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**CLASS "A" OR "B"**

**WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of More Than \$200,000 Each)

# ANNUAL REPORT

OF

WS570-03-AR

**ROYAL UTILITY COMPANY**

Exact Legal Name of Respondent

**259-W / 199-S**

Certificate Numbers

Submitted To The

STATE OF FLORIDA

RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION  
DIVISION OF  
ECONOMIC REGULATION  
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PUBLIC SERVICE COMMISSION

FOR THE

**YEAR ENDED DECEMBER 31, 2003**

***Cronin, Jackson, Nixon & Wilson***  
**CERTIFIED PUBLIC ACCOUNTANTS, P.A.**

*JAMES L. CARLSTEDT, C.P.A.*  
*JOHN H. CRONIN, JR., C.P.A.*  
*ROBERT H. JACKSON, C.P.A.*  
*ROBERT C. NIXON, C.P.A.*  
*JEANETTE SUNG, C.P.A.*  
*HOLLY M. TOWNER, C.P.A.*  
*REBECCA G. VOITLEIN, C.P.A.*  
*JAMES L. WILSON, C.P.A.*

2560 GULF-TO-BAY BOULEVARD  
SUITE 200  
CLEARWATER, FLORIDA 33765-4419  
(727) 791-4020  
FACSIMILE  
(727) 797-3602  
e-Mail  
[cpas@cjinw.net](mailto:cpas@cjinw.net)

April 29, 2004

Officers and Directors  
Royal Utility Company

We have compiled the 2003 Annual Report of Royal Utility Company in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Royal Utility Company. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

*Cronin, Jackson, Nixon & Wilson*

CRONIN, JACKSON, NIXON & WILSON

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**EXECUTIVE**

**SUMMARY**

CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT  
December 31, 2003


UTILITY NAME: Royal Utility Company

I HEREBY CERTIFY, to the best of my knowledge and belief:

- |              |           |  |
|--------------|-----------|--|
| YES<br>( X ) | NO<br>( ) | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.   |
| YES<br>( X ) | NO<br>( ) | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.   |
| YES<br>( X ) | NO<br>( ) | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.  |
| YES<br>( X ) | NO<br>( ) | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.
( X )	( X )	( X )	( X )

  
 \_\_\_\_\_  
 (signature of the chief executive officer of the utility) \*

1.	2.	3.	4.
( )	( )	( )	( )

\_\_\_\_\_  
 (signature of the chief financial officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2003
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Royal Utility Company  
 (Exact Name of Utility)

County: Broward

List below the exact mailing address of the utility for which normal correspondence should be sent:

Royal Utility Company  
 8900 Northwest 44th Court  
 Coral Springs, Florida 33065

Telephone: ( 954 ) 344-9106

e-Mail Address: N/A

WEB Site: N/A

Sunshine State One-Call of Florida, Inc. Member Number N/A

Name and address of person to whom correspondence concerning this report should be addressed:

Robert C. Nixon, CPA  
 Cronin, Jackson, Nixon & Wilson, CPA's, PA  
 2560 Gulf-to-Bay Blvd, Suite 200  
 Clearwater, Florida 34625

Telephone: ( 727 ) 791-4020

List below the address of where the utility's books and records are located:

Royal Utility Company  
 8900 Northwest 44th Court  
 Coral Springs, Florida 33065

Telephone: ( 954 ) 344-9106

List below any groups auditing or reviewing the records and operations:

Cronin, Jackson, Nixon and Wilson, CPA's

Date of original organization of the utility: September 2, 1988

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual     
  Partnership     
  Sub S Corporation     
  1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

	Name	Percent Ownership	
1.	Herman I. Porten	40.76	%
2.	Richard A. Sullivan	40.76	%
3.	Steve Eckert	6.20	%
4.			%
5.			%
6.			%
7.			%
8.			%
9.			%
10.			%

UTILITY NAME: Royal Utility Company

**DIRECTORY OF PERSONNEL WHO CONTACT  
THE FLORIDA PUBLIC SERVICE COMMISSION**

<b>NAME OF COMPANY REPRESENTATIVE (1)</b>	<b>TITLE OR POSITION (2)</b>	<b>ORGANIZATIONAL UNIT TITLE (3)</b>	<b>USUAL PURPOSE FOR CONTACT WITH FPSC</b>
Jock McCartney	President/Consultant	Royal Utility Company	General Matters
Robert C. Nixon	CPA	Cronin, Jackson, Nixon & Wilson, CPA's, P.A.	Rates and accounting matters
F. Marshall Deterding	Attorney	Rose, Sundstrom & Bentley, P.A.	Legal matters

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.  
 (2) Provide individual telephone numbers if the person is not normally reached at the company.  
 (3) Name of company employed by if not on general payroll.



UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
December 31, 2003

**COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

- (A) The Company was purchased by its current stockholders in 1988. The Company provides water and sewer services in Coral Springs, Florida.
- (B) Water and sewer service only.
- (C) To provide adequate service and a fair return to Company stockholders.
- (D) Water and sewer divisions only.
- (E) The Company is essentially at build-out.
- (F) None

**UTILITY NAME:** Royal Utility Company

**PARENT / AFFILIATE ORGANIZATION CHART**

Current as of 12/31/03

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

Royal Utility Company is neither the parent nor the affiliate of any other Company.

UTILITY NAME: Royal Utility Company

<b>YEAR OF REPORT</b> December 31, 2003
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**COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Herman I. Porten	Vice President / Director	10 %	\$ None
Rick Sullivan	Vice President / Director	10 %	\$ None
Stephen Eckert	Secretary / Director	15 %	\$ None
Jock McCartney	President	65 %	\$ 41,000
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$

**COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Herman I. Porten	Director	4	\$ 6,000
Rick Sullivan	Director	4	\$ 6,000
Stephen Eckert	Director	4	\$ 6,000
			\$
			\$
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
December 31, 2003

**BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<b>NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)</b>	<b>IDENTIFICATION OF SERVICE OR PRODUCT (b)</b>	<b>AMOUNT (c)</b>	<b>NAME AND ADDRESS OF AFFILIATED ENTITY (d)</b>
None		\$	

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Royal Utility Company

<b>YEAR OF REPORT</b> December 31, 2003
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**AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<b>NAME</b> <b>(a)</b>	<b>PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION</b> <b>(b)</b>	<b>AFFILIATION OR CONNECTION</b> <b>(c)</b>	<b>NAME AND ADDRESS OF AFFILIATION OR CONNECTION</b> <b>(d)</b>
Herman I. Porten	Chairman of the Board	Porten Companies, Inc.	5515 Security Lane Suite 550 Rockville, Md. 20852
Stephen Eckert	President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
Rick Sullivan	Vice-President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
Jock McCartney	President	Alston McCartney Co.	8900 N.W. 44th Court Coral Springs, Fl. 33065

UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
December 31, 2003

**BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT  
OF PROVIDING WATER OR SEWER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	

UTILITY NAME: Royal Utility Company

<b>YEAR OF REPORT</b> December 31, 2003
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**BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

**Part I. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 

<ul style="list-style-type: none"> <li>- management, legal and accounting services</li> <li>- computer services</li> <li>- engineering &amp; construction services</li> <li>- repairing and servicing of equipment</li> </ul>	<ul style="list-style-type: none"> <li>- material and supplies furnished</li> <li>- leasing of structures, land and equipment</li> <li>- rental transactions</li> <li>- sale, purchase or transfer of various products</li> </ul>
---	---

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
Stephen Eckert	Financial & operations management consulting	1/02 - 12/02	P	\$ 21,333
Herman I. Porten	Financial & operations management consulting	1/02 - 12/02	P	\$ 21,333
Rick Sullivan	Financial & operations management consulting	1/02 - 12/02	P	\$ 21,333

UTILITY NAME: Royal Utility Company

<b>YEAR OF REPORT</b> December 31, 2003
--

**BUSINESS TRANSACTIONS WITH RELATED PARTIES**

**Part II. Specific Instructions: Sale, Purchase and Transfer of Assets**

1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) - column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$



**FINANCIAL**

**SECTION**

UTILITY NAME: Royal Utility Company

**COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
<b>UTILITY PLANT</b>				
101-106	Utility Plant	F-7	\$ 4,451,833	\$ 4,438,293
108-110	Less: Accumulated Depreciation and Amortization	F-8	(2,443,587)	(2,340,510)
Net Plant			2,008,246	2,097,783
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		307,934
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			2,008,246	2,405,717
<b>OTHER PROPERTY AND INVESTMENTS</b>				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
<b>CURRENT AND ACCRUED ASSETS</b>				
131	Cash		139,232	24,692
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds		121,152	115,966
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	92,353	99,624
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			
161	Stores Expense			
162	Prepayments		34,762	41,374
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	69,839	60,551
Total Current and Accrued Assets			457,338	342,207

\* Not Applicable for Class B Utilities

UTILITY NAME: Royal Utility Company

**COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 26,033	\$ 27,928
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14	648	1,188
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			26,681	29,116
TOTAL ASSETS AND OTHER DEBITS			\$ 2,492,265	\$ 2,777,040

\* Not Applicable for Class B Utilities

**NOTES TO THE BALANCE SHEET**

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Royal Utility Company

**COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
<b>EQUITY CAPITAL</b>				
201	Common Stock Issued	F-15	\$ 100	\$ 100
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital		800,000	800,000
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings (Deficit)	F-16	(250,671)	11,803
216	Reacquired Capital Stock		(75,000)	(75,000)
218	Proprietary Capital (Proprietorship and Partnership Only)			
<b>Total Equity Capital</b>			<b>474,429</b>	<b>736,903</b>
<b>LONG TERM DEBT</b>				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	1,506,000	1,560,993
<b>Total Long Term Debt</b>			<b>1,506,000</b>	<b>1,560,993</b>
<b>CURRENT AND ACCRUED LIABILITIES</b>				
231	Accounts Payable		35,670	20,789
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18	69,005	
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		3,500	3,000
236	Accrued Taxes		56,243	49,658
237	Accrued Interest	F-19	11,515	12,264
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20		32,005
<b>Total Current and Accrued Liabilities</b>			<b>175,933</b>	<b>117,716</b>

\* Not Applicable for Class B Utilities

UTILITY NAME: Royal Utility Company

**COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
<b>DEFERRED CREDITS</b>				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits				
<b>OPERATING RESERVES</b>				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>				
271	Contributions in Aid of Construction	F-22	810,564	810,564
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(474,661)	(449,136)
Total Net C.I.A.C.			335,903	361,428
<b>ACCUMULATED DEFERRED INCOME TAXES</b>				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>			<b>\$ 2,492,265</b>	<b>\$ 2,777,040</b>

**COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
<b>UTILITY OPERATING INCOME</b>				
400	Operating Revenues	F-3(b)	\$ 1,092,656	\$ 1,119,666
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)	(449)	(391)
Net Operating Revenues			1,092,207	1,119,275
401	Operating Expenses	F-3(b)	715,967	760,271
403	Depreciation Expense	F-3(b)	105,728	126,192
	Less: Amortization of CIAC	F-22	(27,789)	(25,524)
Net Depreciation Expense			77,939	100,668
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	109,545	112,203
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			903,451	973,142
Net Utility Operating Income			188,756	146,133
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	449	391
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			189,205	146,524

\* For each account, column e should agree with columns f, g + h on F-3(b)

**COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 622,868 (13)	\$ 496,798 (378)	N/A
622,855	496,420	-
396,490	363,781	
84,633 (18,763)	41,559 (6,761)	
65,870	34,798	-
66,108	46,095	
528,468	444,674	
94,387	51,746	
13	378	
94,400	52,124	N/A

\* Total of Schedules W-3/S-3 for all rate groups

**COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ 189,205	\$ 146,524
<b>OTHER INCOME AND DEDUCTIONS</b>				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income		15,695	14,336
421	Miscellaneous Nonutility Revenue		390	4,476
426	Miscellaneous Nonutility Expenses		(70,392)	12,365
Total Other Income and Deductions			(54,307)	31,177
<b>TAXES APPLICABLE TO OTHER INCOME</b>				
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income				
<b>INTEREST EXPENSE</b>				
427	Interest Expense	F-19	138,000	132,559
428	Amortization of Debt Discount & Expense	F-13	1,896	1,895
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			139,896	134,454
<b>EXTRAORDINARY ITEMS</b>				
433	Extraordinary Income (Expense)			
434	Extraordinary Deductions			(305,721)
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				(305,721)
<b>NET INCOME</b>			<b>(4,998)</b>	<b>(262,474)</b>

Explain Extraordinary Income: Write off of impaired acquisition adjustment.



UTILITY NAME: Royal Utility Company

**SCHEDULE OF YEAR END RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,710,390	\$ 1,741,443
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(1,518,904)	(924,683)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(571,643)	(238,921)
252	Advances for Construction	F-20		
Subtotal			619,843	577,839
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	359,012	115,649
Subtotal			978,855	693,488
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		49,561	45,473
	Other (Specify):		-	-
RATE BASE			\$ 1,028,416	\$ 738,961
NET UTILITY OPERATING INCOME			\$ 94,387	\$ 51,746
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			9.18 %	7.00 %

**NOTES:**

- (1) Estimated if not known.
  - (2) Include only those Acquisition Adjustments that have been approved by the Commission.
  - (3) Calculation consistent with last rate proceeding.
- In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

**SCHEDULE OF CURRENT COST OF CAPITAL  
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity	\$ 474,429	23.91 %	14.69 %	3.5100 %
Preferred Stock		%	-	%
Long Term Debt	1,506,000	75.91 %	8.65 %	6.5662 %
Customer Deposits	3,500	0.18 %	6.00 %	0.0108 %
Tax Credits - Zero Cost		%	-	%
Tax Credits - Weighted Cost		%	-	%
Deferred Income Taxes		%	-	%
Other (Explain)		%	-	%
		%	%	%
<b>Total</b>	\$ <u>1,983,929</u>	<u>100.00 %</u>		<u>10.09 %</u>

(1) If the Utility's capital structure is not used, explain which capital structure is used.

\_\_\_\_\_

\_\_\_\_\_

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

**APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:	<u>14.69</u> %
Commission order approving Return on Equity:	<u>Order No. 12170</u>

**APPROVED AFUDC RATE**  
COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	<u>None</u> %
Commission order approving AFUDC rate:	_____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.



UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
December 31, 2003

**UTILITY PLANT  
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 2,710,390	\$ 1,741,443	N/A	\$ 4,451,833
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
<b>Total Utility Plant</b>		<b>\$ 2,710,390</b>	<b>\$ 1,741,443</b>	<b>N/A</b>	<b>\$ 4,451,833</b>

**UTILITY PLANT ACQUISITION ADJUSTMENTS  
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	N/A	N/A	\$ -	\$ -
<b>Total Plant Acquisition Adjustment</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
115	Accumulated Amortization			\$ -	\$ -
<b>Total Accumulated Amortization</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Acquisition Adjustments</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

UTILITY NAME: Royal Utility Company

**ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)**

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 1,451,401	\$ 889,109	N/A	\$ 2,340,510
Credits during year:				
Accruals charged:				
to Account 108.1 (1)	84,633	41,559		126,192
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
_____				
_____				
Salvage	234			234
Other Credits (specify) :		66		66
Prior Period adjustment				
Total credits	84,867	41,625		126,492
Debits during year:				
Book cost of plant retired	(17,364)	(5,567)		(22,931)
Cost of removal		(484)		(484)
Other debits (specify)				
_____				
_____				
Total debits	(17,364)	(6,051)		(23,415)
Balance end of year	\$ 1,518,904	\$ 924,683	N/A	\$ 2,443,587

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:				
Accruals charged:				
_____				
to Account 110.2 (2)				
Other Accounts (specify):				
_____				
_____				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
_____				
_____				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
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**REGULATORY COMMISSION EXPENSE  
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
None	\$ -	-	\$ -
Total	\$ -		\$ -

**NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.  
Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ -	\$ -	\$ -
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

**SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -

UTILITY NAME: Royal Utility Company

<b>YEAR OF REPORT</b> December 31, 2003
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**INVESTMENTS AND SPECIAL FUNDS  
ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
<b>Total Investment In Associated Companies</b>		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
<b>Total Utility Investments</b>		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
<b>Total Other Investments</b>		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Account 127)) N/A		\$ -
<b>Total Special Funds</b>		\$ -

UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
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**ACCOUNTS AND NOTES RECEIVABLE - NET**  
**ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater	\$ 88,373	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 88,373
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
A/R - Co-Bank	\$ 3,980	
Total Other Accounts Receivable		\$ 3,980
NOTES RECEIVABLE (Acct. 144):		
	\$ -	
Total Notes Receivable		
Total Accounts and Notes Receivable		92,353
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year		
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts		
Others		
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ 92,353



UTILITY NAME: Royal Utility Company

**ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES**  
**ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ -
Total	\$ -

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES**  
**ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS**  
**ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Equity shares receivable - CoBank	\$ 69,839
Total	\$ 69,839

UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT**  
Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
<b>UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):</b>		
Deferred loan costs - CoBank	\$ 1,895	\$ 26,033
Total Unamortized Debt Discount and Expense	\$ 1,895	\$ 26,033
<b>UNAMORTIZED PREMIUM ON DEBT (Account 251):</b>		
N/A	\$ -	\$ -
Total Unamortized Premium on Debt	\$ -	\$ -

**EXTRAORDINARY PROPERTY LOSSES**  
**ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
<b>EXTRAORDINARY PROPERTY LOSSES (Acct. 182):</b>	
N/A	\$ -
Total Extraordinary Property Losses	\$ -



UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
**December 31, 2003**

**CAPITAL STOCK  
ACCOUNTS 201 AND 204\***

DESCRIPTION (a)	RATE (b)	TOTAL (d)
<b>COMMON STOCK</b>		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		1,000.00
Shares issued and outstanding		100.00
Total par value of stock issued	\$ 100.00	\$ 100.00
Dividends declared per share for year		
<b>PREFERRED STOCK</b>		
Par or stated value per share	\$ -	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None

\* Account 204 not applicable for Class B utilities

**BONDS  
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -

\* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

UTILITY NAME: Royal Utility Company

**STATEMENT OF RETAINED EARNINGS**

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year	\$ 11,803
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	_____
	Total Credits	
	Debits: _____	_____
	Total Debits	
435	Balance transferred from Income	(262,474)
436	Appropriations of Retained Earnings: _____	_____
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared _____	_____
438	Common stock dividends declared _____	_____
	Total Dividends Declared	-
	Year end Balance	(250,671)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____ _____	_____
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (250,671)

Notes to Statement of Retained Earnings:



UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
December 31, 2003

**NOTES PAYABLE (ACCTS. 232 AND 234)**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
NOTES PAYABLE (Account 232): N/A			\$ -
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): N/A			\$ -
Total Account 234			

\* For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES  
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
A/P-H Porten (Management & directors fees)	\$ 23,002
A/P-R Sullivan (Management & directors fees)	23,002
A/P-S Eckert (Management & directors fees)	23,001
Total	\$ 69,005

UTILITY NAME: Royal Utility Company

**ACCRUED INTEREST AND EXPENSE**  
**ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
N/P CoBank	\$ 11,872	427	\$ 132,510	\$ 133,303	\$ 11,079
Total Account No. 237.1	11,872		132,510	133,303	11,079
ACCOUNT NO. 237.2 - Accrued Interest in Other Liabilities					
Customer Deposits	392	427.00	49	5	436
Total Account 237.2	392		49	5	436
Total Account 237 (1)	\$ 12,264		\$ 132,559	\$ 133,308	\$ 11,515
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 132,559		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)			\$ 132,559		

(1) Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest  
(2) Must agree to F-3(c), Current Year Interest Expense



UTILITY NAME: Royal Utility Company

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES  
ACCOUNT 241**

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	\$ -
<b>Total Miscellaneous Current and Accrued Liabilities</b>	<b>\$ -</b>

**ADVANCES FOR CONSTRUCTION  
ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT.		CREDITS (e)	BALANCE END OF YEAR (f)
		DEBIT (c)	AMOUNT (d)		
None			\$ -	\$ -	\$ -
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
<b>Total</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

\* Report advances separately by reporting group, designating water or wastewater in column (a)

UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
December 31, 2003

**OTHER DEFERRED CREDITS  
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$ -
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ -
Total Deferred Liabilities	\$ -	\$ -
<b>TOTAL OTHER DEFERRED CREDITS</b>	\$ -	\$ -

**CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 271**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 571,643	\$ 238,921	N/A	\$ 810,564
Add credits during year:	_____	_____	_____	-
Less debits charged during	_____	_____	_____	-
Total Contributions In Aid of Construction	\$ 571,643	\$ 238,921	\$ -	\$ 810,564

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 272**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year _ _ _ _ _	\$ 340,248	\$ 108,888	N/A	\$ 449,136
Debits during year:	18,763	6,761	_____	25,524
Rounding	1	_____	_____	1
Credits during year (specify):	_____	_____	_____	_____
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 359,012	\$ 115,649	_____	\$ 474,661

UTILITY NAME: Royal Utility Company

**YEAR OF REPORT**  
December 31, 2003

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES  
(UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	<u>F-3 (c)</u>	\$ <u>(262,474)</u>
Reconciling items for the year:		
Taxable income not reported on the books:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deductions recorded on books not deducted for return:		-
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Income recorded on books not included in return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deduction on return not charged against book income:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Federal tax net income (loss)		\$ <u>(262,474)</u>
Computation of tax:		
The Company is taxed as a Partnership; therefore, this Schedule is not applicable		

**WATER  
OPERATING  
SECTION**



UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**SCHEDULE OF YEAR END WATER RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,710,390
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(1,518,904)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(571,643)
252	Advances for Construction	F-20	
	Subtotal		619,843
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	359,012
	Subtotal		978,855
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		49,561
	Other (Specify): Completed Construction not Classified		-
	WATER RATE BASE		\$ 1,028,416
	UTILITY OPERATING INCOME	W-3	\$ 94,387
ACHIEVED RATE OF RETURN (Water Operating Income/Water Rate Base)			9.18 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.  
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.  
 (3) Calculation consistent with last rate proceeding.  
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**WATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	622,868
469	Less: Guaranteed Revenue and AFPI	W-9	(13)
	Net Operating Revenues		622,855
401	Operating Expenses	W-10(a)	396,490
403	Depreciation Expense	W-6(a)	84,633
	Less: Amortization of CIAC	W-8(a)	(18,763)
	Net Depreciation Expense		65,870
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		28,016
408.11	Property Taxes		28,361
408.12	Payroll Taxes		8,129
408.13	Other Taxes & Licenses		1,602
408	Total Taxes Other Than Income		66,108
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		528,468
	Utility Operating Income		94,387
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	13
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 94,400



UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT  
 December 31, 2003

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises	713			713
303	Land and Land Rights	76,123			76,123
304	Structure and Improvements	407,144	3,303		410,447
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	23,683			23,683
308	Infiltration Galleries and Tunnels				
309	Supply Mains	46,014			46,014
310	Power Generation Equipment				
311	Pumping Equipment	685,457			685,457
320	Water Treatment Equipment	15,698			15,698
330	Distribution Reservoirs and Standpipes	9,100			9,100
331	Transmission and Distribution Mains	763,399			763,399
333	Services	168,098			168,098
334	Meters and Meter Installations	308,675	11,081	11,797	307,959
335	Hydrants	68,439			68,439
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	45,607	12,440		58,047
340	Office Furniture and Equipment	5,377	1,807		7,184
341	Transportation Equipment	7,317		5,567	1,750
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	8,424	350		8,774
344	Laboratory Equipment	3,212			3,212
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	12,410			12,410
348	Other Tangible Plant	43,883			43,883
	TOTAL WATER PLANT	\$ 2,698,773	\$ 28,981	\$ 17,364	\$ 2,710,390

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

**UTILITY NAME:** Royal Utility Company  
**SYSTEM NAME / COUNTY:** Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**WATER UTILITY PLANT MATRIX**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization		\$ -				
302	Franchises	713	713				
303	Land and Land Rights	76,123			\$ 76,123		
304	Structure and Improvements	410,447			307,301		103,146
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	23,683		23,683			
308	Infiltration Galleries and Tunnels						
309	Supply Mai Royal Utility Co / Browar	46,014		46,014			
310	Power Generation Equipment						
311	Pumping Equipment	685,457		685,457			
320	Water Treatment Equipment	15,698			15,698		
330	Distribution Reservoirs and Standpipes	9,100				9,100	
331	Transmission and Distribution Mains	763,399				763,399	
333	Services	168,098				168,098	
334	Meters and Meter Installations	307,959				307,959	
335	Hydrants	68,439				68,439	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment	58,047				58,047	
340	Office Furniture and Equipment	7,184					7,184
341	Transportation Equipment	1,750					1,750
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	8,774					8,774
344	Laboratory Equipment	3,212					3,212
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment	12,410					12,410
348	Other Tangible Plant	43,883					43,883
	TOTAL WATER PLANT	\$ 2,710,390	\$ 713	\$ 755,154	\$ 399,122	\$ 1,375,042	\$ 180,359

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization			
302	Franchises	33	%	3.03 %
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	
306	Lake, River and Other Intakes		%	
307	Wells and Springs	20	%	5.00 %
308	Infiltration Galleries and Tunnels		%	
309	Supply Mains	35	%	2.86 %
310	Power Generation Equipment		%	
311	Pumping Equipment	20	%	5.00 %
320	Water Treatment Equipment	22	%	4.55 %
330	Distribution Reservoirs and Standpipes	37	%	2.70 %
331	Transmission and Distribution Mains	45	%	2.22 %
333	Services	40	%	2.50 %
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
336	Backflow Prevention Devices		%	
339	Other Plant / Miscellaneous Equipment	25	%	4.00 %
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment	6	%	16.67 %
342	Stores Equipment		%	
343	Tools, Shop and Garage Equipment	16	%	6.25 %
344	Laboratory Equipment	15	%	6.67 %
345	Power Operated Equipment		%	
346	Communication Equipment		%	
347	Miscellaneous Equipment	10	%	10.00 %
348	Other Tangible Plant	15	%	6.67 %
Water Plant Composite Depreciation Rate *			%	%

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT  
 December 31, 2003

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (note 1)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ (200,130)	\$ -	\$ 200,130	\$ 200,130
302	Franchises	200	18		18
304	Structure and Improvements	218,298	11,840	(41,827)	(29,987)
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	23,854	1,184	(3,602)	(2,418)
308	Infiltration Galleries and Tunnels				
309	Supply Mains	42,231	1,316	(6,804)	(5,488)
310	Power Generation Equipment				
311	Pumping Equipment	764,968	22,755	(102,266)	(79,511)
320	Water Treatment Equipment	13,391	715	(2,402)	(1,687)
330	Distribution Reservoirs and Standpipes	7,946	246	(1,401)	(1,155)
331	Transmission and Distribution	304,053	16,947	(39,626)	(22,679)
333	Services	61,949	4,202	(200)	4,002
334	Meters and Meter Installations	154,417	15,139	(1,402)	13,737
335	Hydrants	22,179	1,520		1,520
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	7,724	2,074		2,074
340	Office Furniture and Equipment	3,369	419		419
341	Transportation Equipment	6,086	289		289
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	4,706	538	(400)	138
344	Laboratory Equipment	3,094	215	(200)	15
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	6,237	828		828
348	Other Tangible Plant	6,829	4,388		4,388
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 1,451,401	\$ 84,633	\$ -	\$ 84,633

\* Specify nature of transaction.  
 Use ( ) to denote reversal entries.  
 Note (1): Adjustment to distribute PSC adjustment to Primary accounts.

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT  
 December 31, 2003

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					218
304	Structure and Improvements					188,311
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					21,436
308	Infiltration Galleries and Tunnels					
309	Supply Mains					36,743
310	Power Generation Equipment					
311	Pumping Equipment					685,457
320	Water Treatment Equipment					11,704
330	Distribution Reservoirs and Standpipes					6,791
331	Transmission and Distribution					281,374
333	Services					65,951
334	Meters and Meter Installations	(11,797)	716		(11,081)	157,073
335	Hydrants					23,699
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					9,798
340	Office Furniture and Equipment					3,788
341	Transportation Equipment	(5,567)	(482)		(6,049)	326
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					4,844
344	Laboratory Equipment					3,109
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					7,065
348	Other Tangible Plant					11,217
TOTAL WATER ACCUMULATED DEPRECIATION		\$ (17,364)	\$ 234	\$ -	\$ (17,130)	\$ 1,518,904



UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
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**WATER CIAC SCHEDULE "A"**  
**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN**  
**EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR**

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
_____	_____	\$ _____ -	\$ _____ -
_____	_____	_____	-
_____	_____	_____	-
_____	_____	_____	-
_____	_____	_____	-
_____	_____	_____	-
_____	_____	_____	-
_____	_____	_____	-
Total Credits			N/A

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION**  
**ACCOUNT 272**

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 340,248
Debits during year:	
Accruals charged to Account	18,763
Other Debits (specify):      Rounding	1
_____	_____
_____	_____
Total debits	18,764
Credits during year (specify):	
_____	_____
_____	_____
Total credits	_____
Balance end of year	\$ 359,012





UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
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**WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	424	424	\$ 145,516
461.2	Metered Sales to Commercial Customers	76	76	60,926
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings	1,020	1,020	267,760
	Total Metered Sales	1,520	1,520	474,202
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers	406	406	148,263
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,926	1,926	622,465
	Other Water Revenues:			
469	Guaranteed Revenues			13
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			390
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$ 403
	Total Water Operating Revenues			\$ 622,868

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**WATER UTILITY EXPENSE ACCOUNTS**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 105,084	\$ -	\$ 105,084
603	Salaries and Wages - Officers, Directors and Majority Stockholders	20,500		
604	Employee Pensions and Benefits	4,328		1,301
610	Purchased Water	1,363	1,363	
615	Purchased Power	31,509		
616	Fuel for Power Production			
618	Chemicals	22,464		
620	Materials and Supplies	10,951		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	14,632		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	38,750		
635	Contractual Services - Testing	20,152	1,012	
636	Contractual Services - Other	53,110		5,257
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	1,176		
656	Insurance - Vehicle	2,564		
657	Insurance - General Liability	7,805		
658	Insurance - Workmens Comp.	4,393		
659	Insurance - Other	10,789		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
670	Bad Debt Expense	127		
675	Miscellaneous Expenses	46,793		
Total Water Utility Expenses		\$ 396,490	\$ 2,375	\$ 111,642

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**WATER EXPENSE ACCOUNT MATRIX**

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
					20,500
					3,027
30,309					1,200
22,464					
	9,805	1,146			
					14,632
					38,750
14,890					4,250
25,325	22,528				
					1,176
					2,564
					7,805
					4,393
					10,789
				127	
	2,639		1,862	341	41,951
\$ 92,988	\$ 34,972	\$ 1,146	\$ 1,862	\$ 468	\$ 151,037

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		12,463	850	11,613	10,354
February		13,189	450	12,739	13,121
March		12,844	500	12,344	12,319
April		13,834	850	12,984	9,758
May		12,513	450	12,063	12,285
June		10,979	750	10,229	10,211
July		13,664	850	12,814	10,384
August		12,031	750	11,281	11,163
September		11,688	800	10,888	10,442
October		13,450	650	12,800	10,447
November		12,920	600	12,320	12,822
December		13,144	800	12,344	9,259
Total for year	N/A	152,719	8,300	144,419	132,565

If water is purchased for resale, indicate the following:

Vendor N/A

Point of deliver N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1	357gpm	.500mgd	Wells
Well No. 2	371gpm	.500mgd	
Well No. 3	366gpm	.500mgd	

UTILITY NAME: Royal Utility Company  
SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**WATER TREATMENT PLANT INFORMATION**  
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>1.0.mgd</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Aeration, chlorination, floridation, lime softening &amp; coagulation</u>
<b>LIME TREATMENT</b>	
Unit rating (i.e., GPM, pounds per gallon):	<u>N/A</u> Manufacturer <u>Infilco</u>
<b>FILTRATION</b>	
Type and size of area:	
Pressure (in square feet):	<u>N/A</u> Manufacturer <u>N/A</u>
Gravity (in GPM/square feet):	<u>2.43</u> Manufacturer <u>Unknown</u>

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	424	424
3/4"	Displacement	1.5	42	63
1"	Displacement	2.5	435	1,088
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>1,976</u>

**CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
 $ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day} )$

<p>ERC Calculation:</p> <p>ERC = 132,565 gallons, divided by                  350 gallons per day                  <u>365</u> days</p> <p><u>1,037.7</u> ERC's</p>
--

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * that system can efficiently serve.	<u>3441</u>
2. Maximum number of ERC's * which can be served.	<u>3441</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>3441</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>Service area is Built Out</u>
5. Estimated annual increase in ERC's * .	<u>None</u>
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	<u>No</u> <u>N/A</u>
7. Attach a description of the fire fighting facilities.	<u>Approximatly 69 hydrants</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u>None</u>
9. When did the company last file a capacity analysis report with the DEP?	<u>None</u>
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u>N/A</u>
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction be	<u>N/A</u>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order of the DEP?	<u>No</u>
11. Department of Environmental Protection ID #	<u>4061517</u>
12. Water Management District Consumptive Use Permit #	<u>3</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

\* An ERC is determined based on the calculation on the bottom of Page W-13  
**W-14**  
**GROUP 1**  
**SYSTEM Royal Utility Co**

**WASTEWATER  
OPERATING  
SECTION**





SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,741,443
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(924,683)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(238,921)
252	Advances for Construction	F-20	
	Subtotal		577,839
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	115,649
	Subtotal		693,488
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		45,473
	Other (Specify): Completed Construction not Classified		-
	WASTEWATER RATE BASE		\$ 738,961
	UTILITY OPERATING INCOME	S-3	\$ 51,746
	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)		7.00 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.  
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9	\$ 496,798
530	Less: Guaranteed Revenue and AFPI	S-9	(378)
	Net Operating Revenues		496,420
401	Operating Expenses	S-10(a)	363,781
403	Depreciation Expense	S-6(a)	41,559
	Less: Amortization of CIAC	S-8(a)	(6,761)
	Net Depreciation Expense		34,798
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		22,351
408.11	Property Taxes		18,157
408.12	Payroll Taxes		4,010
408.13	Other Taxes & Licenses		1,577
408	Total Taxes Other Than Income		46,095
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		444,674
	Utility Operating Income		51,746
530	Add Back: Guaranteed Revenue (and AFPI)		378
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 52,124

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT  
 December 31, 2003

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization		\$ -	\$ -	\$ -
352	Franchises				
353	Land and Land Rights	71,802			71,802
354	Structure and Improvements	105,992	3,303		109,295
355	Power Generation Equipment				
360	Collection Sewers - Force	120,328			120,328
361	Collection Sewers - Gravity	990,004			990,004
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	76,260			76,260
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	198,973			198,973
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	121,758			121,758
390	Office Furniture & Equipment	4,960	1,807		6,767
391	Transportation Equipment	7,317	(0)	5,567	1,750
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	21,001	350		21,351
394	Laboratory Equipment	89			89
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	9,839	2,030		11,869
398	Other Tangible Plant	11,197			11,197
	Total Wastewater Plant	\$ 1,739,520	\$ 7,490	\$ 5,567	\$ 1,741,443

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.  
 Note (1): Rounding

S-4(a)  
 GROUP 1

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT  
 December 31, 2003

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (l)	.7 GENERAL PLANT (m)
351	Organization	\$ -						
352	Franchises							
353	Land and Land Rights		\$ 71,802				\$ -	
354	Structure and Improvements			93,007		11,943		4,345
355	Power Generation Equipment							
360	Collection Sewers - Force		120,328					
361	Collection Sewers - Gravity		990,004					
362	Special Collecting Structures							
363	Services to Customers							
364	Flow Measuring Devices		76,260					
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells							
371	Pumping Equipment			198,973				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and Distribution System							
380	Treatment & Disposal Equipment							
381	Plant Sewers							
382	Outfall Sewer Lines				121,758			
389	Other Plant / Miscellaneous Equipme							6,767
390	Office Furniture & Equipment							1,750
391	Transportation Equipment							21,351
392	Stores Equipment							89
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							11,869
397	Miscellaneous Equipment							11,197
398	Other Tangible Plant							
	Total Wastewater Plant	\$ -	\$ 1,258,394	\$ 291,980	\$ 121,758	\$ 11,943	\$ -	\$ 57,368

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

**BASIS FOR WASTEWATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	35	%	2.86 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures		%	%
363	Services to Customers		%	%
364	Flow Measuring Devices	5	%	20.00 %
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells		%	%
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and Distribution System		%	%
380	Treatment & Disposal Equipment		%	%
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	18	%	5.56 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment	6	%	16.67 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	16	%	6.25 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant	10	%	10.00 %
Wastewater Plant Composite Depreciation Rate *			%	%

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT  
 December 31, 2003

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (Note 1)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ (11,852)	\$ -	11,852	\$ 11,852
352	Franchises				
354	Structure and Improvements	47,252	3,020	(1,351)	1,669
355	Power Generation Equipment				
360	Collection Sewers - Force	66,737	4,007	(1,790)	2,217
361	Collection Sewers - Gravity	367,951	21,978	(3,105)	18,873
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	76,260	-		
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	171,798	11,062	(1,967)	9,095
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	125,089	-	(3,331)	(3,331)
390	Office Furniture & Equipment	2,780	392		392
391	Transportation Equipment	6,086	291		291
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	21,000	11		11
394	Laboratory Equipment	45	5		5
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	4,458	793	66	859
398	Other Tangible Plant	11,505	-	(308)	(308)
Total Depreciable Wastewater Plant in Service		\$ 889,109	\$ 41,559	\$ 66	\$ 41,625

\* Specify nature of transaction.

Use ( ) to denote reversal entries.

Note (1): Adjustment to distribute PSC adjustment to primary accounts; \$66 adjustment to correct Miscellaneous Equipment balance.

**ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)**

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	\$ -	\$ -	\$ -	\$ -	
352	Franchises					
354	Structure and Improvements					48,921
355	Power Generation Equipment					
360	Collection Sewers - Force					68,954
361	Collection Sewers - Gravity					386,824
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					76,260
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					180,893
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					121,758
390	Office Furniture & Equipment					3,172
391	Transportation Equipment	(5,567)		(484)	(6,051)	326
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					21,011
394	Laboratory Equipment					50
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					5,317
398	Other Tangible Plant					11,197
Total Depreciable Wastewater Plant in Service		\$ (5,567)	\$ -	\$ (484)	\$ (6,051)	\$ 924,683



UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**CONTRIBUTIONS IN AID OF CONSTRUCTION  
 ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 238,921
Add credits during year:		
Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 238,921

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

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UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**WASTEWATER CIAC SCHEDULE "A"**  
**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN**  
**EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR**

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$ -	\$ -
			-
Total Credits			N/A

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION**  
**ACCOUNT 272**

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 108,888
Debits during year:	
Accruals charged to Account	6,761
Other Debits (specify):	
Total debits	6,761
Credits during year (specify):	
Total credits	
Balance end of year	\$ 115,649



**WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
<b>WASTEWATER SALES</b>				
<b>Flat Rate Revenues:</b>				
521.1	Residential Revenues			\$ -
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	<b>Total Flat Rate Revenues</b>			-
<b>Measured Revenues:</b>				
522.1	Residential Revenues	424	424	\$ 141,972
522.2	Commercial Revenues	76	76	65,892
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)	1,020	1,020	288,556
522	<b>Total Measured Revenues</b>	<b>1,520</b>	<b>1,520</b>	<b>496,420</b>
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	<b>Total Wastewater Sales</b>	<b>1,520</b>	<b>1,520</b>	<b>\$ 496,420</b>
<b>OTHER WASTEWATER REVENUES</b>				
530	Guaranteed Revenues			\$ 378
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
	<b>Total Other Wastewater Revenues</b>			<b>\$ 378</b>

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
Flat Rate Reuse Revenues:				
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
Measured Reuse Revenues:				
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				
Total Wastewater Operating Revenues				\$ 496,798

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT  
 December 31, 2003

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 52,747	\$ -	\$ -	\$ -	\$ -	\$ 52,747	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders	20,500						
704	Employee Pensions and Benefits	2,330					700	
710	Purchased Sewage Treatment	135,626					135,626	
711	Sludge Removal Expense	9,850						9,850
715	Purchased Power	5,954			4,792			
716	Fuel for Power Production							
718	Chemicals							
720	Materials and Supplies	3,927			1,165	823	1,146	793
731	Contractual Services - Engineering							
732	Contractual Services - Accounting	14,632						
733	Contractual Services - Legal							
734	Contractual Services - Mgt. Fees	25,250						
735	Contractual Services - Testing	14,210	976	7,502	1,482			
736	Contractual Services - Other	27,097		14,158		12,939		
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense	633						
756	Insurance - Vehicle	1,381						
757	Insurance - General Liability	4,934						
758	Insurance - Workmens Comp.	2,365						
759	Insurance - Other	6,050						
760	Advertising Expense							
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission Exp.-Other							
770	Bad Debt Expense	93						
775	Miscellaneous Expenses	36,202				833		
	Total Wastewater Utility Expenses	\$ 363,781	\$ 976	\$ 21,660	\$ 7,439	\$ 14,595	\$ 190,219	\$ 10,643

S-10(a) (Revised)  
 GROUP 1

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT  
 December 31, 2003

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (l)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (o)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -		\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders		20,500				
704	Employee Pensions and Benefits		1,630				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense		1,162				
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering		14,632				
732	Contractual Services - Accounting						
733	Contractual Services - Legal						
734	Contractual Services - Mgt. Fees		25,250				
735	Contractual Services - Testing		4,250				
736	Contractual Services - Other						
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense		633				
756	Insurance - Vehicle		1,381				
757	Insurance - General Liability		4,934				
758	Insurance - Workmens Comp.		2,365				
759	Insurance - Other		6,050				
760	Advertising Expense						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense						
767	Regulatory Commission Exp.-Other						
770	Bad Debt Expense	93					
775	Miscellaneous Expenses		35,369				
	Total Wastewater Utility Expenses	\$ 93	\$ 118,156	\$ -	\$ -	\$ -	\$ -

S-10(b) (Revised)  
 GROUP 1

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	424	424
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	20	50
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				945

**CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).  
 Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

$$ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day} )$$

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

**NOTE:** Total gallons treated includes both treated and purchased treatment

ERC Calculation:	(	89,665,000	/ 365 days ) / 280 gpd =	877
		(total gallons treated)		



UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

<b>YEAR OF REPORT</b> <b>December 31, 2003</b>
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**WASTEWATER TREATMENT PLANT INFORMATION**  
 Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A(3)		
Basis of Permit Capacity (1)	N/A(3)		
Manufacturer	N/A(3)		
Type (2)	N/A(3)		
Hydraulic Capacity	N/A(3)		
Average Daily Flow	245,658		
Total Gallons of Wastewater Treated	89,665,000		
Method of Effluent Disposal	Purchased Sewage Broward County		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.
- (3) All sewage is transmitted for treatment to the Broward County "201" treatment plant: therefore, permitted capacity, basis, manufacturer, type and hydraulic capacity questions are not applicable.

UTILITY NAME: Royal Utility Company  
 SYSTEM NAME / COUNTY: Royal Utility Co / Broward

**YEAR OF REPORT**  
**December 31, 2003**

**OTHER WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* that system can efficiently serve. 945

2. Maximum number of ERC's \* which can be served. 945

3. Present system connection capacity (in ERC's \*) using existing lines. 945

4. Future system connection capacity (in ERC's \*) upon service area buildout. Service area is built out

5. Estimated annual increase in ERC's \* . None

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None

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7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No  
 If so, when? N/A

9. Has the utility been required by the DEP or water management district to implement reuse? No  
 If so, what are the utility's plans to comply with the DEP? N/A

10. When did the company last file a capacity analysis report with the DEP? \_\_\_\_\_

11. If the present system does not meet the requirements of DEP rules:  
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.  
 b. Have these plans been approved by DEP? N/A  
 c. When will construction begin? N/A  
 d. Attach plans for funding the required upgrading. N/A  
 e. Is this system under any Consent Order of the DEP? N/A

11. Department of Environmental Protection ID # \_\_\_\_\_

\* An ERC is determined based on the calculation on the bottom of Page S-11