

OFFICIAL COPY
DIVISION OF
WATER AND SEWER,
CLASS A OR B,
Do Not Remove from this Office
WATER and/or WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS479-02-AR
Mr. Doug Ross
Plantation Bay Utility Co.
100 Plantation Bay Drive
Ormond Beach, FL 32174

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

03/11/03 11:23
PUBLIC SERVICE

Cronin, Jackson, Nixon & Wilson

CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
CHRISTINE R. CHRISTIAN, C.P.A.
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ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
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April 28, 2003

Officers and Directors
Plantation Bay Utility Company

We have compiled the 2002 Annual Report of Plantation Bay Utility Company in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Plantation Bay Utility Company. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Cronin, Jackson, Nixon & Wilson
CRONIN, JACKSON, NIXON & WILSON

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EXECUTIVE

SUMMARY

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class A & B**

Company: Plantation Bay Utility Company

For the Year Ended December 31, 2002

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	\$ -	\$ -
Total Metered Sales ((461.1 - 461.5)	258,864	258,864	-
Total Fire Protection Revenue (462.1 - 462.2)	-	-	-
Other Sales to Public Authorities (464)	-	-	-
Sales to Irrigation Customers (465)	-	-	-
Sales for Resale (466)	-	-	-
Interdepartmental Sales (467)	-	-	-
Total Other Water Revenues (469 - 474)	3,817	3,817	-
Total Water Operating Revenue	\$ 262,681	\$ 262,681	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-	-	-
Net Water Operating Revenues	\$ 262,681	\$ 262,681	\$ -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations
Class A & B**

Company: Plantation Bay Utility Company

For the Year Ended December 31, 2002

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate revenues (521.1 - 521.6)	\$ -	\$ -	\$ -
Total Measured Revenues (522.1 - 522.5)	174,951	174,951	-
Revenues from Public Authorities (523)	-	-	-
Revenues from Other Systems (524)	-	-	-
Interdepartmental Revenues (525)	-	-	-
Total Other Wastewater Revenues (530 - 536)	-	-	-
Reclaimed Water Sales (540.1 - 544)	-	-	-
Total Wastewater Operating Revenue	\$ 174,951	\$ 174,951	\$ -
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	-	-	-
Net Wastewater Operating Revenues	\$ 174,951	\$ 174,951	\$ -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT December 31, 2002

UTILITY NAME: Plantation Bay Utility Company

I HEREBY CERTIFY, to the best of my knowledge and belief:

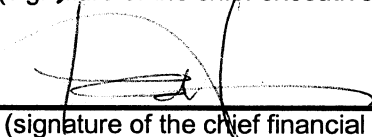
- | | | |
|------------|-----------|--|
| YES | NO | |
| (X) | () | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES | NO | |
| (X) | () | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES | NO | |
| (X) | () | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES | NO | |
| (X) | () | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.
(X)	(X)	(X)	(X)


VICE PRES *
 (signature of the chief executive officer of the utility)

1.	2.	3.	4.
(X)	(X)	(X)	(X)


Sec Treasurer *
 (signature of the chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2002

Plantation Bay Utility Company
(Exact Name of Utility)

County: Volusia

List below the exact mailing address of the utility for which normal correspondence should be sent:

2359 Beville Road
Daytona Beach, Florida 32119

Telephone: (386) 788-0820 Ext. 160

e-Mail Address: N/A

WEB Site: N/A

Sunshine State One-Call of Florida, Inc. Member Number N/A

Name and address of person to whom correspondence concerning this report should be addressed:

Robert C. Nixon, CPA
Cronin, Jackson, Nixon & Wilson, CPA's, PA
2560 Gulf-to-Bay Blvd, Suite 200
Clearwater, Florida 34625

Telephone: (727) 791-4020

List below the address of where the utility's books and records are located:

2359 Beville Road
Daytona Beach, Florida 32119

Telephone: (386) 788-0820 Ext. 160

List below any groups auditing or reviewing the records and operations:

Cronin, Jackson, Nixon and Wilson, CPA's

Date of original organization of the utility: 3/27/85

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

	Name	Percent Ownership	
1.	Francois Lazare	77.5	%
2.	Paul Piquet	7.3	%
3.	Stephen Irwin	5.4	%
4.	Naramco Capital Corp.	5.0	%
5.			%
6.			%
7.			%
8.			%
9.			%
10.			%

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
December 31, 2002

**DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION**

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Douglas R. Ross Jr.	Vice President	Plantation Bay Utility Co.	General Matters
Jean Trinder	Secretary/ Treasurer	Plantation Bay Utility Co.	Accounting Matters
Martin S. Friedman	Attorney	Attorney	Legal Matters
Robert C. Nixon	CPA		Accounting & Rate Matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Plantation Bay Utility Company

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

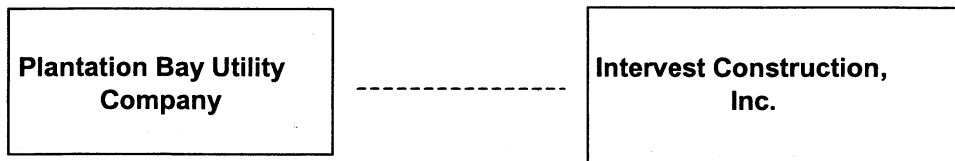
- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

- (1) The Company was organized in 1985 to provide central water and wastewater service to the residential Development of Regional Impact of Plantation Bay.
- (2) Water and wastewater service only.
- (3) To provide quality water and wastewater treatment service to its customers and a fair rate of return to the Company's shareholders.
- (4) Potable water and wastewater treatment Divisions only.
- (5) Since origination in 1985, the Company has grown to approximately 804 customers. The current growth rate is approximately 100 customers per year.
- (6) None.

UTILITY NAME: Plantation Bay Utility Company

PARENT / AFFILIATE ORGANIZATION CHART
Current as of 12/31/02

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



The Utility is not a parent or subsidiary of any business entity. The above Companies are related by certain common Executive Management.

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT December 31, 2002
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Mori Hosseini	President	2 %	\$ None
Douglas Ross	Vice President	8 %	\$ None
Jean Trinder	Secretary / Treasurer	12 %	\$ None
		% \$	
		% \$	
		% \$	
		% \$	
		% \$	
		% \$	

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Mori Hosseini	Director	1	\$ None
Paul Piguat	Director	1	\$ None
			\$
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: Plantation Bay Utility Company

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None			

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Plantation Bay Utility Company

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Mori Hosseini	Executive	President	Intervest Construction, Inc. 2359 Beville Road Daytona Beach, Fl. 32119
Douglas Ross	Executive	Executive Vice President	Same
Jean Trinder	Executive	Vice President	Same
Paul Piguet	Investor	Stockholder	2 Rue Jargonnant 1211 Geneva 6, Switzerland

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT December 31, 2002
--

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT December 31, 2002
--

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:

<ul style="list-style-type: none"> - management, legal and accounting services - computer services - engineering & construction services - repairing and servicing of equipment 	<ul style="list-style-type: none"> - material and supplies furnished - leasing of structures, land and equipment - rental transactions - sale, purchase or transfer of various products
---	---

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
Intervest Construction, Inc.	Management, personnel, accounting, customer service	Open	P	\$ 62,400

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT December 31, 2002
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale or transfer of equipment.
- purchase, sale or transfer of land and structures.
- purchase, sale or transfer of securities.
- noncash transfers of assets.
- noncash dividends other than stock dividends.
- writeoff of bad debts or loans.

3. The columnar instructions follow:

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

FINANCIAL

SECTION

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
December 31, 2002

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 6,476,653	\$ 5,311,954
108-110	Less: Accumulated Depreciation and Amortization	F-8	(2,520,726)	(2,375,371)
Net Plant			3,955,927	2,936,583
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			3,955,927	2,936,583
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
CURRENT AND ACCRUED ASSETS				
131	Cash		51,603	162,210
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments		511,070	567,751
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	36,090	35,385
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	1,645	1,645
Total Current and Accrued Assets			600,408	766,991

* Not Applicable for Class B Utilities

UTILITY NAME: Plantation Bay Utility Company

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14	45,016	47,814
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		45,016	47,814
	TOTAL ASSETS AND OTHER DEBITS		\$ 4,601,351	\$ 3,751,388

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 1,000	\$ 1,000
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital			
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings (Deficit)	F-16	(2,492,579)	(2,558,330)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital (Deficit)			(2,491,579)	(2,557,330)
LONG TERM DEBT				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	3,571,367	3,571,367
Total Long Term Debt			3,571,367	3,571,367
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		831,019	85,047
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18		
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		21,750	16,667
236	Accrued Taxes		19,694	17,907
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	9,614	
Total Current and Accrued Liabilities			882,077	119,621

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits				
OPERATING RESERVES				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	3,772,692	3,633,365
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(1,133,206)	(1,015,635)
Total Net C.I.A.C.			2,639,486	2,617,730
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 4,601,351	\$ 3,751,388

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 397,934	\$ 437,632
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
Net Operating Revenues			397,934	437,632
401	Operating Expenses	F-3(b)	242,239	267,241
403	Depreciation Expense	F-3(b)	196,952	163,989
	Less: Amortization of CIAC	F-22		(117,571)
Net Depreciation Expense			196,952	46,418
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)	(126,294)	11,736
408	Taxes Other Than Income	W/S-3	49,747	65,634
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			362,644	391,029
Net Utility Operating Income			35,290	46,603
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			35,290	46,603

* For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 262,681 N/A	\$ 174,951	N/A
262,681	174,951	-
142,460	124,781	
90,691 (53,379)	73,298 (64,192)	
37,312	9,106	-
3,852 39,598	7,884 26,036	
223,222	167,807	
39,459	7,144	
39,459	7,144	N/A

* Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ 35,290	\$ 46,603
OTHER INCOME AND DEDUCTIONS				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income		25,422	12,863
421	Miscellaneous Nonutility Revenue		8,000	7,498
426	Miscellaneous Nonutility Expenses		(548)	(157)
Total Other Income and Deductions			32,874	20,204
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income				
INTEREST EXPENSE				
427	Interest Expense	F-19	930	1,057
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			930	1,057
EXTRAORDINARY ITEMS				
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				
NET INCOME			67,234	65,750

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,111,292	\$ 3,365,361
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	<u>(1,349,430)</u>	<u>(1,171,296)</u>
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	<u>(1,568,211)</u>	<u>(2,204,481)</u>
252	Advances for Construction	F-20		
Subtotal			<u>193,651</u>	<u>(10,416)</u>
	Add:			
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	<u>448,514</u>	<u>684,692</u>
Subtotal			<u>642,165</u>	<u>674,276</u>
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		<u>17,808</u>	<u>15,598</u>
	Other (Specify):			
	_____		<u>-</u>	<u>-</u>

RATE BASE			<u>\$ 659,973</u>	<u>\$ 689,874</u>
NET UTILITY OPERATING INCOME			<u>\$ 39,459</u>	<u>\$ 7,144</u>
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			<u>5.98 %</u>	<u>1.04 %</u>

NOTES:

- (1) Estimated if not known.
 - (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 - (3) Calculation consistent with last rate proceeding.
- In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity	\$ -	%	10.27 %	%
Preferred Stock		%	- %	%
Long Term Debt (1)	3,571,367	99.39 %	10.27 %	10.2074 %
Customer Deposits	21,750	0.61 %	6.00 %	0.0366 %
Tax Credits - Zero Cost		%	- %	%
Tax Credits - Weighted Cost		%	- %	%
Deferred Income Taxes		%	- %	%
Other (Explain)		%	- %	%
Notes Payable - Assoc Co		%	8.00 %	%
Total	\$ 3,593,117	100.00 %		10.24 %

(1) If the Utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	<u>10.27</u> %
Commission order approving Return on Equity:	<u>PSC-02-1449-PAA-WS</u>

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	<u>None</u> %
Commission order approving AFUDC rate:	_____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

(1) Per the Order shown above, the debt was determined to be a form of common equity.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity	\$ (2,491,579)	\$ -	\$ -	\$ 2,491,579	\$ -	\$ -
Preferred Stock	-					-
Long Term Debt (2)	3,571,367					3,571,367
Customer Deposits	21,750					21,750
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	-					-
Total	\$ 1,101,538	\$ -	\$ -	\$ 2,491,579	\$ -	\$ 3,593,117

(1) Explain below all adjustments made in Columns (e) and (f)

Remove negative equity from capital structure.

(2) Includes unpaid accrued interest of \$1,040,367. See Note (1) on Page F-5.

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
December 31, 2002

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 3,111,292	\$ 3,365,361	N/A	\$ 6,476,653
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
Total Utility Plant		\$ 3,111,292	\$ 3,365,361	N/A	\$ 6,476,653

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	N/A	N/A	\$ -	\$ -
					-
					-
					-
					-
					-
					-
					-
Total Plant Acquisition Adjustment		\$ -	\$ -	\$ -	\$ -
115	Accumulated Amortization	N/A	N/A	\$ -	\$ -
					-
					-
					-
					-
					-
					-
					-
Total Accumulated Amortization		\$ -	\$ -	\$ -	\$ -
Total Acquisition Adjustments		\$ -	\$ -	\$ -	\$ -

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 1,277,372	\$ 1,097,999	N/A	\$ 2,375,371
Credits during year:				
Accruals charged:				
to Account 108.1 (1)	90,691	73,298		163,989
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Rounding		(1)		(1)
Salvage				
Other Credits (specify) :				
Total credits	90,691	73,297		163,988
Debits during year:				
Book cost of plant retired	(18,632)	-		(18,632)
Cost of removal				
Other debits (specify)				
Rounding				
Total debits	(18,632)			(18,632)
Balance end of year	\$ 1,349,430	\$ 1,171,296	N/A	\$ 2,520,727

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:				
Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
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**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
Docket No. 011451-WS	\$ -	666	\$ 1,904
Docket No. 011451-WS		766	1,905
Total	\$ -		\$ 3,809

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ -	\$ -	\$ -
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
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**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Account 127)) N/A		\$ -
Total Special Funds		\$ -

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater	\$ 36,090	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 36,090
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
_____	\$ -	

Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
_____	\$ -	

Total Notes Receivable		
Total Accounts and Notes Receivable		<u>36,090</u>
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year		
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts		
Others		
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		<u>\$ 36,090</u>

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
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ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ -
Total	\$ -

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility Deposits	\$ 1,645
Total	\$ 1,645

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
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UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
N/A	\$ -	\$ -
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ -	\$ -
Total Unamortized Premium on Debt	\$ -	\$ -

EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
Total Extraordinary Property Losses	\$ -

UTILITY NAME: Plantation Bay Utility Company

MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): Docket No. 011451-WS	\$ 3,809	\$ 11,427
Total Deferred Rate Case Expense	\$ 3,809	\$ 11,427
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Deferred Maintenance	\$ 11,736	\$ 33,589
Total Other Deferred Debits	\$ 11,736	\$ 33,589
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ -	\$ -
Total Regulatory Assets	\$ -	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 15,545	\$ 45,016

UTILITY NAME: Plantation Bay Utility Company

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized	1,000	1,000
Shares issued and outstanding	1,000	1,000
Total par value of stock issued	\$ 1,000	\$ 1,000
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$ -	\$ -
Shares authorized	-	
Shares issued and outstanding	-	
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None

* Account 204 not applicable for Class B utilities

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
N/A			\$ -
Total			\$ -

* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (2,558,330)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Rounding	1
	Total Credits	1
	Debits:	
	Total Debits	
435	Balance transferred from Income	65,750
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(2,492,579)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (2,492,579)

Notes to Statement of Retained Earnings:

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
December 31, 2002

**ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223**

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	\$ -

**OTHER LONG TERM DEBT
ACCOUNT 224**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
Debt to affiliate, treated as equity by the Commission, including past unpaid accrued interest of \$1,040,367.	10.27 %	F	\$ 3,571,367
Total			\$ 3,571,367

* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
December 31, 2002

NOTES PAYABLE (ACCTS. 232 AND 234)

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
NOTES PAYABLE (Account 232): N/A			\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): N/A			\$ -
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			

* For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
None	\$ -		\$ -	\$ -	\$ -
	-				
Total Account No. 237.1	-				-
ACCOUNT NO. 237.2 - Accrued Interest in Other Liabilities					
Customer Deposits		427.0	1,057	1,057	-
Total Account 237.2	-		1,057	1,057	
Total Account 237 (1)	\$ -		\$ 1,057	\$ 1,057	\$ -
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 1,057		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)			\$ 1,057		

(1) Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest
(2) Must agree to F-3(c), Current Year Interest Expense

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
December 31, 2002

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
 ACCOUNT 241**

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Construction contract retainage payable	\$ 9,614
Total Miscellaneous Current and Accrued Liabilities	\$ 9,614

**ADVANCES FOR CONSTRUCTION
 ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT.		CREDITS (e)	BALANCE END OF YEAR (f)
		DEBIT (c)	AMOUNT (d)		
None			\$ -	\$ -	\$ -
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
Total	\$ -		\$ -	\$ -	\$ -

* Report advances separately by reporting group, designating water or wastewater in column (a)

UTILITY NAME: Plantation Bay Utility Company

YEAR OF REPORT
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**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$ -
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ -
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 1,487,264	\$ 2,146,101	N/A	\$ 3,633,365
Add credits during year:	80,947	58,380		139,327
Less debits charged during				-
Total Contributions In Aid of Construction	\$ 1,568,211	\$ 2,204,481	\$ -	\$ 3,772,692

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 395,135	\$ 620,500	N/A	\$ 1,015,635
Debits during year:	53,378 1	64,192		117,570 1
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 448,514	\$ 684,692		\$ 1,133,206

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
(UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	<u>F-3 (c)</u>	\$ <u>(65,751)</u>
Reconciling items for the year:		
Taxable income not reported on the books:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deductions recorded on books not deducted for return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Income recorded on books not included in return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deduction on return not charged against book income:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Federal tax net income (loss)		\$ <u>(65,751)</u>
Computation of tax:		
The Company expects a loss for income tax purposes and has not booked a provision for income tax .		

**WATER
OPERATION
SECTION**

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
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SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,111,292
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(1,349,430)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(1,568,211)
252	Advances for Construction	F-20	
	Subtotal		<u>193,651</u>
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	448,514
	Subtotal		<u>642,165</u>
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		17,808
	Other (Specify): Completed Construction not Classified		-
	WATER RATE BASE		<u>\$ 659,973</u>
	UTILITY OPERATING INCOME	W-3	<u>\$ 39,459</u>
AVERAGE RATE OF RETURN (Water Operating Income/Water Rate Base)			<u>5.98 %</u>

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	W-9	262,681
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		<u>262,681</u>
401	Operating Expenses	W-10(a)	142,460
403	Depreciation Expense	W-6(a)	90,691
	Less: Amortization of CIAC	W-8(a)	(53,379)
	Net Depreciation Expense		<u>37,312</u>
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	3,852
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		11,821
408.11	Property Taxes		27,777
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		<u>39,598</u>
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income Rounding		
	Utility Operating Expenses		<u>223,222</u>
	Utility Operating Income		<u>39,459</u>
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		<u>\$ 39,459</u>

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
 December 31, 2002

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 16,808	\$ -	\$ -	\$ 16,808
302	Franchises				
303	Land and Land Rights	33,754	25,195		58,949
304	Structure and Improvements	144,897	20,774		165,671
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	116,350	107,473		223,823
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	18,632	17,736	(18,632)	55,000
311	Pumping Equipment	181,170	12,834		194,004
320	Water Treatment Equipment	573,800			573,800
330	Distribution Reservoirs and Standpipes	230,505			230,505
331	Transmission and Distribution Mains	928,575	233,250		1,161,825
333	Services	122,157	26,963		149,120
334	Meters and Meter Installations	73,070	14,226		87,296
335	Hydrants	149,759	35,196		184,955
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	184			184
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment	847			847
345	Power Operated Equipment				
346	Communication Equipment	688			688
347	Miscellaneous Equipment	7,212	605		7,817
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 2,598,408	\$ 494,252	\$ (18,632)	\$ 3,111,292

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Plantation Bay Utility Company
SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
 December 31, 2002

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$ 16,808	\$ 16,808				
302	Franchises						
303	Land and Land Rights	58,949					
304	Structure and Improvements	165,671			165,671		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	223,823		223,823			
308	Infiltration Galleries and Tunnels						
309	Supply Mai Plantation Bay / Volusia						
310	Power Generation Equipment	55,000		55,000			
311	Pumping Equipment	194,004		194,004			
320	Water Treatment Equipment	573,800			573,800		
330	Distribution Reservoirs and Standpipes	230,505				230,505	
331	Transmission and Distribution Mains	1,161,825				1,161,825	
333	Services	149,120				149,120	
334	Meters and Meter Installations	87,296				87,296	
335	Hydrants	184,955				184,955	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment	184					184
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment	847					847
345	Power Operated Equipment						
346	Communication Equipment	688					688
347	Miscellaneous Equipment	7,817					7,817
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 3,111,292	\$ 16,808	\$ 472,827	\$ 739,471	\$ 1,872,650	\$ 9,536

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
December 31, 2002

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization	40	%	2.50 %
302	Franchises		%	%
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains		%	%
310	Power Generation Equipment	17	%	5.88 %
311	Pumping Equipment	20	%	5.00 %
320	Water Treatment Equipment	22	%	4.55 %
330	Distribution Reservoirs and Standpipes	37	%	2.70 %
331	Transmission and Distribution Mains	43	%	2.33 %
333	Services	40	%	2.50 %
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment		%	%
344	Laboratory Equipment	15	%	6.67 %
345	Power Operated Equipment		%	%
346	Communication Equipment	10	%	10.00 %
347	Miscellaneous Equipment	15	%	6.67 %
348	Other Tangible Plant		%	%
Water Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Plantation Bay Utility Company
SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
December 31, 2002

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ 6,511	\$ 420	-	\$ 420
302	Franchises				
304	Structure and Improvements	76,081	4,705		4,705
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	60,960	5,664		5,664
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	4,384	2,165		2,165
311	Pumping Equipment	159,416	9,379		9,379
320	Water Treatment Equipment	511,741	26,108		26,108
330	Distribution Reservoirs and Standpipes	108,261	6,224		6,224
331	Transmission and Distribution	250,159	24,353		24,353
333	Services	35,118	3,391		3,391
334	Meters and Meter Installations	32,849	4,009		4,009
335	Hydrants	28,694	3,715		3,715
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	184	0		
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment	590	56		56
345	Power Operated Equipment				
346	Communication Equipment	688	0		
347	Miscellaneous Equipment	1,736	501		501
348	Other Tangible Plant				
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 1,277,372	\$ 90,690	\$ -	\$ 90,690

* Specify nature of transaction.
 Use () to denote reversal entries.

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
 December 31, 2002

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	6,931
302	Franchises					
304	Structure and Improvements					80,786
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					66,624
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment	(18,632)			(18,632)	(12,083)
311	Pumping Equipment					168,795
320	Water Treatment Equipment					537,849
330	Distribution Reservoirs and Standpipes					114,485
331	Transmission and Distribution					274,512
333	Services					38,509
334	Meters and Meter Installations					36,858
335	Hydrants					32,409
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					184
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					646
345	Power Operated Equipment					
346	Communication Equipment					688
347	Miscellaneous Equipment					2,237
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION		\$ (18,632)	\$ -	\$ -	\$ (18,632)	\$ 1,349,430

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
 December 31, 2002

CONTRIBUTIONS IN AID OF CONSTRUCTION
 ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 1,487,264
Add credits during year:		
Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	80,947
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		80,947
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 1,568,211

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
December 31, 2002

WATER CIAC SCHEDULE "A"
**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN
 EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR**

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Charges	110	\$ 635.88	\$ 69,947
Meter Fees	110	100	11,000
			-
			-
Total Credits			\$ 80,947

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
 ACCOUNT 272**

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 395,135
Debits during year:	
Accruals charged to Account	53,379
Other Debits (specify):	
Total debits	53,379
Credits during year (specify):	
Total credits	
Balance end of year	\$ 448,514

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
December 31, 2002

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	804	891	\$ 248,932
461.2	Metered Sales to Commercial Customers	6	6	9,932
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	810	897	258,864
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers			
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	810	897	258,864
469	Other Water Revenues: Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			3,817
	Total Other Water Revenues			\$ 3,817
	Total Water Operating Revenues			\$ 262,681

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
 December 31, 2002

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ -	\$ -	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	15,653		
616	Fuel for Power Production			
618	Chemicals	15,069		
620	Materials and Supplies	6,904		
631	Contractual Services - Engineering	13,873		
632	Contractual Services - Accounting	2,332		
633	Contractual Services - Legal	186		
634	Contractual Services - Mgt. Fees	36,293		
635	Contractual Services - Testing	3,665		
636	Contractual Services - Other	36,643		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense			
656	Insurance - Vehicle			
657	Insurance - General Liability	5,420		
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	1,904		
667	Regulatory Commission Exp.-Other			
670	Bad Debt Expense			
675	Miscellaneous Expenses	4,518		
Total Water Utility Expenses		\$ 142,460		

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
December 31, 2002

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15,653					
15,069					
6,904					
13,873					
					2,332
					186
					36,293
3,665					
33,236				3,407	
5,420					
					1,904
		4,518			
\$ 93,820		\$ 4,518		\$ 3,407	\$ 40,715

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		3,344		3,344	3,023
February		3,229		3,229	2,893
March		3,149		3,149	2,891
April		3,922		3,922	3,658
May		3,443		3,443	3,095
June		2,854		2,854	2,549
July		2,847		2,847	2,383
August		2,479		2,479	2,840
September		2,969		2,969	2,312
October		2,928		2,928	2,955
November		3,089		3,089	3,146
December		3,565		3,565	2,745
Total for year	N/A	37,818	N/A	37,818	34,490

If water is purchased for resale, indicate the following:

Vendor N/A
 Point of deliver N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
No. 1	180,000 GPD	180,000 GPD	Ground
No. 2	216,000 GPD	216,000 GPD	Ground
No. 3	216,000 GPD	216,000 GPD	Ground

UTILITY NAME: Plantation Bay Utility Company
SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
December 31, 2002

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>.750 MGD</u>		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Entry to distribution system</u>		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Aeration, sand filtration, lime softening</u>		
LIME TREATMENT			
Unit rating (i.e., GPM, pounds per gallon):	<u>Unknown</u>	Manufacturer	<u>Unknown</u>
FILTRATION			
Type and size of area:			
Pressure (in square feet):	<u>N/A</u>	Manufacturer	<u>N/A</u>
Gravity (in GPM/square feet):	<u>N/A</u>	Manufacturer	<u>N/A</u>

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
December 31, 2002

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	891	891
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	5	25
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				924

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
 Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

ERC =	34,490	gallons, divided by
	350	gallons per day
	<u>365</u>	days
	<u>270.0</u>	ERC's

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
December 31, 2002

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * that system can efficiently serve.	<u>924</u>
2. Maximum number of ERC's * which can be served.	<u>2,143</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>1316</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>6,000</u>
5. Estimated annual increase in ERC's * .	<u>Approximatly 100</u>
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	<u>Yes</u> <u>1,000 GPM for 1 hour</u>
7. Attach a description of the fire fighting facilities.	<u>Hydrants</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u>None</u>
9. When did the company last file a capacity analysis report with the DEP?	<u>2002</u>
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u>N/A</u>
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction be	<u>N/A</u>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order of the DEP?	<u>No</u>
11. Department of Environmental Protection ID #	<u>PWS 2184257</u>
12. Water Management District Consumptive Use Permit #	<u>WD18 - 102080</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

* An ERC is determined based on the calculation on the bottom of Page W-13

**WASTEWATER
OPERATION
SECTION**

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
December 31, 2002

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 3,365,361
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(1,171,296)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(2,204,481)
252	Advances for Construction	F-20	
	Subtotal		(10,416)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	684,692
	Subtotal		674,276
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		15,598
	Other (Specify): Completed Construction not Classified		-
	WASTEWATER RATE BASE		\$ 689,874
	UTILITY OPERATING INCOME	S-3	\$ 7,145
	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)		1.04 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	S-9	\$ 174,951
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		174,951
401	Operating Expenses	S-10(a)	124,781
403	Depreciation Expense	S-6(a)	73,298
	Less: Amortization of CIAC	S-8(a)	(64,193)
	Net Depreciation Expense		9,105
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	7,884
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		7,873
408.11	Property Taxes		18,163
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		26,036
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		167,806
	Utility Operating Income		7,145
530	Add Back: Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 7,145

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
 December 31, 2002

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	\$ 16,808	\$ -	\$ -	\$ 16,808
352	Franchises				
353	Land and Land Rights	50,631			50,631
354	Structure and Improvements	128,069	104		128,173
355	Power Generation Equipment				
360	Collection Sewers - Force	275,666	19,540		295,206
361	Collection Sewers - Gravity	1,357,369	485,957		1,843,326
362	Special Collecting Structures				
363	Services to Customers	144,067	32,535		176,602
364	Flow Measuring Devices	4,535			4,535
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	191,293	48,080		239,373
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	512,339	65,204		577,543
381	Plant Sewers	4,245	395		4,640
382	Outfall Sewer Lines	28,340			28,340
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment	184			184
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 2,713,546	\$ 651,815	\$ -	\$ 3,365,361

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.
 Note (1): Rounding

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

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WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (l)	.7 GENERAL PLANT (m)
351	Organization	\$ 16,808						
352	Franchises							
353	Land and Land Rights				\$ 50,631			
354	Structure and Improvements				128,173			
355	Power Generation Equipment							
360	Collection Sewers - Force		295,206					
361	Collection Sewers - Gravity		1,843,326					
362	Special Collecting Structures							
363	Services to Customers		176,602					
364	Flow Measuring Devices		4,535					
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells							
371	Pumping Equipment			239,373				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and Distribution System							
380	Treatment & Disposal Equipment				577,543			
381	Plant Sewers				4,640			
382	Outfall Sewer Lines				28,340			
389	Other Plant / Miscellaneous Equipment							184
390	Office Furniture & Equipment							
391	Transportation Equipment							
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	\$ 16,808	\$ 2,319,669	\$ 239,373	\$ 789,327	\$ -	\$ -	\$ 184

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization	40	%	2.50 %
352	Franchises		%	%
354	Structure and Improvements	32	%	3.13 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity & Manholes	45 / 30	%	2.22 / 3.33 %
362	Special Collecting Structures		%	%
363	Services to Customers	38	%	2.63 %
364	Flow Measuring Devices	5	%	20.00 %
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells		%	%
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and Distribution System		%	%
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines	30	%	3.33 %
389	Other Plant / Miscellaneous Equipment		%	%
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant		%	%
Wastewater Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

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ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ 6,511	\$ 420	-	\$ 420
352	Franchises				
354	Structure and Improvements	73,429	4,010		4,010
355	Power Generation Equipment				
360	Collection Sewers - Force	124,353	9,505		9,505
361	Collection Sewers - Gravity	290,916	40,120		40,120
362	Special Collecting Structures				
363	Services to Customers	36,621	4,217		4,217
364	Flow Measuring Devices	4,535	-		
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	33,623	11,973		11,973
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	512,339	1,812		1,812
381	Plant Sewers				
382	Outfall Sewer Lines	14,639	944		944
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment	184	-		
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	849	296		296
398	Other Tangible Plant				
Total Depreciable Wastewater Plant in Service		\$ 1,097,999	\$ 73,297	\$ -	\$ 73,297

* Specify nature of transaction.
 Use () to denote reversal entries.

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	\$ -	\$ -	\$ -	\$ -	6,931
352	Franchises					
354	Structure and Improvements					77,439
355	Power Generation Equipment					
360	Collection Sewers - Force					133,858
361	Collection Sewers - Gravity					331,036
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					40,838
365	Flow Measuring Installations					4,535
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					
374	Reuse Distribution Reservoirs					45,596
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					514,151
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					15,583
390	Office Furniture & Equipment					184
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					1,145
398	Other Tangible Plant					
Total Depreciable Wastewater Plant in Service		\$ -	\$ -	\$ -	\$ -	1,171,296

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT
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**CONTRIBUTIONS IN AID OF CONSTRUCTION
 ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 2,146,101
Add credits during year:		
Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	58,380
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		58,380
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 2,204,481

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

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WASTEWATER CIAC SCHEDULE "A"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN
EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fees	110	\$ 530.72	\$ 58,379
Rounding	1	1	1
Total Credits			\$ 58,380

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 620,500
Debits during year:	
Accruals charged to Account	64,192
Other Debits (specify):	
Total debits	64,192
Credits during year (specify):	
Total credits	
Balance end of year	\$ 684,692

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
WASTEWATER SALES				
Flat Rate Revenues:				
521.1	Residential Revenues			\$ -
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			-
Measured Revenues:				
522.1	Residential Revenues	804	891	\$ 167,961
522.2	Commercial Revenues	5	5	6,990
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	809	896	174,951
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	809	896	\$ 174,951
OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
	Total Other Wastewater Revenues			\$ -

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				
Total Wastewater Operating Revenues				\$ 174,951

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

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WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	16,723					16,723	
715	Purchased Power	14,930					14,930	
716	Fuel for Power Production							
718	Chemicals	1,519					1,519	
720	Materials and Supplies	460					415	45
731	Contractual Services - Engineering	4,463					4,463	
732	Contractual Services - Accounting	1,542						
733	Contractual Services - Legal	122						
734	Contractual Services - Mgt. Fees	26,107						
735	Contractual Services - Testing	323					323	
736	Contractual Services - Other	47,417					33,406	11,587
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability	3,490					3,490	
758	Insurance - Workmens Comp.							
759	Insurance - Other							
760	Advertising Expense							
766	Regulatory Commission Expenses - Amortization of Rate Case Expense	1,905						
767	Regulatory Commission Exp.-Other							
770	Bad Debt Expense							
775	Miscellaneous Expenses	5,780						
	Total Wastewater Utility Expenses	\$ 124,781	\$ -	\$ -	\$ -	\$ -	\$ 75,269	\$ 11,632

S-10(a)
 GROUP 1

UTILITY NAME: Plantation Bay Utility Company
SYSTEM NAME / COUNTY: Plantation Bay / Volusia

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (l)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (o)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering		1,542				
732	Contractual Services - Accounting		122				
733	Contractual Services - Legal		26,107				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other	2,424					
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						
759	Insurance - Other						
760	Advertising Expense						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense		1,905				
767	Regulatory Commission Exp.-Other						
770	Bad Debt Expense						
775	Miscellaneous Expenses		5,780				
	Total Wastewater Utility Expenses	\$ 2,424	\$ 35,456	\$ -	\$ -	\$ -	\$ -

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

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CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	891	891
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	5	25
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				916

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$$

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:	(<u>30,430,000</u>	/ 365 days) / 280 gpd =	<u>298</u>
		(total gallons treated)		

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

YEAR OF REPORT December 31, 2002
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WASTEWATER TREATMENT PLANT INFORMATION
 Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.475 MGD		
Basis of Permit Capacity (1)	Avg. Annual Daily Flow		
Manufacturer	W.T.S.		
Type (2)	Extended Air		
Hydraulic Capacity	.475 MGD		
Average Daily Flow	83,370		
Total Gallons of Wastewater Treated	30,430,000		
Method of Effluent Disposal	Ponds/Reuse		

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)

(2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Plantation Bay Utility Company
 SYSTEM NAME / COUNTY: Plantation Bay / Volusia

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OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * that system can efficiently serve.	<u>916</u>
2. Maximum number of ERC's * which can be served.	<u>1,696</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>1316</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>Approximatly 6,000</u>
5. Estimated annual increase in ERC's * .	<u>Approximatly 100</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u>None</u>
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.	
	<u>Golf Course - Club du Bon @ Plantation Bay - All - Est. 60,000 GPD.</u>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	<u>N/A</u>
If so, when?	<u>N/A</u>
9. Has the utility been required by the DEP or water management district to implement reuse?	<u>Yes</u>
If so, what are the utility's plans to comply with the DEP?	<u>N/A</u>
10. When did the company last file a capacity analysis report with the DEP?	<u>2002</u>
11. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction begin?	<u>N/A</u>
d. Attach plans for funding the required upgrading.	<u>N/A</u>
e. Is this system under any Consent Order of the DEP?	<u>N/A</u>
11. Department of Environmental Protection ID #	<u>FLA 011597-001-DWIR</u>

* An ERC is determined based on the calculation on the bottom of Page S-11