

OFFICIAL COPY

CLASS B
DIVISION 17

WATER AND/OR WASTE WATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

DO NOT REMOVE FROM THIS OFFICE

ANNUAL REPORT

OF

CONTINENTAL UTILITY, INC.

Exact Legal Name of Respondent

506-W &440-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
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ECONOMIC REGULATION

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXECUTIVE SUMMARY			
Certification	E-1	Business Contracts with Officers, Directors and Affiliates	E-7
General Information	E-2	Affiliation of Officers & Directors	E-8
Directory of Personnel Who Contact the FPSC	E-3	Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service	E-9
Company Profile	E-4	Business Transactions with Related Parties. Part I and II	E-10
Parent / Affiliate Organization Chart	E-5		
Compensation of Officers & Directors	E-6		
FINANCIAL SECTION			
Comparative Balance Sheet - Assets and Other Debits	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Comparative Balance Sheet - Equity Capital and Liabilities	F-2	Extraordinary Property Losses	F-13
Comparative Operating Statement	F-3	Miscellaneous Deferred Debits	F-14
Schedule of Year End Rate Base	F-4	Capital Stock	F-15
Schedule of Year End Capital Structure	F-5	Bonds	F-15
Capital Structure Adjustments	F-6	Statement of Retained Earnings	F-16
Utility Plant	F-7	Advances from Associated Companies	F-17
Utility Plant Acquisition Adjustments	F-7	Long Term Debt	F-17
Accumulated Depreciation	F-8	Notes Payable	F-18
Accumulated Amortization	F-8	Accounts Payable to Associated Companies	F-18
Regulatory Commission Expense - Amortization of Rate Case Expense	F-9	Accrued Interest and Expense	F-19
Nonutility Property	F-9	Misc. Current & Accrued Liabilities	F-20
Special Deposits	F-9	Advances for Construction	F-21
Investments and Special Funds	F-10	Other Deferred Credits	F-21
Accounts and Notes Receivable - Net	F-11	Contributions In Aid of Construction	F-22
Accounts Receivable from Associated Companies	F-12	Accumulated Amortization of CIAC	F-23
Notes Receivable from Associated Companies	F-12	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-23
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER OPERATION SECTION			
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics, Source Supply	W-11
Basis for Water Depreciation Charges	W-5	Water Treatment Plant Information	W-12
Analysis of Entries in Water Depreciation Reserve	W-6	Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWATER OPERATION SECTION			
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Analysis of Entries in Wastewater Depreciation Reserve	S-5	Calculation of ERC's	S-11
Basis for Wastewater Depreciation Charges	S-6	Wastewater Treatment Plant Information	S-12
		Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

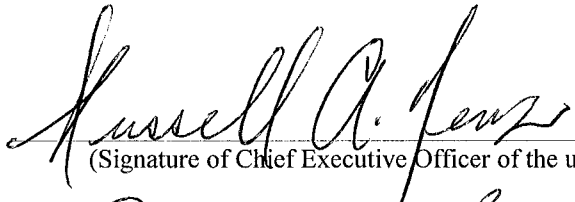
CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:


- | | | |
|--|--------------------------------|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.
X	X		



 (Signature of Chief Executive Officer of the utility) *



 (Signature of Chief Financial Officer of the utility) *

1.	2.	3.	4.
		X	X

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2002
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CONTINENTAL UTILITY, INC.
 (Exact Name of Utility)

County: Sumter

List below the exact mailing address of the utility for which normal correspondence should be sent:

Continental Utility, Inc.
50 Continental Blvd.
Highway 44E
Wildwood, FL 34785
 Telephone: (352) 748-0100

E Mail Address: _____

WEB Site: _____

Sunshine State One-Call of Florida, Inc. Member Number _____

Name and address of person to whom correspondence concerning this report should be addressed:

Mr. Bobby Hunt
Continental Utility, Inc.
50 Continental Blvd.
Wildwood, FL 34785
 Telephone (352) 748-0100

List below the address of where the utility's books and records are located:

Continental Utility, Inc.
50 Continental Blvd.
Highway 44E
Wildwood, FL 34785
 Telephone: (352) 748-0100

List below any groups auditing or reviewing the records and operations:

N/A

Date of original organization of the utility: 3-10-82

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual
 Partnership
 Sub S Corporation
 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	<u>Continental Country Club R.O., Inc.</u>	<u>100%</u>
2.	_____	_____
3.	_____	_____
4.	_____	_____
5.	_____	_____
6.	_____	_____
7.	_____	_____
8.	_____	_____
9.	_____	_____
10.	_____	_____

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

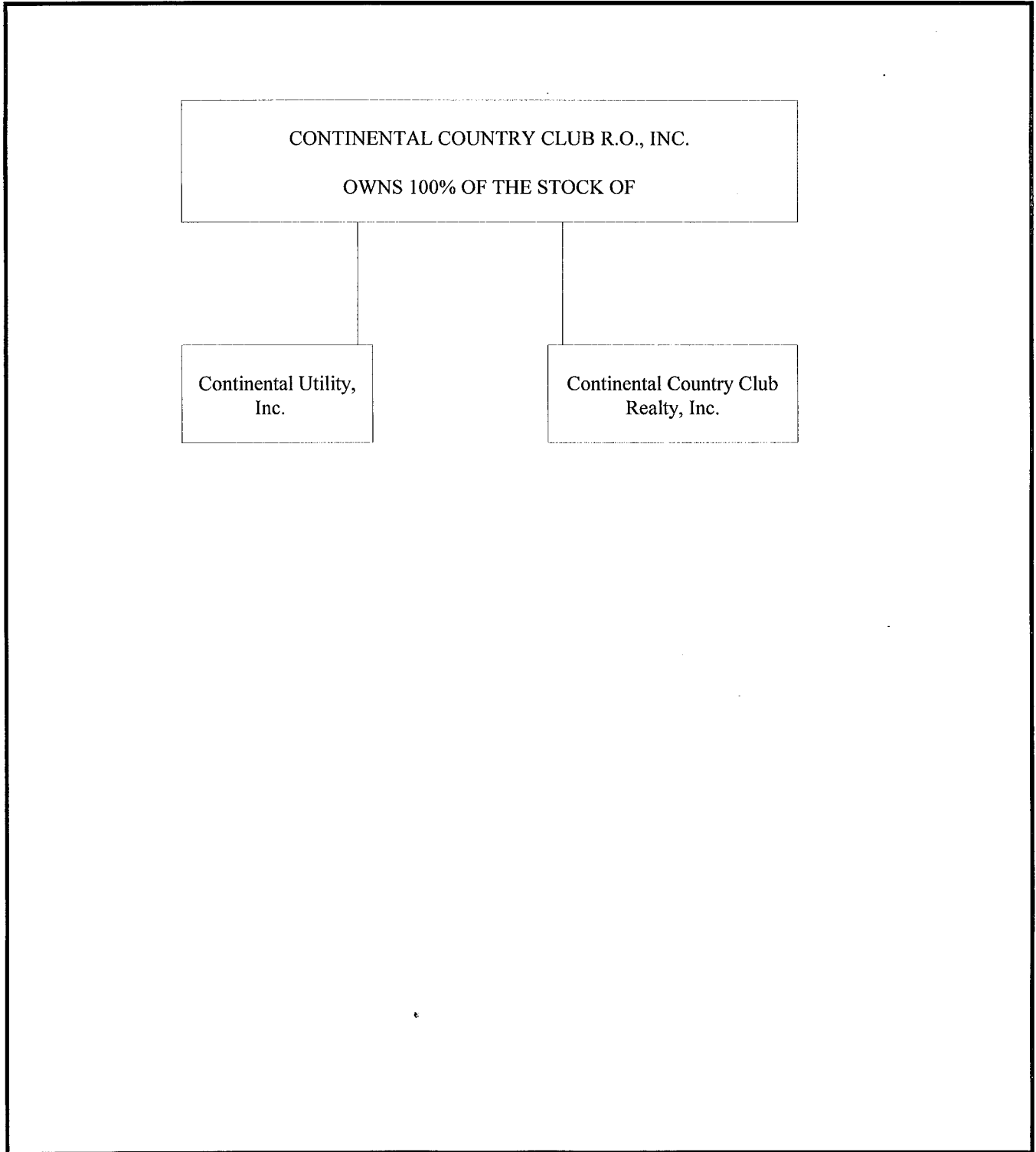
- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The predecessors to Continental Utility, Inc. began providing water and sewer service to its earliest customers in 1973. The Utility's service area is wholly within Sumter County, Florida. On January 13, 1987, the Sumter County Board of County Commissioners transferred jurisdiction over privately owned water and wastewater utilities to the Public Service commission. On August 22, 1988, Continental Country Club, Inc. was granted water and wastewater certificates under the grandfathering provisions of Section 367.171, Florida Statutes. On September 19, 1989, Continental Country Club, Inc. transferred certificates 506-W and 440-S to Continental Utility, Inc. pursuant to Order No. 21910. Continental Utility, Inc. continues to provide water and wastewater service to approximately 800 mobile home units, a 104-unit master-metered condominium complex, a clubhouse, sales and maintenance offices and a pool. The company was last granted a water and wastewater rate increase on November 14, 1991, pursuant to Order No. 25347 as amended by Order Nos. 25347-A and 25347-3. Continental seeks to provide its customers with safe and efficient service meeting all applicable health, safety, and environmental standards at rates that adequately cover the cost of service and provide a fair return to Continental on its investment. Continental Country Club R.O., Inc., a resident owners corporation, owns 100% of the stock of Continental Utility, Inc. Presently, Continental Utility, Inc. is experiencing growth at less than 10 additional customers per year. In 1995, Continental negotiated settlement and consent orders with the Florida Department of Environmental Protection and the United States Environmental Protection Agency. As a result, Continental has changed their effluent disposal method by acquiring additional land and converting to a spray irrigation system and has stopped discharging effluent into the Chitty-Chatty Marsh.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 3/17/98

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Russ Nero	President	As Needed	\$ None
Judith Thompson	Vice-President	As Needed	None
Russ Main	Secretary	As Needed	None
Gail Scutt	Treasurer	As Needed	None

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Russ Nero	Director	As Required (Note 1)	\$ None
Judith Thompson	Director	As Required (Note 1)	None
Gail Scutt	Director	As Required (Note 1)	None
Bill Schlegel	Director	As Required (Note 1)	None
Jean Knolle	Director	As Required (Note 1)	None
Russ Main	Director	As Required (Note 1)	None
Dick Dewey	Director	As Required (Note 1)	None
John Steinke	Director	As Required (Note 1)	None
Vacant	Director	As Required (Note 1)	None

(Note 1) - There are at least 12 meetings held each year plus various special meetings as required.

FINANCIAL SECTION

UTILITY NAME: **CONTINENTAL UTILITY, INC.**

YEAR OF REPORT December 31, 2002
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**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 2,861,230	\$ 2,883,161
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,563,481	1,633,366
Net Plant			\$ 1,297,749	\$ 1,249,795
114-115	Utility Plant Acquisition adjustment (Net)	F-7	108,592	102,074
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 1,406,341	\$ 1,351,869
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$ 10,000	\$ 10,000
122	Less: Accumulated Depreciation and Amortization	F-9	(8,402)	(8,734)
Net Nonutility Property			\$ 1,598	\$ 1,266
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
Total Other Property & Investments			\$ 1,598	\$ 1,266
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 1,846	\$ 15,331
132	Special Deposits	F-9	4,513	4,513
133	Other Special Deposits	F-9	0	0
134	Working Funds		0	0
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	43,027	34,587
145	Accounts Receivable from Associated Companies	F-12	545,177	530,764
146	Notes Receivable from Associated Companies	F-12	292,001	292,001
151-153	Material and Supplies		638	638
161	Stores Expense		0	0
162	Prepayments		0	0
171	Accrued Interest and Dividends Receivable		0	0
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	0	0
Total Current and Accrued Assets			\$ 887,202	\$ 877,834

* Not Applicable for Class B Utilities

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
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**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED DEBITS				
181	Unamortized Debt Discount & Expense	F-13	\$ 2,429	\$ 1,857
182	Extraordinary Property Losses	F-13	0	
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	11,463	12,303
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		0	
Total Deferred Debits			\$ 13,892	\$ 14,160
TOTAL ASSETS AND OTHER DEBITS			\$ 2,309,033	\$ 2,245,129

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 10,000	\$ 10,000
204	Preferred Stock Issued	F-15	0	
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		640,000	640,000
212	Discount On Capital Stock		0	
213	Capital Stock Expense		0	
214-215	Retained Earnings	F-16	(98,737)	(127,036)
216	Reacquired Capital Stock		0	
218	Proprietary Capital (Proprietorship and Partnership Only)		0	
Total Equity Capital			\$ 551,263	\$ 522,964
LONG TERM DEBT				
221	Bonds	F-15	0	
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	0	
224	Other Long Term Debt	F-17	1,542,152	1,501,601
Total Long Term Debt			\$ 1,542,152	\$ 1,501,601
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		11,638	17,192
232	Notes Payable	F-18	0	
233	Accounts Payable to Associated Companies	F-18	0	
234	Notes Payable to Associated Companies	F-18	0	
235	Customer Deposits		70	70
236	Accrued Taxes		20,840	20,649
237	Accrued Interest	F-19	7,830	7,625
238	Accrued Dividends		0	
239	Matured Long Term Debt		0	
240	Matured Interest		0	
241	Miscellaneous Current & Accrued Liabilities	F-20	0	
Total Current & Accrued Liabilities			\$ 40,378	\$ 45,536

* Not Applicable for Class B Utilities

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ 0	\$
252	Advances For Construction	F-20	0	
253	Other Deferred Credits	F-21	0	
255	Accumulated Deferred Investment Tax Credits		0	
Total Deferred Credits			\$	\$
OPERATING RESERVES				
261	Property Insurance Reserve		\$ 0	\$
262	Injuries & Damages Reserve		0	
263	Pensions and Benefits Reserve		0	
265	Miscellaneous Operating Reserves		0	
Total Operating Reserves			\$	\$
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 497,896	\$ 516,256
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(322,656)	(341,228)
Total Net C.I.A.C.			\$ 175,240	\$ 175,028
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 0	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		0	
283	Accumulated Deferred Income Taxes - Other		0	
Total Accumulated Deferred Income Tax			\$	\$
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 2,309,033	\$ 2,245,129

0

0

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 463,102	\$ 458,876
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
Net Operating Revenues			\$ 463,102	\$ 458,876
401	Operating Expenses	F-3(b)	\$ 273,386	\$ 286,951
403	Depreciation Expense:	F-3(b)	\$ 92,339	\$ 92,842
	Less: Amortization of CIAC	F-22	(18,024)	(18,572)
Net Depreciation Expense			\$ 74,315	\$ 74,270
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	6,518	6,518
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	34,578	34,923
409	Current Income Taxes	W/S-3	0	
410.10	Deferred Federal Income Taxes	W/S-3	0	
410.11	Deferred State Income Taxes	W/S-3	0	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	0	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	0	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	
Utility Operating Expenses			\$ 388,797	\$ 402,662
Net Utility Operating Income			\$ 74,305	\$ 56,214
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others		0	
414	Gains (losses) From Disposition of Utility Property		0	
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ 74,305	\$ 56,214

* For each account, Column e should agree with Columns f, g and h on F-3(b)

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 256,318	\$ 202,558	\$
\$ 256,318	\$ 202,558	\$
\$ 117,742	\$ 169,209	\$
34,251 (5,489)	58,591 (13,083)	
\$ 28,762	\$ 45,508	\$
3,650	2,868	
19,728	15,195	
\$ 169,882	\$ 232,780	\$
\$ 86,436	\$ (30,222)	\$
\$ 86,436	\$ (30,222)	\$

* Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ 74,305	\$ 56,214
OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$ 0	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		0	
419	Interest and Dividend Income		257	0
421	Nonutility Income		0	
426	Miscellaneous Nonutility Expenses		(333)	(332)
Total Other Income and Deductions			\$ (76)	\$ (332)
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$ 0	\$
409.20	Income Taxes		0	
410.20	Provision for Deferred Income Taxes		0	
411.20	Provision for Deferred Income Taxes - Credit		0	
412.20	Investment Tax Credits - Net		0	
412.30	Investment Tax Credits Restored to Operating Income		0	
Total Taxes Applicable To Other Income			\$	\$
INTEREST EXPENSE				
427	Interest Expense	F-19	\$ 83,194	\$ 83,609
428	Amortization of Debt Discount & Expense	F-13	571	572
429	Amortization of Premium on Debt	F-13	0	
Total Interest Expense			\$ 83,765	\$ 84,181
EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$ 0	\$
434	Extraordinary Deductions		0	
409.30	Income Taxes, Extraordinary Items		0	
Total Extraordinary Items			\$	\$
NET INCOME			\$ (9,536)	\$ (28,299)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,139,745	\$ 1,743,416
	Less:			
	Nonused and Useful Plant (1)		2,848	47,511
108	Accumulated Depreciation	F-8	687,847	945,519
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	171,576	344,680
252	Advances for Construction	F-20		
Subtotal			\$ 277,474	\$ 405,706
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	(98,424)	(242,804)
Subtotal			\$ 375,898	\$ 648,510
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		14,718	21,151
	Other (Specify): _____ _____ _____			
RATE BASE			\$ 390,616	\$ 669,661
NET UTILITY OPERATING INCOME (5)			\$ 86,436	\$ (30,222)
ACHIEVED RATE OF RETURN (Operating Income / Rate Base) (4)			22.13%	-4.51%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
- (4) Continental's customers are both water and sewer customers. When you combine the water and wastewater rate bases and compare it to the overall net operating income, Continental's actual overall rate of return for the combined operations is 5.30%. Continental's achieved rate of return was significantly less than the Continental's last authorized rate of return of 11.90% and the 8.60% rate of return reflected on the current cost of capital schedule page F-5
- (5) Excluding income taxes allowable in the prior rate proceeding.

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 522,964	25.83%	13.11%	3.39%
Preferred Stock				
Long Term Debt	1,501,601	74.17%	7.03%	5.21%
Customer Deposits	70	0.00%		0.00%
Tax Credits - Zero Cost			0.00%	
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)				
Total	\$ 2,024,635	100.00%		8.60%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	<u>13.11%</u>
Commission order approving Return on Equity:	<u>Order No. 25347</u>

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<u>0.00%</u>
Commission order approving AFUDC rate:	<u>N/A</u>

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 1,139,745	\$ 1,743,416	\$	\$ 2,883,161
102	Utility Plant Leased to Other	0	0		
103	Property Held for Future Use		0		
104	Utility Plant Purchased or Sold	0	0		
105	Construction Work in Progress	0	0		
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 1,139,745	\$ 1,743,416	\$	\$ 2,883,161

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ 105,827	\$ 83,149	\$	\$ 188,976
	Total Plant Acquisition Adjustments	\$ 105,827	\$ 83,149	\$	\$ 188,976
115	Accumulated Amortization Beginning Balance	\$ 45,015	\$ 35,369	\$	\$ 80,384
	Additions for the Year	3,650	2,868		6,518
	Total Accumulated Amortization	\$ 48,665	\$ 38,237	\$	\$ 86,902
	Net Acquisition Adjustments	\$ 57,162	\$ 44,912	\$	\$ 102,074

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108				
Balance first of year	\$ 653,596	\$ 909,885	\$	\$ 1,563,481
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ 34,251	\$ 58,591	\$	\$ 92,842
Account 108.2 (2)				
Account 108.3 (2)				
Other Accounts (specify):				
Accruals for Plant Held for Future Use				
Salvage				
Other Credits (Specify):				
Total Credits	\$ 34,251	\$ 58,591	\$	\$ 92,842
Debits during year:				
Book cost of plant retired		(22,957)		(22,957)
Cost of Removal				
Other Debits (specify):				
Total Debits	\$	\$ (22,957)	\$	\$ (22,957)
Balance end of year	\$ <u>687,847</u>	\$ <u>945,519</u>	\$	\$ <u>1,633,366</u>
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year	\$ N/A	\$ N/A	\$	\$
Credit during year:				
Accruals charged to:				
Account 110.2 (2)	\$	\$	\$	\$
Other Accounts (specify):				
Total credits	\$	\$	\$	\$
Debits during year:				
Book cost of plant retired				
Other debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	\$	\$	\$	\$

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT
December 31, 2002

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
N/A	\$ _____	_____	\$ _____
	_____	_____	_____
	_____	_____	_____
Total	\$ _____	_____	\$ _____

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Well Number 1	\$ _____	\$ _____	\$ _____	\$ _____
Cost	10,000	_____	_____	10,000
Accumulated Depreciation	(8,402)	_____	(332)	(8,734)
	_____	_____	_____	_____
Total Nonutility Property	\$ align="right">1,598	\$ _____	\$ align="right">(332)	\$ align="right">1,266

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Florida Power and Light	\$ align="right">4,513

Total Special Deposits	\$ align="right">4,513
OTHER SPECIAL DEPOSITS (Account 133):	\$ _____

Total Other Special Deposits	\$ _____

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):		
N/A	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Investment in Associated Companies		\$ _____
UTILITY INVESTMENTS (Account 124):		
N/A	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Utility Investment		\$ _____
OTHER INVESTMENTS (Account 125):		
N/A	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Investment		\$ _____
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):		
N/A		\$ _____
_____		_____
_____		_____
_____		_____
_____		_____
Total Special Funds		\$ _____

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water and Wastewater	\$ 34,587	
Total Customer Accounts Receivable		\$ 34,587
OTHER ACCOUNTS RECEIVABLE (Account 142):		
N/A	\$	
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):		
N/A	\$	
Total Notes Receivable		\$
Total Accounts and Notes Receivable		\$ 34,587
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$ N/A	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts	N/A	
Others		
Total Additions	\$	
Deduct accounts written off during year:		
Utility Accounts		
Others	N/A	
Total accounts written off	\$	
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 34,587

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
Loan Costs-First Union (Amortize over 7 years) \$ 4,000	\$ _____	\$ _____
Accum. Amortization @12/31/01 (1,571)	_____	_____
Net Loan Costs @12/31/01 \$ 2,429	_____	_____
	572	1,857
Total Unamortized Debt Discount and Expense	\$ <u>572</u>	\$ <u>1,857</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ _____	\$ _____
	_____	_____
	_____	_____
Total Unamortized Premium on Debt	\$ _____	\$ _____

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ _____

Total Extraordinary Property Losses	\$ _____

UTILITY NAME: **CONTINENTAL UTILITY, INC.**

YEAR OF REPORT December 31, 2002
--

**MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) N/A	\$ _____	\$ _____
Total Deferred Rate Case Expense	\$ _____	\$ _____
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
Deferred Large Motor Repairs, Testing, Engineering, Legal and Permitting	\$ _____	\$ 12,303
Total Other Deferred Debits	\$ _____	\$ 12,303
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
N/A	\$ _____	\$ _____
Total Regulatory Assets	\$ _____	\$ _____
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ _____	\$ 12,303

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1.00
Shares authorized		10,000
Shares issued and outstanding		10,000
Total par value of stock issued	%	\$ 10,000
Dividends declared per share for year	%	\$ 0
PREFERRED STOCK		
Par or stated value per share	%	\$ 0
Shares authorized		0
Shares issued and outstanding		0
Total par value of stock issued	%	\$ 0
Dividends declared per share for year	%	\$ 0

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
N/A	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings or (Accumulated Deficit) Balance Beginning of Year	\$ (98,737)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	\$ 0
	Total Credits:	\$ 0
	Debits: _____	\$ _____
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ (28,299)
436	Appropriations of Retained Earnings: _____	_____
	Total Appropriations of Retained Earnings	\$ 0
437	Dividends Declared: Preferred Stock Dividends Declared _____	_____
438	Common Stock Dividends Declared _____	_____
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ (127,036)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____	_____
214	Total Appropriated Retained Earnings	\$ _____
	Total Accumulated Deficit:	\$ (127,036)
Notes to Statement of Retained Earnings:		

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

**NOTES PAYABLE
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE (Account 232):			
N/A	%		\$ _____
	%		_____
	%		_____
	%		_____
	%		_____
	%		_____
	%		_____
	%		_____
	%		_____
Total Account 232			\$ _____
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
N/A	%		\$ _____
	%		_____
	%		_____
	%		_____
	%		_____
	%		_____
	%		_____
	%		_____
	%		_____
Total Account 234			\$ _____

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ _____

Total	\$ _____

UTILITY NAME: CONTINENTAL UTILITY, INC.

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt First Union Loan	\$ 7,830		\$ 83,609	\$ 83,814	\$ 7,625
Total Account 237.1	\$ 7,830		\$ 83,609	\$ 83,814	\$ 7,625
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427		\$	
N/A					
Total Account 237.2	\$			\$	
Total Account 237 (1)	\$ 7,830		\$ 83,609	\$ 83,814	\$ 7,625
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 83,609		
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)			\$ 83,609		

(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
(2) Must agree to F-3 (c), Current Year Interest Expense

UTILITY NAME: CONTINENTAL UTILITY, INC.

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
N/A _____ _____ _____	\$ _____ _____ _____
Total Miscellaneous Current and Accrued Liabilities	\$ _____

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
N/A _____ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____ _____		\$ _____ _____ _____ _____ _____ _____		\$ _____ _____ _____ _____ _____ _____
Total	\$ _____		\$ _____		\$ _____

* Report advances separately by reporting group, designating water or wastewater in column (a).

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
N/A	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Liabilities	\$ _____	\$ _____
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
N/A	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Liabilities	\$ _____	\$ _____
TOTAL OTHER DEFERRED CREDITS	\$ _____	\$ _____

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 163,116	\$ 334,780	\$	\$ 497,896
Add credits during year:	\$ 8,460	\$ 9,900	\$	\$ 18,360
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$ 171,576	\$ 344,680	\$	\$ 516,256

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ (92,935)	\$ (229,721)	\$	\$ (322,656)
Debits during the year:	\$ (5,489)	\$ (13,083)	\$	\$ (18,572)
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ (98,424)	\$ (242,804)	\$	\$ (341,228)

**WATER
OPERATION
SECTION**

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,139,745
	Less:		
	Nonused and Useful Plant (1)		2,848
108	Accumulated Depreciation	W-6(b)	687,847
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	171,576
252	Advances for Construction	F-20	
Subtotal			\$ 277,474
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ (98,424)
Subtotal			\$ 375,898
114	Plus or Minus: Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		14,718
	Other (Specify):		
WATER RATE BASE			\$ 390,616
WATER OPERATING INCOME		W-3	\$ 86,436
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base) (4)			<u>22.13%</u>

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

(4) Excluding income taxes allowable in prior rate proceeding.

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 256,318
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$ 256,318
401	Operating Expenses	W-10(a)	\$ 117,742
403	Depreciation Expense	W-6(a)	34,251
	Less: Amortization of CIAC	W-8(a)	(5,489)
	Net Depreciation Expense		\$ 28,762
406	Amortization of Utility Plant Acquisition Adjustment	F-7	3,650
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income		
	Utility Regulatory Assessment Fee		11,534
408.11	Property Taxes		5,937
408.12	Payroll Taxes		2,257
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 19,728
409.1	Income Taxes (1)		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 169,882
	Utility Operating Income		\$ 86,436
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 86,436

Note (1): Income taxes which were allowable in the prior rate case have not been included in the expenses above.

YEAR OF REPORT
December 31, 2002

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMNER

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 0	\$	\$	\$
302	Franchises	8,472			8,472
303	Land and Land Rights	2,000			2,000
304	Structures and Improvements	76,632			76,632
305	Collecting and Impounding Reservoirs	0			
306	Lake, River and Other Intakes	0			
307	Wells and Springs	41,970			41,970
308	Infiltration Galleries and Tunnels	0			
309	Supply Mains	0			
310*	Power Generation Equipment	45,043			45,043
311	Pumping Equipment	107,481	7,505		114,986
320	Water Treatment Equipment	39,218			39,218
330	Distribution Reservoirs and Standpipes	173,600			173,600
331	Transmission and Distribution Mains	464,279			464,279
333	Services	0			
334	Meters and Meter Installations	136,641	470		137,111
335	Hydrants	29,673			29,673
336	Backflow Prevention Devices	0			
339	Other Plant Miscellaneous Equipment	5,741	1,020		6,761
340	Office Furniture and Equipment	0			
341	Transportation Equipment	0			
342	Stores Equipment	0			
343	Tools, Shop and Garage Equipment	0			
344	Laboratory Equipment	0			
345	Power Operated Equipment	0			
346	Communication Equipment	0			
347	Miscellaneous Equipment	0			
348	Other Tangible Plant	0			
TOTAL WATER PLANT		\$ 1,130,750	\$ 8,995	\$	\$ 1,139,745

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)

GROUP _____

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC./SUMNER

WATER UTILITY PLANT MATRIX

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization						
302	Franchises	8,472	8,472				
303	Land and Land Rights	2,000			2,000		
304	Structures and Improvements	76,632		64,371	12,261		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	41,970		41,970			
308	Infiltration Galleries and Tunnels						
309	Supply Mains						
310	Power Generation Equipment	45,043		45,043			
311	Pumping Equipment	114,986		114,986			
320	Water Treatment Equipment	39,218			39,218		
330	Distribution Reservoirs and Standpipes	173,600				173,600	
331	Transmission and Distribution Mains	464,279				464,279	
333	Services						
334	Meters and Meter Installations	137,111				137,111	
335	Hydrants	29,673				29,673	
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment	6,761					
340	Office Furniture and Equipment						
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 1,139,745	\$ 8,472	\$ 267,583	\$ 53,703	\$ 809,987	\$

W-4(b)
GROUP _____

UTILITY NAME: **CONTINENTAL UTILITY, INC.**

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	28		3.57%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	10		10.00%
330	Distribution Reservoirs and Standpipes	40		2.50%
331	Transmission and Distribution Mains	43		2.33%
333	Services			
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
302	Franchises	20		5.00%
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT
December 31, 2002

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304	Structures and Improvements	\$ 33,661	\$ 2,716	\$	\$ 2,716
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	33,828	1,504		1,504
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	27,870	2,252		2,252
311	Pumping Equipment	64,866	5,839		5,839
320	Water Treatment Equipment	37,093	404		404
330	Distribution Reservoirs and Standpipes	73,781	4,340		4,340
331	Transmission and Distribution Mains	263,740	10,798		10,798
333	Services				
334	Meters and Meter Installations	96,927	5,276		5,276
335	Hydrants	10,225	658		658
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	5,673	40		40
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
302	Franchises	5,932	424		424
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 653,596	\$ 34,251	\$	\$ 34,251

* Specify nature of transaction -
Use () to denote reversal entries.

W-6(a)
GROUP _____

YEAR OF REPORT
December 31, 2002

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (l)
(a)		\$	\$	\$	\$	\$
304	Structures and Improvements					36,377
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					35,332
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					30,122
311	Pumping Equipment					70,705
320	Water Treatment Equipment					37,497
330	Distribution Reservoirs and Standpipes					78,121
331	Transmission and Distribution Mains					274,538
333	Services					
334	Meters and Meter Installations					102,203
335	Hydrants					10,883
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					5,713
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					6,356
302	Franchises					
TOTAL WATER ACCUMULATED DEPRECIATION						\$ 687,847

W-6(b)
GROUP _____

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charge	9	\$ 340	\$ 3,060
Main Extension Charge	9	500	4,500
Meter Installation Fee (5/8" x 3/4")	9	100	900
Total Credits			\$ 8,460

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ (92,935)
Debits during the year:	
Accruals charged to Account 272	\$ (5,489)
Other debits (specify) :	
Total debits	\$ (5,489)
Credits during the year (specify) :	
	\$
Total credits	\$
Balance end of year	\$ (98,424)

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	873	880	226,562
461.2	Sales to Commercial Customers	16	16	26,420
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales		889	896	\$ 252,982
462.1	Fire Protection Revenue: Public Fire Protection	3	3	3,336
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$ 3,336
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		892	899	\$ 256,318
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$
Total Water Operating Revenues				\$ 256,318

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT
December 31, 2002

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 29,509	\$	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits	5,480		
610	Purchased Water			
615	Purchased Power	4,905	4,905	
616	Fuel for Power Purchased			
618	Chemicals	2,693		
620	Materials and Supplies	2,806		
631	Contractual Services-Engineering	881		
632	Contractual Services - Accounting	3,000		
633	Contractual Services - Legal	1,382		
634	Contractual Services - Mgt. Fees	33,900		
635	Contractual Services - Testing			
636	Contractual Services - Other	23,535		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses	524		
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	5,408		
675	Miscellaneous Expenses	3,719		
Total Water Utility Expenses		\$ 117,742	\$ 4,905	\$

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMPTER

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 189	\$	\$ 14,518	\$	\$ 6,941	\$ 7,861
35		2,696		1,289	1,460
2,693					
36			2,770		
					881
					3,000
					1,382
					33,900
9,269	194		7,619	6,453	0
5		351		168	0
				5,408	
					3,719
\$ 12,227	\$ 194	\$ 17,565	\$ 10,389	\$ 20,259	\$ 52,203

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	0	8,089	437	7,652	6,638
February	0	7,681	444	7,237	6,410
March	0	9,432	380	9,052	5,422
April	0	10,194	379	9,815	8,365
May	0	13,311	394	12,917	11,256
June	0	7,642	195	7,447	7,813
July	0	5,912	464	5,448	4,145
August	0	6,068	464	5,604	3,095
September	0	5,834	464	5,370	7,083
October	0	8,673	465	8,208	5,223
November	0	8,001	464	7,537	5,599
December	0	6,568	465	6,103	4,407
Total for Year		97,405	5,015	92,390	75,456

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Number 1 (Not Connected to Potable - Irrigation)	150 GPM	158,400	Well
Well Number 2	500 GPM	480,000	Well
Well Number 3 (Note 1)	1,806 GPM	172,800	Well
Well Number 4	500 GPM	480,000	Well
Note 1: Well has less potable capacity due to required CL2 retention time in conjunction with size of storage tank			

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>1,132,000</u>		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	<u>Aeration</u>		
LIME TREATMENT			
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	<u>N/A</u>	
FILTRATION			
Type and size of area:			
Pressure (in square feet): <u>N/A</u>	Manufacturer:	<u>N/A</u>	
Gravity (in GPM/square feet): <u>N/A</u>	Manufacturer:	<u>N/A</u>	

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	893	893
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				966

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

<p>ERC Calculation:</p> <p>(<u>75,456,000</u> /365 days)/350 gpd = <u>591</u> ERC'S (Total Gallons Sold)</p>

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC./SUMTER

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. _____ 950
2. Maximum number of ERCs * which can be served. _____ 950
3. Present system connection capacity (in ERCs *) using existing lines. _____ 680
4. Future connection capacity (in ERCs *) upon service area buildout. _____ 100
5. Estimated annual increase in ERCs *. _____ Less than 10 ERC's
6. Is the utility required to have fire flow capacity? Yes
If so, how much capacity is required? _____ At least 500 GPM for Two Hours
7. Attach a description of the fire fighting facilities. 100,000 Gallon Water Storage Sphere
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. _____
None at this time

9. When did the company last file a capacity analysis report with the DEP? _____ 1997
10. If the present system does not meet the requirements of DEP rules: _____ N/A
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # _____ PWS 6602058
12. Water Management District Consumptive Use Permit # _____ 202622.04
 - a. Is the system in compliance with the requirements of the CUP? _____ Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13.

**WASTEWATER
OPERATION
SECTION**

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,743,416
	Less:		
	Nonused and Useful Plant (1)		47,511
108	Accumulated Depreciation	S-6(b)	945,519
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	344,680
252	Advances for Construction	F-20	
Subtotal			\$ 405,706
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ (242,804)
Subtotal			\$ 648,510
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		21,151
	Other (Specify):		
WASTEWATER RATE BASE			\$ 669,661
WASTEWATER OPERATING INCOME		S-3	\$ (30,222)
ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)			-4.51%

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	\$ 202,558
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		\$ 202,558
401	Operating Expenses	S-10(a)	\$ 169,209
403	Depreciation Expense	S-6(a)	58,591
	Less: Amortization of CIAC	S-8(a)	(13,083)
	Net Depreciation Expense		\$ 45,508
406	Amortization of Utility Plant Acquisition Adjustment	F-7	2,868
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income		
	Utility Regulatory Assessment Fee		9,222
408.11	Property Taxes		3,715
408.12	Payroll Taxes		2,258
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 15,195
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 232,780
	Utility Operating Income		\$ (30,222)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (30,222)

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC./SUMNER

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	\$ 0	\$	\$	\$
352	Franchises	8,472			8,472
353	Land and Land Rights	233,408			233,408
354	Structures and Improvements	6,908			6,908
355	Power Generation Equipment	0			
360	Collection Sewers - Force	0			
361	Collection Sewers - Gravity	722,377			722,377
362	Special Collecting Structures	0			
363	Services to Customers	0			
364	Flow Measuring Devices	0			
365	Flow Measuring Installations	0			
* 366	Reuse Services	0			
367	Reuse Meters and Meter Installations	0			
370	Receiving Wells	0			
371	Pumping Equipment	112,724	20,764	(15,573)	117,915
374	Reuse Distribution Reservoirs	0			
375	Reuse Transmission and Distribution System	0			
380	Treatment and Disposal Equipment	639,376	9,844	(7,384)	641,836
381	Plant Sewers	0			
382	Outfall Sewer Lines	0			
389	Other Plant Miscellaneous Equipment	7,215	5,285		12,500
390	Office Furniture and Equipment	0			
391	Transportation Equipment	0			
392	Stores Equipment	0			
393	Tools, Shop and Garage Equipment	0			
394	Laboratory Equipment	0			
395	Power Operated Equipment	0			
396	Communication Equipment	0			
397	Miscellaneous Equipment	0			
398	Other Tangible Plant	0			
	Total Wastewater Plant	\$ 1,730,480	\$ 35,893	\$ (22,957)	\$ 1,743,416

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO.	ACCOUNT NAME	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (l)	.7 GENERAL PLANT (m)
351	Organization	\$ 8,472						
352	Franchises							
353	Land and Land Rights				233,408			
354	Structures and Improvements			425	6,483			
355	Power Generation Equipment		722,377					
360	Collection Sewers - Force							
361	Collection Sewers - Gravity							
362	Special Collecting Structures							
363	Services to Customers							
364	Flow Measuring Devices							
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations			117,915				
370	Receiving Wells							
371	Pumping Equipment							
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and Distribution System				641,836			
380	Treatment and Disposal Equipment							
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant Miscellaneous Equipment				12,500			
390	Office Furniture and Equipment							
391	Transportation Equipment							
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	\$ 8,472	\$ 722,377	\$ 118,340	\$ 894,227	\$	\$	\$

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b)
GROUP _____

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
--

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	30.30		3.30%
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity	44.84		2.23%
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment	25.00		4.00%
375	Reuse Transmission and Distribution System			
380	Treatment and Disposal Equipment	18.00		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	16.00		6.25%
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
352	Franchises	20.00		5.00%
Wastewater Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT
December 31, 2002

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC./SUMNER

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
(a)	(b)	\$	\$	\$	\$
354	Structures and Improvements	1,411	227		227
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	483,637	16,143		16,143
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	85,594	5,388		5,388
375	Reuse Transmission and Distribution System				
380	Treatment and Disposal Equipment	332,169	35,795		35,795
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	1,144	614		614
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
352	Franchises	5,930	424		424
Total Depreciable Wastewater Plant in Service		\$ 909,885	\$ 58,591	\$	\$ 58,591

* Specify nature of transaction.
Use () to denote reversal entries.

S-6(a)
GROUP _____

YEAR OF REPORT
December 31, 2002

UTILITY NAME: **CONTINENTAL UTILITY, INC.**

SYSTEM NAME/COUNTY: **CONTINENTAL UTILITY, INC. / SUMTER**

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
(a)	(b)					
354	Structures and Improvements	\$	\$	\$	\$	\$ 1,638
355	Power Generation Equipment					
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					499,780
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment	(15,573)			(15,573)	75,409
375	Reuse Transmission and Distribution System					
380	Treatment and Disposal Equipment					
381	Plant Sewers	(7,384)			(7,384)	360,580
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment					
390	Office Furniture and Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
352	Franchises					6,354
Total Depreciable Wastewater Plant in Service						\$ 945,519
						\$ (22,957)
						\$

* Specify nature of transaction.
Use () to denote reversal entries.

S-6(b)
GROUP _____

UTILITY NAME: **CONTINENTAL UTILITY, INC.**

YEAR OF REPORT
December 31, 2002

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
WASTEWATER SALES				
Flat Rate Revenues:				
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			\$
Measured Revenues:				
522.1	Residential Revenues	873	880	173,679
522.2	Commercial Revenues	15	15	28,879
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	888	895	\$ 202,558
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
Total Wastewater Sales		888	895	\$ 202,558
OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
Total Other Wastewater Revenues				\$

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
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SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
540.1	Flat Rate Reuse Revenues: Residential Reuse Revenues			\$ _____
540.2	Commercial Reuse Revenues			_____
540.3	Industrial Reuse Revenues			_____
540.4	Reuse Revenues From Public Authorities			_____
540.5	Other Revenues			_____
540	Total Flat Rate Reuse Revenues			\$ _____
541.1	Measured Reuse Revenues: Residential Reuse Revenues			_____
541.2	Commercial Reuse Revenues			_____
541.3	Industrial Reuse Revenues			_____
541.4	Reuse Revenues From Public Authorities			_____
541	Total Measured Reuse Revenues			\$ _____
544	Reuse Revenues From Other Systems			_____
Total Reclaimed Water Sales				\$ _____
Total Wastewater Operating Revenues				\$ <u>202,558</u>

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMNER

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES- OPERATIONS (d)	.2 COLLECTION EXPENSES- MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 29,509	\$ 11,007				\$ 9,540	
703	Salaries and Wages - Officers, Directors and Majority Stockholders							
704	Employee Pensions and Benefits	5,480	2,044				1,772	
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	24,945					24,945	
715	Purchased Power	18,974			3,312		15,662	
716	Fuel for Power Purchased							
718	Chemicals	3,339					3,339	
720	Materials and Supplies	3,332		1,148		1,224	1,186	960
731	Contractual Services-Engineering	1,186						
732	Contractual Services - Accounting	3,000						
733	Contractual Services - Legal	1,382						
734	Contractual Services - Mgt. Fees	33,900						
735	Contractual Services - Testing							
736	Contractual Services - Other	39,329						
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expenses	524	281					9,602
756	Insurance - Vehicle							
757	Insurance - General Liability							
758	Insurance - Workman's Comp.							
759	Insurance - Other							
760	Advertising Expense							
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission Exp.-Other	590						
770	Bad Debt Expense	3,719						
775	Miscellaneous Expenses							
	Total Wastewater Utility Expenses	\$ 169,209	\$ 13,332	\$ 1,148	\$ 3,312	\$ 4,648	\$ 76,537	\$ 10,562

UTILITY NAME: CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC./SUMTER

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO.	ACCOUNT NAME	.7 CUSTOMER ACCOUNTS EXPENSE	.8 ADMIN. & GENERAL EXPENSES	.9 RECLAIMED WATER TREATMENT EXPENSES- OPERATIONS	.10 RECLAIMED WATER TREATMENT EXPENSES- MAINTENANCE	.11 RECLAIMED WATER DISTRIBUTION EXPENSES- OPERATIONS	.12 RECLAIMED WATER DISTRIBUTION EXPENSES- MAINTENANCE
(a)	(b)	(i)	(k)	(l)	(m)	(n)	(o)
701	Salaries and Wages - Employees	\$	8,962	\$	\$	\$	\$
703	Salaries and Wages - Officers, Directors and Majority Stockholders						
704	Employee Pensions and Benefits		1,664				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services-Engineering		3,000				
732	Contractual Services - Accounting		1,382				
733	Contractual Services - Legal		33,900				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other	6,453					
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expenses						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workman's Comp.						
759	Insurance - Other						
760	Advertising Expense						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense						
767	Regulatory Commission Exp.-Other	590					
770	Bad Debt Expense		3,719				
775	Miscellaneous Expenses						
	Total Wastewater Utility Expenses	\$ 7,043	\$ 52,627	\$	\$	\$	\$

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2002
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SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	893	893
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				958

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons treated (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$$

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

<p>ERC Calculation:</p> $\left(\frac{46,168,000}{\text{(Total Gallons Treated)}} / 365 \text{ days} \right) / 275 \text{ gp} = 460$
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UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT
December 31, 2002

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200,000 GPD		
Basis of Permit Capacity (1)	ADF		
Manufacturer	Davco		
Type (2)	Contact Stabilization		
Hydraulic Capacity	400,000 GPD		
Average Daily Flow	126,488		
Total Gallons of Wastewater Treated	46,168,000		
Method of Effluent Disposal	Pond & Spray Irrigation (200,000 GPD capacity)		

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit
(i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12

GROUP _____

SYSTEM _____

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT
December 31, 2002

SYSTEM NAME / COUNTY : CONTINENTAL UTILITY, INC. / SUMTER

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served _____ 460

2. Maximum number of ERCs* which can be served _____ 727

3. Present system connection capacity (in ERCs*) using existing lines _____ 480

4. Future connection capacity (in ERCs*) upon service area buildout _____ 727

5. Estimated annual increase in ERCs* _____ Less than 10

6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
_____ N/A

7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. _____ N/A

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? _____ No
If so, when? _____

9. Has the utility been required by the DEP or water management district to implement reuse? ___ No
If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? _____ 1996

11. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? _____
c. When will construction begin? _____
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? _____

12. Department of Environmental Protection ID # FLA043699

* An ERC is determined based on the calculation on S-11.