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CLASS "C"

DIVISION OF
WATER AND SEWER

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS246 64
Tymer Creek Utilities
1951 West Granada Blvd.
Ormond Beach, FL 32174-6740

303W/2525

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



WS246-00-AR

TYMBER CREEK UTILITIES

STATE OF FLORIDA
ECONOMIC REGULATION

01/17/03 11:43:03

RECEIVED
PUBLIC SERVICE
COMMISSION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 00

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Tymber Creek Utilities, Inc.

(EXACT NAME OF UTILITY)

1951 W. Granada Blvd. Ormond Beach, Fl 32174	1951 W. Granada Blvd. Ormond Beach, Fl 32174 Volusia
Mailing Address	Street Address County

Telephone Number 904-677-5702 Date Utility First Organized August 1977

Fax Number 904-677-5707 E-mail Address _____

Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual
 Sub Chapter S Corporation
 1120 Corporation
 Partnership

Name, Address and phone where records are located: Same as above

Name of subdivisions where services are provided: Tymber Creek

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: <u>Steve P. Shirah</u>	<u>Pres./Manager</u>	<u>1951 W. Granada Blvd. Ormond Beach, Fl 32174</u>	XXXXXX
Person who prepared this report: <u>Carol Bumgarner</u>	<u>Accountant</u>	<u>Same as above</u>	XXXXXX
Officers and Managers: <u>Steve P. Shirah</u>	<u>President</u>	<u>Same as above</u>	\$ _____
<u>J. Stanley Shirah</u>	<u>Sec./Treas.</u>	<u>Same as above</u>	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
<u>Steve P. Shirah</u>	<u>50%</u>	<u>Same as above</u>	\$ 8550
<u>J. Stanley Shirah</u>	<u>50%</u>	<u>Same as above</u>	\$ 8550
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential _____		\$ 103179	\$ 153433	\$ _____	\$ 256612
Commercial _____		_____	_____	_____	_____
Industrial _____		_____	_____	_____	_____
Multiple Family _____		_____	_____	_____	_____
Guaranteed Revenues _____		_____	_____	_____	_____
Other (Specify) <u>MISC.</u> _____		<u>127</u>	<u>128</u>	_____	<u>255</u>
Total Gross Revenue _____		\$ 103306	\$ 153561	\$ _____	\$ 256867
Operation Expense (Must tie to pages W-3 and S-3)					
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 96794	\$ 120451	\$ _____	\$ 217245
Depreciation Expense _____	F-5	5587	30960	_____	36547
CIAC Amortization Expense _____	F-8	(3781)	(9046)	_____	(12827)
Taxes Other Than Income _____	F-7	7325	13981	_____	21306
Income Taxes _____	F-7	_____	_____	_____	_____
Total Operating Expense _____		\$ 105925	156346	_____	\$ 262271
Net Operating Income (Loss) _____		\$ (2619)	\$ (2785)	\$ _____	\$ (5404)
Other Income:					
Nonutility Income _____		\$ 21	\$ 2439	\$ _____	\$ 2460
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses _____		\$ 377	\$ 3530	\$ _____	\$ 3907
Interest Expense _____		1473	13622	_____	15095
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss) _____		\$ (4448)	\$ (17498)	\$ _____	\$ (21946)

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT DECEMBER 31, 2000

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 890927	\$ 888422
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	450506	414581
Net Utility Plant -----		\$ 440421	\$ 473841
Cash -----		38727	20048
Customer Accounts Receivable (141) -----		24074	
Other Assets (Specify): OTHER A/R -----		9608	37751
PROV/UNCOLL/ACCT -----		(217)	(217)
PREPAID PERMITS -----		600	1200
SHAREHOLDER LOANS -----		28672	39833
DEFERRED RATE CASE -----		250	250
Total Assets -----		\$ 541885	\$ 572706
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	100	100
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----			
Retained Earnings (215) -----	F-6	(32609)	(10662)
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6		
Total Capital -----		\$ (32509)	\$ (10562)
Long Term Debt (224) -----	F-6	\$ 120433	\$ 120432
Accounts Payable (231) -----		57904	34207
Notes Payable (232) -----		116106	133978
Customer Deposits (235) -----		5724	6504
Accrued Taxes (236) -----		17954	13446
Other Liabilities (Specify) -----			
PENSION PLAN PAYABLE TCTV -----		---	5601
ACCRUED INTEREST -----		1344	1344
PENSION PLAN PAYABLE JKS -----		4539	4539
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	250390	263217
Total Liabilities and Capital -----		\$ 541885	\$ 572706

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) _____	\$ 173903	\$ 714519	\$ _____	\$ 888422
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
NEW ASSETS	795	2332	_____	3127
RETIREMENTS	_____	(622)	_____	(622)
Total Utility Plant _____	\$ 174698	\$ 716229	\$ _____	\$ 890927

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ 61742	\$ 352839	\$ _____	\$ 414581
Add Credits During Year:				
Accruals charged to depreciation account _____	\$ 5587	\$ 30960	\$ _____	\$ 36547
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
Total Credits _____	\$ 5587	\$ 30960	\$ _____	\$ 36547
Deduct Debits During Year:				
Book cost of plant retired _____	\$ _____	\$ 622	\$ _____	\$ 622
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ 622	\$ _____	\$ 622
Balance End of Year _____	\$ 67329	\$ 383177	\$ _____	\$ 450506

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT DECEMBER 31, 2000
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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	1	_____
Shares authorized _____	100	_____
Shares issued and outstanding _____	100	_____
Total par value of stock issued _____	100	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year _____	\$ _____	\$ (10663)
Changes during the year (Specify):		
_____	_____	_____
FYE 12-31-00 NET LOSS	_____	(21946)
_____	_____	_____
Balance end of year _____	\$ _____	\$ (32609)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify):		
_____	_____	_____
_____	_____	_____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
N/P J.K. SHIRAH & SONS INC.	_____	_____	\$ 35000
N/P J.K. SHIRAH & SONS INC.	_____	_____	49432
N/P TCTV SPS/JSS	_____	_____	36000
Total _____			\$ 120432

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT DECEMBER 31, 2000

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	1400	4995	_____	6395
Regulatory assessment fee _____	4649	6910	_____	11559
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Taxes Accrued _____	\$ 6049	\$ 11905	\$ _____	\$ 17954

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
WETHERELL TREATMENT	\$ _____	\$ 22750	WASTEWATER OPERATIONS
WETHERELL TREATMENT	\$ _____	\$ 6300	TESTING
STEVE WOODMAN	\$ 4800	\$ _____	COATER OPERATIONS
STEVE FRYSON	\$ 1677	\$ _____	METER READINGS & REPAIR
RAYMOND MORRIS LAWN	\$ _____	\$ 6200	MOWING
ALL DAYTONA SEPTIC	\$ _____	\$ 36212	SLUDGE REMOVAL
HERB WEEMS SEPTIC	\$ _____	\$ 1185	SLUDGE REMOVAL
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT
DECEMBER 31 2000

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ 151243	\$ 361856	\$ 513099
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	_____	_____	_____
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	_____	_____	_____
6) Less Accumulated Amortization _____	77770	184939	262709
7) Net CIAC _____	\$ 73473	\$ 176917	\$ 250390

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ 73989	\$ 175893	\$ 249882
Add Credits During Year: _____	3781	9046	12827
Deduct Debits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.)	\$ 77770	\$ 184939	\$ 262709

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT DECEMBER 31 2000

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	N/A %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	100.00 %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: _____ %
Commission Order Number approving AFUDC rate: _____

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT DECEMBER 31, 2000

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted Cost of Capital	_____	N/A	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
Total	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____

(1) Explain below all adjustments made in Column (e):

**WATER
OPERATING
SECTION**

UTILITY NAME: Tymer Creek Utilities

YEAR OF REPORT
DECEMBER 31 2000

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 36	\$	\$	\$ 36
302	Franchises				
303	Land and Land Rights	1131			1131
304	Structures and Improvements	179			179
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains	18249			18249
310	Power Generation Equipment	3180			3180
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines	104792			104792
333	Services	24027			24027
334	Meters and Meter Installations	21913	795		22708
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment SOFTWARE	396			396
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 173903	\$ 795	\$	\$ 174698

UTILITY NAME: Tymer Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f+g+h=i) (i)
304	Structures and Improvements		%	3.6	\$ 119	\$	\$ 6	\$ 125
305	Collecting and Impounding Reservoirs		%					
306	Lake, River and Other Intakes		%					
307	Wells and Springs		%					
308	Infiltration Galleries & Tunnels		%					
309	Supply Mains		%	3.1	1814		566	2380
310	Power Generating Equipment		%	5.9	969		188	1157
311	Pumping Equipment		%					
320	Water Treatment Equipment		%					
330	Distribution Reservoirs & Standpipes		%					
331	Trans. & Dist. Mains		%	2.6	56898		2725	59623
333	Services		%	2.9	8579		696	9275
334	Meter & Meter Installations		%	5.9	9814		1340	11154
335	Hydrants		%					
336	Backflow Prevention Devices		%					
339	Other Plant and Miscellaneous Equipment SOFTWARE		%	16.7	132		66	198
340	Office Furniture and Equipment		%					
341	Transportation Equipment		%					
342	Stores Equipment		%					
343	Tools, Shop and Garage Equipment		%					
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment		%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant ADJ PER WATER CASE		%		(16583)			(16583)
	Totals				\$ 61742	\$	\$ 5587	\$ 67329 *

* This amount should tie to Sheet F-5.

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ _____
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	8550
604	Employee Pensions and Benefits	_____
610	Purchased Water	59316
615	Purchased Power	_____
616	Fuel for Power Production	_____
618	Chemicals	_____
620	Materials and Supplies	71
630	Contractual Services:	_____
	Billing <u>ACCOUNTING</u>	8945
	Professional <u>OPERATIONS</u>	6108
	Testing	1510
	Other	7337
640	Rents	920
650	Transportation Expense	904
655	Insurance Expense	_____
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	250
670	Bad Debt Expense	31
675	Miscellaneous Expenses	2852
	Total Water Operation And Maintenance Expense	\$ 96794 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	393	393	393
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	1	1	2.5
1 1/2"	D,T	5.0	_____	_____	_____
General Service					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers Other (Specify)	_____	_____	_____	_____	_____
Total			<u>394</u>	<u>394</u>	<u>395.5</u>

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: TyMBER Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

SYSTEM NAME: _____

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January	2932			2932	3210
February	2891			2891	2460
March	3219			3219	3357
April	2996			2996	2611
May	4507			4507	3561
June	3513			3513	4264
July	3836			3836	2679
August	3601			3601	2679
September	2751			2751	3017
October	3014			3014	2397
November	3152			3152	2568
December	2897			2897	2293
Total for Year	39309			39309	35096

If water is purchased for resale, indicate the following:

Vendor CITY OF ORMOND BEACH
 Point of delivery TYMBER CREEK SUBDIVISION, TYMBER RUN ROAD

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
		INFORMATION NOT AVAILABLE			

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

SYSTEM NAME: _____

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	_____	_____	_____	_____
Types of Well Construction and Casing _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	_____	_____	_____	_____
Diameters of Wells _____	_____	_____	_____	_____
Pump - GPM _____	_____	_____	_____	_____
Motor - HP _____	_____	_____	_____	_____
Motor Type * _____	_____	_____	_____	_____
Yields of Wells in GPD _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____
* Submersible, centrifugal, etc.	_____	_____	_____	_____

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	_____	_____	_____	_____
Capacity of Tank _____	_____	_____	_____	_____
Ground or Elevated _____	_____	_____	_____	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Rated Horsepower _____	_____	_____	_____	_____
<u>Pumps</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Capacity in GPM _____	_____	_____	_____	_____
Average Number of Hours Operated Per Day _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____

UTILITY NAME: Timber Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day_____	_____	_____	_____
Type of Source_____	_____	Wells Capped 1997	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type_____	_____	_____	_____
Make_____	_____	_____	_____
Permitted Capacity (GPD)_____	_____	_____	_____
High service pumping	_____	_____	_____
Gallons per minute_____	WATER PURCHASED FROM CITY OF ORMOND BEACH 1997	_____	_____
Reverse Osmosis_____	_____	_____	_____
Lime Treatment	_____	_____	_____
Unit Rating_____	_____	_____	_____
Filtration	_____	_____	_____
Pressure Sq. Ft._____	_____	_____	_____
Gravity GPD/Sq.Ft._____	_____	_____	_____
Disinfection	_____	_____	_____
Chlorinator_____	_____	_____	_____
Ozone_____	_____	_____	_____
Other_____	_____	_____	_____
Auxiliary Power_____	_____	_____	_____

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

SYSTEM NAME: _____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 394
2. Maximum number of ERCs * which can be served. 500
3. Present system connection capacity (in ERCs *) using existing lines. _____
4. Future connection capacity (in ERCs *) upon service area buildout. _____
5. Estimated annual increase in ERCs *. 1 - 2
6. Is the utility required to have fire flow capacity? _____
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities. _____
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

NONE

9. When did the company last file a capacity analysis report with the DEP? _____
10. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 3064P01226
12. Water Management District Consumptive Use Permit # 3341401
 - a. Is the system in compliance with the requirements of the CUP? _____
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT DECEMBER 31, 2000

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 35	\$	\$	\$ 35
352	Franchises				
353	Land and Land Rights	53956			53956
354	Structures and Improvements	107198			107198
355	Power Generation Equipment				
360	Collection Sewers - Force	253028			253028
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers	43346			43346
364	Flow Measuring Devices	1200			1200
365	Flow Measuring Installations				
370	Receiving Wells	17249			17249
371	Pumping Equipment	8568	749	(622)	8695
380	Treatment and Disposal Equipment	217006	1583		218589
381	Plant Sewers				
382	Outfall Sewer Lines	10387			10387
389	Other Plant and Miscellaneous Equipment	2149			2149
390	Office Furniture and Equipment	397			397
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 714519	\$ 2332	\$ (622)	\$ 716229 *

* This amount should tie to sheet F-5.

UTILITY NAME: Tymer Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements		%	3.7	\$ 31802	\$	\$ 3966	\$ 35768
355	Power Generation Equipment		%					
360	Collection Sewers - Force		%	3.7	166054		9362	175416
361	Collection Sewers - Gravity		%					
362	Special Collecting Structures		%					
363	Services to Customers		%	2.9	19988		1257	21245
364	Flow Measuring Devices		%	2.0	1200			1200
365	Flow Measuring Installations		%					
370	Receiving Wells		%	4.0	12388		690	13078
371	Pumping Equipment		%	5.6	940	622	487	805
380	Treatment and Disposal Equipment		%					
381	Plant Sewers		%	6.7	116504		14645	131149
382	Outfall Sewer Lines		%					
389	Other Plant and Miscellaneous Equipment		%	3.3	2743		343	3086
390	Office Furniture and Equipment		%	6.7	1088		144	1232
391	Equipment SOFTWARE		%	16.7	132		66	198
392	Transportation Equipment		%					
393	Stores Equipment		%					
393	Tools, Shop and Garage Equipment		%					
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant		%					
	Totals				\$ 352839	\$ 622	\$ 30960	\$ 383177 *

* This amount should tie to Sheet F-5.

UTILITY NAME: Tymer Creek Utilites

YEAR OF REPORT
DECEMBER 31 2000

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	8550
704	Employee Pensions and Benefits	_____
710	Purchased Wastewater Treatment	_____
711	Sludge Removal Expense	37397
715	Purchased Power	9886
716	Fuel for Power Production	_____
718	Chemicals	3178
720	Materials and Supplies	3810
730	Contractual Services:	_____
	Billing <u>ACCOUNTING</u>	8078
	Professional <u>OPERATIONS</u>	22750
	Testing	7930
	Other	14159
740	Rents	919
750	Transportation Expense	870
755	Insurance Expense	10
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	_____
770	Bad Debt Expense	62
775	Miscellaneous Expenses	<u>2852</u>
	Total Wastewater Operation And Maintenance Expense	\$ <u>120451</u> *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	393	393	393
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	1	1	2.5
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)	_____	_____			
Total			<u>394</u>	<u>394</u>	<u>395.5</u>

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: Tymer Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

PUMPING EQUIPMENT

Lift Station Number _____	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	_____	_____
Make or Type and nameplate data on pump _____	<u>Gorman Rudd</u>	<u>Peabody Barnes</u>	<u>Gorman Rudd</u>	<u>Gorman Rudd</u>	_____	_____
Year installed _____	<u>13A2B</u>	<u>230-1-1725</u>	<u>1986</u>	<u>1750RPM</u>	_____	_____
Rated capacity _____	<u>1978</u>	<u>1990</u>	<u>1986</u>	<u>1991</u>	_____	_____
Size _____	<u>150 GMP</u>	_____	_____	_____	_____	_____
Power:						
Electric _____	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>	_____	_____
Mechanical _____	_____	_____	_____	_____	_____	_____
Nameplate data of motor _____	<u>Dayton</u>	_____	_____	_____	_____	_____
_____	<u>3 hp</u>	<u>1.5 hp</u>	<u>3 hp</u>	<u>3 hp</u>	_____	_____

SERVICE CONNECTIONS

Size (inches) _____	<u>4"</u>	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.) _____	<u>PVC</u>	_____	_____	_____	_____	_____
Average length _____	<u>40"</u>	_____	_____	_____	_____	_____
Number of active service connections _____	_____	_____	_____	_____	_____	_____
Beginning of year _____	_____	_____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____	_____	_____
End of year _____	_____	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections _____	<u>N/A</u>	_____	_____	_____	_____	_____

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
Size (inches) _____	_____	_____	_____	_____	_____	_____	_____	_____
Type of main _____	_____	_____	_____	_____	_____	_____	_____	_____
Length of main (nearest foot) _____	_____	_____	_____	_____	_____	_____	_____	_____
Beginning of year _____	_____	_____	_____	_____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____	_____	_____	_____	_____
End of year _____	_____	_____	_____	_____	_____	_____	_____	_____

MANHOLES

Size (inches) _____	_____	_____	_____	_____
Type of Manhole _____	_____	_____	_____	_____
Number of Manholes:				
Beginning of year _____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____
End of Year _____	_____	_____	_____	_____

UTILITY NAME: Tymber Creek Utilities

SYSTEM NAME: _____

YEAR OF REPORT DECEMBER 31 2000
--

TREATMENT PLANT

Manufacturer _____ Type _____ "Steel" or "Concrete" _____ Total Permitted Capacity _____ Average Daily Flow _____ Method of Effluent Disposal _____ Permitted Capacity of Disposal _____ Total Gallons of Wastewater treated _____	<u>Allen's Enviromental</u> _____ <u>Concrete</u> <u>163,750 PDF (Design)</u> <u>131,000 ADF (Design)</u> <u>Perc Ponds</u> _____ <u>92,000 Monthly</u>		
---	--	--	--

MASTER LIFT STATION PUMPS

Manufacturer _____ Capacity (GPM's) _____ Motor: Manufacturer _____ Horsepower _____ Power (Electric or Mechanical) _____						
			(INFORMATION NOT AVAILABLE AT THIS TIME)			

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	3.621		
February _____	2.144		
March _____	1.898		
April _____	1.491		
May _____	1.928		
June _____	2.008		
July _____	2.058		
August _____	2.031		
September _____	2.089		
October _____	2.283		
November _____	2.022		
December _____	1.827		
Total for year _____	25.400 mgd		

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: Tymber Creek Utilities

YEAR OF REPORT
DECEMBER 31, 2000

SYSTEM NAME: _____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. 394

2. Maximum number of ERCs* which can be served. 500

3. Present system connection capacity (in ERCs*) using existing lines. _____

4. Future connection capacity (in ERCs*) upon service area buildout. _____

5. Estimated annual increase in ERCs*. 1-2

6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

NONE

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? _____

If so, when? _____

9. Has the utility been required by the DEP or water management district to implement reuse? NO

If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? _____

11. If the present system does not meet the requirements of DEP rules, submit the following:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP? _____

c. When will construction begin? _____

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP? _____

12. Department of Environmental Protection ID # DCG#22780

* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|---|--|----|--|
| YES <input checked="" type="checkbox"/> | NO <input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES <input checked="" type="checkbox"/> | NO <input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES <input type="checkbox"/> | NO <input checked="" type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES <input checked="" type="checkbox"/> | NO <input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>	<u>Sten P. Shurt</u> *
				(signature of chief executive officer of the utility)

1. <input type="checkbox"/>	2. <input type="checkbox"/>	3. <input type="checkbox"/>	4. <input type="checkbox"/>	_____ *
				(signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

STATE OF FLORIDA

Commissioners:
E. LEON JACOBS, JR., CHAIRMAN
J. TERRY DEASON
LILA A. JABER
BRAULIO L. BAEZ
MICHAEL A. PALECKI



TIMOTHY DEVLIN, DIRECTOR
DIVISION OF ECONOMIC REGULATION
(850) 413-6900

Public Service Commission

January 3, 2001

TO ALL WATER AND WASTEWATER UTILITIES

Attached are two schedules for use in reconciling the revenue reported in the annual report to the revenue reported on the regulatory assessment fee return. Please complete separate schedules for each water and wastewater operation that files a regulatory assessment fee return. The completed schedules should be filed along with the company's annual report. We hope that by completing these schedules, companies can avoid many of the past errors which have occurred in the regulatory assessment fee returns. Also, this should help to avoid numerous additional follow-up questions, which are time consuming to both you and our staff.

If you have any questions about completing these forms, please call Sally Moniz @ (850) 413-6926.

Sincerely,

A handwritten signature in cursive script that reads "Dale Mailhot".

Dale Mailhot, Chief
Bureau of Surveillance/Accounting

DNM:slc

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD • TALLAHASSEE, FL 32399-0865

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Internet E-mail: contact@psc.state.fl.us

State of Florida



Public Service Commission

-M-E-M-O-R-A-N-D-U-M-

DATE: January 10, 2001

TO: ALL WATER AND WASTEWATER UTILITIES UNDER THE JURISDICTION OF THE FLORIDA PUBLIC SERVICE COMMISSION

FROM: TIM DEVLIN, DIRECTOR, DIVISION OF ECONOMIC REGULATION *TD*

RE: 2000 ANNUAL REPORT

Enclosed is the form to be used in filing your 2000 Annual Report which is to be completed and returned to the Florida Public Service Commission (FPSC) no later than March 31, 2001. Please submit the original and two copies to:

Mr. Tim Devlin
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

APPROPRIATE FORM

The appropriate Annual Report form is based on the class size of each utility. The class size is consistent with that used by the National Association of Regulatory Utility Commissioners (NARUC). This class size has been changed effective January 1, 1998 to Class A (those having annual water or wastewater operating revenues of \$1,000,000 or more); Class B (those having annual water or wastewater revenues of \$200,000 to \$999,999); Class C (those having annual water or wastewater operating revenues less than \$200,000). We have enclosed the form that is appropriate for each utility, and indicated the appropriate class based upon our analysis. Please verify with your records that you have been sent the correct form, with the correct utility class designation. It is the utility's responsibility to submit the correct form when filing its annual report.

It is permissible for a Class C utility to file a Class A/B annual report. If you believe that you have not received the correct annual report form or wish to file a Class A/B report, please call the Division of Economic Regulation and request that the appropriate form be sent to you.

ELECTRONIC FORMS AVAILABLE

Utilities who wish to access a computerized version of the Commission's annual report forms can find the forms on the Commission's webpage, under the "Water and Wastewater" heading. The address for the webpage is "www.psc.state.fl.us/water_waste_water/anform.html". The forms are available both in PDF format, for those utilities interested in simply making a hard copy of the form, or in Lotus 123 format (file extension "WK*"), for those utilities interested in downloading the file

and completing the form electronically. Please remember - even though a utility may download and complete the form electronically, the utility is still required by statute to file an original and two hard copies of its annual report with the FPSC.

In addition, with the goal of accessibility and efficiency, the Commission now has application packages as well as model tariffs available on-line at the Commission web site, www.psc.state.fl.us. The packages available include: amendment, original utility in existence, grandfather, true original, transfer, transfer to a governmental authority, and transfer of majority organizational control. Just click on the Water and Wastewater icon shown on the home page, then click on the Water and Wastewater Application Packages line, and the various packages will appear on a list of available documents.

DUE DATE

Rule 25-30.110, Florida Administrative Code, requires each jurisdictional water and wastewater utility to file on or before March 31. Annual reports postmarked on March 31 are considered filed as of that date. Otherwise, annual reports are deemed filed as of the date received by the Commission

EXTENSIONS

A written request for an extension to file the annual report must be submitted on or before March 31, and a thirty-day extension will be granted automatically. A request for a longer extension or any subsequent extension must be accompanied with a statement citing good cause and specifying the date by which the annual report will be filed. Requests for extensions should be addressed to:

Mr. Tim Devlin, Director
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Please note that all requests for an extension of time in which to pay the regulatory assessment fees (RAFs) must be made separately from a request for an extension to file the annual report. A form for requesting an extension to pay RAFs is attached to the RAF form mailed under separate cover by the Division of Administration. Such request must be received by the Division of Administration at least two weeks before the due date March 31. If you have any questions concerning this matter, please contact Jackie Knight in the Division of Administration at (850) 413-6267.

PENALTIES/INTEREST

Rule 25-30.110(6) and (7), Florida Administrative Code, provides that monetary penalties may be assessed for any utility which fails to file an original and two copies of the completed report **on or before March 31** or within the time specified in a written extension.

TECHNICAL ASSISTANCE

Guidance on technical compliance with any schedule or data required to complete the Class A/B Annual Report form may be obtained from Sally Moniz (850) 413-6926. Guidance on technical compliance in completing the Class C Annual Report form may be obtained from Kathy Kaproth (850) 413-6922. Alternatively, requests can be made in writing at the above address.

All correspondence concerning the annual report should be addressed to the Division of Economic Regulation.

TD/DM/kfp
Enclosures

Annual Report extension
Karen Peacock - 850-413-6832
FAX - 850-413-6833

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations**

Company:

For the Year Ended December 31, 2000

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 103179	\$ _____	\$ _____
Commercial	_____	_____	_____
Industrial	_____	_____	_____
Multiple Family	_____	_____	_____
Guaranteed Revenues	_____	_____	_____
Other	127	_____	_____
Total Wastewater Operating Revenue	\$ 103306	\$ _____	\$ _____
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	_____	_____	_____
Net Wastewater Operating Revenues	\$ 103306	\$ _____	\$ _____

Explanations:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations**

Company:

For the Year Ended December 31, 2000

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 153433	\$ _____	\$ _____
Commercial	_____	_____	_____
Industrial	_____	_____	_____
Multiple Family	_____	_____	_____
Guaranteed Revenues	_____	_____	_____
Other	128	_____	_____
Total Water Operating Revenue	\$ 153561	\$ _____	\$ _____
LESS: Expense for Purchased Water from FPSC-Regulated Utility	_____	_____	_____
Net Water Operating Revenues	\$ 153561	\$ _____	\$ _____

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).