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CLASS "A" OR "B"

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WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Royal Utility Company

Exact Legal Name of Respondent

259-W/199-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



WS570-00-AR

ROYAL UTILITY COMPANY

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

RECEIVED
PUBLIC SERVICE
COMMISSION
01 MAY -2 AM 11:12
ECONOMIC REGULATION

Cronin, Jackson, Nixon & Wilson
CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
CHRISTINE R. CHRISTIAN, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4419
(727) 791-4020
FACSIMILE
(727) 797-3602
e-Mail
cpas@cjnw.net

April 27, 2001

Officers and Directors
Royal Utility Company

We have compiled the 2000 Annual Report of Royal Utility Company in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Royal Utility Company. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Cronin, Jackson, Nixon & Wilson

CRONIN, JACKSON, NIXON & WILSON

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations**

Company: Royal Utility Company

For the Year Ended December 31, 2000

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 143,903	\$ 143,903	\$ -
Commercial	56,046	56,046	-
Industrial	-	-	-
Multiple Family	268,993	268,993	-
Guaranteed Revenues	-	-	-
Other - (Irrigation)	153,366	153,366	-
Total Water Operating Revenue	\$ 622,308	\$ 622,308	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility	\$ -	\$ -	-
Net Water Operating Revenues	622,308	622,308	\$ -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations**

Company: Royal Utility Company

For the Year Ended December 31, 2000

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 138,180	\$ 138,180	\$ -
Commercial	61,430	61,430	-
Industrial	-	-	-
Multiple Family	290,684	290,684	-
Guaranteed Revenues	609	609	-
Other			-
Total Wastewater Operating Revenue	\$ 490,903	\$ 490,903	\$ -
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	-	-	-
Net Wastewater Operating Reveunes	\$ 490,903	\$ 490,903	\$ -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which will create a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10 Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11 Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12 For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13 The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility

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EXECUTIVE

SUMMARY

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION

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CERTIFICATION OF ANNUAL REPORT

DEPARTMENT OF
ECONOMIC REGULATION

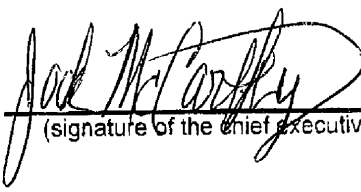
YEAR OF REPORT
December 31, 2000

UTILITY NAME: Royal Utility Company

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | |
|------------|-----------|---|
| YES | NO | |
| (X) | () | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES | NO | |
| (X) | () | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES | NO | |
| (X) | () | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility |
| YES | NO | |
| (X) | () | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents |

Items Certified			
1.	2.	3.	4.
(X)	(X)	(X)	(X)



 (signature of the chief executive officer of the utility) *

1.	2.	3.	4.
()	()	()	()

N/A

 (signature of the chief financial officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2000

Royal Utility Company
(Exact Name of Utility)

County: Broward

List below the exact mailing address of the utility for which normal correspondence should be sent:

Royal Utility Company
8900 Northwest 44th Court
Coral Springs, Florida 33065

Telephone: (954) 344-9106

e-Mail Address: N/A

WEB Site: N/A

Sunshine State One-Call of Florida, Inc. Member Number N/A

Name and address of person to whom correspondence concerning this report should be addressed

Robert C. Nixon, CPA
Cronin, Jackson, Nixon & Wilson, CPA's, PA
2560 Gulf-to-Bay Blvd, Suite 200
Clearwater, Florida 34625

Telephone: (727) 791-4020

List below the address of where the utility's books and records are located.

Royal Utility Company
8900 Northwest 44th Court
Coral Springs, Florida 33065

Telephone: (954) 344-9106

List below any groups auditing or reviewing the records and operations:

Cronin, Jackson, Nixon and Wilson, CPA's

Date of original organization of the utility: September 2, 1988

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

	Name	Percent Ownership
1.	Herman I. Porten	40.76 %
2.	Richard A. Sullivan	40.76 %
3.	Ronald I. Garshag	6.65 %
4.		
5.		
6.		
7.		
8.		
9.		
10.		

UTILITY NAME: Royal Utility Company

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Jock McCartney	President/Consultant	Royal Utility Company	General Matters
Robert C. Nixon	CPA	Cronin, Jackson, Nixon & Wilson, CPA's, P.A.	Rates and accounting matters
F. Marshall Deterding	Attorney	Rose, Sundstrom & Bentley, P.A.	Legal matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Royal Utility Company

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

- (A) The Company was purchased by its current stockholders in 1988. The Company provides water and sewer services in Coral Springs, Florida.
- (B) Water and sewer service only.
- (C) To provide adequate service and a fair return to Company stockholders.
- (D) Water and sewer divisions only.
- (E) The Company is essentially at build-out.
- (F) No major transactions having a material effect on operations have occurred during 2000.

UTILITY NAME: Royal Utility Company

PARENT / AFFILIATE ORGANIZATION CHART
Current as of 12/31/00

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

Royal Utility Company is neither the parent nor the affiliate of any other Company.

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2000
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Herman I. Porten	Vice President / Director	10 %	\$ None
Rick Sullivan	Vice President / Director	10 %	\$ None
Stephen Eckert	Secretary / Treasurer	15 %	\$ None
Jock McCartney	President / Consultant	65 %	\$ 41,000

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Herman I. Porten	Director	4	\$ 5,000
Rick Sullivan	Director	4	\$ 5,000
Stephen Eckert	Director	4	\$ 5,000

UTILITY NAME: Royal Utility Company

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
<p align="center">N/A</p>			

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Royal Utility Company

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Herman I. Porten	Chairman of the Board	Porten Companies, Inc.	5515 Security Lane Suite 550 Rockville, Md. 20852
Stephen Eckert	President	Classic Communities, Inc.	7200 Wisconsin Ave. Suite 901 Bethesda, Md. 20814
Rick Sullivan	Vice-President	Classic Communities, Inc.	7200 Wisconsin Ave. Suite 901 Bethesda, Md. 20814
Jock McCartney	President	Alston McCartney Co.	8900 N.W. 44th Court Coral Springs, Fl. 33065

UTILITY NAME: Royal Utility Company

**BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT
OF PROVIDING WATER OR SEWER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	

UTILITY NAME: Royal Utility Company

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material and supplies furnished
 - leasing of structures, land and equipment
 - rental transactions
 - sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
Stephen Eckert	Financial & operations management consulting	1/00 - 12/00	P	\$ 10,000
Herman I. Porten	Financial & operations management consulting	1/00 - 12/00	P	\$ 10,000
Rick Sullivan	Financial & operations management consulting	1/00 - 12/00	P	\$ 10,000

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2000
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- | | |
|--|---|
| <p>1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.</p> <p>2. Below are examples of some types of transactions to include:</p> <ul style="list-style-type: none"> - purchase, sale or transfer of equipment. - purchase, sale or transfer of land and structures. - purchase, sale or transfer of securities. - noncash transfers of assets. - noncash dividends other than stock dividends. - writeoff of bad debts or loans. | <p>3. The columnar instructions follow:</p> <ul style="list-style-type: none"> (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item (column (c) - column (d)). (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. |
|--|---|

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

FINANCIAL SECTION

UTILITY NAME: Royal Utility Company

YEAR OF REPORT
December 31, 2000

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 4,331,494	\$ 4,332,294
108-110	Less: Accumulated Depreciation and Amortization	F-8	(2,127,298)	(2,021,693)
Net Plant			2,204,196	2,310,601
114-115	Utility Plant Acquisition Adjustments (Net)	F-7	410,580	461,901
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			2,614,776	2,772,502
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
CURRENT AND ACCRUED ASSETS				
131	Cash		31,684	213,623
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments		247,113	132,164
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	97,963	99,711
145	Accounts Receivable from Associated Companies	F-12	79,975	
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			
161	Stores Expense			
162	Prepayments		32,100	35,647
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	31,719	31,719
Total Current and Accrued Assets			520,554	512,864

* Not Applicable for Class B Utilities

UTILITY NAME: Royal Utility Company

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 31,719	\$ 33,613
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14	2,160	
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			33,879	33,613
TOTAL ASSETS AND OTHER DEBITS			\$ 3,169,209	\$ 3,318,979

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Royal Utility Company

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 100	\$ 100
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital		800,000	800,000
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	201,654	263,455
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			1,001,754	1,063,555
LONG TERM DEBT				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	1,658,300	1,701,273
Total Long Term Debt			1,658,300	1,701,273
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		19,805	46,864
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18		
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		2,000	1,500
236	Accrued Taxes	W/S-3	58,025	48,920
237	Accrued Interest	F-19	12,319	12,588
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20		
Total Current and Accrued Liabilities			92,149	109,872

* Not Applicable for Class B Utilities

UTILITY NAME: Royal Utility Company

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits (Contributed Taxes)	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits				
OPERATING RESERVES				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	810,564	810,059
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	393,558	365,780
Total Net C.I.A.C.			417,006	444,279
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 3,169,209	\$ 3,318,979

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2000
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COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 1,087,134	\$ 1,113,211
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)	(990)	(609)
Net Operating Revenues			<u>1,086,144</u>	<u>1,112,602</u>
401	Operating Expenses	F-3(b)	684,437	721,830
403	Depreciation Expense	F-3(b)	104,953	107,253
	Less: Amortization of CIAC	F-22	(27,700)	(27,778)
Net Depreciation Expense			<u>77,253</u>	<u>79,475</u>
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC) (Plant Abandonment)	F-3(b)		
408	Taxes Other Than Income	W/S-3	117,404	123,282
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			<u>879,094</u>	<u>924,587</u>
Net Utility Operating Income			<u>207,050</u>	<u>188,015</u>
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	990	609
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			<u>208,040</u>	<u>188,624</u>

* For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 622,308	\$ 490,903	N/A
	(609)	
622,308	490,294	-
411,609	310,221	
57,203	50,050	
(22,067)	(5,711)	
35,136	44,339	-
71,679	51,603	
518,424	406,163	
103,884	84,131	
	609	
103,884	84,740	N/A

* Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ 208,040	\$ 188,624
OTHER INCOME AND DEDUCTIONS				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income		19,289	15,487
421	Miscellaneous Nonutility Revenue		10,671	2,517
426	Miscellaneous Nonutility Expenses		(78,815)	(56,182)
Total Other Income and Deductions			(48,855)	(38,178)
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income				
INTEREST EXPENSE				
427	Interest Expense	F-19	149,452	146,352
428	Amortization of Debt Discount & Expense	F-13	1,895	1,895
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			151,347	148,247
EXTRAORDINARY ITEMS				
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				
NET INCOME			7,838	2,199

Explain Extraordinary Income:

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2000

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,599,674	\$ 1,731,820
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	1,333,286	794,012
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	571,643	238,921
252	Advances for Construction	F-20		
Subtotal			<u>694,745</u>	<u>698,887</u>
	Add:			
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	296,090	97,468
Subtotal			<u>990,835</u>	<u>796,355</u>
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		51,451	38,778
	Other (Specify):			

RATE BASE			<u>\$ 1,042,286</u>	<u>\$ 835,133</u>
NET UTILITY OPERATING INCOME			<u>\$ 103,884</u>	<u>\$ 84,131</u>
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			<u>9.97 %</u>	<u>10.07 %</u>

NOTES:

- (1) Estimated if not known.
 - (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 - (3) Calculation consistent with last rate proceeding.
- In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (d)(3)	WEIGHTED COST [c x d] (e)
Common Equity	\$ 1,032,655	38.04 %	14.69 %	5.5900 %
Preferred Stock			- %	
Long Term Debt	1,679,787	61.89 %	8.65 %	5.3535 %
Customer Deposits	1,750	0.06 %	6.00 %	0.0036 %
Tax Credits - Zero Cost			- %	
Tax Credits - Weighted Cost			- %	
Deferred Income Taxes			- %	
Other (Explain)			- %	
Notes Payable - Assoc Co			%	
Total	\$ 2,714,191	99.99 %		10.95 %

- (1) Should equal amounts on Schedule F-6, Column (g).
- (2) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	<u>14.69</u> %
Commission order approving Return on Equity:	<u>Order No. 12170</u>

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	<u>None</u> %
Commission order approving AFUDC rate:	<u>N/A</u>

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME: Royal Utility Company

YEAR OF REPORT
December 31, 2000

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 2,599,674	\$ 1,731,820	N/A	\$ 4,331,494
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
Total Utility Plant		<u>\$ 2,599,674</u>	<u>\$ 1,731,820</u>	<u>N/A</u>	<u>\$ 4,331,494</u>

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ 595,342	\$ 431,110	\$ -	\$ 1,026,452
Total Plant Acquisition Adjustment		<u>\$ 595,342</u>	<u>\$ 431,110</u>	<u>\$ -</u>	<u>\$ 1,026,452</u>
115	Accumulated Amortization	\$ (357,212)	\$ (258,660)	\$ -	\$ (615,872)
Total Accumulated Amortization		<u>\$ (357,212)</u>	<u>\$ (258,660)</u>	<u>\$ -</u>	<u>\$ (615,872)</u>
Total Acquisition Adjustments		<u>\$ 238,130</u>	<u>\$ 172,450</u>	<u>\$ -</u>	<u>\$ 410,580</u>

UTILITY NAME: Royal Utility Company

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 1,276,970	\$ 744,723	N/A	\$ 2,021,693
Credits during year:				
Accruals charged:				
to Account 108.1 (1)	57,203	50,050		107,253
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Prior periods accrual adjustment				
to non-utility income	(137)	(11)		(148)
Salvage				
Other Credits (specify) :				
Total credits	57,066	50,039		107,105
Debits during year:				
Book cost of plant retired	(750)	(750)		(1,500)
Cost of removal				
Other debits (specify)				
Total debits	(750)	(750)		(1,500)
Balance end of year	\$ 1,333,286	\$ 794,012	N/A	\$ 2,127,298

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:				
Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2000
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**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
N/A	\$ -	-	\$ -
Total	\$ -		\$ -

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ -	\$ -	\$ -
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): N/A	\$ -
Total Other Special Deposits	\$ -

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2000
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**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (ACCT 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (ACCT. 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (ACCTS. 126 & 127) N/A	\$ -	\$ -
Total Special Funds		\$ -

UTILITY NAME: Royal Utility Company

YEAR OF REPORT
December 31, 2000

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
<u>Combined Water & Wastewater</u>	\$ 93,874	

Total Customer Accounts Receivable		\$ 93,874
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
<u>A/R - Co-Bank</u>	\$ 4,089	

Total Other Accounts Receivable		\$ 4,089
NOTES RECEIVABLE (Acct. 144):		
<u>N/A</u>	\$ -	

Total Notes Receivable		
Total Accounts and Notes Receivable		97,963
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	N/A	
Add: Provision for uncollectables for current year	_____	
Collections of accounts previously written off	_____	
Utility accounts	_____	
Others	_____	
_____	_____	
_____	_____	
Total Additions		
Deduct accounts written off during year:		
Utility accounts	_____	
Others	_____	
_____	_____	
_____	_____	
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ 97,963

UTILITY NAME: Royal Utility Company

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Receivable from shareholders	\$ 79,975
Total	\$ 79,975

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Equity distribution - CoBank	\$ 31,719
Total	\$ 31,719

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2000
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**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1 00	\$ 1.00
Shares authorized	1,000	1,000
Shares issued and outstanding	100	100
Total par value of stock issued	\$ 100	\$ 100
Dividends declared per share for year	\$ 640	\$ 64,000
PREFERRED STOCK		
Par or stated value per share	None	None
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year	None	None

* Account 204 not applicable for Class B utilities

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
N/A			\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -

* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2000
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STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year	\$ 263,455
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	_____

	Total Credits	
	Debits: _____	_____

	Total Debits	
435	Balance transferred from Income	2,199
436	Appropriations of Retained Earnings: _____	_____

	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared _____	_____
438	Common stock dividends declared _____	64,000

	Total Dividends Declared	64,000
	Year end Balance	201,654
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____	_____

214	Total Appropriated Retained Earnings	
	Total Retained Earnings	\$ 201,654

Notes to Statement of Retained Earnings:

YEAR OF REPORT December 31, 2000
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UTILITY NAME: Royal Utility Company

**ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223**

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	\$ -

**OTHER LONG TERM DEBT
ACCOUNT 224**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
National Bank for Cooperatives(CoBank) (Issued - 10/18/96 & Maturity - 12/31/17)	8.65 %	Fixed	\$ 1,658,300
Total			\$ 1,658,300

* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

UTILITY NAME: Royal Utility Company

YEAR OF REPORT
December 31, 2000

NOTES PAYABLE (ACCTS. 232 AND 234)

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
NOTES PAYABLE (Account 232): N/A			\$ -
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): N/A			\$ -
Total Account 234			

* For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	

UTILITY NAME: Royal Utility Company

YEAR OF REPORT
December 31, 2000

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
N/P CoBank	\$ 12,528	427	\$ 146,247	\$ 146,561	\$ 12,214
Total Account No. 237.1	<u>12,528</u>		<u>146,247</u>	<u>146,561</u>	<u>12,214</u>
ACCOUNT NO. 237.2 - Accrued Interest in Other Liabilities					
Customer Deposits	60	427	105	60	105
Total Account 237.2	<u>60</u>		<u>105</u>	<u>60</u>	<u>105</u>
Total Account 237 (1)	<u>\$ 12,588</u>		<u>\$ 146,352</u>	<u>\$ 146,621</u>	<u>\$ 12,319</u>
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 146,352		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)			<u>\$ 146,352</u>		

UTILITY NAME: Royal Utility Company

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A		-
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ -
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -

UTILITY NAME: Royal Utility Company

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 571,138	\$ 238,921	N/A	\$ 810,059
Add credits during year:	505	-		505
Less debits charged during	-	-		-
Total Contributions In Aid of Construction	\$ 571,643	\$ 238,921	\$ -	\$ 810,564

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 274,023	\$ 91,757	N/A	\$ 365,780
Debits during year:	22,067	5,711		27,778
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 296,090	\$ 97,468		\$ 393,558

UTILITY NAME: Royal Utility Company

YEAR OF REPORT
December 31, 2000

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
(UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	<u>F-3 (c)</u>	\$ <u>2,199</u>
Reconciling items for the year:		
Taxable income not reported on the books:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deductions recorded on books not deducted for return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Income recorded on books not included in return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deduction on return not charged against book income:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Federal tax net income		\$ <u>2,199</u>
Computation of tax:		
The utility is a Subchapter 'S' Corporation for income tax purposes: therefore, this schedule is not applicable.		

**WATER
OPERATION
SECTION**

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 2000

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,599,674
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	1,333,286
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	571,643
252	Advances for Construction	F-20	
	Subtotal		694,745
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	296,090
	Subtotal		990,835
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		51,451
	Other (Specify):		
	WATER RATE BASE		\$ 1,042,286
	UTILITY OPERATING INCOME	W-3	\$ 103,884
	ACHIEVED RATE OF RETURN (Water Operating Income/Water Rate Base)		9.97 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	W-9	\$ 622,308
469	Less: Guarenteed Revenue and AFPI	W-9	
	Net Operating Revenues		622,308
401	Operating Expenses	W-10(a)	411,609
403	Depreciation Expense	W-6(a)	57,203
	Less: Amortization of CIAC	W-8(a)	(22,067)
	Net Depreciation Expense		35,136
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		28,004
408.11	Property Taxes		32,249
408.12	Payroll Taxes		8,562
408.13	Other Taxes & Licenses		2,864
408	Total Taxes Other Than Income		71,679
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		518,424
	Utility Operating Income		103,884
469	Add Back: Guarenteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 103,884

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
 December 31, 2000

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises	713			713
303	Land and Land Rights	76,123			76,123
304	Structure and Improvements	395,329			395,329
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	23,683			23,683
308	Infiltration Galleries and Tunnels				
309	Supply Mains	46,014			46,014
310	Power Generation Equipment				
311	Pumping Equipment	680,409			680,409
320	Water Treatment Equipment	15,698			15,698
330	Distribution Reservoirs and Standpipes	9,100			9,100
331	Transmission and Distribution Mains	763,399			763,399
333	Services	168,098			168,098
334	Meters and Meter Installations	280,335			280,335
335	Hydrants	68,439			68,439
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	4,667			4,667
341	Transportation Equipment	7,967	350	750	7,567
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	8,424			8,424
344	Laboratory Equipment	3,212			3,212
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	12,410			12,410
348	Other Tangible Plant	36,054			36,054
TOTAL WATER PLANT		\$ 2,600,074	\$ 350	\$ 750	\$ 2,599,674

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
 December 31, 2000

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	INTANGIBLE PLANT (d)	SOURCE OF SUPPLY AND PUMPING PLANT (e)	WATER TREATMENT PLANT (f)	TRANSMISSION AND DISTRIBUTION PLANT (g)	GENERAL PLANT (h)
301	Organization	\$ -	\$ -				
302	Franchises	713	713				
303	Land and Land Rights	76,123		\$ -	76,123	\$ -	\$ -
304	Structure and Improvements	395,329			294,678		100,651
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	23,683		23,683			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	46,014		46,014			
310	Power Generation Equipment	680,409		680,409			
311	Pumping Equipment	680,409			15,698		
320	Water Treatment Equipment	15,698				9,100	
330	Distribution Reservoirs and Standpipes	9,100				763,399	
331	Transmission and Distribution Mains	763,399				168,098	
333	Services	168,098				280,335	
334	Meters and Meter Installations	280,335				68,439	
335	Hydrants	68,439					
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment	4,667					4,667
341	Transportation Equipment	7,567					7,567
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	8,424					8,424
344	Laboratory Equipment	3,212					3,212
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment	12,410					12,410
348	Other Tangible Plant	36,054					36,054
	TOTAL WATER PLANT	\$ 2,599,674	\$ 713	\$ 750,106	\$ 386,499	\$ 1,289,371	\$ 172,985

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
December 31, 2000

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises	33	%	3.03 %
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	20	%	5.00 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35	%	2.86 %
310	Power Generation Equipment		%	%
311	Pumping Equipment	20	%	5.00 %
320	Water Treatment Equipment	22	%	4.55 %
330	Distribution Reservoirs and Standpipes	37	%	2.70 %
331	Transmission and Distribution Mains	45	%	2.22 %
333	Services	40	%	2.50 %
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
339	Other Plant / Miscellaneous Equipment(Fire Mains)		%	%
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment	6	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	16	%	6.25 %
344	Laboratory Equipment	15	%	6.67 %
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment	10	%	10.00 %
348	Other Tangible Plant	15	%	6.67 %
Water Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
 December 31, 2000

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)(1)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ (200,130)	\$ -	\$ -	\$ -
302	Franchises	179	18		18
304	Structure and Improvements	183,620	11,445		11,445
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	20,301	1,184		1,184
308	Infiltration Galleries and Tunnels				
309	Supply Mains	38,283	1,316		1,316
310	Power Generation Equipment				
311	Pumping Equipment	761,388	1,151		1,151
320	Water Treatment Equipment	11,249	714		714
330	Distribution Reservoirs and Standpipes	7,209	246		246
331	Transmission and Distribution Services	253,210	16,948		16,948
333		49,341	4,203		4,203
334	Meters and Meter Installations	111,658	14,017		14,017
335	Hydrants	17,621	1,520		1,520
339	Other Plant / Miscellaneous Equipment	3,118	1,247		1,247
340	Office Furniture and Equipment	2,298	311		311
341	Transportation Equipment	2,996	1,328	(11)	1,317
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	3,127	526		526
344	Laboratory Equipment	2,869	75		75
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	3,754	828		828
348	Other Tangible Plant(1)	4,879	126	(126)	0
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 1,276,970	\$ 57,203	\$ (137)	\$ 57,066

* Specify nature of transaction.
 Use () to denote reversal entries.

Note (1): Correct prior period depreciation accrual.

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
 December 31, 2000

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	(200,130)
302	Franchises					197
304	Structure and Improvements					195,065
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					21,485
308	Infiltration Galleries and Tunnels					
309	Supply Mains					39,599
310	Power Generation Equipment					
311	Pumping Equipment					762,539
320	Water Treatment Equipment					11,963
330	Distribution Reservoirs and Standpipes					7,455
331	Transmission and Distribution					270,158
333	Services					53,544
334	Meters and Meter Installations					125,675
335	Hydrants					19,141
339	Other Plant / Miscellaneous Equipment					4,365
340	Office Furniture and Equipment					2,609
341	Transportation Equipment	(750)			(750)	3,563
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					3,653
344	Laboratory Equipment					2,944
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					4,582
348	Other Tangible Plant					4,879
TOTAL WATER ACCUMULATED DEPRECIATION		\$ (750)	\$ -	\$ -	\$ (750)	\$ 1,333,286

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY Royal/Broward

YEAR OF REPORT
 December 31, 2000

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	424	424	\$ 143,903
461.2	Metered Sales to Commercial Customers	76	76	56,046
461.3	Metered Sales to Construction Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings(1)	1,020	1,020	268,993
	Total Metered Sales	1,520	1,520	468,942
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers	406	408	153,366
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,926	1,928	622,308
469	Other Water Revenues: Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 622,308

Note (1): Customers in units for Multi-Family measured revenue totalling 43 meters.

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 109,807	\$ -	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders	33,600		
604	Employee Pensions and Benefits	10,625		
610	Purchased Water			
615	Purchased Power	13,263		
616	Fuel for Power Purchased			
618	Chemicals	12,071		
620	Materials and Supplies	47,629		11,220
631	Contractual Services - Engineering	10,430		
632	Contractual Services - Accounting	15,080		
633	Contractual Services - Legal	600		
634	Contractual Services - Mgt Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	22,500		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	1,261		
656	Insurance - Vehicle	1,522		
657	Insurance - General Liability	3,751		
658	Insurance - Workmens Comp.	3,378		
659	Insurance - Other	6,789		
660	Advertising Expense	50		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp -Other			
670	Bad Debt Expense			
675	Miscellaneous Expenses	119,253		
Total Water Utility Expenses		\$ 411,609		\$11,220

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
 December 31, 2002

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ -	\$ -	\$ 109,807	\$ -	\$ -	\$ -
		24,600			9,000
		10,625			
12,263					1,000
12,071					
	36,409				
	10,430				
					15,080
					600
	675	18,000			3,825
1,261					
1,522					
3,378					3,751
2,003					4,786
					50
25,526	79,692		2,709		11,326
\$ 58,024	\$ 127,206	\$ 163,032	\$ 2,709		\$ 49,418

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
 December 31, 2000

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		12,670	900	11,770	13,600
February		13,440	750	12,690	10,961
March		13,580	600	12,980	13,935
April		13,370	650	12,720	10,680
May		15,435	950	14,485	13,035
June		13,650	725	12,925	9,235
July		12,635	700	11,935	11,440
August		12,285	950	11,335	10,426
September		11,830	800	11,030	11,336
October		12,845	925	11,920	8,624
November		14,560	775	13,785	11,777
December		12,845	850	11,995	10,225
Total for year	N/A	159,145	9,575	149,570	135,274

If water is purchased for resale, indicate the following:

Vendor N/A
 Point of delivery N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1	357gpm	.500mgd	Wells
Well No. 2	371gpm	.500mgd	
Well No. 3	366gpm	.500mgd	

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
December 31, 2000

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>1.0.mgd</u>		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Aeration, chlorination, floridation, lime softening & coagulation</u>		
LIME TREATMENT			
Unit rating (i.e., GPM, pounds per gallon):	<u>700gpm</u>	Manufacturer	<u>Infilco</u>
FILTRATION			
Type and size of area:			
Pressure (in square feet):	<u>N/A</u>	Manufacturer	<u>N/A</u>
Gravity (in GPM/square feet):	<u>2.43</u>	Manufacturer	<u>Unknown</u>

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
 December 31, 2000

CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	424	424
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	42	63
1"	Displacement	2.5	435	1,088
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				1,976

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:
ERC = 135,274 gallons, divided by
350 gallons per day
_____ 365 days
<u>1,059</u> ERC's

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 2000

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.	
1. Present ERC's * that system can efficiently serve.	<u>1,059</u>
2. Maximum number of ERC's * which can be served.	<u>1,059</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>1,059</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>Service area essentially built-out</u>
5. Estimated annual increase in ERC's * .	<u>None</u>
6. Is the utility required to have fire flow capacity?	<u>No</u>
If so, how much capacity is required?	<u>N/A</u>
7. Attach a description of the fire fighting facilities.	<u>Approx. 69 hydrants</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste	<u>None</u>
9. When did the company last file a capacity analysis report with the DEP?	<u>None</u>
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP r	<u>N/A</u>
b. Have these plans been approved by DEP?	
c. When will construction begin	<u>N/A</u>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order othe DEP?	<u>No</u>
11. Department of Environmental Protection ID #	<u>4061517</u>
12. Water Management District Consumptive Use Permit #	<u>06-00003-W</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

* An ERC is determined bsd on the calculation on the bottom of Page W-13

**WASTEWATER
OPERATION
SECTION**

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(b)	\$ 1,731,820
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	794,012
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	238,921
252	Advances for Construction	F-20	
	Subtotal		698,887
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	97,468
	Subtotal		796,355
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		38,778
	Other (Specify):		
	WASTEWATER RATE BASE		\$ 835,133
	UTILITY OPERATING INCOME	S-3	\$ 84,131
	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)		10.07 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	S-9	\$ 490,903
530	Less: Guarenteed Revenue and AFPI	S-9	(609)
	Net Operating Revenues		490,294
401	Operating Expenses	S-10(a)	310,221
403	Depreciation Expense	S-6(a)	50,050
	Less: Amortization of CIAC	S-8(a)	(5,711)
	Net Depreciation Expense		44,339
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		22,091
408.11	Property Taxes		23,353
408.12	Payroll Taxes		3,670
408.13	Other Taxes & Licenses		2,489
408	Total Taxes Other Than Income		51,603
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		406,163
	Utility Operating Income		84,131
469	Add Back: Guarenteed Revenue (and AFPI)		609
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 84,740

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
 December 31, 2000

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	\$ -	\$ -	\$ -	\$ -
352	Franchises				
353	Land and Land Rights	71,802			71,802
354	Structure and Improvements	103,497			103,497
355	Power Generation Equipment	0			
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	120,329			120,329
362	Special Collecting Structures	990,004			990,004
363	Services to Customers				
364	Flow Measuring Devices	76,260			76,260
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	194,226			194,226
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	121,758			121,758
390	Office Furniture & Equipment	4,250			4,250
391	Transportation Equipment	7,968	350	750	7,568
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	21,001			21,001
394	Laboratory Equipment	89			89
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	9,839			9,839
398	Other Tangible Plant	11,197			11,197
	Total Wastewater Plant	\$ 1,732,220	\$ 350	\$ 750	\$ 1,731,820

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT
 December 31, 2000

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (l)	.7 GENERAL PLANT (m)
351	Organization	\$ -						
352	Franchises							
353	Land and Land Rights		71,802					
354	Structure and Improvements			89,704		13,793		
355	Power Generation Equipment							
360	Collection Sewers - Force							
361	Collection Sewers - Gravity		120,329					
362	Special Collecting Structures		990,004					
363	Services to Customers							
364	Flow Measuring Devices		76,260					
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			194,226				
371	Pumping Equipment							
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and Distribution System							
380	Treatment & Disposal Equipment							
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant / Miscellaneous Equipment				121,758			4,250
390	Office Furniture & Equipment							7,568
391	Transportation Equipment							21,001
392	Stores Equipment							89
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							9,839
397	Miscellaneous Equipment							11,197
398	Other Tangible Plant							
	Total Wastewater Plant	\$ -	\$ 1,258,395	\$ 283,930	\$ 121,758	\$ 13,793	\$ -	\$ 53,944

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	35	%	2.86 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures		%	%
363	Services to Customers		%	%
364	Flow Measuring Devices	5	%	20.00 %
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells		%	%
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and Distribution System		%	%
380	Treatment & Disposal Equipment		%	%
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	18	%	5.56 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment	6	%	16.67 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	16	%	6.25 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant	10	%	10.00 %
Wastewater Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

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ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)(1)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ (11,852)	\$ -	\$ -	\$ -
352	Franchises				
354	Structure and Improvements	38,451	2,910		2,910
355	Power Generation Equipment				
360	Collection Sewers - Force	54,716	4,007		4,007
361	Collection Sewers - Gravity	302,017	21,978		21,978
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	76,260	-		
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	139,268	10,800		10,800
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	108,735	6,769		6,769
390	Office Furniture & Equipment	1,859	283		283
391	Transportation Equipment	2,996	1,328	(11)	1,317
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	18,252	1,312		1,312
394	Laboratory Equipment	27	6		6
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	2,489	657		657
398	Other Tangible Plant	11,505	-		
Total Depreciable Wastewater Plant in Service		\$ 744,723	\$ 50,050	\$ (11)	\$ 50,039

* Specify nature of transaction.
 Use () to denote reversal entries.
 Note(1): Correct prior period depreciation accruals.

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	\$ -	\$ -	\$ -	\$ -	(11,852)
352	Franchises					
354	Structure and Improvements					41,361
355	Power Generation Equipment					
360	Collection Sewers - Force					58,723
361	Collection Sewers - Gravity					323,995
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					76,260
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					150,068
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					115,504
390	Office Furniture & Equipment					2,142
391	Transportation Equipment	(750)			(750)	3,563
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					19,564
394	Laboratory Equipment					33
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					3,146
398	Other Tangible Plant					11,505
	Total Depreciable Wastewater Plant in Service	\$ (750)	\$ -	\$ -	\$ (750)	\$ 794,012

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WASTEWATER CIAC SCHEDULE "A"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN
EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
N/A		\$ -	\$ -
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 91,757
Debits during year:	
Accruals charged to Account	5,711
Other Debits (specify):	
Total debits	5,711
Credits during year (specify):	
Retirement of CIAC property	
Total credits	
Balance end of year	\$ 97,468

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
WASTEWATER SALES				
Flat Rate Revenues:				
521.1	Residential Revenues			\$ -
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.6	Other Revenues			
521	Total Flat Rate Revenues			-
Measured Revenues:				
522.1	Residential Revenues	424	424	\$ 138,180
522.2	Commercial Revenues	76	76	61,430
522.3	Construction Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (1)	1,020	1,020	290,684
522	Total Measured Revenues	1,520	1,520	490,294
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,520	1,520	\$ 490,294
OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$ 609
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
	Total Other Wastewater Revenues			\$ 609

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Note(1): Multiple family unit revenue equals 43 meters.

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WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
Flat Rate Reuse Revenues:				
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
Measured Reuse Revenues:				
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				
Total Wastewater Operating Revenues				\$ 490,903

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Royal Utility Company
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WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 47,060	\$ -	\$ -	\$ -	\$ -	\$ 47,060	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders	22,400					16,400	
704	Employee Pensions and Benefits	4,554					4,554	
710	Purchased Sewage Treatment	118,500					118,500	
711	Sludge Removal Expense				4,249			
715	Purchased Power	5,249						
716	Fuel for Power Purchased							
718	Chemicals							
720	Materials and Supplies							
731	Contractual Services - Engineering							
732	Contractual Services - Accounting	15,080						
733	Contractual Services - Legal	600						
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing							
736	Contractual Services - Other	16,500	675	12,000				
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense	1,261					1,261	
756	Insurance - Vehicle	1,522					1,522	
757	Insurance - General Liability	3,750						
758	Insurance - Workmens Comp.	1,590					1,590	
759	Insurance - Other	6,789					2,003	
760	Advertising Expense							
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission Exp.-Other							
770	Bad Debt Expense							
775	Miscellaneous Expenses	65,366				295	53,855	
	Total Wastewater Utility Expenses	\$ 310,221	\$ 675	\$ 12,000	\$ 4,249	\$ 295	\$ 246,745	\$ -

UTILITY NAME: Royal Utility Company
 SYSTEM NAME / COUNTY: Royal/Broward

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WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES - (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (l)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (o)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders		6,000				
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense		1,000				
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		15,080				
733	Contractual Services - Legal		600				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other		3,825				
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workmens Comp.		3,750				
759	Insurance - Other						
760	Advertising Expense		4,786				
766	Regulatory Commission Expenses - Amortization of Rate Case Expense						
767	Regulatory Commission Exp.-Other						
770	Bad Debt Expense						
775	Miscellaneous Expenses		11,216				
	Total Wastewater Utility Expenses	\$ -	\$ 46,257	\$ -	\$ -	\$ -	\$ -

UTILITY NAME: Royal Utility Company
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CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	424	424
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	20	50
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewastewater System Meter Equivalents				945

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:	$(\frac{102,044,000}{\text{(total gallons purchased) (1)}} / 365 \text{ days}) / 280 \text{ gpd} =$	998
Note: The Company purchases treatment from Broward County North Regional ("201") Treatment Plant.		

UTILITY NAME: Royal Utility Company
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WASTEWATER TREATMENT PLANT INFORMATION
 Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A(3)		
Basis of Permit Capacity (1)	N/A(3)		
Manufacturer	N/A(3)		
Type (2)	N/A(3)		
Hydraulic Capacity	N/A(3)		
Average Daily Flow	279,573gpd		
Total Gallons of Wastewater Treated	102,044,000		
Method of Effluent Disposal	Purchased Sewage Broward County		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.
- (3) All sewage is transmitted for treatment to the Broward County "201" treatment plant: therefore, permitted capacity, basis, manufacturer, type and hydraulic capacity questions are not applicable.

UTILITY NAME: Royal Utility Company
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OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.

1. Present ERC's * that system can efficiently serve. 998

2. Maximum number of ERC's * which can be served. 998

3. Present system connection capacity (in ERC's *) using existing lines. 998

4. Future system connection capacity (in ERC's *) upon service area buildo 998

5. Estimated annual increase in ERC' Service area is built-out

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None

7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when? N/A

9. Has the utility been required by the DEP or water management district to implement reuse? N/A
If so, what are the utility's plans to comply with the D N/A

10. When did the company last file a capacity analysis report with the DEP? N/A

11. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading. N/A
e. Is this system under any Consent Order othe DE N/A

11. Department of Environmental Protection ID # N/A

* An ERC is determined based on the calculation on the bottom of Page S-11