

MAR 12 2010

CLASS "C"
WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS345-09-AR
Sebring Ridge Utilities, Inc.
3625 Valerie Blvd.
Sebring, FL 33870-7814

Submitted To The

STATE OF FLORIDA



10 MAR - 4 4:19:23
ECONOMIC REGULATION
PUBLIC SERVICE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Sebring Ridge Utilities, Inc.

(EXACT NAME OF UTILITY)

3625 Valerie Blvd. (SAME) Highlands
 Sebring, Fla. 33870 Mailing Address Street Address County

Telephone Number 863-385-8542 Date Utility First Organized 1968

Fax Number 863-402-0700 E-mail Address

Sunshine State One-Call of Florida, Inc. Member No.

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and Phone where records are located: 3625 Valerie Blvd. Sebring Fla. 33870 & 7819 N. Dale Mabry Hwy. Suite 214 Tampa, Fla.

Name of subdivisions where services are provided:

CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Christopher F. Miller	President	3625 Valerie B	
Person who prepared this report: Julia Miller	Office mng. V-Pres.	(Same)	
Officers and Managers: (Same as Above) CFM JM	(As Above)	(Same)	\$ 40,000 \$ 30,000

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Chris Miller	75%	3625 Valerie B	Same
Roger Miller	25%		12,000

UTILITY NAME: Sebring Ridge Utilities Inc

YEAR OF REPORT
DECEMBER 31, 2009

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential -----		\$ _____	\$ <u>161,449</u>	\$ _____	\$ <u>161,449</u>
Commercial -----		_____	<u>4,345</u>	_____	<u>4,345</u>
Industrial -----		_____	_____	_____	_____
Multiple Family -----		_____	_____	_____	_____
Guaranteed Revenues -----		_____	_____	_____	_____
Other (Specify) -----		_____	<u>285</u>	_____	<u>285</u>
Total Gross Revenue -----		\$ <u>-0-</u>	\$ <u>166,079</u>	\$ <u>-0-</u>	\$ <u>166,079</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ _____	\$ <u>131,404</u>	\$ _____	\$ <u>131,404</u>
Depreciation Expense -----	F-5	_____	<u>17,133</u>	_____	<u>17,133</u>
CIAC Amortization Expense -----	F-8	_____	<u><18,213></u>	_____	<u><18,213></u>
Taxes Other Than Income -----	F-7	_____	<u>18,815</u>	_____	<u>18,815</u>
Income Taxes -----	F-7	_____	<u>-0-</u>	_____	<u>-0-</u>
Total Operating Expense -----		\$ <u>-0-</u>	<u>149,139</u>	<u>-0-</u>	\$ <u>149,139</u>
Net Operating Income (Loss) -----		\$ <u>-0-</u>	\$ <u>16,940</u>	\$ <u>-0-</u>	\$ <u>16,940</u>
Other Income:					
Nonutility Income -----		\$ _____	\$ _____	\$ _____	\$ _____
<u>INTEREST INCOME</u>		_____	_____	<u>22,044</u>	<u>22,044</u>
Other Deductions:					
Miscellaneous Nonutility Expenses -----		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense -----		_____	<u>11,063</u>	_____	<u>11,063</u>
<u>OFFICER BONUSES</u>		_____	_____	<u>130,377</u>	<u>130,377</u>
<u>RETIREMENT PLAN</u>		_____	_____	<u>102,000</u>	<u>102,000</u>
<u>OTHER BONUSES</u>		_____	_____	<u>57,373</u>	<u>57,373</u>
Net Income (Loss) -----		\$ <u>-0-</u>	\$ <u>5,877</u>	\$ <u><267,706></u>	\$ <u><261,829></u>

UTILITY NAME: Sebring Ridge Utilities Inc

YEAR OF REPORT
DECEMBER 31, 2009

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ <u>557,587</u>	\$ <u>557,587</u>
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>280,124</u>	<u>262,991</u>
Net Utility Plant -----		\$ <u>277,463</u>	\$ <u>294,596</u>
Cash -----		<u>11,741</u>	<u>12,225</u>
Customer Accounts Receivable (141) -----		<u>3,121</u>	<u>3,943</u>
Other Assets (Specify): <u>NIR - CITY OF AVON PARK</u>		<u>280,783</u>	<u>550,768</u>
<u>NIR - CHRIS MILLER</u>		<u>23,202</u>	<u>9,902</u>
<u>REFUNDABLE SECURITY DEPOSITS AND OTHER</u>		<u>1,225</u>	<u>875</u>
<u>PREPAID INCOME TAXES</u>			<u>11,000</u>
Total Assets -----		\$ <u>597,535</u>	\$ <u>883,309</u>
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	<u>500</u>	<u>500</u>
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----		<u>100,000</u>	<u>100,000</u>
Retained Earnings (215) -----	F-6	<u>79,293</u>	<u>341,122</u>
Proprietary Capital (Proprietary and Partnership only) (218) -----	F-6		
Total Capital -----		\$ <u>179,793</u>	\$ <u>441,622</u>
Long Term Debt (224) -----	F-6	\$ <u>132,595</u>	\$ <u>139,503</u>
Accounts Payable (231) -----			
Notes Payable (232) -----		<u>4,204</u>	<u>3,154</u>
Customer Deposits (235) -----		<u>7,830</u>	<u>7,704</u>
Accrued Taxes (236) -----			
Other Liabilities (Specify) -----		<u>3,200</u>	<u>3,200</u>
<u>SIMPLE IRA WITHHOLDINGS</u>			
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	<u>269,913</u>	<u>288,126</u>
Total Liabilities and Capital -----		\$ <u>597,535</u>	\$ <u>883,309</u>

UTILITY NAME: Sebring Ridge Utilities Inc.

YEAR OF REPORT
DECEMBER 31, 2009

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>-0-</u>	\$ <u>557,587</u>	\$ _____	\$ <u>557,587</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>-0-</u>	\$ <u>557,587</u>	\$ _____	\$ <u>557,587</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year _____	\$ <u>-0-</u>	\$ <u>262,991</u>	\$ _____	\$ <u>262,991</u>
Add Credits During Year:				
Accruals charged to depreciation account _____	\$ _____	\$ <u>17,133</u>	\$ _____	\$ <u>17,133</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
Total Credits _____	\$ <u>-0-</u>	\$ <u>17,133</u>	\$ _____	\$ <u>17,133</u>
Deduct Debits During Year:				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ <u>-0-</u>	\$ <u>-0-</u>	\$ _____	\$ <u>-0-</u>
Balance End of Year _____	\$ <u>-0-</u>	\$ <u>280,124</u>	\$ _____	\$ <u>280,124</u>

UTILITY NAME: Sebring Ridge Utilities Inc

YEAR OF REPORT
DECEMBER 31, 2009

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____		
Shares authorized _____	<u>\$1,000</u>	
Shares issued and outstanding _____	<u>500</u>	
Total par value of stock issued _____	<u>500</u>	
Dividends declared per share for year _____	<u>\$500</u>	

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____		
Changes during the year (Specify): <u>CURRENT YEAR NET LOSS</u>	\$ _____	\$ <u>344,122</u>
		<u><261,829></u>
Balance end of year _____	\$ _____	\$ <u>79,293</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): <u>N/A</u>		
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
<u>BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 6/22/06 AND MATURES 6/22/11)</u>	<u>7.95%</u>	<u>180</u>	\$ <u>87,414</u>
<u>BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 2/7/07 AND MATURES 3/7/12)</u>	<u>7.95%</u>	<u>60</u>	<u>45,181</u>
Total _____			\$ <u>132,595</u>

UTILITY NAME: Sebring Ridge Utilities Inc

YEAR OF REPORT
DECEMBER 31, 2009

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>-0-</u>	\$ <u>570,943</u>	\$ <u>570,943</u>
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	\$ <u>-0-</u>	\$ <u>570,943</u>	\$ <u>570,943</u>
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	\$ <u>-0-</u>	\$ <u>570,943</u>	\$ <u>570,943</u>
6) Less Accumulated Amortization _____	_____	\$ <u>301,030</u>	\$ <u>301,030</u>
7) Net CIAC _____	\$ <u>-0-</u>	\$ <u>269,913</u>	\$ <u>269,913</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
<u>N/A</u>	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____	_____	\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>-0-</u>	\$ <u>282,817</u>	\$ <u>282,817</u>
Add Debits During Year: _____	_____	\$ <u>18,213</u>	\$ <u>18,213</u>
Deduct Credits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.) _____	\$ <u>-0-</u>	\$ <u>301,030</u>	\$ <u>301,030</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Sebring Ridge Utilities Inc

YEAR OF REPORT
DECEMBER 31, 2009

SCHEDULE "A" N/A

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	_____ %
Commission Order Number approving AFUDC rate:	_____

WATER OPERATING SECTION

Note: This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: Sebring Ridge Utilities Inc

YEAR OF REPORT
DECEMBER 31, 2009

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights				
354	Structures and Improvements	19,712			19,712
355	Power Generation Equipment	10,479			10,479
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	11,117			11,117
362	Special Collecting Structures	174,322			174,322
363	Services to Customers	75,646			75,646
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal Equipment	24,896			24,896
381	Plant Sewers	94,920			94,920
382	Outfall Sewer Lines	123,547			123,547
389	Other Plant and Miscellaneous Equipment				
390	Office Furniture and Equipment	7,500			7,500
391	Transportation Equipment	4,088			4,088
392	Stores Equipment	8,632			8,632
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment	2,728			2,728
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 557,587	\$	\$	\$ 557,587*

* This amount should tie to sheet F-5.

UTILITY NAME: Sebring Ridge Utilities Inc

YEAR OF REPORT
DECEMBER 31, 2009

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	40	%	2.50 %	\$ 2,909	\$	\$ 262	\$ 3,171
355	Power Generation Equipment		%					6,368
360	Collection Sewers - Force	40	%	2.50 %	6,990		278	99,704
361	Collection Sewers - Gravity	40	%	2.50 %	95,046		4,358	48,582
362	Special Collecting Structures	40	%	2.50 %	49,691		1,891	
363	Services to Customers		%					
364	Flow Measuring Devices		%					
365	Flow Measuring Installations		%					
370	Receiving Wells	20	%	5.00 %	24,136		43	24,179
371	Pumping Equipment		%					
380	Treatment and Disposal Equipment	15	%	6.67 %	15,900		636	22,260
381	Plant Sewers	40	%	2.50 %	62,235		3,089	65,324
382	Outfall Sewer Lines		%					
389	Other Plant and Miscellaneous Equipment	15	%	6.67 %	1,750		500	2,250
390	Office Furniture and Equipment	10	%	10.00 %	3,236		170	3,406
391	Transportation Equipment	10	%	10.00 %	8,632		-0-	8,632
392	Stores Equipment		%					
393	Tools, Shop and Garage Equipment	15	%	6.67 %	2,366		182	2,548
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant		%					
	Totals				\$ 262,991	\$	\$ 17,133	\$ 280,124 *

* This amount should tie to Sheet F-5.

UTILITY NAME:

Sebring Ridge Utilities Inc

YEAR OF REPORT
DECEMBER 31, 2009

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ <u>21,989</u>
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	<u>20,482</u>
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	<u>7,975</u>
715	Purchased Power	<u>9,090</u>
716	Fuel for Power Production	
718	Chemicals	<u>7,876</u>
720	Materials and Supplies	<u>15,392</u>
730	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	<u>3,090</u>
740	Rents	<u>7,390</u>
750	Transportation Expense	<u>6,955</u>
755	Insurance Expense	<u>1,252</u>
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	<u>9,743</u>
770	Bad Debt Expense	<u>250</u>
775	Miscellaneous Expenses	<u>19,914</u>
	Total Wastewater Operation And Maintenance Expense	\$ <u>131,404</u> *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	<u>282</u>	<u>282</u>	<u>282</u>
General Service	(Bluffs)				
5/8"	D	1.0	<u>251</u>	<u>252</u>	<u>252</u>
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)		<u>Bowling</u>			
		<u>Alley</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total			<u>533</u>	<u>535</u>	<u>535</u>

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: Sebring Ridge Utilities Inc

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PUMPING EQUIPMENT

	#1	#2	Gorman	#3	Shad
Lift Station Number	<u>#1</u>				<u>Shad</u>
Make or Type and nameplate data on pump	<u>5 hp TOM 2</u>	<u>Clem</u>	<u>1996 Trash Pump</u>		<u>Shad Trash Pump</u>
Year installed	<u>2006</u>	<u>1996</u>		<u>1998</u>	
Rated capacity	<u>360 gpm</u>	<u>200 gpm</u>	<u>3 hp</u>	<u>200 gpm</u>	<u>200 gpm</u>
Size	<u>9 in</u>				
Power:					
Electric	<u>Elec</u>	<u>Elec</u>	<u>gens</u>	<u>Elec</u>	<u>gens</u>
Mechanical		<u>trash Pump</u>			
Nameplate data of motor	<u>3 hp Single Phase</u>	<u>2 hp Single Phase</u>		<u>2 hp Single Phase</u>	<u>Subm.</u>

SERVICE CONNECTIONS

Size (inches)	<u>4"</u>	<u>Class</u>	<u>160</u>			
Type (PVC, VCP, etc.)	<u>PVC</u>					
Average length	<u>25'</u>	<u>75'</u>	<u>75'</u>			
Number of active service connections						
Beginning of year	<u>532</u>					
Added during year	<u>1</u>					
Retired during year	<u>0</u>					
End of year	<u>533</u>					
Give full particulars concerning inactive connections	<u>/</u>					

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains		
	#1	#2	#3	#1	#2	#3
Size (inches)	<u>8"</u>	<u>8"</u>	<u>8"</u>	<u>4"</u>	<u>4"</u>	<u>4"</u>
Type of main	<u>PVC</u>			<u>PVC</u>	<u>PVC</u>	<u>PVC</u>
Length of main (nearest foot)	<u>4220</u>	<u>7670</u>	<u>11,000</u>	<u>300</u>	<u>980</u>	<u>2370</u>
Beginning of year	<u>4220</u>	<u>7670</u>	<u>11,000</u>			
Added during year	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>
Retired during year	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>
End of year	<u>4220</u>	<u>7670</u>	<u>11,000</u>	<u>300</u>	<u>980</u>	<u>2370</u>

MANHOLES

Size (inches)	<u>26"</u>	<u>36"</u>	<u>36"</u>	
Type of Manhole	<u>Brick</u>	<u>Concrete</u>		
Number of Manholes:				
Beginning of year	<u>16</u>	<u>26</u>	<u>45</u>	
Added during year	<u>/</u>	<u>/</u>	<u>/</u>	
Retired during year	<u>/</u>	<u>/</u>	<u>/</u>	
End of Year	<u>16</u>	<u>26</u>	<u>45</u>	

UTILITY NAME: Sebring Ridge Utilities Inc

SYSTEM NAME: _____

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TREATMENT PLANT

Manufacturer _____	<u>Kennedy Engineering</u>	_____	_____
Type _____	<u>extended a/c</u>	_____	_____
"Steel" or "Concrete" _____	<u>concrete</u>	_____	_____
Total Permitted Capacity _____	<u>605,000 gpd</u>	_____	_____
Average Daily Flow _____	<u>30 gpd</u>	_____	_____
Method of Effluent Disposal _____	<u>run ponds</u>	_____	_____
Permitted Capacity of Disposal _____	_____	_____	_____
Total Gallons of Wastewater treated _____	<u>17,611</u>	_____	_____

MASTER LIFT STATION PUMPS

	#1	#2	#3
Manufacturer _____	<u>Stur</u>	<u>Clam</u>	<u>Shad</u>
Capacity (GPM's) _____	<u>200</u>	<u>200</u>	<u>200</u>
Motor: _____	_____	_____	_____
Manufacturer _____	<u>Corkman Rupp</u>	<u>Goulds</u>	<u>Goulds</u>
Horsepower _____	<u>3hp</u>	<u>3hp</u>	<u>3hp</u>
Power (Electric or Mechanical) _____	<u>elec</u>	<u>elec</u>	<u>elec</u>

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	<u>1,106,000</u>	<u>NONE</u>	_____
February _____	<u>1,034,000</u>		_____
March _____	<u>1,242,000</u>		_____
April _____	<u>1,402,000</u>		_____
May _____	<u>1,348,000</u>		_____
June _____	<u>1,468,000</u>		_____
July _____	<u>1,622,000</u>		_____
August _____	<u>1,720,000</u>		_____
September _____	<u>1,635,000</u>		_____
October _____	<u>1,763,000</u>		_____
November _____	<u>1,578,000</u>		_____
December _____	<u>1,692,000</u>		_____
Total for year _____	<u>17,611,000</u>	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: Sebring Ridge Utilities Inc
SYSTEM NAME: _____

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GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present number of ERCs* now being served. 547
- 2. Maximum number of ERCs* which can be served. 703
- 3. Present system connection capacity (in ERCs*) using existing lines. 703
- 4. Future connection capacity (in ERCs*) upon service area buildout. 900
- 5. Estimated annual increase in ERCs*. 2-3
- 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
(N/A at present)
- 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
- 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? _____
If so, when? _____
- 9. Has the utility been required by the DEP or water management district to implement reuse? _____
If so, what are the utility's plans to comply with this requirement? _____
- 10. When did the company last file a capacity analysis report with the DEP? NOT required
- 11. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? N/A
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
- 12. Department of Environmental Protection ID # Fla. # 014.319-001-DWSP

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

UTILITY NAME: Sebring Ridge Utilities Inc.

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

YES NO

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified

1. 2. 3. 4.



(signature of Chief Executive Officer of the utility)

Date: 3-10-10

1. 2. 3. 4.

(signature of Chief Financial Officer of the utility)

Date: _____

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.