CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

Exact Legal Name of Respondent

WS345-19-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2023

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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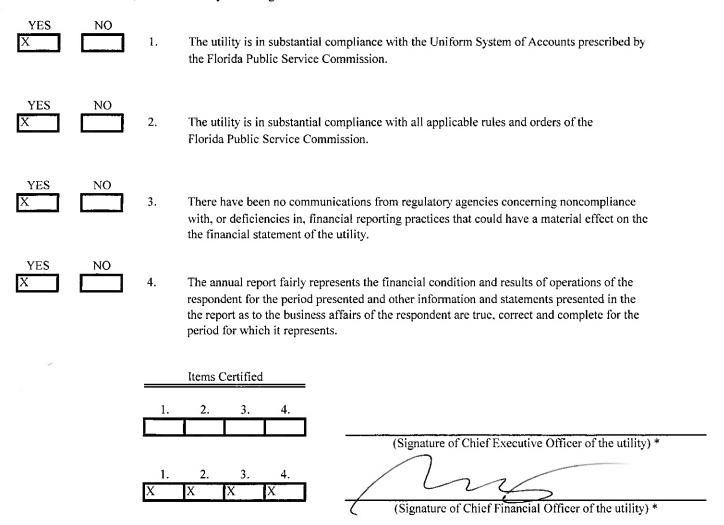
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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

YEAR OF REPORT

December 31, 2023

ANNUAL REPORT OF

CSWR-Florida U	Itility Operating Company, LLC - Sebring Ridge Utilities County:	
	(Exact Name of Utility)	
List below the exa	act mailing address of the utility for which normal correspondence should be sent:	
Des Peres, MO 63	•	
Telephone:	314-380-8505	
E Mail Address:	bthies@cswrgroup.com	
WEB Site:	https://www.centralstateswaterresources.com/	
Sunshine State On	e-Call of Florida, Inc. Member Number	
Name and address 1630 Des Peres Re	of person to whom correspondence concerning this report should be addressed: I., Suite 140	
Des Peres, MO 63	131	
Telephone: 314-3	80-8505	
List below the add 1630 Des Peres Ro	ress of where the utility's books and records are located: 1., Suite 140	
Des Peres, MO 63	131	
.,		
Telephone: 314-3	80-8505	
List below any gro	ups auditing or reviewing the records and operations:	
Date of original or	ganization of the utility:	
Check the appropr	ate business entity of the utility as filed with the Internal Revenue Service	
Indivi	dual Partnership Sub S Corporation 1120 Corporation	
List below every co	orporation or person owning or holding directly or indirectly 5% or more of the voting securities	
of the utility:		
	Name	Percent Ownership
1. 2.	CSWR, LLC	100%
3.		-
4.		
5.		
6. 7.		
8.		
9.		
10.		

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	TITLE OR	ORGANIZATIONAL	USUAL PURPOSE
REPRESENTATIVE	POSITION	UNIT TITLE	FOR CONTACT
(1)	(2)	(3)	WITH FPSC
, N/A		ļ	
		ĺ	
			-
	-		
		<u>-</u> .	
	-		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

See Supplemental	

CSWR-Florida Utility Operating Company: COMPANY PROFILE

A. Brief Company History

Founded in 2014 by Josiah Cox, President and CEO, Central States Water Resources (CSWR) has expanded its national footprint across 11 states since its inception. Today, CSWR is the 11th largest investor-owned water utility and the single largest owner/operator of individual wastewater plants in the United States. CSWR-Florida completed its first acquisition of assets in Florida on 5/16/2022.

B. Public Services Rendered

CSWR-Florida provides water treatment and distribution services as well as sewer collection and treatment services in Florida communities.

C. Major Goals and Objectives

CSWR-Florida brings to life its mission to deliver safe, reliable, and environmentally responsible water resources to every community it serves, while also protecting the aquifers, lakes, rivers, and streams so essential to the environment. Goals include 100% compliance with regulatory requirements and the rehabilitation of historically underfunded systems.

D. Major Operating Divisions and Functions

- Environmental Health and Safety (EHS): Responsible for managing operations contractors and compliance with environmental regulations.
- Engineering: responsible for designing and implementing new infrastructure projects as well as improving existing infrastructure.
- Business Operations: Admin functions including, but not limited to, accounting, finance, human resources, IT, communications, customer experience (customer service), and regulatory affairs.

E. Current and Projected Growth Patterns

The Company is projecting a continued pattern of acquiring, rehabilitating, and operating facilities across the state of Florida.

F. Major Transactions Having a Material Effect on Operations

- Acquisition of the assets of Aquarina Utilities 5/16/22
- Acquisition of the assets of Sunshine Utilities of Central Florida, Inc. −5/24/22
- Acquisition of the assets of North Peninsula Utilities 5/25/22
- Acquisition of the assets of Neighborhood Utilities, Inc. –11/17/22
- Acquisition of the assets of Rolling Oaks 11/30/22
- Acquisition of the assets of Sebring Ridge 8/29/23
- Acquisition of the assets of CFAT 11/30/23
- Acquisition of the assets of BFF 11/30/23
- Acquisition of the assets of Tradewinds 11/30/23
- Acquisition of the assets of TKCB 12/27/23

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

Current as of 12/31/23

December 31, 2023

PARENT / AFFILIATE ORGANIZATION CHART

SWR, LLC	
orida Central States Water Resources WR-Florida Utility Holding Company	
WR-Florida Utility Operating Company	

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

COMPENSATION OF OFFICERS

For each officer, list the time spent on ractivities and the compensation received			iness
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
N/A			\$
			·
		 	
,			

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
A			\$
		-	

December 31, 2023

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
	1	,	
N/A		\$	
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]		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2023

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPAL	T .	1
NAME (a)	OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
N/A			
	N.		
			-
			-
		-	
			

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

YEAR OF REPORT December 31, 2023

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
N/A	\$		\$		\$) j
					:	
				•		
					*	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
N/A				\$
	1944			
	* One for milder		:	77.87.4
	-			

YEAR OF REPORT December 31, 2023

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		S".) ipplemental	FAIR MARKET VALUE (f)	*
		old or transferred. ase with "P" and sale with " d. (column (c) - column (d) ed. In space below or in a si ir market value.	GAIN OR LOSS (e)	\$
d Transfer of Assets	ons follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	₩
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	 (a) Enter name of relate (b) Describe briefly the (c) Enter the total receive (d) Enter the net book (e) Enter the net profit (f) Enter the fair marke schedule, describe t 	SALE OR PURCHASE PRICE (c)	←
Part II. Specific Instru	1g 3.	ransactions to include: ipment d and structures urities ock dividends	DESCRIPTION OF ITEMS (b)	
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noneash transfers of assets -noneash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	
	_	2		\leq

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CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

December 31, 2023

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	\$	\$858,372
108-110	Less: Accumulated Depreciation and Amortization	F-8		411,721
	Net Plant		\$0	\$446,651_
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$0	\$ 446,651
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$	\$ 0
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property		\$ 0	\$ 0
123	Investment in Associated Companies	F-10		0
124	Utility Investments	F-10		0
125	Other Investments	F-10		0
126-127	Special Funds	F-10		0
	Total Other Property & Investments		\$0	\$0
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$	\$4,725_
132	Special Deposits	F-9		0
133	Other Special Deposits	F-9		0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
115	Provision for Uncollectible Accounts	F-11		16,814
145	Accounts Receivable from Associated Companies	F-12		0
146	Notes Receivable from Associated Companies	F-12		0
151-153	Material and Supplies			
161 162	Stores Expense	\vdash		
171	Prepayments Accrued Interest and Dividends Receivable	 		
172 *	Rents Receivable		<u> </u>	
173 *	Accrued Utility Revenues			4,609
174	Accrued Utility Revenues Miscellaneous Current and Accrued Assets F-12			4,009
		1 12		
	Total Current and Accrued Assets		\$0	\$26,148_

^{*} Not Applicable for Class B Utilities

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$	\$ 0 0 18,424 (1,298) 605 239,677
	Total Deferred Debits		\$0	\$ 257,409
	TOTAL ASSETS AND OTHER DEBITS		\$0	\$ 730,207

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

December 31, 2023

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$	\$ 264,104
204	Preferred Stock Issued	F-15	l —	0
202,205 *				
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock		i ———	
209 *	Reduction in Par or Stated Value of Capital Stock		i ————	
210 *	Gain on Resale or Cancellation of Reacquired		i ——	
	Capital Stock			
211	Other Paid - In Capital		-	
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16		(87,698)
216	Reacquired Capital Stock	 		
218	Proprietary Capital	+	·	
210	(Proprietorship and Partnership Only)			
	(1 tophetorship and 1 artifership Omy)			
	Total Equity Capital		\$0	\$176,406
	LONG TERM DEBT			
221	Bonds	F-15		0
222 *	Reacquired Bonds		l	
223	Advances from Associated Companies	F-17		0
224	Other Long Term Debt	F-17]	0
	Total Long Term Debt		\$0	\$0
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable			58,747
232	Notes Payable	F-18		0
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		410,309
235	Customer Deposits			
236	Accrued Taxes	W/S-3		-
	237 Accrued Interest			
238	Accrued Dividends	F-19		
	239 Matured Long Term Debt			
240	Matured Interest	1		
241	Miscellaneous Current & Accrued Liabilities	F-20		29,521
411	ANADOSIMIOOMS OMITOIR OF ITOTACK DIMORRIOS	1 20		
	Total Current & Accrued Liabilities		\$0	\$ 498,576

^{*} Not Applicable for Class B Utilities

December 31, 2023

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$0_
252	Advances For Construction	F-20		0
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves	,	\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$	\$ 280,590
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		(225,365)
	Total Net CIAC		\$0	\$55,225
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$0	\$

December 31, 2023

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	NO. ACCOUNT NAME PAG		PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME	E 2/b)	·	\$ 34.679
469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	34,079
+07, 550	Ecos. Guaranteea Revenue and ATTT	1 3(0)		
	Net Operating Revenues		\$0_	\$34,679
401	Operating Expenses	F-3(b)	\$	\$ 123,681
403	Depreciation Expense:	F-3(b)	 \$	\$ 1,014
	Less: Amortization of CIAC	F-22	[2,334
	Net Depreciation Expense		\$0	\$(1.319)
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0
408	Taxes Other Than Income	W/S-3		16
409	Current Income Taxes	W/S-3		0
410.1	Deferred Federal Income Taxes	W/S-3		0
410.11	Deferred State Income Taxes	W/S-3		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0
	Utility Operating Expenses		\$0	\$122.377_
	Net Utility Operating Income		\$0	\$(87.698)
469, 530	Add Back: Guaranteed Revenue and AFPI F-3(b)			0
413	Income From Utility Plant Leased to Others			0
414	414 Gains (losses) From Disposition of Utility Property			0
420 Allowance for Funds Used During Construction				0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$0	\$ (87,698)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 0	\$ 34,679	\$
\$0	\$34,679_	\$0
\$ 0	\$ 123,681	\$
0	1,014 2,334	
\$0	\$(1,319)	\$0
0 0 0 0 0 0 0	0 0 16 0 0 0 0	
\$0	\$	\$0
\$0_	\$ (87,698)	\$0
0 0 0 0	0 0 0 0	
\$0	\$(87,698)	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	NO. ACCOUNT NAME PAG		PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$0	\$ (87,698)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		\$0	\$0
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Incom	e	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$	\$ 0
428	Amortization of Debt Discount & Expense	F-13	·	0
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense		\$0	\$0
	EXTRAORDINARY ITEMS			1
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
	NET INCOME		\$0	\$(87,698)

Explain Extraordinary Income:			
	 		<u> </u>
	 	 ·	

December 31, 2023

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 0	\$ 495,063
	Less:			
<u> </u>	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	0	411,721
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	0	280,590
252	Advances for Construction	F-20		
	Subtotal		\$0_	\$(197,248)
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	0	225,365
	Subtotal		\$0	\$28,118_
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		0	0
	Other (Specify):			
	RATE BASE		\$0	\$28,118
	NET UTILITY OPERATING INCOME		\$0	\$ (87,698)
ACI	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			-311.90%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 0 0 0 0 0 0 0 0 0 0	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$0	0.00%		0.00%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	
Commission order approving Return on Equity:	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

December 31, 2023

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CAPITAL STRUCTURE (g)	9	0	0	0	0	0	0	0	0	0	
OTHER (1)	ADJUSTMENTS PRO RATA (f)	€9	-								0 \$	
NON- OTHER (1) OTHE	ADJUSTMENTS SPECIFIC (e)	€									0 \$	
NON-	JURISDICTIONAL ADJUSTMENTS (d)	€	!				}				0 \$	
	NON-UTILITY ADJUSTMENTS (c)	₩.									0 \$	
	PER BOOK BALANCE (b)	₩									0	
	CLASS OF CAPITAL (a)	Common Equity	Preferred Stock	Long Term Debt	Customer Deposits	Tax Credits - Zero Cost	Tax Credits - Weighted Cost	Deferred Inc. Taxes	Other (Explain)		Total	

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$0	\$	\$	\$ 495,063
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress		363,309		363,309
106	Completed Construction Not Classified				0
	Total Utility Plant	\$ <u> </u>	\$ 858,372	\$0	\$858,372_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ 0 0 0 0
Total Pl	ant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$ 0 0 0 0
Total A	ecumulated Amortization	\$0	\$0	\$0	\$0
Net Acc	quisition Adjustments	\$0	\$0	\$0_	\$0

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

December 31, 2023

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		STEWATER (c)	OTHI REPO SYS	ER THAN ORTING STEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108 Balance first of year	\$	0	\$	0	\$		\$
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$		\$	1,014	\$		\$ 1,014 0 0 0 0
Salvage Other Credits (Specify):			_	410,707			0 410,707 0
Total Credits Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	\$	0	\$ 	411,721	\$	0	\$ 0 0 0 0
Total Debits	\$	0	\$	0	\$	0	\$ 0
Balance end of year	\$	0	\$ <u></u>	411,721	\$	0	\$ 411,721
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year:	\$		\$		\$		\$ 0
Account 110.2 (3) Other Accounts (specify):	\$		\$ <u></u>		\$		\$ 0 0 0 0
Total credits Debits during year: Book cost of plant retired Other debits (specify):	\$	0	\$	0	\$	0	\$ 0 0
Total Debits	s	0	\$	0	\$	0	\$ 0
Balance end of year	\$	0_	\$	0_	\$	0	\$ 0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$		\$		
Total	\$0		\$0		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A	\$	
Total Special Funds		\$0

December 31, 2023

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TŌTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	18,679	
Total Customer Accounts Receivable		\$ 18,679
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$18,679
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	· \$	
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ 1,865	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ 1,865	
Total accounts written off	\$ 0	
Balance end of year		\$1,865_
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	,	\$16,814

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

December 31, 2023

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	s
	—
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Misc Deferred Debits	\$	\$\$
Total Other Deferred Debits	\$0	\$\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$\$

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% 		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

December 31, 2023

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS
215	Unappropriated Retained Earnings:		
	Balance Beginning of Year Changes to Account:	\$	_
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	
	Total Credits:	\$	0
	Debits:	\$	
		_ _	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	(87,698)
436	Appropriations of Retained Earnings:	_	
	Total Appropriations of Retained Earnings	\$	0
437	Dividends Declared: Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared	_ _	
	Total Dividends Declared	\$	0
215	Year end Balance	\$	(87,698)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Reta	ained Earnings	\$	(87,698)
Notes to S	statement of Retained Earnings:		

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	 %		
	%		
	<u> </u>		
	%		
	%		
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· · · · · · · · · · · · · · · · · · ·	%		
	%		
	%		
	%	<u></u>	
Total			Δ .
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^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

NOTES PAYABLE ACCOUNTS 232 AND 234

INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % %		\$
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	0/		\$0
	%		\$
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Misc. working capital payables	\$ 410,309
Total	\$

YEAR OF REPORT December 31, 2023

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

ACCRUED INTEREST AND EXPENSE

ACCOUNTS 237 AND 427

		INTE	INTEREST ACCRUED		
	BALANCE	Q	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.	THE COMP	PAID DURING	BALANCE END
(a)	OF TEAK (b)	(c)	AMOUNI (d)	YEAK (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		€4	S	\$
Total Account 237.1	9		9	0 8	0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	8	427	\$	€	&
Total Account 237.2	0		8	0	0
Total Account 237 (1)	es		0	0	0
INTEREST EXPENSED: Total accrual Account 237		237	0 \$	(1) Must agree to F-	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	3 (c), Current
Net Interest Expensed to Account No. 427 (2)			\$		

YEAR OF REPORT December 31, 2023

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Misc Liabilities	\$ 29,521
Total Miscellaneous Current and Accrued Liabilities	\$ 29,521

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

		END R	•	0	00	00	0	0
		BALANCE END OF YEAR	€ •					€9
		CREDITS	£) €					0 \$
	DEBITS	AMOUNT	\$					0 \$
		ACCT. DEBIT						
ACCOUNT 252	BALANCE	BEGINNING OF YEAR	(a)					0 \$
		NAME OF PAYOR * (a)						Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0	\$280,590_	\$	\$280,590
Add credits during year:	\$0	\$0_	\$	\$0
Less debit charged during the year	\$0	\$0	\$	\$0_
Total Contribution In Aid of Construction	\$0	\$280,590	\$0	\$

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)	
Balance first of year	\$0	\$223,032_	\$	\$ 223,032	
Debits during the year:	\$	\$ 2,334	\$	\$	
Credits during the year	\$0	\$0	\$	\$0	
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u> </u>	\$ 225,365	\$0	\$\$	

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2023

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on Schedule M-1 The reconciliation shall be submitted even though there is no taxable income for Descriptions should clearly indicate the nature of each reconciling amount and 	or the year.	
2. If the utility is a member of a group which files a consolidated federal tax return taxable net income as if a separate return were to be filed, indicating intercomp consolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members.	any amounts to be eliminate	ed in such
DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (87,698)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ (87,698)
Computation of tax:		

WATER OPERATION SECTION

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

December 31, 2023

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those system under the same tariff should be assigned a group number. Each individual system where should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in to the water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each system by group number.	nich has not been consolid otal. in the group.	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER

at the state of th		

UTILITY NAME:

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	1	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	0
101	Less: Nonused and Useful Plant (1)	(e)		
108	Accumulated Depreciation	W-6(b)		0
110	Accumulated Amortization	F-8		0
271	Contributions in Aid of Construction	W-7]	0
252	Advances for Construction	F-20		
	Subtotal		\$	0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	0
	Subtotal		\$	0
114	Plus or Minus: Acquisition Adjustments (2)	F-7	1	<u> </u>
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	1	
	Working Capital Allowance (3)		1 —	
,	Other (Specify):		1 —	
	WATER RATE BASE		\$	0
WA	ATER OPERATING INCOME	W-3	\$	0
	ACHIEVED RATE OF RETURN (Water Operating Income / Water F	Rate Base)		0.00%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEA			

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

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SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME Operating Revenues	W-9	\$ 0
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues	•	\$0
401	Operating Expenses	W-10(a)	\$ 0
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	0 0
	Net Depreciation Expense		\$ 0
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$ 0
••	Utility Operating Expenses		\$0
	Utility Operating Income		\$0
460	Add Back:	37.0	
469 413	Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others	W-9	\$0
414	Gains (losses) From Disposition of Utility Property	*****	-
420	Allowance for Funds Used During Construction	· · · · · · · · · · · · · · · · · · ·	
	Total Utility Operating Income		\$0

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

YEAR OF REPORT December 31, 2023

SYSTEM NAME / COUNTY:

	CURRENT	YEAR	£)	0 \$	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 \$
		RETIREMENTS	(e)	\$																												0 \$
VT ACCOUNTS		ADDITIONS	(d)	€9																												0 \$
WATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAR	(c)	\$																												0 8
WAT		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
	ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP

YEAR OF REPORT December 31, 2023

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY

UTILITY NAME:

WATER UTILITY PLANT MATRIX

GENERAL PLANT 'n Ξ TRANSMISSION 0 DISTRIBUTION **PLANT** AND Œ 0 TREATMENT WATER PLANT ااه AND PUMPING OF SUPPLY SOURCE **PLANT** છ ∽ 0 INTANGIBLE PLANT $\overline{\epsilon}$ ၧ CURRENT YEAR 3 Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains **Fools, Shop and Garage Equipment** Infiltration Galleries and Tunnels Office Furniture and Equipment ACCOUNT NAME Meters and Meter Installations Lake, River and Other Intakes Backflow Prevention Devices Power Generation Equipment Structures and Improvements Water Treatment Equipment Power Operated Equipment Communication Equipment **FOTAL WATER PLANT** Miscellaneous Equipment Other Tangible Plant Transportation Equipment <u>e</u> Land and Land Rights Laboratory Equipment Pumping Equipment Wells and Springs Stores Equipment Supply Mains Organization Franchises Hydrants Services 333 334 335 336 336 339 340 341 342 343 344 345 346 309 320 347 301 303 306 307 308 **8**

W-4(b) GROUP

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CSWR-Florida Util	ty Operating	Company,	LLC - Sebrin	g Ridge
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December 31, 2023

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	(-)		<u> </u>
305	Collecting and Impounding Reservoirs		-	
306	Lake, River and Other Intakes			· · · · · · · · · · · · · · · · · · ·
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains			
333	Services			
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348 -	Other Tangible Plant			_
Water I	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

YEAR OF REPORT December 31, 2023

SYSTEM NAME / COUNTY:

	TOTAL	*		6			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
RECIATION	ОТИВВ	CREDITS	(e)	¥	÷									ļ	į				İ												
CUMULATED DEI		ACCRUALS	(p)	¥	+												:				 	i i							į	0	
ENTRIES IN WATER ACCUMULATED DEPRECIATION	BALANCE AT BEGINNING	OF YEAR	(c)	¥					3							ļ														0 \$	
ANALYSIS OF ENTRIES		ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCUMULATED DEPRECIATION	
	ACCT.	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		TOTAL W.	

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2023

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

W-6(b) GROUP

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		ATER (c)
Balance first of year		\$	
Add credits during year:			
Contributions received from Capacity,	XX7 0/->	s	0
Main Extension and Customer Connection Charges Contributions received from Developer or	W-8(a)	┨╸——	0
Contractor Agreements in cash or property	W-8(b)		0
Total Credits	<u>l</u> ,	\$	0
Less debits charged during the year (All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction	•	\$	0

	if any prepare CIAC has been confected, provide a supporting schedule showing now the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	

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CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

December 31, 2023

SYSTEM	NAME	/ COUNTY	

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ 0 0 0 0 0 0 0 0
Total Credits			\$0_

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER		
(a)	(b)		
Balance first of year	\$		
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$		
Total debits	\$0		
Credits during the year (specify):	\$		
Total credits	\$0		
Balance end of year	\$0		

		YEAR OF REPORT
UTILITY NAME:	CSWR-Florida Utility Operating Company, LLC - Sebring Ridge	December 31, 2023
SVSTEM NAME / COUNTY •		

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

	YEAR OF REPORT
ating Company, LLC - Sebring Ridge	December 31, 2023
•	

UTILITY NAME:	CSWR-Florida Utility Operating Company, L
SYSTEM NAME / COUNTY:	

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales:			r.
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers	<u> </u>		
461.3	Sales to Industrial Customers			**-
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	0	0	\$0
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0_	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	0		\$0
	Other Water Revenues:			İ
469	Guaranteed Revenues (Including Allowar	nce for Funds Prudently Inv	ested or AFPI)	\$
470	Forfeited Discounts		•	
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			1 ———
474	Other Water Revenues			
	Total Other Water Revenues			\$0
	Total Water Operating Revenues			\$0

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

December 31, 2023

SYSTEM	NΔ	ME	COL	NTV .
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WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 0	 	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders	0		
604	Employee Pensions and Benefits	0		
610	Purchased Water	0		District Value of
615	Purchased Power	0		
616	Fuel for Power Production	0		
618	Chemicals	0		
620	Materials and Supplies	0		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	0	-	
635	Contractual Services - Testing	0		
636	Contractual Services - Other	0		
641	Rental of Building/Real Property	0		
642	Rental of Equipment	0		
650	Transportation Expenses	0	<u></u>	
656	Insurance - Vehicle	0		
657	Insurance - General Liability	0		
658	Insurance - Workman's Comp.	0		· · · · · · · · · · · · · · · · · · ·
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0	Sense Bressen At	
675	Miscellaneous Expenses	0		
Total Water I	Jtility Expenses	\$0	\$0	\$0

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CSWR-Florida Utility Operating Company, LLC - Sebring Ridge U December 31, 2023

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER	.4 WATER	.5 TRANSMISSION	.6 TRANSMISSION	.7	.8
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
\$	\$	\$	\$	\$	\$
·					

-					
\$0	\$0	\$0	\$0	\$0	\$

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December				0 0 0 0 0 0 0 0 0 0 0	
	0 chased for resale, indic	ate the following:	0	0	0
Vendor Point of del	livery		names of such utilities be	llow:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

		YEAR OF REPORT
UTILITY NAME:	CSWR-Florida Utility Operating Company, LLC - Sebring Ridge	December 31, 2023
SYSTEM NAME / COUNTY:		-
	WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility	
Permitted Capacity of Plant (GPD):	
Location of measurement of c (i.e. Wellhead, Storage Tank)		
Type of treatment (reverse (sedimentation, chemical, aer		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
FILTRATION		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	

Manufacturer:

Gravity (in GPM/square feet):

CSWR-Florida Utility Operating Company, LI	.C -	 Sebring 	: Ridge
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December 31, 2023

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CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	!	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

December 31, 2023

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERCs * the system can efficiently serve	
Maximum number of ERCs * which can be served.	
3. Present system connection capacity (in ERCs *) using existing lines.	_
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *.	_
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	_
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:	
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	_
11. Department of Environmental Protection ID #	_
12. Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP?	-
b. If not, what are the utility's plans to gain compliance?	_

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION

December 31, 2023

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.					
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER			
Sebring Ridge	WS345-19-AR	1			
	-				
					
		_			

December 31, 2023

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4(a)	\$ 495,063		
3	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	S-6(b)	411,721		
110	Accumulated Amortization	F-8	0		
271	Contributions in Aid of Construction	S-7	280,590		
252	Advances for Construction	F-20			
	Subtotal		\$(197,248)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 225,365		
	Subtotal		\$\$		
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)				
	Other (Specify):				
	WASTEWATER RATE BASE				
WASTE	WASTEWATER OPERATING INCOME S-3				
ACHIE	EVED RATE OF RETURN (Wastewater Operating Income / Wastew	vater Rate Base)	<u>-311.90%</u>		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

CONTRACTION COMPANY COMPANY, EDG CONTING

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
UT	LITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	\$ 34,679
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	0
	Net Operating Revenues		\$34,679
401	Operating Expenses	S-10(a)	\$ 123,681
403	Depreciation Expense	S-6(a)	1,014
	Less: Amortization of CIAC	S-8(a)	2,334
	Net Depreciation Expense	_	\$ (1,319)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses		
408.13	Other Taxes and Licenses		16
408	Total Taxes Other Than Income		\$ 16
409.1	Income Taxes		-
410.10	Deferred Federal Income Taxes		
410.11 411.10	Deferred State Income Taxes Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		-
412.10	Investment Tax Credits Deterred to Puttile Periods Investment Tax Credits Restored to Operating Income		-
712:11	Utility Operating Expenses		\$122,377_
	Utility Operating Income		\$(87,698)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (87,698)

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

YEAR OF REPORT December 31, 2023

UTILITY NAME:

Sebring Ridge Utilities SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT ACCOUNTS

			_																		_											_		
CHODENT	VEAD	EAR	\$		59.820	14 419	0	10 264	160 220	76 537	0	0		С			265 96	0		0	145 362	099	0	9	0	0	0	0	0	0	1174	0	0	\$ 495,063
	RETIREMENTS	(e)	59																															0 8
PREVIOUS	ADDITIONS	(p)	\$		59,820	14,419		10,264	160,220	76,537							26.597				145,362	099		09							1,124			\$ 495,063
PREVIOUS	YEAR	(3)	\$																															8
	ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

YEAR OF REPORT December 31, 2023

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sebring Ridge Utilities

WASTEWATER UTILITY PLANT MATRIX

			_																															
<i>T</i> .	GENERAL	PLANT	\$		59,820													田 中 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日	Day of the second												1,124			\$ 60,944
.6 RECLAIMED WASTEWATER	DISTRIBUTION	PLANT	S					THE RESIDENCE OF THE PARTY OF T			TOTAL STREET, ST																			Castillia la Son	Paris Novemberry Land			0 s
.5 RECLAIMED WASTEWATER	TREATMENT	PLANT ©	S									THE PERSON NAMED IN	10)X(3, 10)X(0)																	T collection of				0 8
.4 TREATMENT	AND	DISPOSAL	S								March State County										145,362	099		09										\$ 146,082
.3 SYSTEM	PUMPING	PLANT (i)	64														26,597												THE REPORT OF THE PERSON NAMED IN		The second second			\$ 26,597
.2	COLLECTION	PLANT	9			14,419		10,264	160,220	76,537											British 200 mg/s											Mary State of the Control of the Con	THE PROPERTY WAS	\$ 261,440
1.	INTANGIBLE	PLANT (g)	\$																														No. of the last of	0
		ACCOUNT NAME (b)		Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
	ACCT.	Ö æ	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

December 31, 2023

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sebring Ridge Utilities

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	40		2.50%
355	Power Generation Equipment	15_		6.67%
360	Collection Sewers - Force	50		2.00%
361	Collection Sewers - Gravity	50		2.00%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	50		2.00%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations			
366	Reuse Services	<u> </u>		
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
374	Reuse Distribution Reservoirs	· · · · · · · · · · · · · · · · · · ·		
375	Reuse Transmission/Distribution Sys.			
380	Treatment and Disposal Equipment	20		5.00%
381	Plant Sewers	40		2.50%
382	Outfall Sewer Lines	50		2.00%
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	20		5.00%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	16		6.25%
394	Laboratory Equipment	20		5.00%
395	Power Operated Equipment	15		6.67%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment			
398	Other Tangible Plant	40		2.50%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

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VEAR OF REPORT
December 31, 2023

UTILITY NAME: CSWR-Florida Utilit

SYSTEM NAME / COUNTY: Sebring Ridge Utilities

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	IN WASTEWATE	ACCUMULATED	DEPRECIATION	!
		SOME THE			
		BALANCE			TOTAL
ACCT.		AT BEGINNING		OTHER	CREDITS
NO.	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS *	(q+e)
(a)	(b)	(c)	(P)	(e)	<u>(</u>
354	Structures and Improvements	\$	\$ 150	\$ 8,803	\$ 8,954
355	Power Generation Equipment				0
360	Collection Sewers - Force			10,264	10,264
361	Collection Sewers - Gravity			160,220	160,220
362	Special Collecting Structures			76,537	76,537
363	Services to Customers				0
364	Flow Measuring Devices				0
365	Flow Measuring Installations				0
366	Reuse Services				0
367	Reuse Meters and Meter Installations				0
370	Receiving Wells				0
371	Pumping Equipment		855	7,724	8,578
374	Reuse Distribution Reservoirs				0
375	Reuse Transmission/Distribution Sys.				0
380	Treatment and Disposal Equipment			145,362	145,362
381	Plant Sewers		7	622	628
382	Outfall Sewer Lines				0
389	Other Plant Miscellaneous Equipment		3	51	54
390	Office Furniture and Equipment				0
391	Transportation Equipment				0
392	Stores Equipment				0
393	Tools, Shop and Garage Equipment				0
394	Laboratory Equipment				0
395	Power Operated Equipment				0
396	Communication Equipment			1,124	1,124
397	Miscellaneous Equipment				0
398	Other Tangible Plant				0
Total	Total Depreciable Wastewater Plant in Service	0 \$	1,014	\$ 410,707	\$ 411,721

^{*} Specify nature of transaction.
Use () to denote reversal entries.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

YEAR OF REPORT
December 31, 2023

SYSTEM NAME / COUNTY: Sebring Ridge Utilities

UTILITY NAME:

on r : Sebring Kinge Utilities

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a) 354	ACCOUNT NAME (b) Structures and Improvements Power Generation Equipment	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL TC	TAL ARGES -h+i)	BALANCE AT END OF YEAR (c+f.j) (k) \$ 8,954
	Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations					10,264 160,220 76,537 0 0
	Reuse Meters and Meter Installations Receiving Wells Pumping Equipment Reuse Distribution Reservoirs Reuse Transmission/Distribution Sys. Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Power Operated Equipment Communication Equipment Office Furniture and Equipment Aboratory Equipment Communication Equipment Office Furniture Equipment Communication Equipment Office Furniture Power Operated Equipment Office Furniture Furniture And Communication Equipment Office Furniture Fur					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ည	Total Depreciable Wastewater Plant in Service	8	0 0	8	0	\$ 411,721

* Specify nature of transaction.
Use () to denote reversal entries.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

December 31, 2023

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WA	STEWATEF (c)
Balance first of year		\$	280,590
Add credits during year:			
Contributions received from Capacity,		1.	
Main Extension and Customer Connection Charges	S-8(a)	┨\$	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)		C
Total Credits		\$	(
Less debits charged during the year (All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$	280,590

Explain all debits charged to Account 271 during the year	ear below:	
		 · · · · · · · · · · · · · · · · · · ·

December 31, 2023

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$0
			0 0
			0 0
Total Credits	<u>.</u>		\$0

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 2,334
Total debits	\$
Credits during the year (specify):	\$
Total credits	so
Balance end of year	\$ 225,365

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

December 31, 2023

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		so

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

December 31, 2023

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
(4)	WASTEWATER SALES	(6)	(-)	
	Flat Rate Revenues:			
521.1	Residential Revenues		520	\$34,679
521.2	Commercial Revenues			· · · · · · · · · · · · · · · · · · ·
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521,5	Multiple Family Dwelling Revenues	-		
521.6	Other Revenues			
521	Total Flat Rate Revenues	0	520	\$34,679_
	Measured Revenues:	-		-
522.1	Residential Revenues			
522.2	Commercial Revenues	·		
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	0	0	\$0
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	0	520	\$34,679_
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues (Including Allowa	nce for Funds Prudently In	vested or AFPI)	\$
531	Sale of Sludge	•		
532	Forfeited Discounts			
534	Rents From Wastewater Property	-		
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	Total Other Wastewater Revenues			\$0

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

December 31, 2023

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b) RECLAIMED WATER SALES	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
540.1 540.2 540.3 540.4	Flat Rate Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities Other Revenues			\$
540	Total Flat Rate Reuse Revenues	0	0	\$0
541.1 541.2 541.3 541.4	Measured Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$0
544	Reuse Revenues From Other Systems Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$34,679

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2023

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sebring Ridge Utilities

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			(±3	٦					1	1			1			ı	1	,		ı	1	!		 I			1		1				į.	ıı
9'	TREATMENT & DISPOSAL	EXPENSES -	MAINTENANCE	(j)	\$								8,011																					8,011
\$	TREATMENT & DISPOSAL	EXPENSES -	OPERATIONS	(þ)	\$		į							257				935	649	1,268								The same and the s					5,821	\$ 8,929
4.	PUMPING	EXPENSES -	MAINTENANCE	(g)	\$																													0
£.	PUMPING	EXPENSES -	OPERATIONS	(J)	\$																													\$
.2	COLLECTION	EXPENSES-	MAINTENANCE	(e)	\$															780													8	\$ 788
Ţ	COLLECTION	EXPENSES-	OPERATIONS	(p)	69						4,640									23,459														\$ 28,100
		CURRENT	YEAR	(c)	0		0	0	0	0	4,640	0	8,011	257	0	102	149	935	649	25,507	0	0	0	0	9,266	0	0	0		0	10,011	1,811	62,343	\$ 123,681
			ACCOUNT NAME	(p)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission Exp. Other	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
		ACCT.	NO.	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	992		191	770	775	То

YEAR OF REPORT
December 31, 2023

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

Sebring Ridge Utilities SYSTEM NAME / COUNTY:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		·-	ię.	٠.	a .	11.	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES-	EXPENSES.	EXPENSES.	EXPENSES-
NO.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(I)	(m)	(u)	0
701	Salaries and Wages - Employees	64	\$	\$	\$	\$	\$
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment			B COLUMN TO THE REAL PROPERTY OF THE PERSON	TO STATE OF THE PARTY OF THE PA	N. OF THE OWNER, WHEN THE PARTY OF THE PARTY	
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services-Engineering						
732	Contractual Services - Accounting		102				
733	Contractual Services - Legal		149				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other	<u> </u>					
741	Rental of Building/Real Property						
742	Rental of Equipment	<u> </u>					
750	Transportation Expenses						
756	Insurance - Vehicle						
757	Insurance - General Liability		9,266				
758	Insurance - Workman's Comp.						
759	Insurance - Other						
160	Advertising Expense						
766	Regulatory Commission Expenses						
	Childrigation of rate case Expense						
767	Regulatory Commission ExpOther		10,011				
770	Bad Debt Expense	1,8,1					
775	Miscellaneous Expenses	8,628	47,887				
To	Total Wastewater Utility Expenses	\$ 10,439	\$ 67,415	0 \$	0 \$	0 \$	0

December 31, 2023

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
All Residentia	T-'	1,0		0
5/8"	Displacement	1.0	469	469
3/4"	Displacement	1.5		0
1"	Displacement	2.5	, -	
1 1/2"	Displacement or Turbine	5.0		0
2"	Displacement, Compound or Turbine	8.0		0
3"	Displacement	15.0		0
3"	Compound	16.0		0
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0		0
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0		0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
	Total Wastewater System Meter Equivale	ents	-	469

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
45278000 Flow	ı
520 SFR	
365 Days	}
238.56 ERC	

December 31, 2023

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A	n	
Basis of Permit Capacity (1)	N/A		
Manufacturer	Gorman		
Туре (2)	Concrete		
Hydraulic Capacity	N/A	<u></u>	
Average Daily Flow	124,049		
Total Gallons of Wastewater Treated	45,278,000		
Method of Effluent Disposal	N/A		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

December 31, 2023

SYSTEM NAME / COUNTY:

Sebring Ridge Utilities

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
Present number of ERCs* now being served	238.56
2. Maximum number of ERCs* which can be served	703
3. Present system connection capacity (in ERCs*) using existing lines	703
4. Future connection capacity (in ERCs*) upon service area buildout	900
5. Estimated annual increase in ERCs*	3-5 years
6. Describe any plans and estimated completion dates for any enlargements or in N/A	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse	se end users and the amount of reuse
provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study been comp	leted? N/A
If so, when?	
9. Has the utility been required by the DEP or water management district to imp	lement reuse? No
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	2021
If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DE	P rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.e. Is this system under any Consent Order with DEP?	No
12. Department of Environmental Protection ID # FLA 014319-001-E	DWSP

^{*} An ERC is determined based on the calculation on S-11.

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