#### CLASS "A" OR "B"

#### **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of More Than \$200,000 Each)



#### **ANNUAL REPORT**

OF

WS149-03-AR

#### **Lindrick Service Corporation**

Exact Legal Name of Respondent

157-W/107-S

**Certificate Numbers** 

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Form PSC/WAW 3 (Rev 12/99)

#### Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
REBECCA G. VOITLEIN, C.P.A.
JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4419
(727) 791-4020
FACSIMILE
(727) 797-3602
e-Mail
cpas@cjnw.nct

April 29, 2004

Officers & Directors Lindrick Service Corporation

We have compiled the 2003 Annual Report of Lindrick Service Corporation. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Lindrick Service Corporation. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Cronin, Jackson, NIXON & WILSON

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A-B

#### Company:

**Lindrick Service Corporation** 

For the Year Ended December 31, 2003

(a)	(b)	(c)	 (d)
Accounts	ross Water evenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 595,641	\$ 595,641	\$
Commercial	 35,188	 35,188	
Industrial	 -	 _	 
Multiple Family	 143,244	 143,244	 -
Guaranteed Revenues	 -	 	 
Other (Public Fire Protection)	 2,612	 2,612	-
Total Water Operating Revenue	\$ 776,685	\$ 776,685	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility	\$ _	\$ <u>-</u>	
Net Water Operating Reveunes	\$ 776,685	\$ 776,685	\$ · · · · · · · · · · · · · · · · · · ·

- 0	L	 ,
Explanations:		
·		
Instructions:		

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported

on the company's regulatory assessment fee return. Explain any differences reported in column (d).

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A-B

#### Company:

**Lindrick Service Corporation** 

For the Year Ended December 31, 2003

(a)		(b)		(c)		(d)	
Accounts	Rev	Gross Wastewater Revenues per Sch. F-3		oss Wastewater Revenues per RAF Return	Difference (b) - (c)		
Gross Revenue:							
Residential	\$	1,027,547	\$	1,027,547	\$	····	
Commercial		108,800		108,800			
Industrial		-				-	
Multiple Family		320,587		320,587			
Guaranteed Revenues		<u> </u>		-			
Other			-	·			
Total Wastewater Operating Revenue	\$	1,456,934	\$	1,456,934	\$	_	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		<u>-</u>	7.1				
Net Wastewater Operating Reveunes	\$	1,456,934	\$	1,456,934	\$		

Explanations:	
Instructions:	
For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported	
on the company's regulatory assessment fee return. Explain any differences reported in column (d).	

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Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Basis for Wastewater Depreciation Charges Analysis of Entries in Wastewater Depreciation Reserve	S-1 S-2 S-3 S-4 S-5	Contributions in Aid of Construction CIAC Additions / Amortization Wastewater Operating Revenue Wastewater Utility Expense Accounts Wastewater Treatment Plant Information Calculation of ERC's Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

#### **EXECUTIVE**

#### **SUMMARY**

#### **CERTIFICATION OF ANNUAL REPORT**

FILITY NAME:			Lindri	ck S	Service (	Corp	oratior	n_		· · · · · · · · · · · · · · · · · · ·												PORT , 2003
I HEREBY	CER	TIF	Y, to 1	the	best of r	ny k	nowled	dge	e ar	nd be	elief	:										
YES (X)	N(	)	1	•	The util															f		
YES (X)	N(	)	2	•	The util												cabl	e rul	es an	d		
YES (X)	N(	)	3	•	There he concern practice of the u	ning es th	nonco at cou	mp	pliar	nce '	with	, or	def	icie	ncie	s in,	finar	ncial	repor			
YES (X)	N(	)	4	•	The and of operatinformal affairs of for which	ation tion of the	ns of th and st e respo	ne i tate one	resp eme iden	onc ents	ent pre:	for sen	the ted j	per in th	iod į ne re	ores eport	ented as t	d and o the	d other	er ness		
	lte	ms	Certifi	ied	·//, 11 *//		·															
1. ( X )	2. ( X		(	3. X	)	4. ( X			(s	signa	ature	e of	the	//chi	ef ex	xecu	tive	office	er of t	he util	ity)	*
1.	2.	)	(	3.	)	<b>4</b> .	)	_	(:	sign	atur	e o	f the	ch	ief fi	nand	cial c	ffice	r of th	ne utili	ty)	*
* Each officers	s. The	ite	ms be	mı eing	ust be ce certified	rtifie by	ed YES the offi	S oi	or NO er sh	O. E	ach I be	ite inc	m n licat	eec ed	l not in th	be o	certif prop	ied b riate	y bot area	h to the	<b>)</b>	

**NOTICE:** 

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2003

	Lindrick Service Corporatio	n	County:	Pinellas	
	(Exact Name of Utility)				-
List below the ex 5245 U.S. Highw	act mailing address of the utility for whay 19 N.	nich normal correspondence sh	nould be sent:		
New Port Richey					
Telephone:	( 727 ) 849-2266				
e-Mail Address:	waterfrn@gte.net				
WEB Site:	N/A				
Sunshine State C	one-Call of Florida, Inc. Member Numb	per	N/A		
Name and addres	ss of person to whom correspondence Robert C. Nixon, CPA		be addressed:		
	Cronin, Jackson, Nixon & Wilson, CF	PA's, PA			
	2560 Gulf-to-Bay Blvd, Suite 200 Clearwater, Florida 34625				
Telephone:	( 727 ) 791-4020				
	dress of where the utility's books and r & Energy Consultants J. 08108	records are located:			
Telephone:	( 727 ) 849-2266				
List below any gro	oups auditing or reviewing the records Nixon and Wilson, CPA's	and operations:			
Date of original or	ganization of the utility: 1/1	/60			
Check the approp	riate business entity of the utility as fil	ed with the Internal Revenue S	Service:		
	Individual Partnership	Sub S Corporation	1120 Corporation		
List below every of securities of the u	corporation or person owning or holdin tility:	g directly or indirectly 5 percen	nt or more of the voting		
		Name		Percent	
	1. Joseph R. Borda	Name		Ownership 60.0	%
	2. Marlene B. Borda				%
	3.				%
	4.				%
	5.				%
	6. 7.				%
	7. 8.				%
	9.				% %
	10.				% %

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE FOR CONTACT
(1)	(2)	(3)	WITH FPSC
Joseph R. Borda	President	Lindrick Service Corp.	Routine Matters
Helen McNeil	Manager	Lindrick Service Corp.	Routine Matters
Robert C. Nixon	CPA	Cronin, Jackson, Nixon	Accounting
Bernard Egan	CPA	Bernard Egan, CPA	Accounting
H. Clyde Hobby	Attorney	H. Clyde Hobby, P.A.	Legal
	,		
			,
•			
•			

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The Utility was organized in 1960 to serve the Gulf Harbor Development. In 1965, it was acquired by Lindrick Service Corporation as part of a bankruptcy proceeding. On February 20, 1987, all of the stock of Lindrick Service Corporation was purchased by Joseph R. Borda. On January 1,1998 Lindrick purchased SH Utilities, Inc., a water only utility serving the adjacent Shamrock Heights area.

In 1999, Lindrick began sending all wastewater to the City of New Port Richey for treatment and disposal.

An inter-connect between the Lindrick and SH utility systems was completed in 1999 to provide back-up for Lindrick's well number 2 which has SWFWMD documented problems with elevated chlorides.

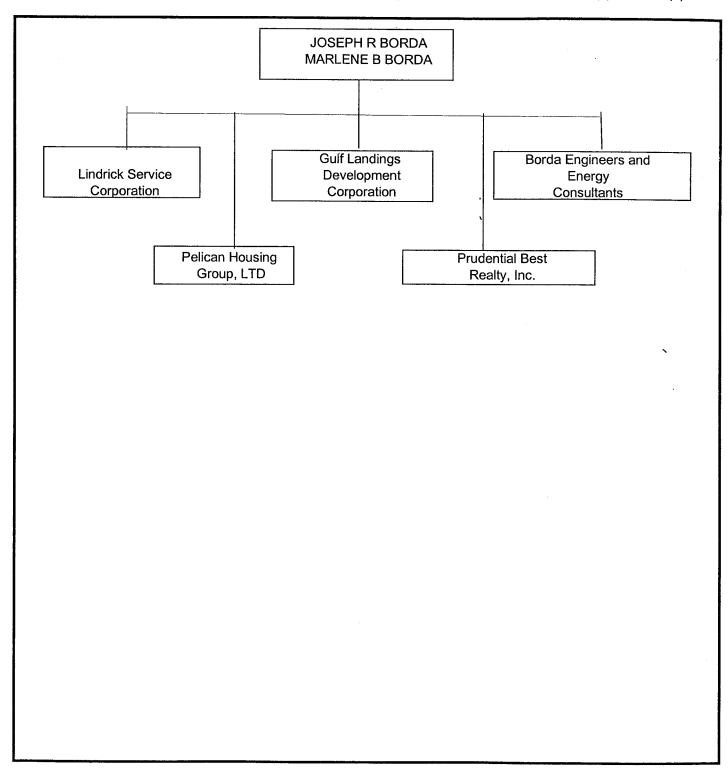
In November, 2002, Lindrick began purchasing raw water from Pasco Reserve, Inc. to suppliment its other sources. Treatment and transmission facilities were constructed in order to connect to the Pasco Reserve wellfield.

- (B) Water and wastewater services only.
- (C) To provide quality water and wastewater service and a fair rate of return to the stockholders.
- (D) Water and wastewater services only.
- (E) Approximatly 20 new water and wastewater connections annually.
- (F) None

#### **PARENT / AFFILIATE ORGANIZATION CHART**

Current as of 12/31/03

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)		OFFICERS COMPENSATION (d)
Joseph R. Borda Marlene Borda Margret Mountain	President Vice President Sec./ Treasurer	95 As Required 50	% % % % % %	\$ 49,680 \$ 13,500 \$ 32,400 \$ \$ \$ \$ \$

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Joseph R. Borda	President	1	\$ None \$ None \$ None \$ \$ \$ \$ \$ \$ \$ \$
Marlene Borda	Vice President	1	
Margret Mountain	Sec./ Treasurer	1	

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arrangements entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
(a)	(b)	(c)	(d)
Borda Engineers & Energy Consultants	Home office,account- ing & management	\$ 84,754	987 Haddon Ave. Collingswood. N.J.
Gulf Landings Develop. Corporation	Office Eq., Truck rental, Health Ins.	33,328	5245 US Hwy. 19 North New Port Richey, Fla.
Borda Engineers & Energy Consultants	Professional engineering services	86,500	987 Haddon Ave. Collingswood. N.J.
Pelican Housing Grp.	Office rent	21,871	5245 US Hwy. 19 North New Port Richey, Fla.
			·
<del>!</del>			

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Joseph R. Borda, AIA,P.E. Marlene Borda	Developer Developer	Shareholder/ Officer	Gulf Landings Development Prudential Best Realty, Inc. 5245 U.S. 19 North, New Port Richey, Fla. 34652
Joseph R. Borda, AIA,P.E.	Architect/Planner/ Engineer	Engineer/ Shareholder	Borda Engineering & Energy Consultants, Inc. 987 Haddon Ave. Collingswood, N.J. 08108
Joseph R. Borda, AIA,P.E.	Developer	Partner	Pelican Housing Group, LTD. 5245 U.S. 19 North, New Port Richey, Fla. 34652
Margret E. Mountain	Real Estate	Officer	Prudential Best Realty, Inc. 5245 U.S. 19 North, New Port Richey, Fla. 34652

#### BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS	3	REVEN	JES	EXPENSES	
BUSINESS OR	BOOK COST					
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
CONDUCTED	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None			( )	(-)		(3)
	\$		\$		\$	
					ľ	
<u> </u>						
						,
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		·				

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Borda Engineers & Energy Consultants	Home office,account- ing & management	Open	Р	\$ 84,784
Gulf Landings Develop. Corporation	Office Eq., Truck rental, Health Ins.	Open	Р	33,328
Borda Engineers & Energy Consultants	Professional engineering services	Open	Р	86,500
Pelican Housing Grp.	Office rent	Open	Р	21,871
	·			

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None		\$	\$	\$	\$
			,		,
•					
				. ,	

# FINANCIAL SECTION

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F 7		7.405.445	¢ 7.450.5
101-100		F-7	<u>\$</u>	7,495,415	\$ 7,456,59
100-110	Less. Accumulated Depreciation and Amortization	F-8		(3,505,179)	(3,158,5
: : :	Net Plant	-		3,990,236	4,298,00
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		109,672	112,14
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			4,099,908	4,410,1
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	14,987	\$ 14,98
122	Less: Accumulated Depreciation and Amortization				
	Net Nonutility Property			14,987	14,98
123	Investment in Associated Companies	F-10			
124	Utility Investments	F-10			
125	Other Investments	F-10			
126-127	Special Funds	F-10			
	Total Other Property and Investments				
131	CURRENT AND ACCRUED ASSETS  Cash			96,140	31,39
132	Special Deposits	F-9			
133	Other Special Deposits	F-9			
134	Working Funds				
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectable Accounts	F-11		436,566	464,57
145	Accounts Receivable from Associated Companies	F-12		1,776,419	2,205,69
146	Notes Receivable from Associated Companies	F-12			
151-153	Materials and Supplies			63,050	59,96
161	Stores Expense				
	Prepayments			600	60
171	Accrued Interest and Dividends Receivable				
172*	Rents Receivable				
173*	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12			
	Total Current and Accrued Assets			2,372,775	2,762,22

<sup>\*</sup> Not Applicable for Class B Utilities

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	C	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures	F-13 F-13 F-14	\$	36,817 262,402	292,666
190	Accumulated Deferred Income Taxes  Total Deferred Debits			299,219	292,666
	TOTAL ASSETS AND OTHER DEBITS		\$	6,786,889	\$ 7,480,028

<sup>\*</sup> Not Applicable for Class B Utilities

#### **NOTES TO THE BALANCE SHEET**

The space below is provided for important notes regarding the balance sheet.

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$ 5,000	\$ 5,000
204	Preferred Stock Issued	F-15		
	Capital Stock Subscribed			
	Capital Stock Liability for Conversion		·	
207*	Premium on Capital Stock		520,071	514,517
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid-in Capital			
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings (Deficit)	F-16	(918,503)	(692,144)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital (Deficit)		(393,432)	(172,627)
	LONG TERM DEBT			
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17	21,461	238,832
224	Other Long Term Debt	F-17	4,074,677	2,645,394
	Total Long Term Debt		4,096,138	2,884,226
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		141,262	119,244
232	Notes Payable	F-18	275,014	288,014
233	Accounts Payable to Associated Co.	F-18		1,643,435
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits			
236	Accrued Taxes		161,976	175,831
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	16,712	
	Total Current and Accrued Liabilities		594,964	2,226,524

<sup>\*</sup> Not Applicable for Class B Utilities

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21	1,091,570	1,091,569
255	Accumulated Deferred Investment Tax Credits	<u> </u>		
	Total Deferred Credits		1,091,570	1,091,569
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	3,256,827	3,241,336
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(1,859,178)	(1,791,000)
	Total Net C.I.A.C.		1,397,649	1,450,336
	ACCUMULATED DEFERRED INCOME TAXES		<u></u>	`
281	Accumulated Deferred Income Taxes -			
}	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 6,786,889	\$ 7,480,028

#### **COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 2,174,849	\$ 2,233,619
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		2,174,849	2,233,619
401	Operating Expenses	F-3(b)	1,474,580	1,622,952
403	Depreciation Expense Less: Amortization of CIAC	F-3(b)	339,819	346,888
	Less. Amortization of CIAC	F-22	(67,314)	(68,178)
	Net Depreciation Expense		272,505	278,710
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	(764)	(275)
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	199,464	203,745
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		,
	Utility Operating Expenses		1,945,785	2,105,132
	Net Utility Operating Income		229,064	128,487
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Tot	al Utility Operating Income [Enter here and on Page F-3	(c)]	229,064	128,487

<sup>\*</sup> For each account, column e should agree with columns f, g + h on F-3(b)

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 776,685 N/A	\$ 1,456,934	N/A
776,685	1,456,934	
651,021	971,931	
42,406 (20,016)	304,482 (48,162)	·
22,390	256,320	
244	(519)	
88,737	115,008	
762,392	1,342,740	
14,293	114,194	
14,293	114,194	N/A

<sup>\*</sup> Total of Schedules W-3/S-3 for all rate groups

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]	<del>-</del> -	\$ 229,064	\$ 128,487
	OTHER INCOME AND DEDUCTIONS	<u> </u>		
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions		,	
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue			(5,563)
426	Miscellaneous Nonutility Expenses		(500)	(43,782)
	Total Other Income and Deductions		(500)	(49,345)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			· · · · · · · · · · · · · · · · · · ·
	INTEREST EXPENSE			
427	Interest Expense	F-19	288,510	305,501
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense	•	288,510	305,501
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions		-	
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(59,946)	(226,359)
Explain Ex	traordinary Income:			

F-3(c)

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,661,166	\$ 5,821,668
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(809,573)	(2,695,606)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(1,013,242)	(2,243,585)
252	Advances for Construction	F-20	-	_
	Subtotal		(161,649)	882,477
	Add:			
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	600,689	1,258,489
	Subtotal		439,040	2,140,966
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		81,378	121,491
	Other (Specify):			
	RATE BASE		\$ 520,418	\$ 2,262,457
	NET UTILITY OPERATING INCOME		<u>\$ 14,293</u>	<u>\$ 114,194</u>
ACHIEV	ED RATE OF RETURN (Operating Income / Ra	te Base)	2.75 %	<u>5.05</u> %

#### NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

#### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (2) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	4,074,677			%
Total	\$ 4,074,677	100.00 %		7.50 %

- (1) Should equal amounts on Schedule F-6, Column (g).
- (2) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

  The current leverage formula is being used pending receipt of the transfer order

  Must be calculated using the same methodology used in the last rate

  proceeding using current annual report year end amounts and cost rates

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.62 %	i
Commission order approving Return on Equity:	PSC-00-2241-SA-SU	
	ED AFUDC RATE FUDC WAS CHARGED DURING THE YEAR	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2002

UTILITY NAME: Lindrick Service Corporation

# SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain):	\$ (393,432)	·	9	\$ 393,432	θ	4,074,677
Total	\$ 3,681,245	₩.	\$	\$ 393,432	\$	\$ 4,074,677

(1) Explain below all adjustments made in Columns (e) and (f)
Remove Negative Equity

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$	1,661,166	\$ 5,821,668	N/A	\$	7,482,834
102	Utility Plant Leased to Others	]					
103	Property Held for Future Use				. ,		
104	Utility Plant Purchased or Sold					<del></del>	
105	Construction Work in Progress		12,581				12,581
106	Completed Construction Not Classified						
	Total Utility Plant	\$	1,673,747	\$ 5,821,668	N/A	\$	7,495,415

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

R	eport each acquisition adjustmer adjustment appro	nt and	related accu	ımula	ated amortiza	tion separately. F	or any	acquisition
ACCT. NO. (a)	DESCRIPTION (b)		WATER		SEWER	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment Lindrick Service Corporation Shamrock Heights	<u>\$</u>	(11,715) 126,247 -	\$	(24,905)	\$ -	\$	(36,620) 126,247 - - -
Total Plan	t Acquisition Adjustment Accumulated Amortization Lindrick Service Corporation	\$ \$	114,532	<u>\$</u>	(24,905)		\$	89,627
	Shamrock Heights	<b>D</b>	9,516 (9,711)	<u>Ф</u>	20,240	<u>\$</u>	<u>\$</u>	29,756 (9,711) - -
Total Accu	ımulated Amortization	\$	(195)	\$	20,240	<u>\$</u>	\$	20,045
Total Acqu	uisition Adjustments	\$	114,337	\$	(4,665)	\$	\$	109,672

UTILITY NAME:

Lindrick Service Corporation

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110) OTHER THAN REPORTING **DESCRIPTION** WATER **SEWER SYSTEMS TOTAL** (a) (b) (c) (d) (e) ACCUMULATED DEPRECIATION Account 108 Balance first of year 767,464 2,391,124 N/A 3,158,588 Credits during year: Accruals charged: 42,406 to Account 108.1 (1) 304,482 346,888 to Account 108.2 (2) to Account 108.3 (2) Other Accounts (Specify) Salvage Other Credits (specify): Total credits 42,406 304,482 346,888 Debits during year: Book cost of plant retired Cost of removal Other debits (specify) Account balance correction 296 296 Total debits 296 296 Balance end of year 809,573 \$ 2,695,606 N/A \$ 3,505,772 ACCUMULATED AMORTIZATION Account 110 Balance first of year N/A N/A N/A N/A N/A Credits during year: Accruals charged: to Account 110.2 (2) Other Accounts (specify): Total credits Debits during year: Book cost of plant retired Other debits (specify) Total debits

(1) Account 108 for Class B utilities.

Balance end of year

- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

N/A

N/A

N/A

N/A

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$	-	\$
Total	\$		\$

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Storm Drains	\$ 14,987	\$	<u>\$</u>	<u>\$ 14,987</u>
Total Nonutility Property	\$ 14,987	\$ -	\$	\$ 14,987

#### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	-
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): N/A	\$ -	\$ -
		,
Total Investment In Associated Companies		<u>\$</u>
UTILITY INVESTMENTS (ACCT. 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (ACCT. 125): N/A	\$	<u>\$</u>
Total Other Investments		\$
SPECIAL FUNDS (ACCTS. 126 & 127) N/A	\$ -	\$ -
Total Special Funds		\$ -

#### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

OTHER ACCOUNTS RECEIVABLE (Acct. 142):  \$ 39,209	DESCRIPTION	a be listed individually.	TOTAL
Combined Water & Wastewater Wastewater Other  Total Customer Accounts Receivable  Total Accounts Receivable  Total Other Accounts Receivable  Total Notes Receivable  Total Accounts and Notes Receivable  Total Accounts Accounts Receivable  Total Accounts Accounts Receivable  Total Accounts and Notes Receivable  Total Accounts Accounts Receivable  Total Accounts and Notes Receivable  Total Accounts			(b)
Wastewater Other  Total Customer Accounts Receivable  Total Accounts Receivable  Total Other Accounts Receivable  Total Other Accounts Receivable  Total Notes Receivable  Total Notes Receivable  Total Accounts and Notes Receivable  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year Add: Provision for uncollectables for current year Collections of accounts previously written off Utility accounts Others  Total Additions Deduct accounts written off during year: Utility accounts Utility accounts Utility accounts	CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Total Customer Accounts Receivable  Total Customer Accounts Receivable  S 398,3  OTHER ACCOUNTS RECEIVABLE (Acct. 142):  S 39,209  Total Other Accounts Receivable  S 39,2  NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  Total Accounts and Notes Receivable  437,5  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year  Add: Provision for uncollectables for current year  Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts  Utility accounts	Combined Water & Wastewater	\$ 398,357	
Total Customer Accounts Receivable  Total Customer Accounts Receivable  S 39,209  Total Other Accounts Receivable  NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  Total Accounts and Notes Receivable  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year  Add: Provision for uncollectables for current year Collections of accounts previously written off Utility accounts Others  Total Additions Deduct accounts written off during year: Utility accounts Utility accounts Utility accounts Utility accounts Utility accounts Utility accounts	Wastewater		
Total Other Accounts Receivable  Total Other Accounts Receivable  NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  Total Accounts and Notes Receivable  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year \$ 1,000  Add: Provision for uncollectables for current year  Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts	Other		
Total Other Accounts Receivable  Total Other Accounts Receivable  NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  Total Accounts and Notes Receivable  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year \$ 1,000  Add: Provision for uncollectables for current year  Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts			
Total Other Accounts Receivable  Total Other Accounts Receivable  NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  Total Accounts and Notes Receivable  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year \$ 1,000  Add: Provision for uncollectables for current year  Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts			
Total Other Accounts Receivable  NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  Total Accounts Accounts and Notes Receivable  437,5  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year  Add: Provision for uncollectables for current year  Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts			\$ 398,357
Total Other Accounts Receivable  NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  Total Accounts and Notes Receivable  437,5  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year  Add: Provision for uncollectables for current year Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts  Utility accounts	OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  437,5  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year  Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts Utility accounts		\$ 39,209	
NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  437,5  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year  Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts  Utility accounts			
NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  437,5  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year  Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts  Utility accounts			
NOTES RECEIVABLE (Acct. 144):  Total Notes Receivable  Total Accounts and Notes Receivable  437,5  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year  Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts  Utility accounts  Utility accounts  Utility accounts  Total Additions	Total Other Accounts Receivable		\$ 39,209
Total Notes Receivable  Total Accounts and Notes Receivable  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year \$ 1,000  Add: Provision for uncollectables for current year Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts	NOTES RECEIVABLE (Acct. 144):		
Total Notes Receivable  Total Accounts and Notes Receivable  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year \$ 1,000  Add: Provision for uncollectables for current year Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts		\$ -	
Total Accounts and Notes Receivable  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year Add: Provision for uncollectables for current year Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts			
Total Accounts and Notes Receivable  ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year  Add: Provision for uncollectables for current year  Collections of accounts previously written off  Utility accounts  Others  Total Additions  Deduct accounts written off during year: Utility accounts			
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year \$ 1,000  Add: Provision for uncollectables for current year Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts	Total Notes Receivable	; <del></del>	
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year \$ 1,000  Add: Provision for uncollectables for current year Collections of accounts previously written off Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts	Total Accounts and Notes Passivoble		427.500
UNCOLLECTABLE ACCOUNTS (Account 143):  Balance First of Year \$ 1,000  Add: Provision for uncollectables for current year - Collections of accounts previously written off - Utility accounts  Others  Total Additions  Deduct accounts written off during year: Utility accounts	Total Accounts and Notes Receivable		437,500
Balance First of Year \$ 1,000  Add: Provision for uncollectables for current year			,
Add: Provision for uncollectables for current year  Collections of accounts previously written off Utility accounts  Others  Total Additions  Deduct accounts written off during year: Utility accounts			
Collections of accounts previously written off  Utility accounts  Others  Total Additions  Deduct accounts written off during year:  Utility accounts		\$ 1,000	
Utility accounts Others  Total Additions  Deduct accounts written off during year: Utility accounts			
Others  Total Additions  Deduct accounts written off during year:  Utility accounts			
Total Additions  Deduct accounts written off during year:  Utility accounts			
Deduct accounts written off during year: Utility accounts	Others	<u> </u>	
Deduct accounts written off during year: Utility accounts			
Deduct accounts written off during year: Utility accounts			
Utility accounts	Total Additions		
	Deduct accounts written off during year:		
Others			
	Others		
Total accounts written off	Total accounts written off		
Balance end of year 1.0	Balance end of year		1,000
1,0			.,,,,,,
Total Accounts and Notes Receivable - Net \$ 436,5	Total Accounts and Notes Receivable - Net		\$ 436,566

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
GLDC - various	\$ 1,735,078
Glassn	7,799
BAMM	7,750
Borda/Maglio	5,000
Borda/Dimarco	4,200
West Pasco Utility	16,592
Total	\$ 1,776,419

#### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$ -

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$
Total	<u>\$</u>

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense of premium separately for each security issue.		
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  Loan costs - Premier Community Bank	\$ -	\$ 36,817
Total Unamortized Debt Discount and Expense		\$ 36,817
UNAMORTIZED PREMIUM ON DEBT (Account 251):  N/A	\$ -	\$ <u>-</u>
Total Unamortized Premium on Debt	\$ -	<u>\$</u>

#### **EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$
Total Extraordinary Property Losses	<u>\$</u>

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		-
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):  None	\$ -	\$
Total Deferred Rate Case Expense	\$	<u>\$</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Deferred costs related to sale of Utility assets	\$ -	<u>\$</u> 262,402
Total Other Deferred Debits	NONE	\$ 262,402
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	\$ 262,402

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	 RATE (b)	TOTAL (d)		
COMMON STOCK				
Par or stated value per share	\$ 1.00	\$ 1.00		
Shares authorized		5,000		
Shares issued and outstanding		5,000		
Total par value of stock issued	\$ -	\$ 5,000		
Dividends declared per share for year	None	None		
PREFERRED STOCK				
Par or stated value per share	N/A	N/A		
Shares authorized				
Shares issued and outstanding				
Total par value of stock issued	\$ -	\$ -		
Dividends declared per share for year				

<sup>\*</sup> Account 204 not applicable for Class B utilities

#### BONDS ACCOUNT 221

INTEREST		PRINCIPAL	
ANNUAL	FIXED OR	AMOUNT PER	
	VARIABLE*	BALANCE SHEET	
(b)	(c)	(d)	
%		\$	
%			
%			
%			
<del></del>			
%			
%			
%			
		\$ -	
	## ANNUAL RATE (b)	ANNUAL RATE (b) FIXED OR VARIABLE* (c)	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)			OUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year	\$	692,14
439	Changes to account:  Adjustments to Retained Earnings (requires Commission approval prior to use):  Credits:		
	Total Credits Debits:		
<del></del>			
	Total Debits		
435 436	Balance transferred from Income Appropriations of Retained Earnings:		226,35
	Total appropriations of Retained Earnings Dividends declared:		
437 438	Preferred stock dividends declared  Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance		918,50
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings	\$	918,50

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Borda Engineering /JBI affiliates Pelican Housing Group/ BD of NPR LTD	\$ 9,143 12,318
Total	\$ 21,461

### OTHER LONG TERM DEBT ACCOUNT 224

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST  ANNUAL FIXED OR  RATE VARIABLE*  (b) (c)		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
Premier Community Bank - issued 1/03; matures 1/08	7.50 %	F	\$ 4,074,677
Total			\$ 4,074,677

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

### NOTES PAYABLE (ACCTS. 232 AND 234)

	INT	ΓEF	REST	PRIN	ICIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)		FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET (d)	
NOTES PAYABLE (Account 232):					` <u> </u>
Pasco Reserve	None	% % % %		\$	275,014
Total Account 232  NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):				\$	275,014
N/A		% % % %		\$	_
Total Account 234		•			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u> -
Total	
Total	Will the state of

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCOUNTS 237 AND 427						
	INTEREST ACCRUED			INTEREST		
	BALANCE		RING YEAR	PAID	BALANCE	
DESCRIPTION OF DEBT	BEGINNING	ACCT.	<b>1</b>	DURING	END OF	
(a)	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR	
ACCOUNT NO. 237.1 - Accrued Interest on Lo	(b)	(c)	(d)	(e)	(f)	
	I					
Premier Community Bank		407.0				
Fremier Community Bank	\$	427.0	\$ 305,501	\$ 305,501	\$	
	-			<u> </u>	<u></u>	
***						
T. 1.1.4 2007.						
Total Account No. 237.1			305,501	305,501	-	
ACCOUNT NO. 237.2 - Accrued Interest in Other	ner Liabilities					
None					-	
					· · · · · · · · · · · · · · · · · · ·	
Total Account 237.2	-					
Total Account 237 (1)	\$		\$ 305,501	\$ 305,501	\$ -	
INTEREST EXPENSED:						
Total accrual Account 237		237	\$ 305,501			
Less Capitalized Interest Portion of AFUDC: None						
None						
Net Interest Expensed to Account No. 427 (2)		i	£ 205 504			
The time lest expensed to Account No. 427 (2)			\$ 305,501			

<sup>(1)</sup> Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

<sup>(2)</sup> Must agree to F-3(c), Current Year Interest Expense

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
FICA & Witholding payable	\$ 16,712
Total Miscellaneous Current and Accrued Liabilities	\$ 16,712

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING	ACCT.		GINNING ACCT.			BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR		
(a)	(b)	(c)	(d)	(e)	(f)		
None			<u>\$</u>	\$	\$ -		
					-		
Total	\$		\$	\$ -	\$		

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a)

## OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$	\$
Total Regulatory Liabilities	\$	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
Long term contract obligation	\$	\$ 1,091,569
Total Deferred Liabilities	\$ -	\$ 1,091,569
TOTAL OTHER DEFERRED CREDITS	<u>\$</u>	\$ 1,091,569

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

		ACCOUNT 271		·
DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 1,004,401	\$ 2,236,935	N/A	\$ 3,241,336
Add credits during year:	8,841	6,650		15,491
Less debits charged during				
Total Contributions In Aid of Construction	\$ 1,013,242	\$ 2,243,585		\$ 3,256,827

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 580,673	\$ 1,210,327	N/A	\$ 1,791,000
Debits during year:	20,016	48,162		68,178
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	n \$ 600,689	\$ 1,258,489		\$ 1,859,178

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of

allocation, assignment, or sharing of the consolidated tax among group members. DESCRIPTION REFERENCE **AMOUNT** (a) (b) (c) Net income for the year (loss) \$ (226, 359)F-3(c) Reconciling items for the year: Taxable income not reported on the books: Deductions recorded on books not deducted for return: Income recorded on books not included in return: Deduction on return not charged against book income: Federal tax net income (loss) (226, 359)Computation of tax: The tax return has not been prepared; however, a loss for tax purposes is anticipated and no provision for tax expense has been made.

# WATER OPERATING SECTION

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Lindrick / Pinellas	157 - W	1
		<u> </u>
	4	

UTILITY NAME:	Lindrick Service Corporation	
SYSTEM NAME /	COUNTY: Lindrick / Pinellas	

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,661,166
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	809,573
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	1,013,242
252	Advances for Construction	F-20	
	Subtotal		(161,649)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	600,689
	Subtotal		439,040
T	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		81,378
	Other (Specify): Completed Construction not Classified		_
	WATER RATE BASE		\$ 520,418
	UTILITY OPERATING INCOME	W-3	\$ 14,293
HIEVED	RATE OF RETURN (Water Operating Income/Water Rate Bas		2.75 %

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 776,685
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		776,685
401	Operating Expenses	W-10(a)	651,021
403	Depreciation Expense		42,406
	Less: Amortization of CIAC	W-8(a)	(20,016)
	Net Depreciation Expense		22,390
406	Amortization of Utility Plant Acquisition Adjustment	F-7	244
407	Amortization Expense (Other than CIAC)	F-8	244
	The same of the train on to	1 -0	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		34,951
408.11	Property Taxes		42,266
408.12	Payroll Taxes		11,520
408.13	Other Taxes & Licenses		11,020
408	Total Taxes Other Than Income		88,737
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes ·		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		762,392
	Utility Operating Income		14,293
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property	_	
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 14,293

UTILITY NAME: Lindrick Service Corporation
SYSTEM NAME / COUNTY: Lindrick / Pinellas

YEAR OF REPORT December 31, 2003

WATER UTILITY PLANT ACCOUNTS

		CINCOCK INC.			
ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT
301	Organization	- (2) \$	(n)	(E) (NOIE T)	I
302	Franchises		7	9	0
303	Land and Land Rights	6,361			6 361
304	Structure and Improvements	60,342		550	792 253
305	Collecting and Impounding Reservoirs				20,000
306	Lake, River and Other Intakes				
307	Wells and Springs	16,157			16.157
308	Infiltration Galleries and Tunnels				
309	Supply Mains	1,125			1 125
310	Power Generation Equipment	6,063			6.063
311	Pumping Equipment	27,259	2.811		30,020
320	Water Treatment Equipment	44,069		18	44 051
330	Distribution Reservoirs and Standpipes	2,205			2 205
331	Transmission and Distribution Mains	1,225,132			1 225 132
333	Services	9,613			9 613
334	Meters and Meter Installations	238,270	11.492		749 767
335	Hydrants				20/1613
339	Other Plant / Miscellaneous Equipment		100		100
340	Office Furniture and Equipment	4,365	3.072		7 437
341	Transportation Equipment	1,125	2,173		3.798
342	Stores Equipment				2515
343	Tools, Shop and Garage Equipment			0 0	
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1,642,086	\$ 19,648	\$ 568	\$ 1,661,166

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Note (1): Adjustments to correct account balances.

WATER UTILITY PLANT MATRIX

UTILITY NAME: Lindrick Service Corporation SYSTEM NAME / COUNTY: Lindrick / Pinellas

			WAIER UIILIIY PLANI MAIKIX	PLANI MAIKIX			
····			r!	SOURCE	wi j	.4 TRANSMISSION	νί
ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	INTANGIBLE PLANT (d)	AND PUMPING PLANT (e)	WAIEK TREATMENT PLANT (f)	AND DISTRIBUTION PLANT	GENERAL PLANT
301	Organization		\$			(A)	(11)
302	Franchises						
303	Land and Land Rights	6,361		<u>-</u>	3.450	-	2911
304	Structure and Improvements	59,792					
302	Collecting and Impounding Reservoirs						20,100
306	Lake, River and Other Intakes						
307	Wells and Springs	16,157		16.157			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	1,125		1,125			
310	Power Generation Equipment	6,063		6,063			
311	Pumping Equipment	30,070		30,070			
320	Water Treatment Equipment	44,051			44.051		
330	Distribution Reservoirs and Standpipes	2,205			= 22/ :	2 205	
331	Transmission and Distribution Mains	1,225,132				1 225 132	
333	Services	9,613				9,613	
334	Meters and Meter Installations	249,762				249,762	
335	Hydrants						
339	Other Plant / Miscellaneous Equipment	100			100		
340	Office Furniture and Equipment	7,437					7.437
341	Transportation Equipment	3,298					3.298
342	Stores Equipment						5/2/5
343	Tools, Shop and Garage Equipment					· ·	
344	Laboratory Equipment					•	
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment					ı	
348	Other Tangible Plant					1	
:	TOTAL WATER PLANT	\$ 1,661,166	- <del>'</del>	\$ 53,415	\$ 47.601	\$ 1.486.712	73 438
						7, 100, 1	

### **BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	35	%	2.86 %
305	Collecting and Impounding Reservoirs		%	%
	Lake, River and Other Intakes		%	%
307	Wells and Springs	35	%	2.86 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	22.8	%	4.39 %
310	Power Generation Equipment	22.8	%	4.39 %
311	Pumping Equipment	22.8	%	4.39 %
320	Water Treatment Equipment	10	%	10.00 %
330	Distribution Reservoirs and Standpipes	22.8		4.39 %
331	Transmission and Distribution Mains	35	<del></del> %	2.86 %
333	Services	23	%	4.39 %
334	Meters and Meter Installations	20	<u>~~~~</u>	5.00 %
335	Hydrants		%	%
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment	10		10.00 %
341	Transportation Equipment	6	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment			%
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water P	lant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Lindrick Service Corporation SYSTEM NAME / COUNTY: Lindrick / Pine

Lindrick / Pinellas

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

YEAR OF REPORT December 31, 2003

ACCT.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d + e)
(a)	(b)	(c)	(p)	(e) (Note 1)	(i)
301	Organization	-	-	-	: <del>S</del>
302	Franchises				
304	Structure and Improvements	49,929	918		918
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	7,839	961		961
308	Infiltration Galleries and Tunnels				
309	Supply Mains	1,125			
310	Power Generation Equipment	90′9			
311	Pumping Equipment	12,981		(596)	(568)
320	Water Treatment Equipment	18,446	2,490		2,490
330	Distribution Reservoirs and Standpipes	2,205			
331	Transmission and Distribution	526,129	27,952		27,952
333	Services	6,503	110		110
334	Meters and Meter Installations	132,114	005'6		6,500
335	Hydrants				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	942	399		399
341	Transportation Equipment	187	76		9/
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WAT	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 767,463	\$ 42,406	\$ (296)	\$ 42,110

Specify nature of transaction. Use ( ) to denote reversal entries.

UTILITY NAME: Lindrick Service Corporation SYSTEM NAME / COUNTY: Lindrick / P

Lindrick / Pinellas

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

YEAR OF REPORT December 31, 2003

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (C+f-k)
301	Organization	±	\$	\$	\$	-
302	Franchises					<b>.</b>
304	Structure and Improvements					50.847
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					8.800
308	Infiltration Galleries and Tunnels					200
309	Supply Mains					1.125
310	Power Generation Equipment					6.063
311	Pumping Equipment					12.685
320	Water Treatment Equipment					20.936
330	Distribution Reservoirs and Standpipes					2,205
331	Transmission and Distribution					554,081
333	Services					9,613
334	Meters and Meter Installations			•		141,614
335	Hydrants					
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					1,341
341	Transportation Equipment					263
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	40-	<b>5</b>	\$	\$	\$ 809,573

<b>UTILITY NAME:</b>	Lindrick Service Corporation	
SYSTEM NAME /	COUNTY: Lindrick / Pinellas	

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 271		
DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 1,004,401
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	8,841
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		8,841
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 1,013,242

ı	any prepald CIAC has been collected, provide a supporting schedule showing how the amount is determined.
t	Explain all Debits charged to Account 271 during the year below:

UTILITY NAME: Lindrick Service Corporation	
SYSTEM NAME / COUNTY: Lindrick / Pinellas	

# WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS	CHARGE PER CONNECTION (c)	AMOUNT (d)
Tap and Capacity charges	47.22	187.22	\$ 8,841  
Total Credits	1		\$ 8,841

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 580,673
Debits during year: Accruals charged to Account Other Debits (specify):	20,016
Total debits	20,016
Credits during year (specify):	
Total credits	
Balance end of year	\$ 600,689

UTILITY NAME: Lindrick Service Corporation	
SYSTEM NAME / COUNTY: Lindrick / Pinellas	

# WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
Total Credits		N/A

### **WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue	·		
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	2,587	2,625	\$ 595,641
461.2	Metered Sales to Commercial Customers	35	35	35,188
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings	25	25	143,244
	Total Metered Sales	2,647	2,685	774,073
	Fire Protection Revenue:			
462.1	Public Fire Protection		-	2,612
462.2	Private Fire Protection			
	Total Fire Protection Revenue			2,612
464	Other Sales to Public Authorities			<u> </u>
465	Sales to Irrigation Customers			
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	2,647	2,685	776,685
	Other Water Revenues:			
469	Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 776,685

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code

### **WATER UTILITY EXPENSE ACCOUNTS**

				-
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 123,778	\$ -	\$ 21,557
603	Salaries and Wages - Officers,		<del></del>	21,007
	Directors and Majority Stockholders	47,790		
604	Employee Pensions and Benefits	25,867		
610	Purchased Water	91,258	91,258	
615	Purchased Power	21,234		
616	Fuel for Power Purchased			
618	Chemicals	20,872	2,501	
620	Materials and Supplies	37,673	689	4,340
631	Contractual Services - Engineering	70,497		
632	Contractual Services - Accounting	57,159		
633	Contractual Services - Legal	10,671		
634	Contractual Services - Mgt. Fees	11,142		
635	Contractual Services - Testing	13,347	8,337	
636	Contractual Services - Other	59,584	3,458	142
641	Rental of Building/Real Property	10,055		
642	Rental of Equipment	25,175		5,156
650	Transportation Expense	9,500		
656	Insurance - Vehicle	3,634		,
657	Insurance - General Liability	5,219		
658	Insurance - Workmens Comp.	2,746		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses	3,820		900
	Total Water Utility Expenses	\$ 651,021	\$ 106,243	\$ 32,095

Lindrick / Pinellas

### **WATER EXPENSE ACCOUNT MATRIX**

.3 .4 .5 .6 .7 .8						
WATER	.4 WATER	.5 TRANSMISSION	.6 TRANSMISSION	.7	.8	
TREATMENT	TREATMENT	& DISTRIBUTION		CUSTOMER	ADMIN. &	
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL	
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES	
(f)	(g)	(h)	(i)	(j)	(k)	
_			-			
\$	\$	<u>\$</u>	\$ 38,769	<b>\$</b> 42,351	<u>\$ 21,101</u>	
					47,790	
		***************************************			25,867	
9,814		147		1,565	9,708	
18,222		149				
5,270	62		17,143	2,978	7,191	
					70,497	
					57,159	
					10,671	
				11,142		
4,440		570				
10,174		1,195	4,022	35,469	5,124	
					10,055	
			14,876	5,143		
			2,108		7,392	
			1,902	· · · · · · · · · · · · · · · · · · ·	1,732	
					5,219	
			2,251	143	352	
				**************************************		
				600	2,320	
					2,020	
\$ 47,920	\$ 62	\$ 2,061	\$ 81,071	\$ 99,391	\$ 282,178	
	-		- 01,071	<del></del>	Ψ 202,170	

UTILITY	NAME: Lindrick Service	Corp	oration	
CVCTCM	A NIABAT / COLINTY			_

SYSTEM NAME / COUNTY:

L	_indric	ck /	Pir	nel	las

YEAR OF REPORT December 31, 2003

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	37	21,005	3,202	17,840	17,840
February	14	19,766	514	19,266	19,266
March	10	21,074	3,502	17,582	17,582
April		23,237	2,970	20,267	20,267
May	589	24,603	3,036	22,156	22,156
June	2,909	20,192	303	22,798	22,798
July	1,366	20,401	5,213	16,554	16,554
August		21,473	2,830	18,643	18,643
September		19,154	222	18,932	18,932
October		21,005	2,329	18,676	18,676
November		22,972	898	22,074	22,074
December		23,315	5,298	18,017	18,017
Total for year	4,925	258,197	30,317	232,805	232,805
If water is purchased for resale, indicate the following:  Vendor  City of New Port Richey; Pasco Reserve  Point of delive 8" meter - Marine Parkway; 6" meter - Main Street; Embassy Ave- Pasco Reserve  If Water is sold to other water utilities for redistribution, list names of such utilities below:					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #2 Well #4 Well #5 Well #8	270,000 240,000 240,000 300,000	126,000 192,005 157,650 231,201	Ground Ground Ground Ground

UTILITY NAME:	Lindrick Se	rvice Corporation	
SYSTEM NAME /	COUNTY:	Lindrick / Pinellas	

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	300,000 GPD Avg.; 450,000 GPD Peak				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):					
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	Chlorination				
LIME TREATMENT					
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A		
	FILTRATION				
Type and size of area;					
Pressure (in square feet):	N/A	Manufacturer	N/A		
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A		

UTILITY NAME:	Lindrick Service Corporation	•
SYSTEM NAME /	COUNTY: /	

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	125,000 GPD Avg.; 187,500 GPD Peak					
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead					
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	Chlorination					
LIME TREATMENT						
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A			
	FILTR	ATION	·			
Type and size of area:						
Pressure (in square feet):	N/A	Manufacturer	N/A			
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A			

SYSTEM NAME / COUNTY: Lindrick / Pinellas

### CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	2,285	2,285
5/8"	Displacement	1.0	2,200	2,203
3/4"	Displacement	1.5	17	26
1"	Displacement	2.5	348	870
1 1/2"	Displacement or Turbine	5.0	13	65
2"	Displacement, Compound or Turbine	8.0	8	64
3"	Displacement	15.0	3	45
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	9	225
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	2	125
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	3,705

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

ERC = 232,805 gallons, divided by

181 gallons per day

365 days

3,523.9 ERC's

UTILITY NAME:	Lindrick Ser	vice Corporation	
SYSTEM NAME	COUNTY:	Lindrick / Pinellas	

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page shoul	ld be supplied where necessary.
Present ERC's * that system can efficiently serve	3,705	
2. Maximum number of ERC's * which can be served.	3,705	,
3. Present system connection capacity (in ERC's *) usi	ng existing lines.	3,524
4. Future system connection capacity (in ERC's *) upo	n service area buildout.	5,801
5. Estimated annual increase in ERC's * .	Approximatly 20	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	No N/A	
7. Attach a description of the fire fighting facilities.	None	
8. Describe any plans and estimated completion dates None	for any enlargements o	r improvements of this system.
When did the company last file a capacity analysis re	eport with the DEP? _	N/A
10. If the present system does not meet the requirement	nts of DEP rules:	
a. Attach a description of the plant upgrade neces	sary to meet the DEP ru	ules.
b. Have these plans been approved by DEP?	N/A	
c. When will construction N/A		
d. Attach plans for funding the required upgrading		
e. Is this system under any Consent Order of the	DEP?	No
11. Department of Environmental Protection ID #	6511077	
12. Water Management District Consumptive Use Pern	nit#	2002978.007
a. Is the system in compliance with the requirement	nts of the CUP?	Yes
b. If not, what are the utility's plans to gain complia	ance?	N/A

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13

# WASTEWATER OPERATING SECTION

### **WASTEWATER LISTING OF SYSTEM GROUPS**

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Lindrick / Pinellas	107 - S	1

UTILITY NAME:	Lindrick Ser	vice Corp	oration
SYSTEM NAME	COUNTY:	Lindrick	/ Pinellas

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service Less:	S-4(a)	\$ 5,821,668		
	Nonused and Useful Plant (1)				
108.1	Accumulated Depreciation	S-6(b)	(2,695,606)		
110.1	Accumulated Amortization				
271	Contributions in Aid of Construction	S-7	(2,243,585)		
252	Advances for Construction	F-20			
	Subtotal		882,477		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	1,258,489		
	Subtotal		2,140,966		
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	·		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)		121,491		
	Other (Specify):	1	-		
	WASTEWATER RATE BASE		\$ 2,262,457		
	UTILITY OPERATING INCOME	S-3	<u>\$ 114,194</u>		
ACHIE	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)				

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Lindrick Service Corporation
SYSTEM NAME / COUNTY: Lindrick / Pinellas

### **WASTEWATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME		
	Operating Revenues	<u>S-9</u>	\$ 1,456,934
530	Less: Guaranteed Revenue and AFPI	S-9	·
	Net Operating Revenues	·	1,456,934
401	Operating Expenses	S-10(a)	971,931
403	Depreciation Expense	S-6(a)	304,482
	Less: Amortization of CIAC	S-8(a)	(48,162)
	Net Depreciation Expense		256,320
406	Amortization of Utility Plant Acquisition Adjustment	F-7	(519)
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	(319)
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		05.000
408.11	Property Taxes		65,262
408.12	Payroll Taxes		42,686
408.13	Other Taxes & Licenses		7,060
100.10	Office Tuxes & Electrises	<del></del>	
408	Total Taxes Other Than Income		115,008
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes	-	
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		1,342,740
	Utility Operating Income		114,194
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		-
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 114,194

December 31, 2003 **YEAR OF REPORT** 

WASTEWATER UTILITY PLANT ACCOUNTS

Lindrick / Pinellas

UTILITY NAME: Lindrick Service Corporation SYSTEM NAME / COUNTY: Lindrick /

19,353 ,739,476 190,658 621,900 19,809 2,476 1,794 1,640 662,111 2,538,111 18,151 6,087 CURRENT YEAR  $\boldsymbol{\varepsilon}$ (2,164)RETIREMENTS (e)(Note 1) 7,150 2,174 **ADDITIONS** E 19,353 190,658 19,809 3,913 1,794 662,111 1,739,476 614,750 18,151 4,640 1,640 2,538,111 102 **PREVIOUS** YEAR <u>်</u> **ACCOUNT NAME** Other Plant / Miscellaneous Equipment Reuse Meters and Meter Installations Tools, Shop and Garage Equipment 9 reatment & Disposal Equipment Reuse Distribution Reservoirs Structure and Improvements Power Generation Equipment Flow Measuring Installations Special Collecting Structures Office Furniture & Equipment Power Operated Equipment Collection Sewers - Gravity Communication Equipment **Fransportation Equipment** Collection Sewers - Force **Viscellaneous Equipment** Flow Measuring Devices Reuse Transmission and Services to Customers Land and Land Rights aboratory Equipment Pumping Equipment Other Tangible Plant Outfall Sewer Lines Distribution System Stores Equipment Reuse Services Receiving Wells Plant Sewers Franchises ACCT. NO. 351 352 353 361 362 364 364 365 366 370 371 (a) 391 392 382 382 389 393 395 375

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

5,821,668

S

(2,164)

S

9,324

5,814,508

₩.

Total Wastewater Plant

Note (2): Reclass to account 391.

S-4(a) GROUP 1

UTILITY NAME: Lindrick Service Corporation
SYSTEM NAME / COUNTY: Kings Cove / Pinellas

	.7	CENEDAL	PLANT (m)			\$ 19.353	9																				2,476 6,087 1,794						707		\$ 693,563	
	.6 RECLAIMED	WASTEWATER	PLANT (I)		•																							<b></b>							-	
	.5 RECLAIMED	WASTEWATER	PLANT (k)			. 45																													- \$	
T MATRIX	.4 TREATMENT	AND	PLANT (j)			<del>- σ</del>																19,809													\$ 19,809	
WASTEWATER UTILITY PLANT MATRIX	ഫ്	SYSTEM	PLANT (i)			<u>د</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										190,658	621,900							18,151										\$ 830,709	
WASTEWATE	<b>c</b> :	COLLECTION	PLANT (h)			· •			1,739,476	2,538,111																									\$ 4,277,587	
	<del>- i</del>	INTANGIBLE	PLANT (9)	-																															\$	
			ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment & Disposal Equipment	Plant Sewers	Outrail Sewer Lines	Other Plant / Miscellaneous Equipmen	Office Furniture & Equipment	Transportation Equipment	Tools Shop and Canage Family	Jahoraton, Forninment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Wastewater Plant	
		ACCT.	NO. (a)	351	352	353							364		366		370			375		380	1	T	7	Ť	202		T		Ī	T	Ī	1		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:	Lindrick Service	Corporation
SYSTEM NAME		Lindrick / Dinella

#### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	40	%	2.50 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	50	%	2.00 %
361	Collection Sewers - Gravity	12	%	8.33 %
362	Special Collecting Structures		%	%
363	Services to Customers		%	%
	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
4	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	7.5	%	13.33 %
371	Pumping Equipment	25	%	4.00 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System	Ì	%	%
380	Treatment & Disposal Equipment	25	<del></del> %	4.00 %
381	Plant Sewers			%
382	Outfall Sewer Lines			%
389	Other Plant / Miscellaneous Equipment	10	%	10.00 %
390	Office Furniture & Equipment	10	<del></del> %	10.00 %
391	Transportation Equipment	10		10.00 %
	Stores Equipment		%	<u> </u>
393	Tools, Shop and Garage Equipment		%	<del></del> %
394	Laboratory Equipment	10		10.00 %
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment	18	%	5.56 %
398	Other Tangible Plant		%	%
Wastew	ater Plant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Lindrick Service Corporation
SYSTEM NAME / COUNTY: Lindrick / Pinellas

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

	ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION	EWER ACCUMULATE	D DEPRECIATION		
ACCT.		BALANCE		. aanto	TOTAL
NO.	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS * (e)	(d + e) (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
354	Structure and Improvements	396,541	16,474		16.474
355	Power Generation Equipment				
360	Collection Sewers - Force	925,348	35,121		35.121
361	Collection Sewers - Gravity	738,772	211,424		211.424
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	170,413	3,245		3.245
371	Pumping Equipment	141,930	33,298		33,298
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System		-		
380	Treatment & Disposal Equipment	11,657	1,321		1.321
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	3,329	1,163		1.163
390	Office Furniture & Equipment	1,217	474		474
391	Transportation Equipment	1,210	334		334
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment	359	179		179
395	Power Operated Equipment				
396	Communication Equipment	328	P		
397	Miscellaneous Equipment	20	1,449		1,449
398	Other Tangible Plant				
Total Dep	Total Depreciable Wastewater Plant in Service	\$ 2,391,124	\$ 304,482	٠.	\$ 304,482
,					

Specify nature of transaction. Use ( ) to denote reversal entries.

UTILITY NAM Lindrick Service Corporation
SYSTEM NAME / COUNTY: Lindrick / Pinellas

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

	ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)	S IN SEWER ACCU	MULATED DEPRECIA	ATION (CONT'D)		
			104%	COST OF		BALANCE
ACCT.		TNA IQ	SALVAGE	NEMOVAL AND OTHER	TOTAL	AT END
Š.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(q-h+i)	(c+f-k)
(a)	(b)	(g)	( <del>L</del> )	Ξ	) (S)	(K)
351	Organization	-	-	<del>-</del>	\$	
352	Franchises					
354	Structure and Improvements					413,015
355	Power Generation Equipment					
360	Collection Sewers - Force					960,469
361	Collection Sewers - Gravity					950,196
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					173.658
371	Pumping Equipment					175,228
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					12,978
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					4,492
330						1,691
391	Transportation Equipment					1,544
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					538
395	Power Operated Equipment					
396	Communication Equipment					328
397	Miscellaneous Equipment					1,469
398	Other Tangible Plant					
Total D	Total Depreciable Wastewater Plant in Service	·	5	-	\$	\$ 2,695,606

<b>UTILITY NAME:</b>	Lindrick Service Corporation
SYSTEM NAME	COUNTY: Lindrick / Pinellas

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 2,236,935
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	6,650
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		6,650
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 2,243,585

in any propala GIAG has been collected, provide a supporting schedule showing now the amount is determined.
Explain all Debits charged to Account 271 during the year below:

<b>UTILITY NAME:</b>	Lindrick Service Corporation
	COUNTY: Lindrick / Dinellas

## WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Service Availability Charges	19	\$ 350	\$ 6,650
Total Credits			\$ 6,650

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION	WASTEWATER
(a)	(b)
· · · · · · · · · · · · · · · · · · ·	
Balance first of year	\$ 1,210,327
Debits during year:	
Accruals charged to Account	48,162
Other Debits (specify):	10,102
Total debits	49 162
Total dobite	48,162
Credits during year (specify):	
Total credits	
Balance end of year	¢ 4.050.400
Dalance end of year	\$ 1,258,489

UTILITY NAME:	Lindrick Service Corporat	tion
SYSTEM NAME	COUNTY: Lindrick / Pir	nellas

# WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPER		DOKING THE TEAR
	INDICATE	
·	"CASH" OR	
DESCRIPTION	"PROPERTY"	WASTEWATER
(a)	(b)	(c)
	(8)	(c)
Mana		
None		\$
·		
		· · · · · · · · · · · · · · · · · · ·
T-4-1 O		
Total Credits		\$ -

UTILITY NAME: Lindrick Service Corporation
SYSTEM NAME / COUNTY: Lindrick / Pinellas

YEAR OF REPORT December 31, 2003

#### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)			
·	WASTEWATER SALES					
	Flat Rate Revenues:					
521.1	Residential Revenues			\$		
521.2	Commercial Revenues					
521.3	Industrial Revenues					
521.4	Revenues From Public Authorities					
521.5	Multiple Family Dwelling Revenues					
521.6	Other Revenues					
521	Total Flat Rate Revenues					
	Measured Revenues:		×			
522.1	Residential Revenues	2,252	2,272	\$ 1,027,547		
522.2	Commercial Revenues	15	15	108,800		
522.3	Industrial Revenues					
522.4	Revenues From Public Authorities					
522.5	Multiple Family Dwelling Revenues (Units)	17	17	320,587		
522	Total Measured Revenues	2,284	2,304	1,456,934		
523	Revenues From Public Authorities			,		
524	Revenues From Other Systems	_				
525	Interdepartmental Revenues					
	Total Wastewater Sales	2,284	2,304	\$ 1,456,934		
	OTHER WASTEWATER REVENUES					
530	Guaranteed Revenues		· · · · · · · · · · · · · · · · · · ·	-		
531	Sale Of Sludge					
532	Forfeited Discounts					
534	Rents From Wastewater Property	*				
535	Interdepartmental Rents					
536	Other Wastewater Revenues					
	(Including Allowance for Funds Prudently Invested	d or AFPI)				
	Total Other Wastewater Revenues	· · · · · · · · · · · · · · · · · · ·		\$ -		

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

	Lindrick Service Cor	
SYSTEM NAME	COUNTY: Lindrick	/ Pinellas

#### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			<u> </u>
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
* Cuch	Total Wastewater Operating Revenues			\$ 1,456,934

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Lindrick Service Corporation SYSTEM NAME / COUNTY: Lindrick / Pinellas WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCOUNT VAME   PURENT   COLLECTION SUPPLY NO DISCOSAL				.1	.2	£.	4.	5.	9.
Column NAME   Current				COLLECTION	SOURCE OF SUPPLY AND	PUMPING	PUMPING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL
S   43,962   S   -7   S   -17,213   S   -7   S   -10,000     11,006		ACCOUNT NAME (b)	CURRENT YEAR (c)	EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE	EXPENSES - OPERATIONS	EXPENSES -	EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE
11,056 6,75,255 11,056 12,0148 14,050 13,757 14,533 17,77 1,055 1,055 1,005	T	Salaries and Wages - Employees		(5)			(B)	(11)	3
1,006		Salaries and Wages - Officers,							
11,086		Directors and Majority Stockholders	26,689						
Purchased Sevage Treatment         67.5.25           Purchased Sevage Treatment         67.5.25           Purchased Sevage Treatment         20.148         14,050         4,533         67.52           Purchased Power         2.22         1,105         67.5.25           Charlested Power Purchased Power         2.22         1,105         7.77         2.247         2.06         11,005         7.77           Charlest Sevices - Engineering Contractual Services - Legan Contractual Services - Chler         4,657         2.247 <td></td> <td>Employee Pensions and Benefits</td> <td>11,086</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Employee Pensions and Benefits	11,086						
Sludge Removal Expense         20,143         14,050         4,533         4,534         4,5		Purchased Sewage Treatment	675,255					675,255	
Purchased Power   20,148   14,050   152		Sludge Removal Expense							
Fuel for Power Purchased   222	_	Purchased Power	20,148	14,050		4,533			
Chemicals         3,757         3,757         18,757		Fuel for Power Purchased	252			252			
Materials and Supplies         26,501         777         2,247         2,096         11,005           Contractual Services - Legal A,671         2,607         6,172         2,096         11,005         1,005           Contractual Services - Legal Contractu		Chemicals	3,757			3,757			
Contractual Services - Engineering 3.465		Materials and Supplies	26,501	777	2,247	2,096	11,005		376
3.3,465 4,671 7,607 235 44,800 10,055 10,055 14,664 9,502 2,108 9,502 2,108 2,108 2,108 2,108 3,634 6,172 2,108 9,502 2,108 9,502 2,108 9,502 2,108 9,502 2,108 9,502 3,634 9,502 2,108 9,502 18,046 1		Contractual Services - Engineering	24,036			26,036			
4,671     4,671     6,172     235     18,046     6,172       44,800     4,656     162     18,046     6,172       10,055     2,108     384     6,172     384       5,219     2,745     6,172     6,172     6,172       5,219     6,172     6,172     6,172     6,172       5,219     7,745     7,745     7,745     7,745       5,246     890     800     8,675,255     8,675,255       \$ 971,931     \$ 14,827     \$ 33,296     \$ 37,071     \$ 29,435     \$ 675,255     \$ 1		Contractual Services - Accounting	33,465						
7,607     4,656     4,656     162     18,046     6,172       44,800     4,656     162     18,046     6,172       10,055     2,108     384     6,172     384       5,219     2,108     6,172     6,172     6,172       5,219     6,172     7,108     7,108     7,108       5,219     7,145     7,145     7,145     7,145       5,219     890     800     800     800     800     800       5,219     1,14,827     8,14,827     8,294,335     8,675,255     8,11		Contractual Services - Legal	4,671			-			
235		Contractual Services - Mgt. Fees	7,607						
8 2,745		Contractual Services - Testing	235			235			
10,055 14,664 9,502 3,634 5,219 2,745 8e 8e 8c 3,648 3,648 4 6,172 8 7,071 8 971,931 8 971,931 8 971,931 8 971,931 8 971,931 8 675,255 8 14,827 8 33,296 8 37,071 8 675,255 8 14,827		Contractual Services - Other	44,800		4,656	162	18,046		1,079
14,664       6,172       384       8         9,502       2,108       8       8         3,634       8       8       8         5,219       8       8       8         5,219       8       8       8         5 e       8       8       8         8 e       9       9       9       9         \$       9       14,827       \$       14,827       \$       8       6       6       14,525       \$       14,827       \$       8       14,827       \$       8       14,827       \$       8       14,827       \$       8       14,827       \$       8       14,827       \$       8       14,827       \$       8       14,827       \$       8       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14,827       \$       14		Rental of Building/Real Property	10,055						
9,502       2,108       6       6       6       6       6       6       6       6       6       6       6       6       6       6       6       6       7	_	Rental of Equipment	14,664		6,172		384		2,965
3,634       (2,745)       (3,745)		Transportation Expense	9,502		2,108				
\$- Se		Insurance - Vehicle	3,634						1,732
\$ - 2,745		Insurance - General Liability	5,219						
\$ - Se		Insurance - Workmens Comp.	2,745						2,250
s - Se - S		Insurance - Other							
\$- en	-	Advertising Expense							
se 3,648 900 900 8 37,071 \$ 29,435 \$ 675,255 \$		Regulatory Commission Expenses -							
\$ 971,931 \$ 14,827 \$ 33,296 \$ 37,071 \$ 29,435 \$ 675,255 \$		Amortization of Rate Case Expense							
\$ 971,931 \$ 14,827 \$ 33,296 \$ 37,071 \$ 29,435 \$ 675,255 \$		Regulatory Commission ExpOther							
3,648 900 800 800 8 971,931 \$ 14,827 \$ 33,296 \$ 37,071 \$ 29,435 \$ 675,255 \$		Bad Debt Expense							
\$ 971,931 \$ 14,827 \$ 33,296 \$ 37,071 \$ 29,435 \$ 675,255 \$		Miscellaneous Expenses	3,648		006				
	•	Fotal Wastewater Utility Expenses							

UTILITY NAME: Lindrick Service Corporation
SYSTEM NAME / COUNTY: Lindrick / Pinellas

# WASTEWATER UTILITY EXPENSE ACCOUNTS

	_	_	_				_	_		_				_	_	_	_		_						_						_
.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (0)	\$																												•	÷	
T1 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	\$																												•	· ·	
.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)																													€	-	
.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (1)	\$																													- A	
.8 ADMIN. & GENERAL EXPENSES (K)	-		26,689	11,086					7,023	(2,000)	33,465	4,671	7,607		5,561	10,055		7,394		5,219	352							2,348		4 119,470	
CUSTOMER ACCOUNTS EXPENSE (j)	\$ 16,408					1,565			2,977						15,296		5,143		1,902		143							400	V 00 07	43,834	
ACCOUNT NAME (b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services - Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expense	Insurance - Vehicle	Insurance - General Liability	Insurance - Workmens Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses -	Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Hillity Evoquese	Total Wastewater Utility Experises	
ACCT. NO. (a)	701	703	707	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	09/	99/		797	770	775	Γ-		

UTILITY NAME: Lindrick Service Corporation	
SYSTEM NAME / COUNTY: Lindrick / Pinellas	

#### . CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	2,278	2,278
5/8"	Displacement	1.0	<u>,210</u>	2,210
3/4"	Displacement	1.5	10	15
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0	7	35
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	· · · · · · · · · · · · · · · · · · ·	
6"	Turbine	62.5	1	63
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	eter Equivalents		2,457

#### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons p

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:			The same particular and an order to the same particular and the same particula	
_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(	198,207,000	/ 365 days ) / 280 gpd =	2,951
		(total gallons treated)	<del>-</del>	

UTILITY NAME:	Lindrick Serv	vice Corporation	
SYSTEM NAME ?	COUNTY:	Lindrick / Pinellas	

#### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A	
Basis of Permit Capacity (1)	N/A	 
Manufacturer	N/A	
Type (2)	N/A	 
Hydraulic Capacity	N/A	
Average Daily Flow	543,033	4
Total Gallons of Wastewater Treated	198,207,000	
Method of Effluent Disposal	N/A	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

Note: All wastewater treatment & disposal is purchased from the City of New Port Richey.

UTILITY NAME:	Lindrick Service	e Corporati	on	
SYSTEM NAME	COUNTY:	Lindrick	/ Pinellas	

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve2,457
2. Maximum number of ERC's * which can be servec 2,457
3. Present system connection capacity (in ERC's *) using existing line2,951
Future system connection capacity (in ERC's *) upon service area buildout.
5. Estimated annual increase in ERC's * . Approximatly 20
Describe any plans and estimated completion dates for any enlargements or improvements of this system.     None
<ul> <li>7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.</li> <li>8. If the utility does not engage in reuse, has a reuse feasibility study been compl</li> <li>N/A</li> </ul>
If so, when? N/A
9. Has the utility been required by the DEP or water management district to implement reuNo
If so, what are the utility's plans to comply with th N/A
10. When did the company last file a capacity analysis report with the DEP? N/A
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  C. When will construction begi  N/A  d. Attach plans for funding the required upgradii  E. Is this system under any Consent Order of tr
11. Department of Environmental Protection ID # N/A

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page S-11