Income Taxes		- \$	48,075
410.10	Deferred Federal Income Taxes			Production of the second backward second second
410.11	Deferred State Income Taxes		_!	
411.10	Provision for Deferred Income Taxes - Credit			
412.10 Investment Tax Credits Deferred to Future Periods				
412.11	Investment Tax Credits Restored to Operating Income			
Utility Operating Expenses				607,316
Utility Operating Income				(65,034)
	Add Back:		 	
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others		1	
414	Gains (losses) From Disposition of Utility Property		1	···
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(65,034)

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

⇔	\$3	\$1799	\$ 1700379	TOTAL WATER PLANT	
			25.832	Other Tangible Plant	348
			21,000	Miscellaneous Equipment	347
				Communication Equipment	346
		1.799	18,847	Power Operated Equipment	345
			18.847	Laboratory Equipment	344
				Tools, Shop and Garage Equipment	343
				Stores Equipment	342
		1444	35,572	Transportation Equipment	341
			36.260	Office Furniture and Equipment	340
				Other Plant Miscellaneous Equipment	339
-				Backflow Prevention Devices	336
				Hydrants	335
			63,490	Meters and Meter Installations	334
			132.486	Services	333
			238.199	Transmission and Distribution Mains	331
			199.712	Distribution Reservoirs and Standpipes	330
			349.691	Water Treatment Equipment	320
			176.118	Pumping Equipment	311
			42,765	Power Generation Equipment	310
				Supply Mains	309
			120	Infiltration Galleries and Tunnels	308
			42.461	Wells and Springs	307
				Lake, River and Other Intakes	306
				Collecting and Impounding Reservoirs	305
			272.954	Structures and Improvements	304
			20.000	Land and Land Rights	303
6	•			Franchises	302
9	9	S	\$ 1.845	Organization	301
	RETIREMENTS	(h)	(c)	(b)	(a)
CURRENT		ADDITIONS	TACATOOS	ACCOUNT NAME	NO.
			SILCINGUA		ACCT.

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. W-4(a)
GROUP ____

Fernerest Utilities, Inc.

SYSTEM NAME / COUNTY:

e different file.

	ACCT. NO. (a) 301 302 303 304 306 307 308 309 310 311 320 331 331 334 334 334 334 334 334 334 334
TOTAL WATER PLANT	ACCOUNT NAME (b) Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Office Furniture and Equipment Transportation Equipment Tools, Shop and Garage Equipment Laboratory Equipment Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Other Tangible Plant
\$ 1702178	CURRENT YEAR (c) \$ 1,845 4,300 20,000 272,954 42,461 42,765 176,118 349,691 199,712 238,199 132,486 63,490 35,572 18,847 20,646 21,000 25,832
6145	Table Tabl
261344	SOURCE OF SUPPLY AND PUMPING PLANT (e) \$ 42,765 176,118
\$ 587851	3 WATER TREATMENT PLANT (f) \$ 20,000 218.160
\$633887	TRANSMISSION AND DISTRIBUTION PLANT (g) \$ 199,712 238,199 132,486 63,490
\$ 212951	55 GENERAL PLANT (h) \$

W-4(b)
GROUP

YEAR OF REPORT December 31, 2000

Ferncrest U	tilities.	Inc.
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BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
NO.	ACCOUNT NAME	LIFE IN	SALVAGE IN	IN PERCENT
(a)	(b)	YEARS	PERCENT	(100% - d) / c
304	Structures and Improvements	(c) 33	(d)	(e)
305	Collecting and Impounding Reservoirs			3.03%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		0.000/
308	Infiltration Galleries and Tunnels			3.33%
309	Supply Mains			
310	Power Generation Equipment	20		5.000/
311	Pumping Equipment	20	,	5.00%
320	Water Treatment Equipment	22	-	4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations			2.3070
335	Hydrants	20		5.00%
336	Backflow Prevention Devices			3.0076
339	Other Plant Miscellaneous Equipment			AND THE PERSON OF THE PERSON O
340	Office Furniture and Equipment	15	A constitution of the second s	6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			10.0770
343	Tools, Shop and Garage Equipment			hadropoling raping the state transpositional annual annual annual field discovering basis in replacing
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment	12	Market and the second of the s	8.33%
346	Communication Equipment			0.5570
347	Miscellaneous Equipment		***************************************	
348	Other Tangible Plant	4		25.00%
Water Pla	ant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Fernerest Utilities, Inc.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOTAL WATER AC				307 Wells 308 Infiltra 309 Supply 310 Power 311 Pumpi 320 Water	
TOTAL WATER ACCUMULATED DEPRECIATION	Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Laboratory Equipment	Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment	Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment	ACCOUNT NAME (b) Structures and Improvements Collecting and Impounding Reservoirs
\$ 831,925 \$	21,000 13,388	18,928 26,756 14,960	35,300 138,171 88,513 47,550	26,053 24,834 45,868	AT BEGINNING OF YEAR (c) 171,338
66,071	1,208 0 6,458	2,180 1,822 1,258	5,396 5,539 5,539 3,312 3,174	1,416 1,572 8,533	ACCRUALS (d) \$
\$ 0					CREDITS * (e)
\$66.071_	6,458	2,180 1,822 1,258	5,396 5,539 5,539 3,312 3,174	1,416 1.572 8,533	CREDITS (d+e) (f) 8.274

Specify nature of transaction Use () to denote reversal entries.

UTILITY NAME: I

Ferncrest Utilities, Inc.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

\$ 897,996	\$	\$	5	\$ \$	TOTAL WATER ACCUMULATED DEPRECIATION	TOTAL W
19.846					Other Tangible Plant	348
2100					Miscellaneous Equipment	347
11,080					Communication Equipment	346
11,000					Power Operated Equipment	345
010 71					Laboratory Equipment	344
And the second s					Tools, Shop and Garage Equipment	343
20,078					Stores Equipment	342
20,108					Transportation Equipment	341
21 100	The second section of the second section of the second section of the second section of the second section of the second section secti				Office Furniture and Equipment	340
					Other Plant Miscellaneous Equipment	339
the same of the sa					Backflow Prevention Devices	336
50,724					Hydrants	335
27.87.7					Meters and Meter Installations	334
143,710					Services	333
40,696					Transmission and Distribution Mains	331
165,317					Distribution Reservoirs and Standpipes	330
34,401	State of the state				Water Treatment Equipment	320
20,400					Pumping Equipment	311
200 20			the state of the s		Power Generation Equipment	310
					Supply Mains	309
21,409					Infiltration Galleries and Tunnels	308
77.70					Wells and Springs	307
					Lake, River and Other Intakes	306
Ψ 1/7,012					Collecting and Impounding Reservoirs	305
E 170 C13	9	S	€>	↔	Structures and Improvements	304
(c+f-k)	(g-h+i)	CHARGES	E)	(g)	(b)	(a)
END OF YEAR	CHARGES	AND OTHER	INSURANCE	KETIKED	ACCOONT NAME	Č
BALANCE AT	TOTAL	REMOVAL	SALVAGE AND	PLANT	ACCOUNT NAME	ACCT.
A	100111	COCTOE				

W-6(b)
GROUP

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Ferncrest	Utilities. Inc.

YEAR	OF	RE	PORT
Decen	nber	31,	2000

SYSTEM NAME / COUNTY		Y	Υ :
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CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$507718
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$507718

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

Ī	YEAR OF REPORT
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UTI	LIT	Y N	AM	E:

Fernerest Utilities, Inc.	Utilities, Inc.	Ferncrest
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WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

	NUMBER OF	CHARCE DED	THE TEAK
DESCRIPTION OF CHARGE	CONNECTIONS	CHARGE PER CONNECTION	AMOUNT
(a)	(b)	(c)	(d)
		\$	\$
Total Credits			\$0

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		VATER (b)
Balance first of year	\$	326,741
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	20,015
Total debits	\$	20,015
Credits during the year (specify):	\$\$	
Total credits	\$	0
Balance end of year	\$	346,756

W-8(a) GROUP ____

UTILITY NAME:	Ferncrest Utilities, Inc.
SYSTEM NAME / COUNTY:	

YEAR OF REPORT December 31, 2000

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
·		\$
•		
Total Credits	9	<u> </u>

YEAR	OF	RE	PORT	
Decen	ıber	31.	2000	

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Fernerest 1	Itilities, Inc.
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WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales:	ŀ		
400	Unmetered Water Revenue Metered Water Revenue:			\$
461.1	Sales to Residential Customers	1 200		
461.2	Sales to Commercial Customers	1,398	1,397	337,066
461.3	Sales to Industrial Customers	/0	80	200,186
461.4	Sales to Public Authorities	1		
461.5	Sales Multiple Family Dwellings		0	and the second s
	Total Metered Sales	1,475	1,477	\$537,252
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462,2	Private Fire Protection		berkenning berkenning	AND AN ALL PROPERTY OF THE PARTY
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers	The second secon		
466	Sales For Resale			
467	Interdepartmental Sales			Company to the control of the contro
	Total Water Sales	1,475	1,477	\$537,252
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allow	ance for Funds Prudentl	y Invested or AFPI)	\$
470	Forfeited Discounts			The state of the s
471	Miscellaneous Service Revenues			5,030
472	Rents From Water Property			The second secon
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$5,030
	Total Water Operating Revenues			\$542,282_

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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NAME: Ferncrest Utilities. Inc.

YEAR	OF	RE	PORT
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SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNTS

		7		
ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	105.054		
603	Salaries and Wages - Employees Salaries and Wages - Officers,	\$ 185,934	\$	\$
""	Directors and Majority Stockholders	26.155		
604	Employee Pensions and Benefits	36,155		
610	Purchased Water	15,121		T. 1000000000000000000000000000000000000
615	Purchased Power	35,085	35,085	
616	Fuel for Power Purchased	26,518		
618	Chemicals	27,524		
620	Materials and Supplies	86,460	A B 764	experience and object on the party of the second of the deplet of the second of
631	Contractual Services-Engineering	0	74	
632	Contractual Services - Accounting	18,950		And the state of t
633	Contractual Services - Legal	620		
634	Contractual Services - Mgt. Fees	11,250	The second secon	
635	Contractual Services - Testing	6,481		was and prospect personnel mentandeparations where a comparation were
636	Contractual Services - Other	2,999		The state of the second
641	Rental of Building/Real Property		No. by decision of the second	reprint to deducate and the originate of the second of the
642	Rental of Equipment	9,486	A. V	The second section of the second section of the second section of the second section s
650	Transportation Expenses	5,603		And the second s
656	Insurance - Vehicle			
657	Insurance - General Liability	6,731		CALL THE COMMENTAL STATE OF THE
658	Insurance - Workman's Comp.	1,807	May remain the last to the las	
659	Insurance - Other			children from the company of the com
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	707		
667	Regulatory Commission ExpOther		ANTICLE CONTROL OF TH	
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	19,583		
675	Miscellaneous Expenses	16,171	**************************************	3.2330.
T	otal Water Utility Expenses	\$513,185	35,085	\$0

WATER EXPENSE ACCOUNT MATRIX

.3	4			•	
WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$155,241	\$	\$	\$	\$30,693	\$
3,780 26,518				3,781	36,155 7,560
27,524 2,427	26,530		10,663	18,722	28,118
6,481					0 18,950 620 11,250
2,999					The state of the s
					9,486 5,603
400 No.00000000 no.	~~~				6,731 1,807
					707
				19,583	16,171
\$ <u>224,970</u>	\$8	5	\$ <u>10,663</u>	§ <u>72,779</u>	\$ <u>143,158</u>

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Ferncrest U	til	ities.	Inc.
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YEAR OF REPORT	
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PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)	
January	3.120	16.223	5.286	14.057	(f) 12.643	
February	2.013	16.223	5.328	12.908	****	
March	2,462	16.366	6.457	12.371	12.635	
April	2.271	15.791	5.408	12.654	11.380 12.994	
May	1.291	17.123	7.215	11.199	11.824	
June	1.012	16.131	6.690	10.453	10.875	
July	1.183	16.567	6.731	11.019	8.927	
August	1.562	16.271	7.518	10.315	9.726	
September	1.708	15.791	6.366	11.133	10.072	
October	3.346	15.452	7.147	11.651	8.855	
November	2.101	16.049	6.052	12.098	12.091	
December	2.494	16.690	6.521	12,663	10.127	
Total for Year	24.563	194.677	<u>76.719</u>	142.521	132.149	
If water is purchased for resale, indicate the following: Vendor Town of Davie Point of delivery Customer Meter						
If water is sold to other water utilities for redistribution, list names of such utilities below:						
Not Applicable						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	1200 GPM 1200 GPM	300,000	Ground Water Ground Water

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Ferncrest	Utilities, Inc.
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WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,000,000					
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead					
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Catalitile Reactor (Spiractor)					
LIME Unit rating (i.e., GPM, pounds	E TREATMENT					
per gallon): 2,000 Pounds per Day	Manufacturer: AQUA-CHEM					
Type and size of area:						
Pressure (in square feet):	Manufacturer:					
Gravity (in GPM/square feet): 2GPM/square feet	Manufacturer: DAVCO					

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CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	itial	1.0	1,397	1,397
5/8"	Displacement	1.0	37	37
3/4"	Displacement	1.5	0	
1"	Displacement	2.5	10	25
1 1/2"	Displacement or Turbine	5.0	6	30
2"	Displacement, Compound or Turbine	8.0	17	136
3"	Displacement	15.0	10	150
3"	Compound	16.0	0	150
3"	Turbine	17.5	0	-
4"	Displacement or Compound	25.0	0	
4"	Turbine	30.0	0	
6''	Displacement or Compound	50.0	0	Column and Spyring and Spyring Spyring Spyring and Spyring Spy
6''	Turbine	62.5	0	hand the books principle, province everyone per and principle and performance of the contract
8"	Compound	80.0	0	of a state of the
8"	Turbine	90.0	0	harmone of the advantage entering and a server of all below server
10"	Compound	115.0	0	
10"	Turbine	145.0	0	An extension of the holy of the second secon
12"	Turbine	215.0	0	The state of the s
		Total Water System M	1eter Equivalents	1,775

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(a) 61,472,000 / 139	7 / 365 = 121		

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YEAR	OF	RE	PORT	•
Decem	ber	31.	2000	

SYSTEM NAME / CO	DUNTY	•
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OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supp	lied where necessary.
1. Present ERC's * the system can efficiently serve.	7438
2. Maximum number of ERCs * which can be served.	8,264
3. Present system connection capacity (in ERCs *) using existing lines.	6,500
4. Future connection capacity (in ERCs *) upon service area buildout.	6,500
5. Estimated annual increase in ERCs *.	0
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements Not Applicable	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	Not Applicable
10. If the present system does not meet the requirements of DEP rules:	Not Applicable
a. Attach a description of the plant upgrade necessary to meet the	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	4060419
12. Water Management District Consumptive Use Permit #	06-00170-W
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consumer the same tariff should be assigned a group number. Each individual system which has not been consolidated by assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.	solidated dated
CVCTEM NAME / COUNTY	ROUP MBER
Ferncrest Utilities, Inc. / Broward 10S	1
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YEAR	OF	RE	PORT	
Decen	ıber	31.	2000	

Ferncrest Utilit	ties. Inc.
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SYSTEM NAME / COUNTY:	
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SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)	
101	Utility Plant In Service	S-4(a)	\$ 2,138,933	
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	S-6(b) S-7 F-20	1,249,718 62,546 1,004,959	
	Subtotal		\$ (178,290)	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 776,417	
	Subtotal		\$ 598,127	
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	75,607	
	WASTEWATER RATE BASE		\$673,734	
	WASTEWATER OPERATING INCOME	S-3	\$ (18,862)	
ACHIEV	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)			

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

U	T	IL	IT	Y	N.	A	М	E:	
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Ferncrest	Utilities, Inc	
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YEAR OF	RE	PORT
December	31.	2000

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues		
530	Less: Guaranteed Revenue (and AFPI)	S-9(a) S-9(a)	\$\$677,521
	Net Operating Revenues	3-7(a)	\$ 677,521
401	Operating Expenses	S-10(a)	\$ 604,864
403	Depreciation Expense Less: Amortization of CIAC	S-6(a) S-8(a)	82,868 38,934
406 407	Net Depreciation Expense Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-7 F-8	\$ 43,934
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses		30,480 22,212 1,106 37
408 409.1 410.10 410.11 411.10 412.10 412.11	Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$ 53,835
	Utility Operating Expenses		\$ 702,633
	Utility Operating Income		\$(25,112)
530 413 414 420	Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	S-9(a)	\$
	Total Utility Operating Income		\$(18,862)

UTILITY NAME:

Ferncrest Utilities, Inc.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT ACCOUNTS

\$ 2,138.933	\$0	\$	\$ 2.110.227	Total Wastewater Plant	
				Other Langible Plant	370
21.000			21.000	Miscellaneous Equipment	397
				Communication Equipment	396
				Power Operated Equipment	395
23.070			23,070	Laboratory Equipment	394
20 852			30,852	Tools, Shop and Garage Equipment	393
77,007				Stores Equipment	392
47 554		12.582	34,972	Transportation Equipment	391
70.031		2.332	26,699	Office Furniture and Equipment	390
110/5			11,845	Other Plant Miscellaneous Equipment	389
AMERICAN STREET, ST. S. ST. ST. ST. ST. ST. ST. ST. ST.	Section and the section of the secti			Outfall Sewer Lines	382
UTZ,100				Plant Sewers	381
291 CPE			342,165	Treatment and Disposal Equipment	380
				Distribution System	
				Reuse Transmission and	375
307,070				Reuse Distribution Reservoirs	374
267 076		8.962	358.114	Pumping Equipment	371
				Receiving Wells	370
The second of th				Reuse Meters and Meter Installations	367
				Reuse Services	366
				Flow Measuring Installations	365
101,273				Flow Measuring Devices	364
101 777			181.273	Services to Customers	363
000,000		0,000		Special Collecting Structures	362
615 400		282 t	612.097	Collection Sewers - Gravity	361
				Collection Sewers - Force	360
407,007				Power Generation Equipment	355
400,000		1 447	408.140	Structures and Improvements	354
000 00			60,000	Land and Land Rights	353
				Franchises	352
9	S	S	\$	Organization	351
)	(e)	(d)	(c)	(b)	(a)
YEAR	RETIREMENTS	ADDITIONS	YEAR	ACCOUNT NAME	NO.
CURRENT			PREVIOUS		ACCT.

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP YEAR OF REPORT December 31, 2000

Ferncrest Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

	7	: Transition	PLANT		(k)				29,939	2000 1 (100 C 100																	10000	47 554	The manufacture of the con-	30.852	23,070	77,010		00010	7000,12	\$ 181,446	
	9.	RECLAIMED	DISTRIBUTION	PLANT	(£)	\$			THE PARTY NAMED IN COLUMN TWO IS NOT THE OWNER, THE PARTY NAMED IN COLUMN TWO IS NOT THE OWNER, THE PARTY NAMED IN COLUMN TWO IS NOT THE OWNER, THE PARTY NAMED IN COLUMN TWO IS NOT THE OWNER, THE OW																												
	5:	RECLAIMED WASTFWATER	TREATMENT	PLANT	(E)	9		***																J. N												8	
T MATRIX	7.	TREATMENT	AND	DISPOSAL		9		184 200	104,200														342,165			11.845										538,218	
FEWATER UTILITY PLANT MATRIX	.3	SYSTEM	PUMPING	PLANT		4		195 440	011,001										367.076																	\$62.516	
WASTEWATER	.2	COLLECTION	PLANT	(4)	(III)		000 09				615,480	181,273																								856.753 \$	
	 :	INTANGIBLE	PLANT	(5)	Ş																															\$	
		ACCOUNT NAME		(4)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	T. 1. Cl. T. C.	I ools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		ACCT.	Š.	(a)	351	352	353	354	355	360	361	362	203	364	365	366	367	370	371	374	375		380	381	382	389	390	391	202	207	200	292	020	397	398 I		

NOTE: Any adjustments made to reclassify property from one account to another must be foomoted.

Ferncrest	Utilities	Inc
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BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C (e)
354	Structures and Improvements	32.00		3.13%
355	Power Generation Equipment			3,1370
360	Collection Sewers - Force			
361	Collection Sewers - Gravity	32.00		3.13%
362	Special Collecting Structures			3.1370
363	Services to Customers	38.00		2.63%
364	Flow Measuring Devices			2.0370
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells		The state of the s	descriptions of the second second second second second second second second second second second second second
371	Pumping Equipment	18.00		5.56%
375	Reuse Transmission and			J.J070
	Distribution System			
380	Treatment and Disposal Equipment	18.00	PROPERTY OF THE PROPERTY OF TH	5,56%
381	Plant Sewers		***	5.5070
382	Outfall Sewer Lines		A V-1	The second of th
389	Other Plant Miscellaneous Equipment	18.00	Pro 18-1	5.56%
390	Office Furniture and Equipment	15.00	A	6.67%
391	Transportation Equipment	6.00		16.67%
392	Stores Equipment			10.0770
393	Tools, Shop and Garage Equipment	16.00		6.25%
394	Laboratory Equipment	15.00		6.67%
395	Power Operated Equipment			0.0770
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10.00		10.00%
Wastewater	Plant Composite Depreciation Rate *			10.0076

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2000

Ferncrest Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

NO	TOTAL CREDITS (d+e)		(C),(C)		13 621	13,000	4 770	0774			To be a second superior of the second		20.2.10	01000		19 000	70057		859	1 614	3 935		1 656	1.538	0000		1 1 100 446 1100 1100 1100 1100 1100 110	The state of the s	\$ 82,868	
ED DEPRECIATI	OTHER CREDITS *	3	•																							*			8	
R ACCUMULAT	ACCRUALS (d)	15757			13,621		4.770						20.310			19,009			658	1.614	3,935		1,656	1.538					\$ 82.868	
IN WASTEWATE	BALANCE AT BEGINNING OF YEAR (c)	\$ 165.722			311,657		103.525						311.062			169,766			9,597	15,802	26,141		16,250	16,328				21,000	\$ 1.166.850	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME (b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force		Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT. NO.	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total Deț	

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME:

Fernerest Utilities, Inc.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

1,249,718	\$	\$8	\$	5	Total Depreciable Wastewater Plant in Service	Total De
					Other Tangible Plant	398
21,000					Miscellaneous Equipment	397
21 000					Communication Equipment	396
	A Company of the Comp				Power Operated Equipment	395
					Laboratory Equipment	394
1 /,800					Tools, Shop and Garage Equipment	393
17,900					Stores Equipment	392
1700					Transportation Equipment	391
30,076					Office Furniture and Equipment	390
20.077					Other Plant Miscellaneous Equipment	389
17,17					Outfall Sewer Lines	382
10.056					Plant Sewers	381
					Treatment and Disposal Equipment	380
					Distribution System	
188,773					Reuse Transmission and	375
100 775	dies				Pumping Equipment	371
331,3/2					Receiving Wells	370
221 270					Reuse Meters and Meter Installations	367
					Reuse Services	366
The state of the s					Flow Measuring Installations	365
108,293					Flow Measuring Devices	364
100.00					Services to Customers	363
323,278					Special Collecting Structures	362
					Collection Sewers - Gravity	361
					Collection Sewers - Force	360
a 101,4/9					Power Generation Equipment	355
12	9	·S	€ 5	\$	Structures and Improvements	354
(c+f-j)	(g-h+i)	CHARGES	-	(g)	(b)	(a)
END OF YEAR	CHARGES	AND OTHER	INSURANCE	NE LIKED	AND COURT INDIVIDU	,
BALANCE AT	TOTAL	REMOVAL	SALVAGE AND	PLANT	ACCOLUT NAME	ACCT.
		COSTOF				
		STATE MOARTS ACCOMING ALERT DETAIL IN	トレ コントレン ひくしつ	CALL LITY CONTRACTOR		

^{*} Specify nature of transaction.
Use () to denote reversal entries.

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Ferncrest	Utilities.	Inc.
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YEAR	OF	RE	PORT
Decen	ıber	31.	2000

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$1,004,959
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$1,004,959

Explain an acous charged to Account 271 during the year below:	
	-
	-
	-

UTILITY NAME:	Fernerest Utilities, Inc.	YEAR OF REPORT December 31, 2000
SYSTEM NAME / COUNTY:		

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits	\$0		

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 737,483
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 38,934
Total debits	\$38,934
Credits during the year (specify):	\$\$
Total credits	\$0
Balance end of year	\$776,417

S-8(a) GROUP ____

UTILITY NAME:	Ferncrest Utilities, Inc.	YEAR OF REPORT December 31, 2000
SYSTEM NAME / COUNTY:		

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
· .		\$
Total Credits		\$0

S-8(b) GROUP ____

Fernerest 1	Itilities	Inc	

YEAR	OF	RE	PORT
Decen	ıber	31,	2000

UTILITY NAME:

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	WASTEWATER SALES	(C)	147	(e)
521.1 521.2 521.3 521.4 521.5 521.6	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues			\$
521	Total Flat Rate Revenues			\$
522.1 522.2 522.3 522.4 522.5	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues	1,398 34	1,397	426,524 248,495
522	Total Measured Revenues	1,432	1,427	\$ 675,019
523	Revenues From Public Authorities			
524	Revenues From Other Systems		Harry and the second se	1
525	Interdepartmental Revenues			THE REPORT OF THE PERSONNEL PROPERTY OF THE
	Total Wastewater Sales	1,432	1,427	\$675,019
l	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	· · · · · · · · · · · · · · · · · · ·			
532 Forfeited Discounts				
534				
535				
536				
	2,502			
(Including Allowance for Funds Prudently Invested or AFPI) Total Other Wastewater Revenues				\$ 2,502

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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Fernerest Utilities, Inc.

YEAR (ЭF	RE	PORT
Decem	ber	31.	2000

SYSTEM NAME / C	COUNTY
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WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	RECLAIMED WATER SALES		(u)	(e)
540.1 540.2 540.3	Flat Rate Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues			\$
540.4	Reuse Revenues From Public Authorities Other Revenues			
540	Total Flat Rate Reuse Revenues Measured Reuse Revenues:			\$
541.1 541.2 541.3 541.4	Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other Systems Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$677,521

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Fernerest Utilities, Inc.

SYSTEM NAME / COUNTY:

YEAR OF REPORT December 31, 2000

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

Tota	767 770 775	760 766	757 758	750	741	735 736	734	732	731	718	715 716	7110	704	793	701	(a)	ACCT.	
Total Wastewater Utility Expenses	Regulatory Commission ExpOther Bad Debt Expense Miscellaneous Expenses	Insurance - Other Advertising Expense Regulatory Commission Expenses	Insurance - General Liability Insurance - Workman's Comp.	Transportation Expenses	Rental of Building/Real Property	Contractual Services - Testing Contractual Services - Other	Contractual Services - Legal	Contractual Services - Accounting	Materials and Supplies Contractual Services-Engineering	Chemicals	Purchased Power	Purchased Sewage Treatment Sludge Removal Expense	Employee Pensions and Benefits	Directors and Majority Stockholders	Salaries and Wages - Employees	(b)	ACCOUNT NAME	
\$604.864\$	707 0 27.546 28.471	0	4,557 1,807	5,619	38,476	19,459	11.250	19,499	88,315	6.380	37,996	0 700	15,121	36 155	85,89	(c)	CURRENT YEAR	
															\$	OPERATIONS (d)	COLLECTION EXPENSES-	.1
\$ 9,247						THE PARTY OF THE P			9,247						\$	MAINTENANCE (e)	COLLECTION EXPENSES-	.2
S 14.107									0		14,107				S	OPERATIONS	PUNIPING	:3
\$ 26.256									26.256						\$	MAINTENANCE	PUMPING	.4
\$ 144,779					38.476				213	7 2 20	23.889	12,12	101 31		\$	OPERATIONS	TREATMENT & DISPOSAL	į,
\$ 181,923				Transference of the control of the c					26.720						\$ 155.203	MAINTENANCE	TREATMENT & DISPOSAL	.6

YEAR OF REPORT December 31, 2000

Ferncrest Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

	.12 RECLAIMED	WATER DISTRIBUTION EXPENSES.	MAINTENANCE	(O)	4							And hardware to a proper measure constitution of the second and th		AN ARTHUR MANAGEMENT PROPERTY AND AND ARE ARRESTED AND AREA AREA AREA AREA AREA AREA AREA ARE	The state of the property of the state of th	****		off and their first of the state of the stat				And the same of th			the communication of the second contract of t							
	.11 RECLAIMED	WATER DISTRIBUTION EXPENSES-	OPERATIONS	(II)	9		, 10.00 mm - 10.000									man and the state of the state		to did the design of the second secon	A De Administra of Company of Com		An Advisor and the American		The same of the sa	The state of the s							\$	
MATRIX	.10 RECLAIMED	WATER TREATMENT EXPENSES-	MAINTENANCE	64																												<u> </u>
WATER UTILITY EXPENSE ACCOUNT MATRIX	.9 RECLAIMED	WALER TREATMENT EXPENSES-	OPERATIONS (f)	\$																									***************************************			8
ER UTILITY EXP	φ	ADMIN. & GENERAL	EXPENSES (k)	\$		36,155						35.970	010,02	19.499	3.783	11.250	19,459	3.588		9.539	5,619		4,557	1,807				707		70471	1/407	\$170,313
WASTEWATE	۲.	CUSTOMER ACCOUNTS	EXPENSE (i)	\$ 30,693																									7.4.20	7,540		\$ 58,239
		ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Kemoval Expense	Fire for Douge Durchaged	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Miscellaneous Expenses		Total Wastewater Utility Expenses
		ACCT. NO.	(a)	701	703	200 0000 0000	704	710	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992		/0/	775		Tot

S-10(b) GROUP

Ferncrest Util	ities, Inc.
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CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0	1 207	1 207 0
5/8"	Displacement	1.0	1,397	1,397.0
3/4"	Displacement	1.5	6	6.0
1"	Displacement	2.5	4	10.0
1 1/2"	Displacement or Turbine	5.0	4	10.0
2"	Displacement, Compound or Turbine	8.0	8	10.0
3"	Displacement	15.0	0	64.0
3"	Compound	16.0	0	
3"	Turbine	17.5	10	175.0
4"	Displacement or Compound	25.0	0	173.0
4"	Turbine	30.0	0	
6"	Displacement or Compound	50.0	1	50.0
6"	Turbine	62.5	0	30.0
8"	Compound	80.0	0	- 197 A Alle ded on an array conference to the second of
8"	Turbine	90.0	0	the desire of the second second second second
10"	Compound	115.0	0	THE TANK MARKING IN STREET STREET STREET
10"	Turbine	145.0	0	AMERICAN DE TOTA MERICAN AND AND AND AND AND AND AND AND AND A
12"	Turbine	215.0	0	references, experience of the contract of the
	Total Wastewater System Meter Equiva			1,712.0

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
(a)	148.054 / 365 Days / 280 Gallons per Day = 1,449

	YEAR OF REPORT
1	December 31, 2000

UTILITY NAME:	Ferncrest Utilities, Inc.	Decembe
SYSTEM NAME / COUNTY:		

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	600 MGD
Basis of Permit Capacity (1)	3 Month ADF
Manufacturer	DAVCO
Type (2)	Conventional Activa ed Sludge
Hydraulic Capacity	
Average Daily Flow	0.406
Total Gallons of Wastewater Treated	148,059
Method of Effluent Disposal	Surface Water

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

UTILITY NAM

Ferncrest	Utilities, Inc.
I VIIIVI VSE	Ounder, inc.

SYSTEM NAME / COUNTY:	
SISIEM NAME / COUNTY:	

OTHER WASTEWATER SYSTEM NFORMATION

Furnish information below for each system. A separate page should be supp	lied where necessary.
1. Present number of ERCs* now being served	1449
2. Maximum number of ERCs* which can be served	2143
3. Present system connection capacity (in ERCs*) using existing lines	1449
4. Future connection capacity (in ERCs*) upon service area buildout	1449
5. Estimated annual increase in ERCs*	0
6. Describe any plans and estimated completion dates for any enlargements	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the provided to each, if known.8. If the utility does not engage in reuse, has a reuse feasibility study been compared to the provided to each.	
	1984
9. Has the utility been required by the DEP or water management district to	implement reuse?Yes
If so, what are the utility's plans to comply with this requirement? Utility discharge into lime rock pit is reuse.	
10. When did the company last file a capacity analysis report with the DEP?	1990
 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 	DEP rules
12. Department of Environmental Protection ID #	5006P02315

^{*} An ERC is determined based on the calculation on S-11.

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