

**CLASS "C"**  
**WATER AND/OR WASTEWATER UTILITIES**  
(Gross Revenue of Less Than \$200,000 Each)

# **ANNUAL REPORT**

OF

WS345-12-AR  
Christopher F. Miller  
Sebring Ridge Utilities, Inc.  
3625 Valerie Blvd.  
Sebring, FL 33870-7814

Submitted To The

**STATE OF FLORIDA**



RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION  
13 DEC 26 AM 10:55  
DIVISION OF  
ACCOUNTING & FINANCE

**PUBLIC SERVICE COMMISSION**

FOR THE

**YEAR ENDED DECEMBER 31, 2012**

## GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission  
Division of Economic Regulation  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

## GENERAL DEFINITIONS

**ADVANCES FOR CONSTRUCTION** - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC )** - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

**AMORTIZATION** - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

**CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC )** - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

**CONSTRUCTION WORK IN PROGRESS ( CWIP )** - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

**DEPRECIATION** - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

**EFFLUENT REUSE** - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)** - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)** - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

**GUARANTEED REVENUE CHARGE** - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

**LONG TERM DEBT** - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

**PROPRIETARY CAPITAL ( For proprietorships and partnerships only )** - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

**RETAINED EARNINGS** - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Comparative Balance Sheet	F-4
Gross Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Tax Expense	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Service Connections, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

# **FINANCIAL SECTION**

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REPORT OF

Revised - SUNSHINE ONE-CALL #

SEBRING RIDGE UTILITIES, INC.

(EXACT NAME OF UTILITY)

3625 VALERIE BLVD.

3625 VALERIE BLVD.

HIGHLANDS

SEBRING, FLORIDA 33870-7814

SEBRING, FLORIDA 33870

Mailing Address

Street Address

County

Telephone Number

(863) 385-8542

Date Utility First Organized

1968

Fax Number

E-mail Address

Sunshine State One-Call of Florida, Inc. Member No.

SR-1554

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual     Sub Chapter S Corporation     1120 Corporation     Partnership

Name, Address and Phone where records are located:

3625 VALERIE BLVD.

SEBRING, FLORIDA 33870

Name of subdivisions where services are provided:

SEBRING RIDGE SUBDIVISION AND BLUFFS OF SEBRING

CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: <u>CHRIS MILLER</u>	<u>PRESIDENT</u>	<u>3625 VALERIE BLVD.</u>	
Person who prepared this report: <u>PAT MILLER</u>	<u>VICE-PRESIDENT</u>	<u>3625 VALERIE BLVD.</u>	
Officers and Managers: <u>CHRIS MILLER</u>	<u>PRESIDENT</u>	<u>3625 VALERIE BLVD.</u>	\$ <u>4904</u>
<u>PAT MILLER</u>	<u>VICE-PRESIDENT</u>	<u>3625 VALERIE BLVD.</u>	\$ <u>5468</u>
			\$
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
<u>CHRIS MILLER</u>	<u>75%</u>	<u>3625 VALERIE BLVD.</u>	\$ <u>4904</u>
<u>KAREN BERRY</u>	<u>25%</u>	<u>3625 VALERIE BLVD.</u>	\$ <u>-0-</u>
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential -----		\$ _____	\$ 169,867	\$ _____	\$ 169,867
Commercial -----		_____	4,260	_____	4,260
Industrial -----		_____	_____	_____	_____
Multiple Family -----		_____	_____	_____	_____
Guaranteed Revenues -----		_____	_____	_____	_____
Other (Specify) -----		_____	120	_____	120
Total Gross Revenue -----		\$ -0-	\$ 174,247	\$ _____	\$ 174,247
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ _____	\$ 125,463	\$ _____	\$ 125,463
Depreciation Expense -----	F-5	_____	17,086	_____	17,086
CIAC Amortization Expense -----	F-8	_____	<17,871>	_____	<17,871>
Taxes Other Than Income -----	F-7	_____	16,947	_____	16,947
Income Taxes -----	F-7	_____	-0-	_____	-0-
Total Operating Expense		\$ -0-	141,625	_____	\$ 141,625
Net Operating Income (Loss)		\$ -0-	\$ 32,622	\$ _____	\$ 32,622
Other Income:					
Nonutility Income -----		\$ _____	\$ _____	\$ _____	\$ _____
<u>INTEREST INCOME</u>		_____	2	_____	2
Other Deductions:					
Miscellaneous Nonutility Expenses -----		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense -----		_____	8,200	_____	8,200
Net Income (Loss)		\$ -0-	\$ 24,424	\$ _____	\$ 24,424

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, <u>2012</u>
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COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
<b>Assets:</b>			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ <u>566,406</u>	\$ <u>557,587</u>
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>318,430</u>	<u>315,121</u>
Net Utility Plant -----		\$ <u>247,976</u>	\$ <u>242,466</u>
Cash -----		<u>6,105</u>	<u>4,786</u>
Customer Accounts Receivable (141) -----		<u>4,584</u>	<u>3,218</u>
Other Assets (Specify): -----			
<u>N/R - CHRIS MILLER</u>		<u>48,795</u>	<u>50,295</u>
<u>REFUNDABLE SECURITY DEPOSITS AND OTHER</u>		<u>2,175</u>	<u>1,600</u>
Total Assets -----		\$ <u>309,635</u>	\$ <u>301,365</u>
<b>Liabilities and Capital:</b>			
Common Stock Issued (201) -----	F-6	<u>500</u>	<u>500</u>
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----		<u>100,000</u>	<u>100,000</u>
Retained Earnings (215) -----	F-6	<u>&lt;158,431&gt;</u>	<u>&lt;182,855&gt;</u>
Proprietary Capital (Proprietary and Partnership only) (218) -----	F-6		
Total Capital -----		\$ <u>&lt;57,931&gt;</u>	\$ <u>&lt;82,355&gt;</u>
Long Term Debt (224) -----	F-6	\$ <u>101,148</u>	\$ <u>111,715</u>
Accounts Payable (231) -----		<u>35,250</u>	<u>24,436</u>
Notes Payable (232) -----			
Customer Deposits (235) -----		<u>5,044</u>	<u>5,254</u>
Accrued Taxes (236) -----		<u>7,929</u>	<u>8,055</u>
Other Liabilities (Specify) -----			
<u>PAYROLL TAXES PAYABLE</u>		<u>3,322</u>	<u>1,516</u>
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	<u>214,973</u>	<u>232,744</u>
Total Liabilities and Capital -----		\$ <u>309,635</u>	\$ <u>301,365</u>



UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2012

**GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>-0-</u>	\$ <u>566,406</u>	\$ _____	\$ <u>566,406</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
<b>Total Utility Plant</b> _____	\$ <u>-0-</u>	\$ <u>566,406</u>	\$ _____	\$ <u>566,406</u>

**ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT**

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year _____	\$ <u>-0-</u>	\$ <u>315,121</u>	\$ _____	\$ <u>315,121</u>
<b>Add Credits During Year:</b>				
Accruals charged to depreciation account _____	\$ _____	\$ <u>17,086</u>	\$ _____	\$ <u>17,086</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
<b>Total Credits</b> _____	\$ <u>-0-</u>	\$ <u>17,086</u>	\$ _____	\$ <u>17,086</u>
<b>Deduct Debits During Year:</b>				
Book cost of plant retired _____	\$ _____	\$ <u>13,777</u>	\$ _____	\$ <u>13,777</u>
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
<b>Total Debits</b> _____	\$ <u>-0-</u>	\$ <u>13,777</u>	\$ _____	\$ <u>13,777</u>
Balance End of Year _____	\$ <u>-0-</u>	\$ <u>318,430</u>	\$ _____	\$ <u>318,430</u>

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2012

CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share _____	<u>\$ 1.00</u>	_____
Shares authorized _____	<u>500</u>	_____
Shares issued and outstanding _____	<u>500</u>	_____
Total par value of stock issued _____	<u>\$ 500</u>	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS ( 215 )

	Appropriated	Un-Appropriated
Balance first of year _____	\$ _____	\$ <u>&lt;182,855&gt;</u>
Changes during the year (Specify): <u>CURRENT YEAR NET INCOME</u>	_____	<u>24,424</u>
Balance end of year _____	\$ _____	\$ <u>&lt;158,431&gt;</u>

PROPRIETARY CAPITAL ( 218 )

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): <u>N/A</u>	_____	_____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue, and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
<u>BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 6/22/06, MATURES 6/22/21)</u>	<u>7.95%</u>	<u>180</u>	\$ <u>67,436</u>
<u>BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 2/7/07, MATURES 3/7/11)</u>	<u>7.95%</u>	<u>60</u>	\$ <u>33,712</u>
Total _____			\$ <u>101,148</u>

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

**TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	_____	6572	_____	6572
Regulatory assessment fee _____	_____	7929	_____	7929
Other (Specify) _____	_____	_____	_____	_____
<u>PAYROLL TAXES</u> _____	_____	2446	_____	2446
Total Tax Expense _____	\$ <u>-0-</u>	\$ <u>16,947</u>	\$ _____	\$ <u>16,947</u>

**PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES**

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
<u>EXCAVATION POINT</u>	\$ _____	\$ <u>1500</u>	<u>NEW CONSTRUCTION</u>
<u>HIGHLANDS UTILITY CONSTRUCTION</u>	\$ _____	\$ <u>20,467</u>	<u>NEW CONSTRUCTION</u>
<u>LEDGER PLUS ACCOUNTINGS</u>	\$ _____	\$ <u>3,640</u>	<u>ACCOUNTING AND TAX SERVICES</u>
<u>POLSTON ENGINEERING</u>	\$ _____	\$ <u>597</u>	<u>ENGINEERING SERVICES</u>
<u>PUSH UTILITIES</u>	\$ _____	\$ <u>3,636</u>	<u>NEW CONSTRUCTION</u>
<u>SHORT LAB</u>	\$ _____	\$ <u>2800</u>	<u>LAB TESTING</u>
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

**CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )**

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>- 0 -</u>	\$ <u>570,943</u>	\$ <u>570,943</u>
2) Add credits during year _____			
3) Total _____	\$ <u>- 0 -</u>	\$ <u>570,943</u>	\$ <u>570,943</u>
4) Deduct charges during the year _____			
5) Balance end of year _____	<u>- 0 -</u>	<u>570,943</u>	<u>570,943</u>
6) Less Accumulated Amortization _____		<u>356,070</u>	<u>356,070</u>
7) Net CIAC _____	\$ <u>- 0 -</u>	\$ <u>214,873</u>	\$ <u>214,873</u>

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)**

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
N/A			
Sub-total _____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
		\$ _____	\$ _____
Total Credits During Year (Must agree with line # 2 above.) _____		\$ _____	\$ _____

**ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>- 0 -</u>	\$ <u>338,199</u>	\$ <u>338,199</u>
Add Debits During Year: _____		<u>17,871</u>	<u>17,871</u>
Deduct Credits During Year: _____			
Balance End of Year (Must agree with line #6 above.) _____	\$ <u>- 0 -</u>	\$ <u>356,070</u>	\$ <u>356,070</u>

**\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\***

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

SCHEDULE "A" *N/A*

**SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)**

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
<b>Total</b>	\$ _____	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

**APPROVED AFUDC RATE**

Current Commission approved AFUDC rate: _____ %
Commission Order Number approving AFUDC rate: _____

**\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\***

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2012

SCHEDULE "B"

N/A

**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS**

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted	_____	_____	_____	_____	_____
Cost of Capital	_____	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
<b>Total</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>	<b>\$ _____</b>

(1) Explain below all adjustments made in Column (e):

**WATER  
OPERATING  
SECTION**

---

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2012

WATER UTILITY PLANT ACCOUNTS

N/A

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization _____	\$ _____	\$ _____	\$ _____	\$ _____
302	Franchises _____	_____	_____	_____	_____
303	Land and Land Rights _____	_____	_____	_____	_____
304	Structures and Improvements _____	_____	_____	_____	_____
305	Collecting and Impounding Reservoirs _____	_____	_____	_____	_____
306	Lake, River and Other Intakes _____	_____	_____	_____	_____
307	Wells and Springs _____	_____	_____	_____	_____
308	Infiltration Galleries and Tunnels _____	_____	_____	_____	_____
309	Supply Mains _____	_____	_____	_____	_____
310	Power Generation Equipment _____	_____	_____	_____	_____
311	Pumping Equipment _____	_____	_____	_____	_____
320	Water Treatment Equipment _____	_____	_____	_____	_____
330	Distribution Reservoirs and Standpipes _____	_____	_____	_____	_____
331	Transmission and Distribution Lines _____	_____	_____	_____	_____
333	Services _____	_____	_____	_____	_____
334	Meters and Meter Installations _____	_____	_____	_____	_____
335	Hydrants _____	_____	_____	_____	_____
336	Backflow Prevention Devices _____	_____	_____	_____	_____
339	Other Plant and Miscellaneous Equipment _____	_____	_____	_____	_____
340	Office Furniture and Equipment _____	_____	_____	_____	_____
341	Transportation Equipment _____	_____	_____	_____	_____
342	Stores Equipment _____	_____	_____	_____	_____
343	Tools, Shop and Garage Equipment _____	_____	_____	_____	_____
344	Laboratory Equipment _____	_____	_____	_____	_____
345	Power Operated Equipment _____	_____	_____	_____	_____
346	Communication Equipment _____	_____	_____	_____	_____
347	Miscellaneous Equipment _____	_____	_____	_____	_____
348	Other Tangible Plant _____	_____	_____	_____	_____
	Total Water Plant _____	\$ _____	\$ _____	\$ _____	\$ _____



UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

N/A

YEAR OF REPORT  
DECEMBER 31, 2012

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements		%	%	\$	\$	\$	\$
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs & Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$ *

\* This amount should tie to Sheet F-5.

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

WATER OPERATION AND MAINTENANCE EXPENSE

N/A

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ _____
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	_____
604	Employee Pensions and Benefits	_____
610	Purchased Water	_____
615	Purchased Power	_____
616	Fuel for Power Production	_____
618	Chemicals	_____
620	Materials and Supplies	_____
630	Contractual Services:	
	Billing	_____
	Professional	_____
	Testing	_____
	Other	_____
640	Rents	_____
650	Transportation Expense	_____
655	Insurance Expense	_____
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	_____
670	Bad Debt Expense	_____
675	Miscellaneous Expenses	_____
	Total Water Operation And Maintenance Expense	\$ _____ *

\* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
<b>Residential Service</b>					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
<b>General Service</b>					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	_____	_____	_____
Other (Specify)	_____	_____	_____	_____	_____
** D = Displacement C = Compound T = Turbine					
Total			_____	_____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2012

SYSTEM NAME: \_\_\_\_\_

**PUMPING AND PURCHASED WATER STATISTICS**

N/A

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January _____	_____	_____	_____	_____	_____
February _____	_____	_____	_____	_____	_____
March _____	_____	_____	_____	_____	_____
April _____	_____	_____	_____	_____	_____
May _____	_____	_____	_____	_____	_____
June _____	_____	_____	_____	_____	_____
July _____	_____	_____	_____	_____	_____
August _____	_____	_____	_____	_____	_____
September _____	_____	_____	_____	_____	_____
October _____	_____	_____	_____	_____	_____
November _____	_____	_____	_____	_____	_____
December _____	_____	_____	_____	_____	_____
Total for Year _____	_____	_____	_____	_____	_____

If water is purchased for resale, indicate the following:

Vendor \_\_\_\_\_  
Point of delivery \_\_\_\_\_

If water is sold to other water utilities for redistribution, list names of such utilities below:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**MAINS (FEET)**

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

SYSTEM NAME: \_\_\_\_\_

YEAR OF REPORT  
DECEMBER 31, 2012

N/A

**WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	_____	_____	_____	_____
Types of Well Construction and Casing _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	_____	_____	_____	_____
Diameters of Wells _____	_____	_____	_____	_____
Pump - GPM _____	_____	_____	_____	_____
Motor - HP _____	_____	_____	_____	_____
Motor Type * _____	_____	_____	_____	_____
Yields of Wells in GPD _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____

\* Submersible, centrifugal, etc.

**RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	_____	_____	_____	_____
Capacity of Tank _____	_____	_____	_____	_____
Ground or Elevated _____	_____	_____	_____	_____

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<b>Motors</b>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Rated Horsepower _____	_____	_____	_____	_____
<b>Pumps</b>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Capacity in GPM _____	_____	_____	_____	_____
Average Number of Hours Operated Per Day _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2012

SOURCE OF SUPPLY N/A

List for each source of supply ( Ground, Surface, Purchased Water etc. )			
Permitted Gals. per day_	_____	_____	_____
Type of Source_	_____	_____	_____

**WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:			
Type_	_____	_____	_____
Make_	_____	_____	_____
Permitted Capacity (GPD)_	_____	_____	_____
High service pumping Gallons per minute_	_____	_____	_____
Reverse Osmosis_	_____	_____	_____
Lime Treatment Unit Rating_	_____	_____	_____
Filtration Pressure Sq. Ft._	_____	_____	_____
Gravity GPD/Sq.Ft._	_____	_____	_____
Disinfection Chlorinator_	_____	_____	_____
Ozone_	_____	_____	_____
Other_	_____	_____	_____
Auxiliary Power_	_____	_____	_____

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.  
SYSTEM NAME: \_\_\_\_\_

YEAR OF REPORT  
DECEMBER 31, 2012

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. \_\_\_\_\_
2. Maximum number of ERCs \* which can be served. \_\_\_\_\_
3. Present system connection capacity (in ERCs \*) using existing lines. \_\_\_\_\_
4. Future connection capacity (in ERCs \*) upon service area buildout. \_\_\_\_\_
5. Estimated annual increase in ERCs \*. \_\_\_\_\_
6. Is the utility required to have fire flow capacity? \_\_\_\_\_  
If so, how much capacity is required? \_\_\_\_\_
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
9. When did the company last file a capacity analysis report with the DEP? \_\_\_\_\_
10. If the present system does not meet the requirements of DEP rules, submit the following:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
11. Department of Environmental Protection ID # \_\_\_\_\_
12. Water Management District Consumptive Use Permit # \_\_\_\_\_
  - a. Is the system in compliance with the requirements of the CUP? \_\_\_\_\_
  - b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\* An ERC is determined based on one of the following methods:  
(a) If actual flow data are available from the preceding 12 months:  
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.  
  
(b) If no historical flow data are available use:  
 $ERC = (Total\ SFR\ gallons\ sold\ (omit\ 000) / 365\ days / 350\ gallons\ per\ day).$

**WASTEWATER  
OPERATING  
SECTION**

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UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization _____	\$ _____	\$ _____	\$ _____	\$ _____
352	Franchises _____	_____	_____	_____	_____
353	Land and Land Rights _____	<u>19,712</u>	_____	_____	<u>19,712</u>
354	Structures and Improvements _____	<u>10,479</u>	_____	_____	<u>10,479</u>
355	Power Generation Equipment _____	_____	_____	_____	_____
360	Collection Sewers - Force _____	<u>11,117</u>	_____	_____	<u>11,117</u>
361	Collection Sewers - Gravity _____	<u>174,322</u>	_____	_____	<u>174,322</u>
362	Special Collecting Structures _____	<u>75,646</u>	_____	_____	<u>75,646</u>
363	Services to Customers _____	_____	_____	_____	_____
364	Flow Measuring Devices _____	_____	_____	_____	_____
365	Flow Measuring Installations _____	_____	_____	_____	_____
370	Receiving Wells _____	_____	_____	_____	_____
371	Pumping Equipment _____	<u>24,896</u>	<u>13,617</u>	_____	<u>38,513</u>
380	Treatment and Disposal Equipment _____	<u>94,920</u>	<u>11,986</u>	<u>5,000</u>	<u>101,906</u>
381	Plant Sewers _____	<u>123,547</u>	_____	_____	<u>123,547</u>
382	Outfall Sewer Lines _____	_____	_____	_____	_____
389	Other Plant and Miscellaneous Equipment _____	<u>7,500</u>	_____	_____	<u>7,500</u>
390	Office Furniture and Equipment _____	<u>4,088</u>	_____	<u>424</u>	<u>3,664</u>
391	Transportation Equipment _____	<u>8,632</u>	_____	<u>8,632</u>	<u>-0-</u>
392	Stores Equipment _____	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment _____	<u>2,728</u>	_____	<u>2,728</u>	<u>-0-</u>
394	Laboratory Equipment _____	_____	_____	_____	_____
395	Power Operated Equipment _____	_____	_____	_____	_____
396	Communication Equipment _____	_____	_____	_____	_____
397	Miscellaneous Equipment _____	_____	_____	_____	_____
398	Other Tangible Plant _____	_____	_____	_____	_____
	Total Wastewater Plant _____	\$ <u>557,587</u>	\$ <u>25,603</u>	\$ <u>16,784</u>	\$ <u>566,406 *</u>

\* This amount should tie to sheet F-5.



UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	40	%	2.50 %	\$ 3,695	\$	\$ 262	\$ 3,957
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force	40	%	2.50 %	6,924		278	7,202
361	Collection Sewers - Gravity	40	%	2.50 %	108,120		4,358	112,478
362	Special Collecting Structures	40	%	2.50 %	46,364		1,891	48,255
363	Services to Customers		%	%				
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment	20	%	5.00 %	24,896		341	25,237
380	Treatment and Disposal Equipment	15	%	6.67 %	34,922	1,997	6,561	39,486
381	Plant Sewers	40	%	2.50 %	71,502		3,089	74,591
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous Equipment	15	%	6.67 %	3,250		500	3,750
390	Office Furniture and Equipment	10	%	10.00 %	4,088	420	<1947	3,474
391	Transportation Equipment	10	%	10.00 %	8,632	8,632		-0-
392	Stores Equipment		%	%				
393	Tools, Shop and Garage Equipment	15	%	6.67 %	2,728	2,728		-0-
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$ 315,121	\$ 13,777	\$ 17,086	\$ 318,430*

\* This amount should tie to Sheet F-5.

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

**WASTEWATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 19,682
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	19,372
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	6,650
715	Purchased Power	8,873
716	Fuel for Power Production	
718	Chemicals	5,691
720	Materials and Supplies	25,354
730	Contractual Services:	
	Billing	
	Professional	4,237
	Testing	2,800
	Other	
740	Rents	15,515
750	Transportation Expense	14,823
755	Insurance Expense	7,644
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	12,822
	Total Wastewater Operation And Maintenance Expense	\$ 125,463 *

\* This amount should tie to Sheet F-3.

**WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	273	273	273
General Service					
5/8"	D	1.0	252	252	252
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)			1	1	1
Total			526	526	526

\*\* D = Displacement  
C = Compound  
T = Turbine

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

PUMPING EQUIPMENT

Lift Station Number	<u>3hp #1</u>	<u>#2</u>	<u>#3</u>
Make or Type and nameplate data on pump	<u>Abode ground pump</u>	<u>Cham lift station</u>	<u>Abode ground pump</u>
Year installed	<u>2011</u>	<u>2012</u>	<u>2012</u>
Rated capacity	<u>100 gpm</u>	<u>75 gpm</u>	<u>3hp</u>
Size	<u>5hp</u>	<u>5hp</u>	<u>3hp</u>
Power:	<u>Electric</u>	<u>Electric</u>	<u>Electric</u>
Mechanical	<u>Single phase</u>	<u>Single phase</u>	<u>Single phase</u>
Nameplate data of motor	<u>2012</u>	<u>2012</u>	<u>2012</u>

SERVICE CONNECTIONS

Size (inches)						
Type (PVC, VCP, etc.)						
Average length						
Number of active service connections						
Beginning of year	<u>535</u>					
Added during year	<u>09</u>					
Retired during year	<u>NO NEW CONST</u>					
End of year	<u>526</u>					
Give full particulars concerning inactive connections	<u>(Force Mains)</u>					

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains		
	#1			#1	#2	#3
Size (inches)	<u>8"</u>	<u>2"</u>	<u>3"</u>	<u>4"</u>	<u>4"</u>	<u>4"</u>
Type of main	<u>PVC</u>	<u>8"</u>	<u>8"</u>	<u>PVC</u>	<u>PVC</u>	<u>PVC</u>
Length of main (nearest foot)	<u>4220</u>	<u>7670</u>	<u>11,000</u>	<u>300</u>	<u>980</u>	<u>2370</u>
Beginning of year	<u>4220</u>	<u>7670</u>	<u>11,000</u>	<u>300</u>	<u>980</u>	<u>2370</u>
Added during year						
Retired during year						
End of year	<u>4220</u>	<u>7670</u>	<u>11,000</u>	<u>300</u>	<u>980</u>	<u>2370</u>

MANHOLES

Size (inches)	<u>36"</u>	<u>36"</u>	<u>36"</u>
Type of Manhole	<u>Brick</u>	<u>Concrete</u>	<u>Concrete</u>
Number of Manholes:	<u>16</u>	<u>26</u>	<u>45</u>
Beginning of year	<u>16</u>	<u>26</u>	<u>45</u>
Added during year			
Retired during year			
End of Year	<u>16</u>	<u>26</u>	<u>45</u>

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

(Revised)

YEAR OF REPORT  
DECEMBER 31 2012

SYSTEM NAME: \_\_\_\_\_

TREATMENT PLANT

Manufacturer _____	<u>attached Air concrete</u>	
Type _____		
"Steel" or "Concrete" _____	<u>Concrete</u>	
Total Permitted Capacity _____	<u>657 gpd</u>	
Average Daily Flow _____	<u>301 gpd</u>	<u>CHANGES</u>
Method of Effluent Disposal _____	<u>per h ponds</u>	
Permitted Capacity of Disposal _____	<u>657</u>	
Total Gallons of Wastewater treated _____		

MASTER LIFT STATION PUMPS

	#1 <u>Shad</u>	#2 <u>Shad</u>	#3 <u>Shad</u>
Manufacturer _____	<u>Garman</u>	<u>Garman</u>	<u>Garman</u>
Capacity (GPM's) _____	<u>200</u>	<u>105</u>	<u>200</u>
Motor:			
Manufacturer _____	<u>Shp</u>	<u>Garman</u>	<u>Garman</u>
Horsepower _____	<u>3hp/shp</u>	<u>3hp</u>	<u>3hp</u>
Power (Electric or Mechanical) _____	<u>Elec</u>	<u>above ground</u>	<u>above ground</u>

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	<u>1,767</u>		
February _____	<u>1,231</u>		
March _____	<u>1,406</u>		
April _____	<u>1,240</u>		
May _____	<u>1,170</u>		
June _____	<u>1,084</u>		
July _____	<u>1,056</u>		
August _____	<u>1,860</u>		
September _____	<u>2,100</u>		
October _____	<u>2,480</u>		
November _____	<u>2,480</u>		
December _____	<u>2,674</u>		
Total for year _____	<u>20,548</u>		

If Wastewater Treatment is purchased, indicate the vendor: \_\_\_\_\_

PSC - FRANK  
1/03 call

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT  
DECEMBER 31, 2012

SYSTEM NAME: \_\_\_\_\_

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present number of ERCs\* now being served. 527
- 2. Maximum number of ERCs\* which can be served. 703
- 3. Present system connection capacity (in ERCs\*) using existing lines. 703
- 4. Future connection capacity (in ERCs\*) upon service area buildout. 900
- 5. Estimated annual increase in ERCs\*. 2 to 3
- 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  
W/A (IN PROCESS OF MODIFICATIONS)
- 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
- 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO  
If so, when? \_\_\_\_\_
- 9. Has the utility been required by the DEP or water management district to implement reuse? NO  
If so, what are the utility's plans to comply with this requirement? \_\_\_\_\_
- 10. When did the company last file a capacity analysis report with the DEP? 2010
- 11. If the present system does not meet the requirements of DEP rules, submit the following:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
- 12. Department of Environmental Protection ID # FA014319-001-DWSP

\* An ERC is determined based on one of the following methods:  
(a) If actual flow data are available from the preceding 12 months:  
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.  
(b) If no historical flow data are available use:  
ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

UTILITY NAME: SEBRING RIDGE UTILITIES, Inc.

YEAR OF REPORT  
DECEMBER 31, 2012

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES  NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

YES  NO

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES  NO

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES  NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

### Items Certified

1.  2.  3.  4.

*Christopher A. Miller* \*  
(signature of Chief Executive Officer of the utility)

Date: 6/20/13

1.  2.  3.  4.

\_\_\_\_\_\*  
(signature of Chief Financial Officer of the utility)

Date: \_\_\_\_\_

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.