CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS160-10-AR

Marion Utilities, Inc.

Exact Legal Name of Respondent

347 W and 336 S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

CONSTRUCTOR

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2010

Accountants' Compilation Report

Ocala Office: 1900 S.E. 18th Avenue Ocala, FL 34471 352-732-4260 Fax 352-732-1180

South Office: 10935 S.E. 177th Place, Suite 205 Summerfield, FL 34491 352-307-0167

www.ocalacpa.com

Jeffery P. Crippen, CPA William L. Trice, CPA Brenda L. Ford, CPA/PFS Michael A. Torres, CPA

Debra L. Pilarczyk, CPA Deborah C. Lawson, CPA Kevin T. Keen, CPA Donna E. Blaes, CPA Claudia J. Meteiver, CPA Jeffrey J. Beaudet, CPA March 23, 2011

To the Board of Directors Marion Utilities, Inc. Ocala, Florida

We have compiled the accompanying balance sheets of Marion Utilities, Inc. (a corporation) as of December 31, 2010 and December 31, 2009, and the related statement of income and retained earnings for the year ended December 31, 2010 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with requirements of the Florida Public Service Commission, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Florida Public Service Commission and is not intended and should not be used by anyone other than this specified party.

Crippen, Irice, Ford, Jorres, LLP

Members:

American Institute of Certified Public Accountants

Florida Institute of Certified Public Accountants

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

YEAR OF REPORT December 31, 2010

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

x	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES x	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES x	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES x	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. x x x x
		1.	(Signature of Chief Executive Officer of the utility) * 2. 3. 4. x x x (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2010

Marion Utilities	s, Inc.		County:	Marion
•	(Exact Name of Utility	/)		
List below the o	exact mailing address of the utility	for which norma	d correspondence should be se	ent:
710	NE 30th Avenue			
Ocal	la, Florida 34470	<u> </u>		
Telephone:	352-622-1171			
E Mail Address	:			
WEB Site:				
Sunshine State	One-Call of Florida, Inc. Member	Number	MU 1408	
Name and addre	ess of person to whom correspond	ence concerning	this report should be addresse.	d:
	E. Thompson		and report should be addresse.	u .
	NE 30th Avenue	·· -		
Ocal	la, Florida 34470			
Telephone:	352-622-1171			
List below the a	address of where the utility's books	and records are	located:	
710	NE 30th Avenue			
	la, Florida 34470			
Telephone:	352-622-1171			
List halow one	anarma arrelitima on narriarrima tha m		ulama.	
List below any	groups auditing or reviewing the r	ecorus and opera	nons.	
			······	
	,			
Date of original	organization of the utility:	Novemb	er 25, 1980	
Dute of original	organization of the utility.	riovemo	25, 1500	
Check the appro	opriate business entity of the utility	y as filed with the	Internal Revenue Service	
India	vidual Partnership Sub S	Corporation 1	120 Corporation	
mar		теограгии п П	X	
				
List below ever of the utility:	y corporation or person owning or	holding directly	or indirectly 5% or more of the	ne voting securities
or the timey.				Percent
	н	Name		Ownership
1.	Tim E. Thompson			51%
2.	Linda L. Thompson			49%
3. 4.				<u> </u>
4. 5.				
6.	-			<u> </u>
7.				
8.				_
9,				-
10.	-			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OR COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Tim E. Thompson	President	Marion Utilities, Inc.	Various
7.11.7 2.1.7 Actinpson	, resident	Crippen, Trice, Ford,	various
Elsie V. Crippen	CPA	Torres, LLP	Various
		Crippen, Trice, Ford	
Jeffery P. Crippen	СРА	Torres, LLP	Various
		(352) 732-4260	
,, , , , , , , , , , , , , , , , , , , ,			
			"
			· · · · · · · · · · · · · · · · · · ·
	1	†	
			<u> </u>
			<u> </u>

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Marion Utilities, Inc.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Marion Utilities, Inc. was organized in 1980. The officers and shareholders are Tim and Linda Thompson. The util originally had 11 systems and 1,150 customers. Our growth has been steady with the future outlook very promising

We have only two divisions of operation: administrative and field operations.

We acquired another utility as planned in 1988. In addition, facilities to serve 500 customers were installed in 1988 In 1989, additional facilities were installed to serve 250 customers.

We acquired another utility in 1990 that will eventually serve 90 connections. Distribution facilities were installed t serve 100 additional connections. Four standby power units were installed bringing all systems in compliance with current requirements.

We acquired another utility containing 88 lots in 1991 and expanded its distribution system to serve another 65 lots. We installed additional distributions systems to serve another 100 connections. Plans for 1992 included the addition of facilities to serve another 374 customers. Although we anticipated installing capacity for 374 additional custome we were only able to receive permitting for 156. We have received the permits for the additional 218 that were plan to be installed in 1993.

In 1993, we installed lines and services for 100 of the 218 permitted. This was due to the developers downsizing the phase. The additional permitted areas should be completed in 1994 and 1995.

There were no new expansions in 1994 due to developers having to cope with new regulations and the comprehensidevelopment plan. We are hoping for at least three new phases in existing subdivisions in 1995. We did increase or number of customers during 1994 by 121.

In 1995, we completed the three new phases, adding 120 additional available connections. We upgraded our compu system to permit the use of a hand held meter reader system. It substantially increased performance of the system, are planning construction of facilities to serve an additional 120 connections in 1996.

The utility had an over-earnings investigation by the Florida Public Service Commission in 1994 and 1995. The orc final November 30, 1995. All refunds were made in December, 1995.

In 1996, we completed distribution expansion in various subdivisions to add 197 future connections to our sytems, relocated our Greenfields water plant and placed it in service. We added additional storage facilities to Woods and Meadows Estates. We added 207 new customers to the system and are planning to add facilities for 600 new connections.

We added 97 new customers in 1997. We completed installation of distribution facilities for 198 connections of the proposed 600 with the balance to be completed in 1998. We also plan an upgrade of our Spruce Creek Plant to enat to provide fire flow. We added a back-up well at Quadvilla Estates to conform to Department of Environmental Protection requirements.

(Continued on following page)

December 31, 2010

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

In 1998 we added 108 customers. We completed the facilities for the additional 400 connections we had planned in 1997. The Spruce Creek water plant upgrade was completed. We are continuing construction of the permitted areas served by the Spruce Creek Plant.

In 1999, we added 123 new customers. We installed distribution facilities to serve an additional 40 future customers. We provided and distributed our first Consumer Confidence Report in a timely manner.

We added another 117 new customers in 2000. We installed distribution facilities to serve 230 future customers. We completed all chemical testing required by the Department of Environmental Protection and distribution our second Consumer Confidence Report.

In 2001, we added 155 new customers. We installed distribution facilities to serve 180 future customers.

In 2002, we added 170 new customers. We installed distribution facilities to serve 200 future customers. We entered into a contract to sell our Quadvilla systems to Silver Springs Regional Water & Sewer System. The transfer was still on the docket with the Commission at the end of 2002.

In 2003 we finalized the sale of our Quadvilla System. Although we lost 260 customers from the Quadvilla sale, we finished the year with 291 new customers for a net gain of 31. We installed distribution facilities to serve an additional 300 customers in the future.

In 2004 we added transmission and distribution lines to serve Summerbrooke subdivision. This was an extension of our Fore Acres system, which required the addition of a new well to provide fire flow. We also received permits to expand our Spruce Creek distribution system for 500 connections. Engineering is in progress to expand the water plant serving this area. We also increased our customer base by 350 connections.

During 2005 we completed construction of the permitted 500 connections in the Spruce Creek System. Plant expansion permits are in progress. We also gained 400 customers.

In 2006 we started planning for our Spruce Creek Water Plant Expansion. We added 347 customers to our system.

In 2007 we continued our planning for the Spruce Creek Plant Expansion. Our goal is to commence construction in late 2008. We have delayed this upgrade due to the slowdown in new home construction.

We delayed construction of our Spruce Creek Plant Expansion in 2008. The slow down in new home construction continued in our area as the overall economy weakens.

In 2009 the number of foreclosures in this area continued to rise, leaving us with 371 vacant accounts.

In 2010 the number of foreclosures in this area continued to rise, leaving us with 407 vacant accounts.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2010

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

	There are no parent or subsidiary companies.
	There are no parent of substancy companies.
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COMPENSATION OF OFFICERS

NAME (a)	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATIO! (d)
Tim E. Thompson	President	100%	\$ 183,32
Linda L. Thompson	Secretary/ Treasurer	100%	183,33
· · · · · · · · · · · · · · · · · · ·			

COMPENSATION OF DIRECTORS

For each director, list the nun received as a director from the re		nded by each director and th	e compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tim E. Thompson	President	4	\$ 2,100
Linda L. Thompson	Secretary/ Treasurer	4	2,100
-			

UTILITY NAME: Marion Utilities, Inc.

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR	IDENTIFICATION OF SERVICE	AMOUNT	NAME AND ADDRESS OF
OR AFFILIATE (a)	OR PRODUCT (b)	(c)	AFFILIATED ENTIT (d)
Tim E. Thompson	Rent		Lou Earl Properties
Linda L. Thompson	Rent		Lou Earl Properties
Both partners in the affiliate	Rent \$	39,387	23664 NE 124th Place Road, Salt Springs
			Florida 32634
		_	
		_	
<u>,</u>	 		
·			
			
	 		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: <u>Marion Utilities, Inc.</u>

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME AFFILIATION OR BUSINESS OF AFFILIATION OR CONNECTION (a) (b) (c) (d) President CONNECTION (d) (e) (e) (d) President CONNECTION (d) (e) (e) (e) (d) Perture CONNECTION (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		PRINCIPLE		NAME AND
NAME OR BUSINESS AFFILIATION OR CONNECTION (a) (b) (c) (d) President Marion Utilities, Inc. Partner Lou Earl Properties 2364 NE 124th Place Road, Salt Springs Florida 32634 Secretary/Treasurer Linda L. Thompson Marion Utilities, Inc. Partner Lou Earl Properties 23664 NE 124th Place Road, Salt Springs Florida 32634 Road, Salt Springs Road, Salt Springs				
AFFILIATION CONNECTION (b) (c) (d) President Marion Utilities, Inc. Partner Lou Earl Properties 23664 NE 124th Place Road, Salt Springs Florida 32634 Secretary/Treasurer Marion Utilities, Inc. Partner Lou Earl Properties 23664 NE 124th Place Road, Salt Springs Florida 32634 Road, Salt Springs	NIARE		AFEIL LATION OF	
(a) (b) (c) (d) President President Lou Earl Properties Marion Utilities, Inc. Partner Lou Earl Properties Road, Salt Springs Florida 32634 Secretary/Treasurer Lou Earl Properties Linda L. Thompson Marion Utilities, Inc. Partner 23664 NE 124th Place Road, Salt Springs	NAME			
President Marion Utilities, Inc. Partner Lou Earl Properties 23664 NE 124th Place Road, Salt Springs Florida 32634 Secretary/Treasurer Linda L. Thompson Marion Utilities, Inc. Partner Lou Earl Properties Lou Earl Properties 23664 NE 124th Place Road, Salt Springs	4-1			
Tim E. Thompson Marion Utilities, Inc. Partner Lou Earl Properties 23664 NE 124th Place Road, Salt Springs Florida 32634 Secretary/Treasurer Linda L. Thompson Marion Utilities, Inc. Partner 23664 NE 124th Place Road, Salt Springs Lou Earl Properties Arion Utilities, Inc. Partner 23664 NE 124th Place Road, Salt Springs	(8)		(0)	(a)
23664 NE 124th Place Road, Salt Springs Florida 32634 Secretary/Treasurer Linda L. Thompson Marion Utilities, Inc. Partner 23664 NE 124th Place Road, Salt Springs Lou Earl Properties 23664 NE 124th Place Road, Salt Springs	Tim E. Thomason		Dominion	Lau Faul Branantica
Road, Salt Springs Florida 32634 Secretary/Treasurer Linda L. Thompson Marion Utilities, Inc. Partner 23664 NE 124th Place Road, Salt Springs	Tim E. Thompson	Marion Offinies, Inc.	Parmer	
Secretary/Treasurer Linda L. Thompson Secretary/Treasurer Marion Utilities, Inc. Partner Partner Road, Salt Springs				
Secretary/Treasurer Linda L. Thompson Secretary/Treasurer Marion Utilities, Inc. Partner 23664 NE 124th Place Road, Salt Springs				
Linda L. Thompson Marion Utilities, Inc. Partner 23664 NE 124th Place Road, Salt Springs				Florida 32634
Road, Salt Springs		Secretary/Treasurer		Lou Earl Properties
Road, Salt Springs	Linda L. Thompson	Marion Utilities, Inc.	Partner	23664 NE 124th Place
Florida 32634				Road, Salt Springs
				Florida 32634
		· · · · · · · · · · · · · · · · · · ·		
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			-	

YEAR OF REPORT December 31, 2010

UTILITY NAME: Marion Utilities, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		KEVENUES	ES	EXPENSES	2
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (I)	ACCOUNT NUMBER (g)
	∽		\$		\$	
NONE						
						=

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUA	L CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Lou Earl Properties	Rent	November, 1983	P \$	39,38
100				

YEAR OF REPORT December 31, 2010

Marion Utilities, Inc.

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

								ıntal				FAIR MARKET	VALUE	(J)	\$							
				r transferred.	vith "P" and sale with "S".		olumn (c) - column (d))	n space below or in a suppleme	ırket value.			GAIN OR LOSS		(e)	s							
	s follow:		I party or company.	(b) Describe briefly the type of assets purchased, sold or transferred	(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".	(d) Enter the net book value for each item reported.	(e) Enter the net profit or loss for each item reported. (column (c) - column (d))	(f) Enter the fair market value for each item reported. In space below or in a supplemental	schedule, describe the basis used to calculate fair market value.			NET BOOK	VALUE	(p)	₩.							
se and Transfer of Assets	The columnar instructions follow:		(a) Enter name of related party or company.	(b) Describe briefly the t	(c) Enter the total receive	(d) Enter the net book va	(e) Enter the net profit or	(f) Enter the fair market	schedule, describe the		SALE OR	PURCHASE	PRICE	(c)	\$							
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	રું .			actions to include:	nent	id structures	ies		dividends			DESCRIPTION OF ITEMS		(b)								
Pai	. Enter in this part all transactions relating	to the purchase, sale, or transfer of assets.		Below are examples of some types of transactions to include:	-purchase, sale or transfer of equipment	-purchase, sale or transfer of land and structures	-purchase, sale or transfer of securities	 noncash transfers of assets 	-noncash dividends other than stock dividends	-Will-701 Of Dat ucols of logils		NAME OF COMPANY	OR RELATED PARTY	(a)	NONE							
	_			7																		1

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.]	PREVIOUS	(CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	5,306,483	\$	5,352,487
108-110	Less: Accumulated Depreciation and Amortization	F-8		2,309,088		2,434,076
	Net Plant		\$	2,997,395	\$	2,918,411
114-115	Utility Plant Acquisition adjustment (Net)	F-7		(23,295)		(22,303)
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	2,974,100	\$	2,896,108
	OTHER PROPERTY AND INVESTMENTS	T		····		
121	Nonutility Property	F - 9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	M. M. W. B.			0		0
100	Net Nonutility Property	E 10	\$	0	\$	0
123	Investment In Associated Companies	F-10		0		0
124	Utility Investments	F-10	I —	0	l —	0
125	Other Investments	F-10	l —	0	l —	0
126-127	Special Funds	F-10		U		0
	Total Other Property & Investments		\$	0	\$	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	323,057	\$	258,077
132	Special Deposits	F-9	l		l <u> </u>	0
133	Other Special Deposits	F-9	l —		l —	0
134	Working Funds		l —		l <u> </u>	
135	Temporary Cash Investments		ł —		l —	
141-144	Accounts and Notes Receivable, Less Accumulated		l			
	Provision for Uncollectible Accounts	F-11	l —	31,058	l —	25,287
145	Accounts Receivable from Associated Companies	F-12	l		l —	0
146	Notes Receivable from Associated Companies	F-12	l —	1.25/	I —	0
151-153	Material and Supplies		l —	1,256	l —	868
161	Stores Expense		 —	1.522	[—	1 265
162	Prepayments		l —	1,532		1,365
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable		l —			
173 * 174	Accrued Utility Revenues Misc. Current and Accrued Assets	F-12	l	0	I —	0
1/4	wase. Current and Accided Assets	Γ-14				<u> </u>
	Total Current and Accrued Assets		\$	356,903	\$	285,597

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

Marion Utilities, Inc.

December 31, 2010

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 0 0 1,050	1,050
	Total Deferred Debits		\$ 2,662	\$2,662
	TOTAL ASSETS AND OTHER DEBITS		\$ 3,333,665	\$ 3,184,367

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

December 31, 2010

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE	P	REVIOUS YEAR	C	URRENT YEAR
	ACCOUNT NAME					
(a)	(b) EQUITY CAPITAL	(c)		(d)		(e)
201	Common Stock Issued	F-15	\$	10	s]+
204	Preferred Stock Issued	F-15	—		"	•
202,205 *	Capital Stock Subscribed				l —	
203,206 *	Capital Stock Liability for Conversion				I —	
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock		l —		 	
210 *	Gain on Resale or Cancellation of Reacquired					·
	Capital Stock				l	
211	Other Paid - In Capital			990		99
212	Discount On Capital Stock					
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		665,210		613,61
216	Reacquired Capital Stock					
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
221	LONG TERM DEBT Bonds	F-15				
221	Bonds	F-15	ľ			
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17		16,240		12,25
	Total Long Term Debt		\$	16,240	\$	12,25
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			517,542		526,22
232	Notes Payable	F-18	l	20,958		18,04
233	Accounts Payable to Associated Companies	F-18			l	
234	Notes Payable to Associated Companies	F-18	l			
235	Customer Deposits		.	122,760	i	125,90
236	Accrued Taxes	W/S-3	l	0	<u> </u>	
237	Accrued Interest	F-19	l	6,651		6,85
238	XXXXX Accrued regulatory fees		l —	35,080	<u> </u>	38,59
239	Matured Long Term Debt		l —		l —	
240	Matured Interest		l —	40.000		100 1
241	Miscellaneous Current & Accrued Liabilities	F-20	l —	126,861		122,46
	Total Current & Accrued Liabilities		\$	829,852	\$	838,07

^{*} Not Applicable for Class B Utilities

December 31, 2010

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20	132,286	132,286
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		3,506	3,273
	Total Deferred Credits		\$ 135,792	\$ 135,559
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	İs
262	Injuries & Damages Reserve		· 	·
263	Pensions and Benefits Reserve			-
265	Miscellaneous Operating Reserves	<u> </u>		
	Total Operating Reserves		\$ 0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 3,107,744	\$ 3,114,969
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	1,506,410	1,615,344
	Total Net C.I.A.C.		\$ 1,601,334	\$ 1,499,625
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 191,522	\$ 191,522
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		(107,285)	(107,285)
	Total Accumulated Deferred Income Tax		\$ 84,237	\$84,237
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 3,333,665	\$ 3,184,367

December 31, 2010

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	1,564,198 0	s	1,563,720
	Net Operating Revenues			1,564,198	\$	1,563,720
401	Operating Expenses	F-3(b)	\$	1,335,130	\$	1,327,885
403	Depreciation Expense: Less: Amortization of CIAC Net Depreciation Expense	F-3(b) F-22	\$ \$	139,929 108,843 31,086	\$ \$	138,670 108,934 29,736
406	Amortization of Utility Plant Acquisition Adjustment	E 2/b)			<u> </u>	0
407	Amortization Expense (Other than CIAC)	F-3(b)	_	570	l —	253
407	Taxes Other Than Income	W/S-3	_	135,863	l —	148,145
409	Current Income Taxes	W/S-3		0	[—	0
410.10	Deferred Federal Income Taxes	W/S-3	_	0	—	0
410.11	Deferred State Income Taxes	W/S-3	_	0	—	0
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		0		0
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	_	0	-	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		(234)		(234)
	Utility Operating Expenses	_	\$	1,502,415	\$	1,505,785
	Net Utility Operating Income		\$	61,783	s	57,935
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				0
413	Income From Utility Plant Leased to Others					0
414	Gains (losses) From Disposition of Utility Property			271		-1,081
420	Allowance for Funds Used During Construction					0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	62,054	\$	56,854

* For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 1,525,581	\$30,981	\$ 7,158
\$1,525,581	\$ 30,981	\$
\$ 1,282,633	\$ 40,914	\$ 4,338
137,011 108,934	1,659	
\$28,077	\$ 1,659	\$
0	0	0
253	0	0
144,742	3,122	281
0	0	
0	0	
	- "	
(234)		
\$1,455,471	\$ 45,695	\$
\$	\$ (14,714)	\$ 2,539
-1,081	0	
\$ 69,029	\$ (14,714)	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
Total Utility	Operating Income [from page F-3(a)]		\$ 62,054	\$56,854
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income		1,547	1,166
421	Nonutility Income		991	991
426	Miscellaneous Nonutility Expenses		(675)	(1,723)
	Total Other Income and Deductions		\$1,863	\$434
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes		0	0
410.20	Provision for Deferred Income Taxes			0
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income		. —	
	Total Taxes Applicable To Other Income		\$ <u> </u>	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 8,150	\$ 8,880
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$8,150	\$8,880
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$ 0	\$ 0
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
	NET INCOME		\$55,767	\$48,408

Explain Extraordinary Income:		
	 	<u> </u>

December 31, 2010

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)			TEWATER TILITY (e)
101	Utility Plant In Service	F-7	\$	5,167,679	\$	184,808
	Less:					
	Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8	I —	2,243,054		168,125
110	Accumulated Amortization	F-8		22,897		0
271	Contributions In Aid of Construction	F-22		2,955,828		159,141
252	Advances for Construction	F-20		132,286		· · · · · · · · · · · · · · · · · · ·
	Subtotal		\$	-186,386	s	-142,458
	Add:				1	
272	Accumulated Amortization of					
	Contributions in Aid of Construction	F -22		1,460,072		155,272
	Subtotal		\$	1,273,686	\$	12,814
	Plus or Minus:	T				
114	Acquisition Adjustments (2)	F-7	<u> </u>	164,972	l	
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7	J	(164,972)		
	Working Capital Allowance (3)			159,103	<u> </u>	
	Other (Specify):		l			
	Deferred income tax on C IAC		I	16,387	l	
			l		l	
		_	l			
					 	
	RATE BASE		\$ <u></u>	1,449,176	\$	12,814
	NET UTILITY OPERATING INCOME		 	70,110	\$	(14,714)
AC	CHIEVED RATE OF RETURN (Operating Income / Rate Base	e)		4.84%		-114.83%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$614,618	73.144%	10.72%	7.84%
Preferred Stock Long Term Debt **	3,262	0.388%	4.49%	0.02%
Customer Deposits	125,900	14.983%	6.00%	0.90%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost Deferred Income Taxes	84,237	10.025%	0.00%	0.00%
Other (Explain) **	8,991	1.070%	8.79%	0.09%
Investment Tax Credits	3,273	0.390%	0.00%	0.00%
Total **long term debt	\$840,281	100,000%		8.85%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.72%	
Commission order approving Return on Equity:	95-1193-FOF-W/S	

NOT APPLICABLE

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

		**
Current Commission Approved AFUDC rate:	<u>%</u>	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2010

Marion Utilities, Inc.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCESDING

	CONSISTENT W	THE METHODS	LOGI USED IN THE	CONSISTENT WITH THE METHODOLOGI USED IN THE LAST KATE PROCEEDING	EEDING	
CLASS OF CAPITAL (8)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (6)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Com mon Equity	\$ 614,618	\$	6A	\$	\$	\$ 614,618
Preferred Stock						
Long Term Debt	12,253					12,253
Customer Deposits	125,900					125,900
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes	0					0
Other (Explain)						
Investment Tax Credits	3,273					3,273
Total	\$ 756,044	55	\$	ş	\$	\$ 756,044

olumns (e) and (f):						
(1) Explain below all adjustments made in Columns (e) and (f):						

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)		WATER (c)	W.	ASTEWATER (d)	RE.	HER THAN PORTING YSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to	\$ _	4,946,777	\$	184,808	\$	0	\$	5,131,585
103	Other Property Held for Future Use Utility Plant Purchased		0	_				-	
105	or Sold Construction Work in Progress		220,902	_					220,902
106	Completed Construction Not Classified			_				_	
	Total Utility Plant	\$	5,167,679	\$	184,808	\$	0	\$	5,352,487

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	SEE SCHEDU	\$LE_ATTACHEI	\$	\$
Total Pl	ant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	ecumulated Amortization	\$	\$	\$	\$
Net Acc	quisition Adjustments	\$	\$	\$	\$

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Comm	niceion include the Order Nilmher
For any acquisition adjustificity approved by the Comm	mission, merade the order manies.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f
114	Acquisition adjustment				
	Order #11568	\$ 164,972			\$ 164,972
	Balance after order #11568	113,399			113,399
	Woods & Meadows	(17,697)			(17,697)
	Spruce Creek	(58,554)			(58,554)
	Deer Creek	6,733			6,733
	Windgate	20,895			20,895
Total I	Plant Acquisition Adjustments	\$ 229,748	<u>\$</u>	<u>\$</u>	\$ 229,748
115	Accumulated Amortization				
	Order #11568	\$ (164,972)	\$	\$	\$ (164,972)
	Balance after order #11568	(113,399)			(113,399)
	Woods & Meadows	10,876			10,876
	Spruce Creek	34,156			34,156
	Deer Creek	(3,787)			(3,787)
	Windgate	(14,925)		<u>.</u>	(14,925)
Total A	Accumulated Amortization	\$ (252,051)	<u>\$</u>	<u> </u>	\$ (252,051)
Net Ac	uisition Adjustments	\$ (22,303)	<u>\$</u>	\$	\$ (22,303)

UTILITY NAME:

December 31, 2010

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WA	STEWATER	REPO SYS	R THAN PRTING STEMS (d)		TOTAL
ACCUMULATED DEPRECIATION		(11)				\ - <i>y</i>		(-)
Account 108								
Balance first of year	\$	2,119,977	\$	166,466	\$	0	\$	2,286,443
Credit during year:								
Accruals charged to:			١.					
Account 108.1 (1)	\$	137,013	\$	1,659	\$	_	\$	138,672
Account 108.2 (2)			I —				_	
Account 108.3 (2) Other Accounts (specify):								
Salvage	_ _		I —		 		l —	
Other Credits (Specify):								
Total Credits	\$	137,013	\$	1,659	\$	0	\$	138,672
Debits during year:								
Book cost of plant retired		13,934		0				13,934
Cost of Removal			-				l —	
Other Debits (specify):								
Rounding		2						2
Total Debits	\$	13,936	\$	0	\$	0	\$	13,936
Balance end of year	\$	2,243,054	\$ <u></u>	168,125	\$	0	\s_	2,411,179
ACCUMULATED AMORTIZATION								
Account 110								
Balance first of year	\$	22,645	\$	0	\$	0	\$	22,645
Credit during year:								
Accruals charged to:							l .	
Account 407	\$	252	\$	0	\$	0	\$	252
Account 110.2 (2)			 —				l —	
Other Accounts (specify):								
Total credits	\$	252	\$	0	\$	0	\$	252
Debits during year:							<u> </u>	
Book cost of plant retired		0	<u> </u>	_			l _	
Other debits (specify):					9			
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	22,897	\$	0	\$	0	\$	22,897

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURING	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
	\$		\$0
Total	\$0		\$0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$0	\$ 0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$0
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$0
Total Other Special Deposits	\$0

UTILITY NAME: <u>Marion Utilities, Inc.</u>

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$ 0
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$ 0
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$0
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account	t 127):	\$
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

	DESCRIPTION		TOTAL	
(a)			(b)	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	¢	25.27.5		
Water Wastewater	\$	25,265		
Other				
Other				
Total Customer Accounts Receivable		\$	2	5,26
OTHER ACCOUNTS RECEIVABLE (Account 142):				<u> </u>
Returned check	\$	22		
Total Other Accounts Receivable		\$:
NOTES RECEIVABLE (Account 144):				
	\$	0		
Total Notes Receivable		\$	<u> </u>	
Total Accounts and Notes Receivable		\$	2	5,2
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS (Account 143)				
Balance first of year	\$	0		
Add: Provision for uncollectibles for current year	\$	19,915		
Collection of accounts previously written off		846		
Utility Accounts				
Others				
tal Additions	\$	20761		
Deduct accounts written off during year:				
Utility Accounts		20,761		
Others				
·				
Total accounts written off	\$	20761		
Balance end of year		5		_
	DIE NET		. ,	5,2
TOTAL ACCOUNTS AND NOTES RECEIVA	BLE - NET	9	1 /	JL

UTILITY NAME:

Marion Utilities, Inc.

December 31, 2010

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$0
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTERESI RATE (b)	TOTAL (c)
		\$0
	% % %	-
Total	•	s 0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$0
Total Miscellaneous Current and Accrued Liabilities	\$0

Marion Utilities, Inc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$0
Total Unamortized Premium on Debt	\$	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$0
Total Extraordinary Property Losses	\$0

UTILITY NAME: <u>Marion Utilities, Inc.</u>

December 31, 2010

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$0
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Utility Deposits	\$	\$ 1,050
Total Other Deferred Debits	\$0	\$1,050
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$0	\$ 0
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	s	\$

Marion Utilities, Inc.

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share	%	\$ 1.00
Shares authorized		1,000
Shares issued and outstanding Total par value of stock issued	%	\$ 10
Dividends declared per share for year	%	\$1,000
PREFERRED STOCK		
Par or stated value per share Shares authorized	%	\$
Shares issued and outstanding]	
Total par value of stock issued	%	\$
Dividends declared per share for year	9/6	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEE	ET
(a)	(b)	(c)	(d)	
				0
	%	 _	[³ ———	U
	┨──╬			
	1 —— %			
	%			
	%			
	%			
	[%]			
	<u> </u>	. · · · · · · · · · · · · · · · · · · ·		
Total			ls	0
Total				

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

Marion Utilities, Inc.

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ropriated Retained Earnings: ance Beginning of Year es to Account: justments to Retained Earnings (requires Commission approval prior to use): Credits: Total Credits: Debits: Rounding Total Debits: ee Transferred from Income priations of Retained Earnings: Appropriations of Retained Earnings	\$	(c) 665,21 48,40
es to Account: justments to Retained Earnings (requires Commission approval prior to use): Credits: Total Credits: Debits: Rounding Total Debits: ex Transferred from Income priations of Retained Earnings:	\$ \$ \$ \$	48,40
Debits: Rounding Total Debits: Exe Transferred from Income priations of Retained Earnings:	\$\$	48,40
Rounding Total Debits: De Transferred from Income priations of Retained Earnings:	\$	
ce Transferred from Income priations of Retained Earnings:		48,40
priations of Retained Earnings:	s s	48,40
Appropriations of Retained Earnings		
	\$	
ends Declared: Preferred Stock Dividends Declared	_ _	
Common Stock Dividends Declared	$\equiv \mid \equiv$	100,00
tal Dividends Declared	\$	100,00
end Balance	\$	613,6
tal Appropriated Retained Earnings	\$	
nings	\$	613,6
o r	Common Stock Dividends Declared tal Dividends Declared end Balance opriated Retained Earnings (state balance and rpose of each appropriated amount at year end): otal Appropriated Retained Earnings of Retained Earnings:	tal Dividends Declared send Balance springer Retained Earnings (state balance and rpose of each appropriated amount at year end): but Appropriated Retained Earnings springs springs

UTILITY NAME: Marion Utilities, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$0
Total	s0

OTHER LONG-TERM DEBT ACCOUNT 224

		IN	TEREST	PRINCIPAL
	SCRIPTION OF OBLIGATION ATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	-			\$
Note on vehicle	Issue date 2/26/09 - Maturity 4/12/12	4.49 %	Fixed	16,240
Note on vehicle	Issue date 7/06/10 - Maturity 8/05/13	8.79 %	Fixed	14,059
		%		
		%		╡
		%		
Les	s, Current Portion on page F-18	%	<u> </u>	(18,046)
		%		4
		%		
		%	<u></u>	<u> </u>
		%		
		%		
		%		
		%		_
		%		
		%		
		%%		
·		<u> </u>		
Tabl				\$ 12,253
Total				12,233
				<u> </u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE (b)	VARIABLE * (c)	BALANCE SHEET (d)
(a)	(10)	(0)	(u)
NOTES PAYABLE (Account 232):			
	%		\$
Current portion of long term debt	%		18,046
	% %		
	%		
	%		
	% %	 .	
	┨ ────────────────────────────────────		
Total Account 232			\$ 18,046
	T		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	<u></u> %		\$ 0
	% 		
	%	· ···	-
	%		
	<u> </u>		
	- % 		
	1]		
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$ 0
Total	\$0

YEAR OF REPORT December 31, 2010

Marion Utilities, Inc.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	ILL	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	PAID DURING VEAR	BALANCE END OF YEAR
(a) 1 • Accrued Interest on Long Term Debt	(4)	427	\$ 1,652	\$ 1,609	\$ 126
		·			
Total Account 237.1	\$ 83		\$ 1,652	609'1 \$	\$
2 - Accrued Interest on Other Liabilities Water Sewer	\$ 6,501	427	\$ 7,148	\$ 7,002	\$ 6,647
Total Account 237.2	\$ 6,568		\$ 7,228	\$ 7,069	\$ 6,727
Total Account 237 (1)	\$		\$ 8,880	\$ 8,678	\$ 6,853
ЗЕD: nt 237		237	\$ 8,880	(1) Must agree to F-2 (a), Beginning and	(a), Beginning and
rest Portion of AFUDC:				Ending Balance o	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	(c), Current ense
d to Account No. 427 (2)			\$ 8,880		

YEAR OF REPORT December 31, 2010

Marion Utilities, Inc. UTILITY NAME:

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

	BALANCE END	OF YEAR	(p)	15,000	66,241	18,100	23,120	i	\$ 122,461				BALANCE END	S OF YEAR (f)	\$ 132,286	\$ 132,286
			!			į								CREDITS (c)	8	∞
												DEBITS		AMOUNT (d)	9	↔
										CITION			ACCT.	DEBIT (c)	231	
ACCOUNT 241		vide itemized listing							nt and Accrued Liabilities	ADVANCES FOR CONSTRUCTION	ACCOUNT 252	BALANCE	BEGINNING	OF YEAR (b)	132,286	\$ 132,286
		DESCRIPTION - Provide itemized listing	(e)	Accrued officers salaries	Accrued profit sharing contribution payable	Accrued professional fees	Customer prepayments		Total Miscellaneous Current and Accrued Liabilities	ADVA				NAME OF PAYOR * (a)	Southern Multicapital Corp	Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$0	\$ <u> </u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$0	\$0
TOTAL OTHER DEFERRED CREDITS	\$0	\$0

CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 2,948,603	\$159,141	\$	\$3,107,744
Add credits during year:	\$ 7,225	\$0	\$	\$ 7,225
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$ 2,955,828	\$159,141	s <u>0</u>	\$ 3,114.969

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 1,351,138	\$155,272	\$	\$1,506,410
Debits during the year:	\$108,934	\$0	s	\$ 108,934
Credits during the year	so	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,460,072	\$ 155,272	\$0	\$ 1,615,344

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

l.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
	F 2()	£ 40.400
Net income for the year	F-3(c)	\$ 48,408
Add back income taxes		V
Reconciling items for the year:		
Taxable income not reported on books:		
		-
Deductions recorded on books not deducted for return:		
Officer's life insurance premiums		9,600
Charitable contributions		285
Accrued salaries due to shareholders not paid this year		15,000
Excess of book depreciation over tax depreciation		9,947
Write off junked asset held for future use		1,581
Income recorded on books not included in return:		
Amortization of CIAC		(108,934
ITC restored to income		(233
Net amortization of acquisition adjustments		(992
Excess book loss over tax loss		(400
Deduction on return not charged against book income:		
Prior year accrued salaries to shareholders paid this year		(20,000
Rounding		(13
Federal tax net income		\$ (45,75)
Computation of tax :		
Book income 48.4	108	
less, permanent differences <u>-51,9</u>	<u>)49</u>	
Net income for tax computation (book) -3,5	541	

WATER OPERATION SECTION

GROUP 1

December 31, 2010

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	347 W	1
*Windgate Estates/Marion	347 W	2
*Includes Bordering Oaks Estates and Colebrook		

UTILITY NAME: <u>Marion Utilities, Inc.</u>

SYSTEM NAME / COUNTY: Marion Utilities/Marion County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	4,832,360
	Less:			1.5 7 11.
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		2,169,085
110	Accumulated Amortization	F-8		22,897
271	Contributions In Aid of Construction	W-7		2,888,781
252	Advances for Construction	F-20		132,286
	Subtotal		\$	-380,689
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	1,402,787
	Subtotal		\$	1,022,098
	Plus or Minus:			***************************************
114	Acquisition Adjustments (2) Order #11568 only	F-7		164,972
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		(164,972)
	Working Capital Allowance (3)			159,103
	Other (Specify): Deferred income taxes on CIAC			16,387
103	Property held for future use			0
105	Construction work in process			220,902
	WATER RATE BASE		\$	1,418,490
WA	TER OPERATING INCOME	W-3	\$	69,029
A	CHIEVED RATE OF RETURN (Water Operating Income / Water Ra	ite Base)	1_	4.87%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UT	ILITY OPERATING INCOME	Ţ .	
400	Operating Revenues	W-9	\$ 1,525,58
469	Less: Guaranteed Revenue and AFPI	W-9	1
	Net Operating Revenues		\$ 1,525,58
401	Operating Expenses	W-10(a)	\$ 1,282,63
403	Depreciation Expense 133,885+3,126	W-6(a)	137,01
	Less: Amortization of CIAC 107,085+1,849	W-8(a)	108,93
	Net Depreciation Expense		\$ 28,07
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	25
408.10 408.11 408.12 408.13 408 409.1	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes		68,65 25,52 38,17 12,39 \$ 144,74
410.10	Deferred Federal Income Taxes		1
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		(234
	Utility Operating Expenses		\$1,455,47
	Utility Operating Income		\$
460	Add Back;	W-9	g
469 413	Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others	W-9	\$
413	Gains (losses) From Disposition of Utility Property		(1,08
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 69,02

YEAR OF REPORT

December 31, 2010

Marion Utilities, Inc.

UTILITY NAME:

SYSTEMNAME / COUNTY: Marion Utilities/Marion

WATER UTILITY PLANT ACCOUNTS

100		SILORINA			TINDUIL
ACCI.		FREVIOUS	1		I WINDO
NO.	ACCOUNTNAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(g)	(e)	(J)
301	Organization	\$ 25,391	\$	\$	\$ 25,391
302	Franchises				
303	Land and Land Rights	105,417			105,417
304	Structures and Improvements	88,494	0		88,494
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	147,388			147,388
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	305,158	0	0	305,158
320	Water Treatment Equipment	30,663	0	0	30,663
330	Distribution Reservoirs and Standpipes	197,618	16,893	0	214,511
331	Transmission and Distribution Mains	2,805,719	26,260		2,831,979
333	Services	500,004	411		500,415
334	Meters and Meter Installations	301,684	828		302,512
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	78,825	1,084	0	606,62
341	Transportation Equipment	134,238	16,044	13,934	136,348
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	23,198	0	0	23,198
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	5,458			5,458
347	Miscellaneous Equipment				
348	Other Tangible Plant	35,519	0	0	35,519
	TOTAL WATER PLANT	\$ 4,784,774	\$ 61,520	\$ 13,934	\$ 4,832,360

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)

GROUP _1_

YEAR OF REPORT December 31, 2010

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Marion Utilities/Marion County

WATER UTILITY PLANT MATRIX

CURRENT
YEAR
(3)
25,391
105,417
88,494
000
14/,300
305,158
30,663
214,511
2,831,979
500,415
302,512
79,909
136,348
Ì
23,198
5,458
35,519
4,832,360

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e) 3.03%
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes	20		3,33%
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.000/
311	Pumping Equipment	20		5.00% 4.55%
320	Water Treatment Equipment			1
330	Distribution Reservoirs and Standpipe			2.70%
331	Transmission and Distribution Mains	43		
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment		i	
343	Tools, Shop and Garage Equipment	16	·	6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2010

Marion Utilities, Inc.

UTILITY NAME:

Marion Utilities/Marion SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

6-9
- 1
ı
Į
- 11
- 1

Specify nature of transaction Use () to denote reversal entries.

YEAR OFREPORT December 31, 2010

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Marion Utilities/Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONTD)

BALANCEAT	ENDOF TEAR (c+f-k)	(I)	\$ 64,534			108,639				258,914	23,656	97,965	1,010,891	170,865	234,541				70,190	80,680		9,586			5,158		33,466	\$ 2,169,085	
TOTAL	CHAKGES (g-h+i)		0 \$	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13,934	0	0	0	0	0	0	0	\$ 13,934	
COST OF REMOVAL	ANDOINER CHARGES	(i)	\$					3																				8	
SALVAGE AND	INSURANCE	(h)	\$																									6 ∕3	
PLANT	RETIRED	(g)	S																	13,934						j		\$ 13,934	
	ACCOUNTNAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Punping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellancous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
ACCT.	0 V	(g)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W.	

W-6(b) GROUP___I__

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$2.881,556
Add credits during year: Contributions received from Capacity.		
Main Extension and Customer Connection Charges	W-8(a)	\$ 7,225
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	0
Total Credits		\$ 7,225
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$ 2,888,781
Ifany prepaid CIAC has been collected, provide a supporting schedule s Explain all debits charged to Account 271 during the year below:		

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Fees	9	\$ 250 - 755	\$ 4,930
Construction			2,295
	<u>,</u>		
Total Credits			\$ 7,225

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 1,295,702
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 107,085
Total debits	\$107,085
Credits during the year (specify):	\$0
Total credits	\$0
Balance end of year	\$ 1,402,787

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
Total Credits		\$

W-3	8(b)
GROUP	1

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT		
(a)	(b)	(c)	(d)	(e)		
	Water Sales:					
460	Unmetered Water Revenue			\$		
	Metered Water Revenue:			1.424.170		
461.1	Sales to Residential Customers	6,147	6,014	1,434,169		
461.2	Sales to Commercial Customers					
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities					
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	6,147	6,014	\$1,434,169		
	Fire Protection Revenue:		——————————————————————————————————————			
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue	0	0	\$0		
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	6,147	6,014	\$ 1,434,169		
	Other Water Revenues:					
469	Guaranteed Revenues (Including Al	lowance for Funds Prude	ently Invested or AFPI	\$		
470	Forfeited Discounts		· · · · · ·	50,475		
471	Miscellaneous Service Revenues		•	17,740		
472	Rents From Water Property					
473						
474	Other Water Revenues			23,197		
	Total Other Water Revenues					
	Total Water Operating Revenues					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities/Marion County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 248,487	\$ 38,099	\$ 31.450
603	Salaries and Wages - Officers,			
005	Directors and Majority Stockholders	366,648	18,333	9,166
604	Employee Pensions and Benefits	124,081	11,286	8,123
610	Purchased Water	0		
615	Purchased Power	111,608	106,162	
616	Fuel for Power Purchased	7,008		
618	Chemicals	15,978		1-
620	Materials and Supplies	0		
631	Contractual Services-Engineering	1,181	i ——	
632	Contractual Services - Accounting	22,862		
633	Contractual Services - Legal		-	
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	16,879		
636	Contractual Services - Other	0		
641	Rental of Building/Real Property	39,387		
642	Rental of Equipment			
650	Transportation Expenses	20,043	2,740	1,370
656	Insurance - Vehicle	9,328		
657	Insurance - General Liability	7,401		
658	Insurance - Workman's Comp.	7,641		
659	Insurance - Other	76,042		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther		***************************************	
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	19,915		
675	Miscellaneous Expenses	188,144	18,936	9,468

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

YEAR OF REPORT
December 31, 2010

.3 WATER TREATMENT EXPENSES - OPERATION (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
51,395 10,279 10,279 6,510 15,978	\$	\$ 31,180 36,665 14,623	\$	\$	\$ 7,047 100,828 21,575 5,446 498 1,181 22,862
2,739		3,425		2,055	7,71- 9,32- 7,40
18.935		47.339		19,915 45,121	76,042

SYSTEM NAME / COUNTY: Marion Utilities/Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(0)	38,731	3.000	35,731	32.055
February		30,518	2,000	28,518	28,155
March		36,507	5,000	31,507	26,779
April		55,968	5,000	50,968	46,901
May		59,442	6.000	53,442	42,582
June		55,659	2,000	53,659	58,416
July		53,166	5.000	48,166	42,401
August		47,070	2,000	45,070	44,532
September		53,598	5,000	48,598	43,314
October		58,770	7,000	51,770	44,535
November		47,220	2,000	45,220	49,460
December		41,879	4,000	37,879	33,205
Total for Year	less, Windgate	. 578,528	48,000	530,528	492,335 -10,738 481,597
lfwater is pu Vendor Point ofd	Not applicable	ndicate the following	g:		
Ifwater is so	ld to other water uti	lities for redistribut	ion, list names of such u	tilities below:	
	Not applicable		**************************************		
·					
_ 					

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached schedule			

SUPPORTING SCHEDULE FOR PAGE W-11

Marion Utilities, Inc.

Year of Report - December 31, 2010

Subdivision	Capacity of Well	Gallons Per Day From Source	Type of Source
Pine Ridge	604,000	65,258	Ground
Cedar Hills	1,173,000	90,986	Ground
Fore Acres	2,160,000	119,903	Ground
Golden Holiday	470,000	20,450	Ground
Fort King	604,000	38,000	Ground
Hi-Cliff	604,000	76,612	Ground
Rainbow Lakes Est.	1,238,000	115,419	Ground
Stone Oaks	316,000	13,387	Ground
Ponderosa	72,000	3,161	Ground
Waldbusser	72,000	2,806	Ground
Buckskin	201,000	8,064	Ground
Libra Oaks	175,000	9,714	Ground
Logans Run	259,000	9,516	Ground
Greenfields	1,238,000	163,451	Ground
Sheri Oaks	129,000	3,483	Ground
Oak Creek	129,000	27,258	Ground
McAteers	129,000	20,000	Ground
Woods & Meadows	979,000	113,096	Ground
Spruce Creek	2,736,000	422,935	Ground
Deer Creek	129,000	7,903	Ground
Windgate	518,000	45,354	Ground
Turning Point	518,000	13,129	Ground

Marion Utilities, Inc.

December 31, 2010

SYSTEM NAME / COUNTY:

All Systems/Marion County

WATER TREATMENT PLANT INFORMATIO

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See Supporting Schedule	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	See Supporting Schedule	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See Supporting Schedule	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SUPPORTING SCHEDULE FOR PAGE W-12

Marion Utilities, Inc.

Year of Report - December 31, 2010

Subdivision	Permitted Capacity of Plant GPD	Location of Measurement of Capacity	Type of Treatment
Pine Ridge	220,000	Storage Tank	Hypo-Chlorination
Cedar Hills	264,000	Storage Tank	Hypo-Chlorination
Fore Acres	540,000	Storage Tank	Hypo-Chlorination
Golden Holiday	208,000	Storage Tank	Hypo-Chlorination
Fort King	360,000	Storage Tank	Hypo-Chlorination
Hi-Cliff	360,000	Storage Tank	Hypo-Chlorination
Rainbow Lakes Est.	547,000	Storage Tank	Hypo-Chlorination
Stone Oaks	158,000	Storage Tank	Hypo-Chlorination
Ponderosa	34,000	Storage Tank	Hypo-Chlorination
Waldbusser	34,000	Storage Tank	Hypo-Chlorination
Buckskin	64,000	Storage Tank	Hypo-Chlorination
Libra Oaks	61,000	Storage Tank	Hypo-Chlorination
Logans Run	125,000	Storage Tank	Hypo-Chlorination
Greenfields	547,000	Storage Tank	Hypo-Chlorination
Sheri Oaks	54,000	Storage Tank	Hypo-Chlorination
Oak Creek	54,000	Storage Tank	Hypo-Chlorination
McAteers	61,000	Storage Tank	Hypo-Chlorination
Woods & Meadows	370,000	Storage Tank	Hypo-Chlorination
Spruce Creek	1,500,000	Storage Tank	Hypo-Chlorination
Deer Creek	24,000	Storage Tank	Hypo-Chlorination
Windgate	84,000	Storage Tank	Hypo-Chlorination
Turning Point	66,150	Storage Tank	Hypo-Chlorination

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENT

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	tial	1.0		
5/8"	Displacement	1.0	5,976	5,976
3/4"	Displacement	1.5		
1"	Displacement	2.5	32	80
1 1/2"	Displacement or Turbine	5.0	3	15
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	6,095

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTION!

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		

481.597,000/6,095/365 = 216

SYSTEM NAME / COUNTY:

Pine Ridge/Marion County

Furnish information below for each syste	em. A separate page should	d be supplied where necessary.
Present ERC's * the system can efficiently serve.	211	
2. Maximum number of ERCs * which can be served.	542	
3. Present system connection capacity (in ERCs *) using existing lines.		241
4. Future connection capacity (in ERCs *) upon service	4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *.	3	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	- Andrew -
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates f	for any enlargements or imp	provements of this system.
9. When did the company last file a capacity analysis n	eport with the DEP?	None filed
9. When did the company last file a capacity analysis n 10. If the present system does not meet the requirement		None filed
	s of DEP rules:	N/A
10. If the present system does not meet the requirement	s of DEP rules: necessary to meet the DEP	N/A
10. If the present system does not meet the requirement a. Attach a description of the plant upgrade	s of DEP rules: necessary to meet the DEP	N/A
10. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP	s of DEP rules: necessary to meet the DEP	N/A
a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin?	s of DEP rules: necessary to meet the DEP	N/A
a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upg	s of DEP rules: necessary to meet the DEP	N/A rules.
a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upget. Is this system under any Consent Order were as the property of the plant of the plant of the plant upget.	s of DEP rules: necessary to meet the DEP? grading. with DEP? 3421018	N/A rules.
 a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgenerate is this system under any Consent Order with the plant of Environmental Protection ID # 	s of DEP rules: necessary to meet the DEP? grading. with DEP? 3421018	N/A rules.
 10. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order w 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Pern 	s of DEP rules: necessary to meet the DEP? grading. with DEP? 3421018 nit # None	N/A Tules. No

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

Cedar Hills/Marion County

Furti	ish information below for each syst	tem. A separate page should	be supplied where necessary.
1. Present ERC's * t	the system can efficiently serve.	405	hed Hend ^a T
2. Maximum numbe	er of ERCs * which can be served.	650	
3. Present system co	onnection capacity (in ERCs *) using	ng existing lines.	405
4. Future connection	n capacity (in ERCs *) upon servic	e area buildout.	405
5. Estimated annual	increase in ERCs *.	1	
	uired to have fire flow capacity?	No	
7. Attach a descript	ion of the fire fighting facilities.		
Describe any pla	ns and estimated completion dates	for any enlargements or imp	rovements of this system.
9. When did the cor	nnpany last file a capacity analysis	report with the DEP?	None filed
	mpany last file a capacity analysis a		None filed
10. If the present sy		ts of DEP rules:	N/A
10. If the present sy	stem does not meet the requiremen	ts of DEP rules:	N/A
10. If the present syna. Attack	stem does not meet the requiremen h a description of the plant upgrade	ts of DEP rules:	N/A
10. If the present sy: a. Attacl b. Have c. When	stem does not meet the requirement in a description of the plant upgrade these plans been approved by DEP	ts of DEP rules: necessary to meet the DEP	N/A
a. Attacl b. Have c. When	stem does not meet the requirement had escription of the plant upgrade these plans been approved by DEP will construction begin?	ts of DEP rules: necessary to meet the DEP:	N/A
10. If the present sy: a. Attacl b. Have c. When d. Attacl e. Is this	stem does not meet the requirement in a description of the plant upgrade these plans been approved by DEP will construction begin?	ts of DEP rules: necessary to meet the DEP:	N/A
a. Attack b. Have c. When d. Attack e. Is this	stem does not meet the requirement had description of the plant upgrade these plans been approved by DEP will construction begin? In plans for funding the required up as system under any Consent Order was system under a consent Order was syste	ts of DEP rules: e necessary to meet the DEP enteressary t	N/A
a. Attacl b. Have c. When d. Attacl e. Is this	stem does not meet the requirement in a description of the plant upgrade these plans been approved by DEP will construction begin? In plans for funding the required up as system under any Consent Order will construct the plans for funding the required up to system under any Consent Order will be system.	ts of DEP rules: e necessary to meet the DEP grading. grading. with DEP? 3420162	N/A
a. Attack b. Have c. When d. Attack e. Is this 11. Department of E 12. Water Managem a. Is the	stem does not meet the requirement had description of the plant upgrade these plans been approved by DEP will construction begin? The plans for funding the required up as system under any Consent Order will construct any Consent Order will be system under any Consent Order will be a system under any Consent Order will be system.	ts of DEP rules: necessary to meet the DEP grading. with DEP? 3420162 mit # None uirements of the CUP?	N/A rules. No

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Fore Acre

Fore Acres/Marion County

Furnish information below for each system	n. A separate page should be	e supplied where necessary.
Present ERC's * the system can efficiently serve.	495	
2. Maximum number of ERCs * which can be served.	639	
3. Present system connection capacity (in ERCs *) using	existing lines.	500
4. Future connection capacity (in ERCs *) upon service a	urea buildout.	500
5. Estimated annual increase in ERCs *.	0	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 750 GPM	
7. Attach a description of the fire fighting facilities.	5 hydrants - 1,280 GPM	1
8. Describe any plans and estimated completion dates for	r any enlargements or improv	vements of this system.
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
9. When did the company last file a capacity analysis rep	oort with the DEP?	None filed
9. When did the company last file a capacity analysis rep 10. If the present system does not meet the requirements of	•	None filed
	of DEP rules:	N/A
10. If the present system does not meet the requirements of	of DEP rules:	N/A
10. If the present system does not meet the requirements of a. Attach a description of the plant upgrade not account to the plant u	of DEP rules:	N/A
10. If the present system does not meet the requirements of a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP?	of DEP rules: eccessary to meet the DEP rul	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin?	of DEP rules: ecessary to meet the DEP rul	N/A
 a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. 	of DEP rules: ecessary to meet the DEP rul	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with	of DEP rules: ecessary to meet the DEP rul ading. th DEP?	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with 11. Department of Environmental Protection ID #	of DEP rules: eccessary to meet the DEP rule ading. th DEP? 3420608	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with 11. Department of Environmental Protection ID #	ading. th DEP? 3420608 # 3094 ements of the CUP?	N/A les.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Golden Holiday/Marion County

Furnish information below for each system	n. A separate page should l	be supplied where necessary.
Present ERC's * the system can efficiently serve.	183	
2. Maximum number of ERCs * which can be served.	512	
3. Present system connection capacity (in ERCs *) using	existing lines.	183
4. Future connection capacity (in ERCs *) upon service :	area buildout.	183
5. Estimated annual increase in ERCs *.	0	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates fo	r any enlargements or impro	ovements of this system.
9. When did the company last file a capacity analysis rep	port with the DEP?	None filed
9. When did the company last file a capacity analysis rep 10. If the present system does not meet the requirements		None filed
	of DEP rules:	N/A
10. If the present system does not meet the requirements	of DEP rules:	N/A
If the present system does not meet the requirements a. Attach a description of the plant upgrade n	of DEP rules:	N/A
10. If the present system does not meet the requirements a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP?	of DEP rules: ecessary to meet the DEP re	N/A
10. If the present system does not meet the requirements a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin?	of DEP rules: ecessary to meet the DEP re	N/A
10. If the present system does not meet the requirements a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade.	of DEP rules: ecessary to meet the DEP re	N/A ules.
a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. e. Is this system under any Consent Order wi	of DEP rules: ecessary to meet the DEP rules ading. th DEP?	N/A ules.
a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. e. Is this system under any Consent Order will. Department of Environmental Protection ID #	of DEP rules: ecessary to meet the DEP rules ading. th DEP? 3420456	N/A ules.
10. If the present system does not meet the requirements a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order will. Department of Environmental Protection ID #	ading. th DEP? 3420456 t # None	N/A ules.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2010

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Fort King/Marion County

Furnish information below for each syste	em. A separate page shou	ald be supplied where necessary.
Present ERC's * the system can efficiently serve.	94	
2. Maximum number of ERCs * which can be served.	100	
3. Present system connection capacity (in ERCs *) usin	g existing lines.	94
Future connection capacity (in ERCs *) upon service	e area buildout.	94
5. Estimated annual increase in ERCs *.	0	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates f	or any enlargements or in	nprovements of this system.
9. When did the company last file a capacity analysis re	eport with the DEP?	None filed
10. If the present system does not meet the requirements	s of DEP rules:	N/A
a. Attach a description of the plant upgrade	necessary to meet the DE	P rutes.
b. Have these plans been approved by DEP?	?	
c. When will construction begin?		
d. Attach plans for funding the required upg	rading.	
e. Is this system under any Consent Order w	vith DEP?	No
11. Department of Environmental Protection ID#	3420419	
12. Water Management District Consumptive Use Perm	nit# None	
a. Is the system in compliance with the requ	irements of the CUP?	N/A
b. If not, what are the utility's plans to gain	compliance?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

Hi-Cliff/Marion County

Furnish information below for each sys	tem. A separate page should	be supplied where necessary.
Present ERC's * the system can efficiently serve.	299	
2. Maximum number of ERCs * which can be served.	299	
3. Present system connection capacity (in ERCs *) usi	ng existing lines.	299
4. Future connection capacity (in ERCs *) upon service	ce area buildout.	299
5. Estimated annual increase in ERCs *.	0	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates	for any enlargements or imp	provements of this system.
9. When did the company last file a capacity analysis	report with the DEP?	None filed
10. If the present system does not meet the requirement	its of DEP rules:	N/A
a. Attach a description of the plant upgrade	e necessary to meet the DEP	rules.
b. Have these plans been approved by DEF	<u>.</u>	
c. When will construction begin?		
d. Attach plans for funding the required up	grading.	
e. Is this system under any Consent Order	with DEP?	No
11. Department of Environmental Protection ID #	3420533	
12. Water Management District Consumptive Use Per	mit # None	
a. Is the system in compliance with the req	nuirements of the CUP?	N/A
b. If not, what are the utility's plans to gain	ı comptiance?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2010

SYSTEM NAME / COUNTY:

Rainbow Lakes Estates/Marion County

Furnish information below for each system	n. A separate page should	d be supplied where necessary.
Present ERC's * the system can efficiently serve.	539	
2. Maximum number of ERCs * which can be served.	1,347	
3. Present system connection capacity (in ERCs *) using	existing lines.	726
4. Future connection capacity (in ERCs *) upon service a	rea buildout.	1,000
5. Estimated annual increase in ERCs *.	15	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes - 750 gpm	
7. Attach a description of the fire fighting facilities.	20 Hydrants	
8. Describe any plans and estimated completion dates for	any enlargements or imp	provements of this system.
When did the company last file a capacity analysis rep	ort with the DEP?	None filed
10. If the present system does not meet the requirements of	of DEP rules:	N/A
10. If the present system does not meet the requirements of a. Attach a description of the plant upgrade not according to the plant upgrade not accordi		
a. Attach a description of the plant upgrade ne		
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP?	ecessary to meet the DEP	
a. Attach a description of the plant upgrade neb. Have these plans been approved by DEP?c. When will construction begin?	ecessary to meet the DEP	
a. Attach a description of the plant upgrade not be. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade.	ecessary to meet the DEP	rules.
 a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with 	ading. h DEP?	rules.
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrate. Is this system under any Consent Order with 11. Department of Environmental Protection ID #	ading. h DEP? 6424083	rules.
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrate. Is this system under any Consent Order with 11. Department of Environmental Protection ID #	ading. h DEP? 6424083 # 202999.02 rements of the CUP?	rules.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2010

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Stone Oaks/Marion County

Furnish information below for each system	n. A separate page shoul	ld be supplied where necessary.
Present ERC's * the system can efficiently serve. —	85	
2. Maximum number of ERCs * which can be served.	389	
3. Present system connection capacity (in ERCs *) using	existing lines.	85
4. Future connection capacity (in ERCs *) upon service a	area buildout.	85
5. Estimated annual increase in ERCs *.	0	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	any enlargements or im	provements of this system.
9. When did the company last file a capacity analysis rep	ort with the DEP?	None filed
9. When did the company last file a capacity analysis rep10. If the present system does not meet the requirements of		None filed
	of DEP rules:	N/A
10. If the present system does not meet the requirements of	of DEP rules:	N/A
10. If the present system does not meet the requirements of a. Attach a description of the plant upgrade ne	of DEP rules:	N/A
If the present system does not meet the requirements of a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP?	of DEP rules: ecessary to meet the DEP	N/A
a. Attach a description of the plant upgrade ne b. Have these plans been approved by DEP? c. When will construction begin?	of DEP rules: eccessary to meet the DEP	N/A
a. Attach a description of the plant upgrade ne b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade.	of DEP rules: eccessary to meet the DEP	N/A
a. Attach a description of the plant upgrade ne b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with	of DEP rules: eccessary to meet the DEP dding. h DEP?	N/A
a. Attach a description of the plant upgrade new b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with the protection of Environmental Protection ID #	of DEP rules: eccessary to meet the DEP dding. h DEP? 3421283	N/A
a. Attach a description of the plant upgrade ne b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with 11. Department of Environmental Protection 1D #	of DEP rules: excessary to meet the DEP dding. h DEP? 3421283 # None ements of the CUP?	N/A Prules.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Ponderosa/Marion County

Furnish information below for each systen	n. A separate page should	be supplied where necessary.
Present ERC's * the system can efficiently serve	22	
2. Maximum number of ERCs * which can be served.	84	
3. Present system connection capacity (in ERCs *) using	existing lines.	22
4. Future connection capacity (in ERCs *) upon service a	rea buildout.	22
5. Estimated annual increase in ERCs *.	0	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	any enlargements or impro	ovements of this system.
9. When did the company last file a capacity analysis rep	ort with the DEP?	None filed
10. If the present system does not meet the requirements of	of DEP rules:	N/A
a. Attach a description of the plant upgrade ne	cessary to meet the DEP re	ıles.
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgra	ding.	
e. Is this system under any Consent Order with	a DEP?	No
11. Department of Environmental Protection ID#	3424808	
12. Water Management District Consumptive Use Permit	# None	
a. Is the system in compliance with the require	ements of the CUP?	N/A
b. If not, what are the utility's plans to gain co	mpliance?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Waldbusser/Marion County

Furnish information below for each systems	ет. A separate page shoul	d be supplied where necessary.
Present ERC's * the system can efficiently serve.	22	
2. Maximum number of ERCs * which can be served.	84	
3. Present system connection capacity (in ERCs *) usin	g existing lines.	22
4. Future connection capacity (in ERCs *) upon service	area buildout.	22
5. Estimated annual increase in ERCs *.	0	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	or any enlargements or imp	provements of this system.
9. When did the company last file a capacity analysis re	port with the DEP?	None filed
10. If the present system does not meet the requirements	s of DEP rules:	N/A
a. Attach a description of the plant upgrade t	necessary to meet the DEP	rules.
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgr	rading.	
e. Is this system under any Consent Order w	ith DEP?	No
11. Department of Environmental Protection ID#	3424807 (non-comm	unity)
12. Water Management District Consumptive Use Perm	it# None	
a. Is the system in compliance with the requi	irements of the CUP?	N/A
a. Is the system in compliance with the requib. If not, what are the utility's plans to gain c	-	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Buckskin/Marion County

Furnish information below for each syst	em. A separate page shoul	d be supplied where necessary.
Present ERC's * the system can efficiently serve.	73	
2. Maximum number of ERCs * which can be served.	158	
3. Present system connection capacity (in ERCs *) usin	g existing lines.	73
4. Future connection capacity (in ERCs *) upon service	area buildout.	73
5. Estimated annual increase in ERCs *.	0	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for	or any enlargements or imp	provements of this system.
9. When did the company last file a capacity analysis re	port with the DEP?	None filed
 When did the company last file a capacity analysis re If the present system does not meet the requirements 		None filed
	of DEP rules:	N/A
10. If the present system does not meet the requirements	of DEP rules:	N/A
10. If the present system does not meet the requirements a. Attach a description of the plant upgrade to	of DEP rules:	N/A
10. If the present system does not meet the requirements a. Attach a description of the plant upgrade to b. Have these plans been approved by DEP?	of DEP rules: necessary to meet the DEP	N/A
a. Attach a description of the plant upgrade to b. Have these plans been approved by DEP? c. When will construction begin?	of DEP rules: necessary to meet the DEP	N/A
a. Attach a description of the plant upgrade is b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade.	of DEP rules: necessary to meet the DEP	N/A rules.
a. Attach a description of the plant upgrade to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with the plant of the pl	necessary to meet the DEP rading. 3420124	N/A rules.
a. Attach a description of the plant upgrade to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade to the plant upgrade to	rading. 3420124 None	N/A rules.
a. Attach a description of the plant upgrade of the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade of the construction begin? e. Is this system under any Consent Order with the construction of Environmental Protection ID #	rading. 3420124 None Tements of the CUP?	N/A rules. No

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Libra Oaks/Marion County

Furnish information below for each system	m. A separate page should	d be supplied where necessary.
Present ERC's * the system can efficiently serve.	106	
2. Maximum number of ERCs * which can be served.	150	
3. Present system connection capacity (in ERCs *) using	existing lines.	128
4. Future connection capacity (in ERCs *) upon service a	area buildout.	128
5. Estimated annual increase in ERCs *.	0	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	r any enlargements or impo	rovements of this system.
9. When did the company last file a capacity analysis rep	port with the DEP?	None filed
9. When did the company last file a capacity analysis rep 10. If the present system does not meet the requirements.		None filed
	of DEP rules:	N/A
10. If the present system does not meet the requirements	of DEP rules:	N/A
10. If the present system does not meet the requirements a. Attach a description of the plant upgrade no	of DEP rules:	N/A
If the present system does not meet the requirements a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP?	of DEP rules: ecessary to meet the DEP t	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin?	of DEP rules: ecessary to meet the DEP t	N/A
a. Attach a description of the plant upgrade no. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade.	of DEP rules: ecessary to meet the DEP t	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with	of DEP rules: ecessary to meet the DEP r ading. th DEP?	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with the plant of Environmental Protection ID #	of DEP rules: ecessary to meet the DEP rules adding. th DEP? 6424590	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with the plant of Environmental Protection ID #	of DEP rules: eccessary to meet the DEP rules ading. th DEP? 6424590	N/A rules.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

International Villas/Marion County

Furnish information below for each syste	m. A separate page should	be supplied where necessary.
Present ERC's * the system can efficiently serve.	41	
2. Maximum number of ERCs * which can be served.	308	
3. Present system connection capacity (in ERCs *) using	g existing lines.	41
4. Future connection capacity (in ERCs *) upon service	area buildout.	308
5. Estimated annual increase in ERCs *.	0	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	or any enlargements or imp	rovements of this system.
9. When did the company last file a capacity analysis re	port with the DEP?	None filed
10. If the present system does not meet the requirements	s of DEP rules:	N/A
a. Attach a description of the plant upgrade t	necessary to meet the DEP	rules.
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upg	rading.	
e. Is this system under any Consent Order w	ith DEP?	No
11. Department of Environmental Protection ID #	6424589	
12. Water Management District Consumptive Use Perm	it#6884.01	
a. Is the system in compliance with the requ	irements of the CUP?	Yes
b. If not, what are the utility's plans to gain of	compliance?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

Green Fields-Indian Pines/Marion County

Furnish information below for each system	n. A separate page shot	ald be supplied where necessary.
Present ERC's * the system can efficiently serve	522	
2. Maximum number of ERCs * which can be served.	1,347	
3. Present system connection capacity (in ERCs *) using	existing lines.	522
4. Future connection capacity (in ERCs *) upon service a	area buildout.	522
5. Estimated annual increase in ERCs *.	5	
6. Is the utility required to have fire flow capacity?	Yes	
If so, how much capacity is required?	750 GPM	
7. Attach a description of the fire fighting facilities.	8 hydrants	
Describe any plans and estimated completion dates for	r any enlargements or in	nprovements of this system.
When did the company last file a capacity analysis rep	oort with the DEP?	None filed
9. When did the company last file a capacity analysis rep 10. If the present system does not meet the requirements of		None filed
	of DEP rules:	N/A
10. If the present system does not meet the requirements of	of DEP rules:	N/A
10. If the present system does not meet the requirements of a. Attach a description of the plant upgrade not a second control of the second control of the second control of the second control of th	of DEP rules:	N/A
10. If the present system does not meet the requirements of a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP?	of DEP rules: ecessary to meet the DE	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin?	of DEP rules: ecessary to meet the DE	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade.	of DEP rules: ecessary to meet the DE	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with	of DEP rules: eccessary to meet the DE ading. th DEP? 3425006	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order with the plant upgrade. Is the system under any Consent Order with the plant of Environmental Protection ID #	of DEP rules: eccessary to meet the DE ading. th DEP? 3425006	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrate. Is this system under any Consent Order wit. 11. Department of Environmental Protection ID #	ading. th DEP? 3425006 ## 3101 rements of the CUP?	N/A EP rules. No

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2010

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Sheri Oaks/Marion County

Furnish information below for each syst	tem. A separate page sho	uld be supplied where necessary.
Present ERC's * the system can efficiently serve.	21	
2. Maximum number of ERCs * which can be served.	133	
3. Present system connection capacity (in ERCs *) usin	ng existing lines.	21
4. Future connection capacity (in ERCs *) upon service	e area buildout.	133
5. Estimated annual increase in ERCs *.	1	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates in	for any enlargements or in	mprovements of this system.
9. When did the company last file a capacity analysis r	report with the DEP?	None filed
9. When did the company last file a capacity analysis r10. If the present system does not meet the requirement		None filed
	ts of DEP rules:	N/A
10. If the present system does not meet the requirement	ts of DEP rules: necessary to meet the DE	N/A
10. If the present system does not meet the requirement a. Attach a description of the plant upgrade	ts of DEP rules: necessary to meet the DE	N/A
10. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP	ts of DEP rules: necessary to meet the DE	N/A
a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin?	ts of DEP rules: necessary to meet the DE	N/A
a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgrade.	ts of DEP rules: necessary to meet the DE	N/A SP rules.
a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgree. Is this system under any Consent Order v	ts of DEP rules: necessary to meet the DE grading. with DEP? 3424637 (non-cor	N/A SP rules.
a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgrade e. Is this system under any Consent Order v	ts of DEP rules: necessary to meet the DE ? grading. with DEP? 3424637 (non-cormit # None	N/A SP rules.
a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgrade e. Is this system under any Consent Order of the plant of Environmental Protection ID #	ts of DEP rules: necessary to meet the DE grading. with DEP? 3424637 (non-cormit # None uirements of the CUP?	N/A SP rules. No nmunity)

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2010

SYSTEM NAME / COUNTY:

Oak Creek Caverns/Marion County

Furnish information below for each system	n. A separate page should b	be supplied where necessary.
Present ERC's * the system can efficiently serve.	43	
2. Maximum number of ERCs * which can be served.	133	
3. Present system connection capacity (in ERCs *) using	existing lines.	46
4. Future connection capacity (in ERCs *) upon service	area buildout.	46
5. Estimated annual increase in ERCs *.	2	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	* 'n d' -
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	r any enlargements or impro	ovements of this system.
9. When did the company last file a capacity analysis re	port with the DEP?	None filed
10. If the present system does not meet the requirements	of DEP rules:	N/A
a. Attach a description of the plant upgrade n	ecessary to meet the DEP re	ules.
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgr	ading.	
e. Is this system under any Consent Order wi	ith DEP?	N/A
11. Department of Environmental Protection ID #	3424638	
12. Water Management District Consumptive Use Permi	it # None	
a. Is the system in compliance with the requi	rements of the CUP?	N/A
b. If not, what are the utility's plans to gain o	ompliance?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

McAteer Acres/Marion County

Furnish information below for each syst	tem. A separate page shoul	d be supplied where necessary.
Present ERC's * the system can efficiently serve.	67	
2. Maximum number of ERCs * which can be served.	150	
3. Present system connection capacity (in ERCs *) usi	ing existing lines.	70
4. Future connection capacity (in ERCs *) upon service	ee area buildout.	70
5. Estimated annual increase in ERCs *.	1	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates	for any enlargements or imp	provements of this system.
When did the company last file a capacity analysis	report with the DEP?	None filed
9. When did the company last file a capacity analysis 10. If the present system does not meet the requiremen		None filed
	nts of DEP rules:	N/A
10. If the present system does not meet the requiremen	nts of DEP rules: e necessary to meet the DEF	N/A
10. If the present system does not meet the requiremen a. Attach a description of the plant upgrade	nts of DEP rules: e necessary to meet the DEF	N/A
10. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEF	nts of DEP rules: e necessary to meet the DEF	N/A
10. If the present system does not meet the requiremen a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin?	nts of DEP rules: e necessary to meet the DEF	N/A
10. If the present system does not meet the requiremen a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required up	nts of DEP rules: e necessary to meet the DEF	N/A Prules.
a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required up e. Is this system under any Consent Order	e necessary to meet the DEF eggrading. with DEP?	N/A Prules.
10. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required up e. Is this system under any Consent Order. 11. Department of Environmental Protection ID #	nts of DEP rules: e necessary to meet the DEF portation of DEP? 3424643 mit # None	N/A Prules.
a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required up e. Is this system under any Consent Order 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Periods.	e necessary to meet the DEF ograding. with DEP? 3424643 mit # None	N/A Prules. No

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2010

SYSTEM NAME / COUNTY:

Woods & Meadows/Marion County

Furnish information below for each system. A separate page sho	ould be supplied where necessary.
Present ERC's * the system can efficiently serve. 510	
Maximum number of ERCs * which can be served. 911	
3. Present system connection capacity (in ERCs *) using existing lines.	700
4. Future connection capacity (in ERCs *) upon service area buildout.	_700
5. Estimated annual increase in ERCs *. 10	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or i	improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	None filed
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the D	EP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
-	No
d. Attach plans for funding the required upgrading.	No
d. Attach plans for funding the required upgrading. c. Is this system under any Consent Order with DEP?	No
d. Attach plans for funding the required upgrading. c. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 6424632	No Yes
d. Attach plans for funding the required upgrading. c. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 6424632 12. Water Management District Consumptive Use Permit # 207849.03	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Spruce Creek/Marion County

 ${\bf SYSTEM\ NAME\ /\ COUNTY:}$

Furnish information below for each system	m. A separate page shoul	ld be supplied where necessary.
Present ERC's * the system can efficiently serve.	2,359	
2. Maximum number of ERCs * which can be served.	4,000	
3. Present system connection capacity (in ERCs *) using	existing lines.	2,359
4. Future connection capacity (in ERCs *) upon service	area buildout.	3,632
5. Estimated annual increase in ERCs *.	200	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 1,350 GPM	
7. Attach a description of the fire fighting facilities.	42 hydrants	
Describe any plans and estimated completion dates for Additional 623 lots permitted. Lines we		
9. When did the company last file a capacity analysis re 10. If the present system does not meet the requirements	•	None filed
a. Attach a description of the plant upgrade r b. Have these plans been approved by DEP?		P rules.
c. When will construction begin?		
d. Attach plans for funding the required upgr	rading.	
e. Is this system under any Consent Order w	ith DEP?	No
11. Department of Environmental Protection ID #	6424652	
12. Water Management District Consumptive Use Perm	it # 208481.03	
a. Is the system in compliance with the requi	irements of the CUP?	Yes
a. Is the system in compliance with the requi b. If not, what are the utility's plans to gain or		Yes

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2010

UTILITY NAME:

Marion Utilities, Inc.

 ${\bf SYSTEM\ NAME\ /\ COUNTY:}$

Deer Creek/Marion County

Furnish information below for each syst	tem. A separate page should	d be supplied where necessary.
Present ERC's * the system can efficiently serve.	49	
2. Maximum number of ERCs * which can be served.	59	
3. Present system connection capacity (in ERCs *) using	ng existing lines.	50
4. Future connection capacity (in ERCs *) upon service	ee area buildout.	50
5. Estimated annual increase in ERCs *.	0	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates	for any enlargements or imp	provements of this system.
9. When did the company last file a capacity analysis	report with the DEP?	None filed
9. When did the company last file a capacity analysis10. If the present system does not meet the requirement		None filed
	uts of DEP rules:	N/A
10. If the present system does not meet the requirement	its of DEP rules: c necessary to meet the DEP	N/A
10. If the present system does not meet the requirement a. Attach a description of the plant upgrade	its of DEP rules: c necessary to meet the DEP	N/A
If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEF	ats of DEP rules: c necessary to meet the DEP	N/A
10. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin?	e necessary to meet the DEP	N/A
a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required up	e necessary to meet the DEP	N/A Prules.
a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required up e. Is this system under any Consent Order	e necessary to meet the DEP or perading. with DEP? 6424653	N/A Prules.
a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required up e. Is this system under any Consent Order	the necessary to meet the DEP ograding. with DEP? 6424653	N/A Prules.
a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required up e. Is this system under any Consent Order 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Per	e necessary to meet the DEP er necessary to m	N/A Prules. No

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2010

SYSTEM NAME / COUNTY:

Turning Pointe/Marion County

Marion Utilities, Inc.

Furnish information below for each system	n. A separate page shoul	d be supplied where necessary.
Present ERC's * the system can efficiently serve.	85	
2. Maximum number of ERCs * which can be served.	163	
3. Present system connection capacity (in ERCs *) using	existing lines.	87
4. Future connection capacity (in ERCs *) upon service a	area buildout.	87
5. Estimated annual increase in ERCs *.	2	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates fo	r any enlargements or im	provements of this system.
When did the company last file a capacity analysis rep		
2. When the company has the a capacity analysis rep	port with the DEP?	None filed
10. If the present system does not meet the requirements		N/A
	of DEP rules:	N/A
10. If the present system does not meet the requirements	of DEP rules:	N/A
10. If the present system does not meet the requirements a. Attach a description of the plant upgrade n	of DEP rules:	N/A
10. If the present system does not meet the requirements a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP?	of DEP rules: ecessary to meet the DEI	N/A
a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin?	of DEP rules: ecessary to meet the DEI	N/A
a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade.	of DEP rules: ecessary to meet the DEI	N/A
a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order wi	of DEP rules: ecessary to meet the DEI ading. th DEP?	N/A
a. Attach a description of the plant upgrade not b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade of the plant upgrade not be plant upgrade n	of DEP rules: ecessary to meet the DEI ading. th DEP? 3424841	N/A
a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order will. Department of Environmental Protection ID #	of DEP rules: ecessary to meet the DEI ading. th DEP? 3424841 it # 20830296 AN rements of the CUP?	N/A Prules No

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WATER OPERATION SECTION

GROUP 2

UTILITY NAME:

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	347 W	1
*Windgate Estates/Marion	347 W	2
*Includes Bordering Oaks Estates and Colebrook		
	_	

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 114,417
	Less: Nonused and Useful Plant (1)	W-6(b)	73,969
108	Accumulated Depreciation	W-0(b) F-8	13,909
110	Accumulated Amortization Contributions In Aid of Construction	W-7	67,047
271 252	Advances for Construction	F-20	07,047
	Subtotal		\$(26,599)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 57,285
	Subtotal		\$ 30,686
	Plus or Minus:	<u>"</u>	
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		
	Other (Specify):		0
103	Property held for future use		0
105	Construction work in process		0
	WATER RATE BASE		\$30,686
WA	TER OPERATING INCOME	W-3	\$ Not Available
A	CHIEVED RATE OF RETURN (Water Operating Income / Water I	Rate Base)	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

INFORMATION NOT AVAILABLE

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTIL	ITY OPERATING INCOME		
400	Operating Revenues	W-9	\$
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	
	Net Depreciation Expense		\$
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		\$
	Utility Operating Income Add Back:		\$
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others	1	1
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$

YEAR OF REPORT December 31, 2010

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

WATER UTILITY PLANT ACCOUNTS

ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(q)	(c)	(q)	(e)	(c)
Organization	\$	\$	\$	\$
Franchises				
Land and Land Rights	1,710			1,710
Structures and Improvements	6,677			6,677
Collecting and Impounding Reservoirs				
Lake, River and Other Intakes				
Wells and Springs	11,500			11,500
Infiltration Galleries and Tunnels				
Supply Mains				
Power Generation Equipment				
Pumping Equipment	15,151	0		15,151
Water Treatment Equipment	2,575			2,575
Distribution Reservoirs and Standpipes	8,454			8,454
Transmission and Distribution Mains	48,069			48,069
Services	6,531			6,531
Meters and Meter Installations	10,750	0		10,750
Backflow Prevention Devices				
Other Plant Miscellaneous Equipment				
Office Furniture and Equipment				
Transportation Equipment				
Stores Equipment				
Tools, Shop and Garage Equipment				
Laboratory Equipment				
Power Operated Equipment				
Communication Equipment				
Miscellaneous Equipment				
Other Tangible Plant				
TOTAL WATER PLANT	\$ 114,417	€	∽	\$ 114,417
IOIAL WAIDNFLAINI				

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 2 YEAR OF REPORT

December 31, 2010

Marion Utilities, Inc.

TILITY NAME:

Windgate Estates/Marion County

'STEM NAME / COUNTY:

WATER UTILITY PLANT MATRIX

.5 GENERAL PLANT (h)		11,007
		╗
TRANSMISSION AND DISTRIBUTION PLANT (9)		9
3 WATER TREATMENT PLANT		3,6,7
SOURCE OF SUPPLY AND PUMPING PLANT		\$ 26,651
.1 INTANGIBLE PLANT	(a)	SA
CURRENT YEAR		114,417
ACCOUNT NAME	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Office Furniture Squipment Communication Equipment Dower Operated Equipment Office Furniture Bquipment Office Furniture Bquipment Office Furniture Squipment Office Furniture Stores Equipment Dower Operated Equipment Office Furniture Bquipment Dower Operated Equipment Office Furniture Bquipment	TOTAL WATER PLANT
ACCT.	(a) 301 301 302 303 303 304 305 306 306 306 306 307 308 308 308 308 339 339 339 334 340 341 345 346 347 348 348	

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33	(/	3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20	-	5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment		*****	-
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2010

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d+e) (f)	\$ 293	\$ 3,126
OTHER CREDITS * (e)	8	₩.
ACCRUALS (d)	\$ 293	\$ 3,126
BALANCE AT BEGINNING OF YEAR (c)	\$ 5,109 7,043 9,531 1,637 7,171 25,853 4,306 10,193	\$ 70,843
ACCOUNT NAME (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Pumping Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
ACCT. NO. (a)	304 305 306 306 308 308 309 311 311 320 330 334 334 334 346 347 348	TOTAL WA

Use () to denote reversal entries. Specify nature of transaction

W-6(a)

GROUP _ 2

YEAR OF REPORT December 31, 2010

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

BALANCE AT END OF YEAR (c+f-k)	\$ 5,402 7,300 10,409 1,737 7,400 26,971 4,469 10,281	
TOTAL CHARGES (g-h+i) (j)		
COST OF REMOVAL AND OTHER CHARGES ()		
SALVAGE AND INSURANCE (b)		1
PLANT RETIRED (g)		
ACCOUNT NAME (b)	Structures and Improvements 305 Collecting and Improvements 306 Lake, River and Other Intakes 307 Wells and Springs 308 Infiltration Galleries and Tunnels 309 Supply Mains 310 Power Generation Equipment 311 Pumping Equipment 320 Water Treatment Equipment 321 Distribution Reservoirs and Standpipes 331 Transmission and Distribution Mains 333 Services 334 Meters and Meter Installations 335 Hydrants Backflow Prevention Devices 336 Other Plant Miscellaneous Equipment 341 Transportation Equipment 342 Stores Equipment 343 Tools, Shop and Garage Equipment 344 Laboratory Equipment 345 Power Operated Equipment 346 Communication Equipment 347 Miscellaneous Equipment 348 Other Tangible Plant	ATEN ACCOMOLATION MANAGEMENT
ACCT. NO.	304 305 306 306 307 308 309 310 311 320 331 331 334 334 334 345 346 347 348	

W-6(b) GROUP __2___ UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	,	WATER (c)
Balance first of year		\$	67,047
Add credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$	0
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	┨	·
Total Credits		\$	0
Less debits charged during the year (All debits charged during the year must be explained below)		\\$	0
Total Contributions In Aid of Construction	\$	67,047	
Explain all debits charged to Account 271 during the year below:			
1.47.4 APP			

Marion Utilities, Inc.

Windgate Estates/Marion County

December 31, 2010

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	s
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	
Balance first of year	\$\$	<u> 136</u>
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	849
Total debits	\$	849
Credits during the year (specify):	\$	0
Total credits	\$	0
Balance end of year	\$57,	285

SYSTEM NAME/COUNTY:

Windgate Estates/Marion County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
		•
 		
Total Credits	I	\$

YEA	R	OF	RE	PO	RT

UTILITY NAME:

Marion Utilities, Inc.

December 31, 2010

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

NOTAVAILABLE

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS* (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:	<u></u>		
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers		140	
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales		140	\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales		140	\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including All	owance for Funds Prude	ently Invested or AFP1)	\$
470	Forfeited Discounts		· /	
471	Miscellaneous Service Revenues			i ——
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			1
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

(a)	OUNT NAME	CURRENT YEAR	.1 SOURCE OF SUPPLY AND	.2 SOURCE OF
601 Salaries and V	(b)	(c)	EXPENSES - OPERATIONS (d)	SUPPLY AND EXPENSES MAINTENANCE (e)
DUI Nalaries and v	V	¢.		Φ.
	Vages - Employees	\$. \$	\$
.	Vages - Officers,			
	d Majority Stockholder	<u>s</u>	-	
	sions and Benefits	4		
610 Purchased Wa 615 Purchased Por				
			-	1:1:1:1:1:1:1:1:1:1:1:1:1
616 Fuel for Powe	r Purchased	4	-	
618 Chemicals	g		-	
620 Materials and			.	
	ervices-Engineering		-	
	ervices - Accounting	╡ ───		
	ervices - Legal	╡		
	ervices - Mgt. Fees	╡		
	ervices - Testing		.	
	ervices - Other		.	
	ding/Real Property		.	
642 Rental of Equ	•		.	
650 Transportation			.	
656 Insurance - Vo			.	
	eneral Liability		.	
	orkman's Comp.		.	
659 Insurance - Of			.	
660 Advertising E				
	mmission Expenses			
	n of Rate Case Expens	e		
	mmission ExpOther			
	ce Conservation Exp.			
670 Bad Debt Exp				
675 Miscellaneous	Expenses			

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

NOTAVAILABLE

		WATER EXPENSE	ACCOUNT MATRIX		
.3 WATER TREATMENT EXPENSES - OPERATION (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	\$	\$	\$
\$	\$	\$	\$	\$	s

December 31, 2010

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

NOT AVAILABLE

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)		
January February March April May June July August September October November							
December Total for Year	7		8 53 - 1861 - 1761 - 1761 - 1761		10,738		
If water is purchased for resale, indicate the following: Vendor Not applicable Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:							
	Not applicable						
each source of	supply:		CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE		

each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached schedule			

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (G PD):	See Supporting Schedule
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See Supporting Schedule
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See Supporting Schedule
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon):	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

ERC Calculation:

SYSTEM NAME / COUNTY:

Windgate Estates

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ntial	1.0		
5/8"	Displacement	1,0	140	140
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		· · · · · · · · · · · · · · · · · · ·
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		-
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Aeter Equivalents	140

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

	•		
10,738,000/140/365 = 210			

SYSTEM NAME / COUNTY : Windgate Estates/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * the system can efficiently serv 149				
2. Maximum number of ERCs * which can be ser 207				
3. Present system connection capacity (in ERCs *) using existing lines. 155				
4. Future connection capacity (in ERCs *) upon service area buildout. 155				
5. Estimated annual increase in ERCs *. 2				
Is the utility required to have fire flow capacity. No If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None				
9. When did the company last file a capacity analysis report with the DI None filed				
10. If the present system does not meet the requirements of DEP rules; N/A				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP? No				
11. Department of Environmental Protection ID# 3421576				
12. Water Management District Consumptive Use 4581				
a. Is the system in compliance with the requirements of the CU Yes				
b. If not, what are the utility's plans to gain compliance?				

W-14
GROUP ___2___
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2010

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate numb under the same tariff should be assigned a group number. Each indivisional be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed. The wastewater engineering schedules (S-11 and S-12) must be filed all of the following wastewater pages (S-2 through S-12) should be only group number.	idual system which has not bee d for the group in total. for each system in the group.	n consolidated	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER	
Cedar Hills Sewer/Marion County	336 S	1	
			····································

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

December 31, 2010

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$	184,808
	Less:			
	Nonused and Useful Plant (1)		l	
108	Accumulated Depreciation	S-6(b)	I	168,125
110	Accumulated Amortization		I _	
271	Contributions In Aid of Construction	S-7	!	159,141
252	Advances for Construction	F-20	ļ	
	Subtotal		s	(142,458)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$	155,272
	Subtotal		s	12,814
	Plus or Minus:		<u> </u>	
114	Acquisition Adjustments (2)	F-7	J	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	!	
	Working Capital Allowance (3)		!	
	Other (Specify):		l	
			-	
	WASTEWATER RATE BASE		\$	12,814
WASTE	WATER OPERATING INCOME	S-3	\$	(14,714)
ACHIEV	ED RATE OF RETURN (Wastewater Operating Income / Wastew	water Rate Base)		None

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

December 31, 2010

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	TY OPERATING INCOME		·
400	Operating Revenues		30,981
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues	\$	30,981
401	Operating Expenses	S-10(a)	40,914
403	Depreciation Expense	S-6(a)	1,659
	Less: Amortization of CIAC	S-8(a)	0
	Net Depreciation Expense	5	1,659
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F -8	
400.10	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		1,394
408.11	Property Taxes		614
408.12	Payroll Taxes		964
408.13	Other Taxes and Licenses		150
408	Total Taxes Other Than Income	4	3,122
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses	. 9	45,695
	Utility Operating Income	\$	(14,714)
	Add Back:	r i	
530	Guaranteed Revenue (and AFPI)	S-9(a) \$	S
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		S (14,714)

YEAR $\boldsymbol{\Xi}$

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

ACCT

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351

354 355 360

333

352

362

361

363

364 365 366

36)

CURRENT RETIREMENTS <u>e</u> WASTEWATER UTILITY PLANT ACCOUNTS ADDITIONS ਉ 184,808 1,200 909,6 1.656 88.575 PREVIOUS YEAR 9 Other Plant Miscellancous Equipment Reuse Meters and Meter Installations Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Reuse Distribution Reservoirs Power Generation Equipment Flow Measuring Installations Structures and Improvements Special Collecting Structures Collection Sewers - Gravity Power Operated Equipment Communication Equipment ACCOUNT NAME Collection Sewers - Force Transportation Equipment Flow Measuring Devices Miscellaneous Equipment Reuse Transmission and Total Wastewater Plant Land and Land Rights Services to Customers Laboratory Equipment Other Tangible Plant Pumping Equipment Outfall Sewer Lines Distribution System € Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization

45,745

389

382

38

390

391

393

392

395 396

397

8

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

184,808

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY Cedar Hills Sewer/Marion County

WASTEWATER UTILITY PLANT MATRIX

GENERAL FLANT	1,478 1,200	\$ 4,075
.6 RECLAIMED WASTEWATER DISTRIBUTION FLANT (m)		\$
S RECLAIMED WASTEWATER TREATMENT FLANT		
.4 TREATMENT AND DISPOSAL (9)		\$ 57,109
SYSTEM FUMPING FLANT 0		\$ 11,720
.2 COLLECTION H.ANT (h)		\$ 111,904
.1 INTANGIBLE FLANT (g)		\$
ACCOUNT NAME	Franchises Land and Land Rights Land and Land Rights Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Fore Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Services Reuse Meters and Meter Installations Reuse Meters and Meter Installations Reuse Distribution Reservoirs Reuse Distribution System Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Other Plant Miscellaneous Equipment Transportation Equipment Tools, Shop and Garage Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	Total Wastewater Plant
ACCT. NO.	351 352 353 353 360 361 362 363 363 363 364 365 365 367 374 374 374 375 391 391 392 393 396 396 397 398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C (e)
354	Structures and Improvements	33		3.03%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity			-
362	Special Collecting Structures	37		2.70%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			· · · · · · · · · · · · · · · · · · ·
370	Receiving Wells	30		3.33%
371	Pumping Equipment	20		5.00%
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment		-	
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment		·	
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment		**************************************	
398	Other Tangible Plant	33		3.03%
Wastewater i	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

	TOTAL	CREDITS (d+e)	, E)	\$ 291		0	0	57	457	0	0	0	0	0	204	0	0	275	0	3	-647	0	0	0	0	0	478	0	505	36	659'1 \$	
DEPRECIATION	OTHER	CREDITS *	(e)	\$																	569-						338		357		\$ Reclassify	
ACCUMULATE		ACCRUALS	(d)	\$ 291		0		57	457					0	204			275		3	48						140		148	36	\$ 1,659	
N WASTEWATER	BALANCE	AT BEGINNING OF YEAR	(c)	\$ 3,722		88,577		642	16,220	0	0	0	0	7,716	2,492			44,350		39	ıt 2,156									552	\$ 166,466	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT.	NO.	(a)	354	355	360	361	362	363	364	365	396	367	370	371	375	-	380	381	382	389	390	391	392	393	394	395	396	397	398	Total Depr	

Use () to denote reversal entries. Specify nature of transaction.

S-6(a) GROUP __1_

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	BALANCE AT	END OF YEAR	(c+f-j)	(k)	\$ 4,013		88,577		669	16,677			7,716	2,696	-	44,625			42	1,509								478		505	588	\$ 168,125
IATION	TOTAL	CHARGES	(g-b+i)	(i)	0 \$	0	0	0	0	0	lo	0	0	0	0	0	0	0	0	0	0	0	Ω	0	0	0	0	0	0	0	0	0 8
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	COST OF REMOVAL	AND OTHER	CHARGES	(j)	\$																											\$
EWATER ACCUM	SALVAGE AND	INSURANCE		(h)	S																											\$
VIKIES IN WASII	PLANT	RETIRED		(g)	S																											₩
ANALYSIS OF ER		ACCOUNT NAME			s and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT.	NO.		(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total Depr

Use () to denote reversal entries. * Specify nature of transaction.

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ 159,141
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	S-8(a)	\$
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits	·····•	\$ 0
Less debits charged during the year (All debits charged during the year must be explained below)		\$ 0
Total Contributions In Aid of Construction		\$ 159,141

	Explain all debits charged to Account 271 during the year below:
_	

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY. MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ None
Total Credits			\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WAS	STEWATER (b)
Balance first of year	\$	155,272
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	0
Total debits	\$	0
Credits during the year (specify):	\$	0
Total credits	\$	0
Balance end of year	\$	155,272

S-8(a)	
GROUP1	

YEAR OF REPORT

December 31, 2010

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$ None
	-	
Total Credits		\$0

S-8(b) GROUP __1___

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER OPERATING REVENUE

(a)		CUSTOMERS *	NUMBER OF CUSTOMERS *	AMOUNTS
	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	109	109	\$ 30,981
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	109	109	\$30,981
	Measured Revenues:			
522.1	Residential Revenues			1
522.2	Commercial Revenues			
522.3				
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues	-		
522	Total Measured Revenues	0	0	\$0
523	Revenues From Public Authorities			1
524	Revenues From Other Systems			W-1000000
525	Interdepartmental Revenues			
	Total Wastewater Sales	109	109	\$ 30,981
(OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531				1
532	*			1
534	534 Rents From Wastewater Property			1
535				
536				
	(Including Allowance for Funds Prud	ently Invested or AFPI)	
	Total Other Wastewater Revenues			\$0

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES		_	
	Flat Rate Reuse Revenues:			-
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues		-	
540.4	Reuse Revenues From			*
	Public Authorities			
540.5	Other Revenues		-	
540	Total Flat Rate Reuse Revenues	0	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	o	0	\$0
344	Reuse Revenues From Other Systems	3		
	Total Reclaimed Water Sales			\$ 0
	Total Wastewater Operating Revenues			\$30,981

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY Cedar Hils Sever/Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

8.8 6.4
5,292
5,292
Contractual Services-Ingineering Contractual Services - Accounting Contractual Services - Legal Contractual Services - Legal Contractual Services - Mgi. Fees Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - General Liability Insurance - Other Insurance - Other Advertising Expense - Amortization of Rate Case Expenses - Amortization of Rate Case Expenses - Macutization of Rate Case Expenses - Macutization of Rate Case Expenses - Musucallancous Expenses Miscellancous Expenses Satewater Utility Expenses

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

G S G		<u> </u>
RECLAIMED WATER DISTRIBUTION EXPENSES MAINTENANCE (0)		
RECLAIMED WATER DISTRIBUTION EXPENSES. OPERATIONS (0)	S S	
AURECLAIMED WATER WATER TREATMENT EXPENSES- MAINTENANCE (m)	S S	
RECLAIMED WATER TREATMENT EXPENSES- OPERATIONS (I)	S S	
.8 ADMIN. & GENERAL EXPENSES (19	\$ 10,800 2,160 [111] [11] [11] [11] [11] [11] [11] [11] [11] [11] [11] [11] [11] [11] [11] [11	
CUSTOMER ACCOUNTS EXPENSE (j)	s 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
ACCOUNT NAME	Salaries and Wages - Employees Salaries and Wages - Officers. Directors and Majority Stockholders Employee Pensions and Benefits Purchased Sewage Treatment Shudge Removal Expense Purchased Sewage Treatment Shudge Removal Expense Purchased Power Fiel for Power Purchased Chemicals Contractual Services - Engineering Contractual Services - Legal Contractual Services - Mgt. Fees Contractual Services - Other Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission Expenses Regulatory Commission Expenses Regulatory Commission Expense Regulatory Commission Expense Regulatory Commission Expense Miscellaneous Expense Storal Wastewater Utility Expenses	•
ACCT. NO. (a)	701 704 704 711 711 711 713 732 734 734 735 736 736 750 750 760 770 770 770	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZI (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0	109	109
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	ne 8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		••••
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
6,180,000 / 109 / 365 = 155	
	····

	S-1	1	
Gh.	KUUP		
SYSTEM			

YEAR	OF	REPORT	•

Marion Utilities, Inc.

December 31, 2010

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.0270	
Basis of Permit Capacity (1)	AADF	
Manufacturer	MARLOF	
Type (2)	Advance Treatment	
Hydraulic Capacity	Unknown	
Average Daily Flow	18,000	
Total Gallons of Wastewater Treated	6,460,000	
Method of Effluent Disposal	PONDS	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP1	
SYSTEM	

Marion Utilities, Inc.

December 31, 2010

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
Present number of ERCs* now being served	109			
Maximum number of ERCs* which can be served	117			
3. Present system connection capacity (in ERCs*) using existing lines	109			
4. Future connection capacity (in ERCs*) upon service area buildout	0			
5. Estimated annual increase in ERCs*	0			
6. Describe any plans and estimated completion dates for any enlargement	nts or improvements of this system			
None				
7. If the utility uses reuse as a means of effluent disposal, attach a list of provided to each, if known.8. If the utility does not engage in reuse, has a reuse feasibility study beeIf so, when?				
9. Has the utility been required by the DEP or water management district to implement reuse?No				
If so, what are the utility's plans to comply with this requirement?				
10. When did the company last file a capacity analysis report with the DE	EP Never			
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?	No			
12. Department of Environmental Protection ID #	FLA 010771			

S-13	
GROUP1	
SYSTEM	

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations
Class A & B

Company:

Marion Utilities, Inc.

For the Year Ended December 31, 2009

(a)		(b)	(c)		(d)	
Accounts:	Re	ross Water evenues Per Sch. W-9	Gross Water Revenues Per RAF Return		Difference (b) - (c)	
Gross Revenue:	\$		\$	\$		
Unmetered Water Revenues (460)	Î	·				0
Total Metered Sales (461.1 - 461.5)		1,434,169	1,43	4,169		
Total Fire Protection Revenue (462.1 - 462.2)						
Other Sales to Public Authorities (464)						
Sales to Irrigation Customers (46						
Sales for Resale (466)						
Interdepartmental Sales (467)						
Total Other Water Revenues (469 - 474)		91,412	9	1,412		
Total Water Operating Revenue	\$	1,525,581	\$ 1,52	5,581		0
Less, Expense for Puchased Water from FPSC-Regulated Utility						
Net Water Operating Revenue	\$	1,525,581	\$ 1,52	5,581 \$		0

_			
$\mathbf{H} \mathbf{v}$	nla	nati	ons:
レヘ	υıa	mau	ono.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations
Class A & B

Company:

Marion Utilities, Inc.

For the Year Ended December 31, 2010

(a)		(b)	(c)		(d)	
Accounts:	Rev	Wastewater venues Per Sch. S-9	Gross Waste Revenues RAF Retu	Per	Difference (b) - (c)	
Gross Revenue:	\$		\$	\$	}	
Total Flat-Rate Revenues (521.1 - 521.6)		30,981	3	30,981		0
Total Measured Revenues (522.1 - 522.5)					•••	
Revenues from Public Authorities (523)						
Revenues from Other Systems (524)						
Interdepartmental Revenues (525						
Total Other Wastewater Revenues (530 - 536)						
Reclaimed Water Sales (540.1 - 544)						_
Total Wastewater Operating Revenue	\$	30,981	\$	30,981		0
Less, Expense for Puchased Wastewater from FPSC-Regulated Utility						
Net Wastewater Operating Revenue	\$	30,981	\$	30,981	3	0

lanations:	

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences in column (d).