

# CLASS "A" OR "B"

**WATER and/or WASTEWATER UTILITIES**  
(Gross Revenue of More Than \$200,000 Each)

## ANNUAL REPORT

OF

WS606-07-AR

**Continental Utility, Inc.**

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Exact Legal Name of Respondent

**506-W / 440-S**

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Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

**YEAR ENDED DECEMBER 31, 2007**

08 APR 20 10:47



# **Carlstedt, Jackson, Nixon & Wilson**

**CERTIFIED PUBLIC ACCOUNTANTS, P.A.**

*James L. Carlstedt, C.P.A.*  
*Paul E. DeChario, C.P.A.*  
*Katherine U. Jackson, C.P.A.*  
*Robert H. Jackson, C.P.A.*  
*Cheryl T. Losee, C.P.A.*  
*Robert C. Nixon, C.P.A.*  
*Jeanette Sung, C.P.A.*  
*Holly M. Towner, C.P.A.*  
*James L. Wilson, C.P.A.*

April 15, 2008

Officers and Directors  
Continental Utility, Inc.

We have compiled the balance sheets of Continental Utility, Inc. as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the year(s) then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Continental Utility, Inc. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to Continental Utility, Inc.

  
CARLSTEDT, JACKSON, NIXON & WILSON

## General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which will create a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission  
Division of Water and Wastewater  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility

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**EXECUTIVE**

**SUMMARY**

**CERTIFICATION OF ANNUAL REPORT**

UTILITY NAME: Continental Utility, Inc.

<b>YEAR OF REPORT</b> <b>December 31, 2007</b>
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I HEREBY CERTIFY, to the best of my knowledge and belief:

- |              |           |  |
|--------------|-----------|--|
| YES<br>( X ) | NO<br>( ) | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.   |
| YES<br>( X ) | NO<br>( ) | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.   |
| YES<br>( X ) | NO<br>( ) | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.  |
| YES<br>( X ) | NO<br>( ) | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1. ( X )	2. ( X )	3. ( )	4. ( )
-------------	-------------	-----------	-----------

  
 \_\_\_\_\_  
 (signature of the chief executive officer of the utility) \*

1. ( )	2. ( )	3. ( X )	4. ( X )
-----------	-----------	-------------	-------------

  
 \_\_\_\_\_  
 (signature of the chief financial officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2007
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Continental Utility, Inc.  
 (Exact Name of Utility)

County: Sumter

List below the exact mailing address of the utility for which normal correspondence should be sent:

50 Continental Blvd  
 Highway 44E  
 Wildwood, FL 34785

Telephone: ( 352 ) 748-0100

e-Mail Address: N/A

WEB Site: N/A

Sunshine State One-Call of Florida, Inc. Member Number N/A

Name and address of person to whom correspondence concerning this report should be addressed:

Robert C. Nixon, CPA  
 Carlstedt, Jackson, Nixon & Wilson, CPA's, PA  
 2560 Gulf-to-Bay Blvd, Suite 200  
 Clearwater, Florida 34625

Telephone: ( 727 ) 791-4020

List below the address of where the utility's books and records are located:

50 Continental Blvd  
 Highway 44E  
 Wildwood, FL 34785

Telephone: ( 352 ) 748-0100

List below any groups auditing or reviewing the records and operations:

Carlstedt, Jackson, Nixon and Wilson, CPA's  
 Haliday, Blair, and Hux, PA

Date of original organization of the utility: 03/10/1982

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual     
  Partnership     
  Sub S Corporation     
  1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

Name	Percent Ownership
1. Continental Country Club R.O., Inc.	100 %
2.	%
3.	%
4.	%
5.	%
6.	%
7.	%
8.	%
9.	%
10.	%



UTILITY NAME: Continental Utility, Inc.

<b>YEAR OF REPORT</b> December 31, 2007
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**DIRECTORY OF PERSONNEL WHO CONTACT  
THE FLORIDA PUBLIC SERVICE COMMISSION**

<b>NAME OF COMPANY REPRESENTATIVE (1)</b>	<b>TITLE OR POSITION (2)</b>	<b>ORGANIZATIONAL UNIT TITLE (3)</b>	<b>USUAL PURPOSE FOR CONTACT WITH FPSC</b>
Thomas E. Eaton	General Manager	Continental Utility, Inc.	All utility matters
Robert Nixon (727) 791-4020	CPA	Carlstedt, Jackson, Nixon and Wilson, CPA's	Accounting and rate matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

**COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

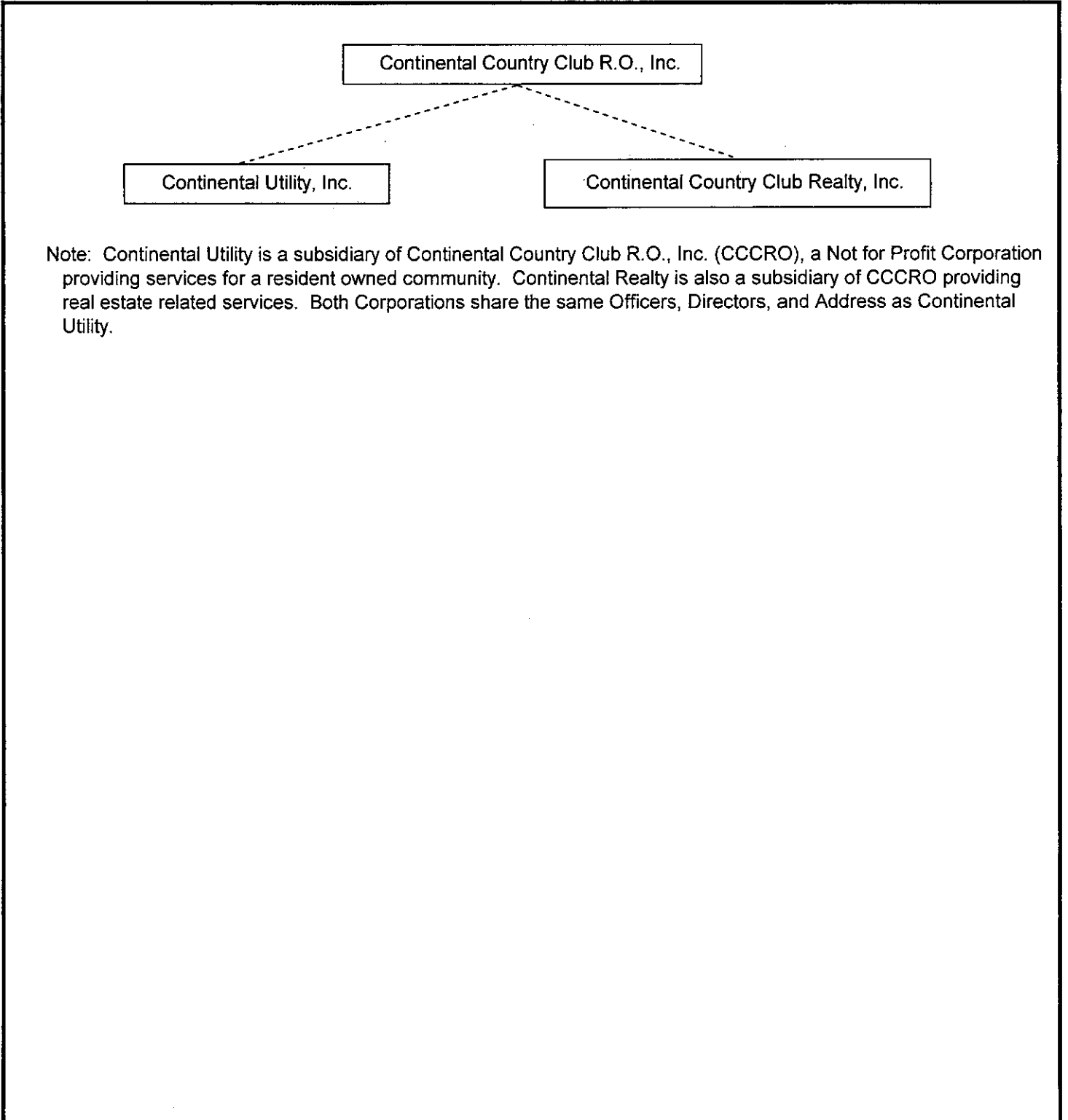
- (A) The predecessors to Continental Utility, Inc. began providing water and sewer service to its earliest customers in 1973. The Utility's service area is wholly within Sumter County, Florida. On January 13, 1987, the Sumter County Board of County Commissioners transferred jurisdiction over privately owned water and wastewater utilities to the Florida Public Service Commission. On August 22, 1988, Continental Country Club, Inc. was granted water and wastewater certificates under the grandfathering provisions of Section 367.171, F.S. On September 19, 1989, Continental Country Club, Inc. transferred certificates 506-W and 440-S to Continental Utility, Inc. pursuant to Order No. 21910.
- (B) The Company provides water and sewer service to approximately 800 mobile home units, a 104 unit master metered condominium complex, a clubhouse, sales and maintenance offices , and a pool. The Company was last granted a water and wastewater rate increase on November 14, 1991 pursuant to Order No. 25347, as amended by Order No's. 25347-A and 25347-3.
- (C) Continental Utility, Inc. seeks to provide its customers with safe and efficient service meeting all applicable health, safety, and environmental standards at rates which adequately cover the cost of service and provide a fair return to its owner on its investment.
- (D) Continental Country Club R.O., Inc. is a resident owners corporation which owns 100% of the stock of Continental Utility, Inc
- (E) The Utility is experiencing growth of less than 10 additional customers per year.
- (F) None

UTILITY NAME: Continental Utility, Inc.

**YEAR OF REPORT**  
December 31, 2007

**PARENT / AFFILIATE ORGANIZATION CHART**  
Current as of 12/31/07

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



Note: Continental Utility is a subsidiary of Continental Country Club R.O., Inc. (CCCRO), a Not for Profit Corporation providing services for a resident owned community. Continental Realty is also a subsidiary of CCCRO providing real estate related services. Both Corporations share the same Officers, Directors, and Address as Continental Utility.

UTILITY NAME: Continental Utility, Inc.

**COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Earl Shiner	President	As needed %	\$ None
Anne Snyder	Vice President	As needed %	\$ None
Sammie Hayes	Treasurer	As needed %	\$ None
Joe Tomasello	Secretary	As needed %	\$ None
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$

**COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Earl Shiner	President	12	\$ None
Anne Snyder	Vice President	12	\$ None
Sammie Hayes	Treasurer	12	\$ None
Joe Tomasello	Secretary	12	\$ None
Edie DeLaMater	Director	12	\$ None
Karen Johnson	Director	12	\$ None
Randy Poggioli	Director	12	\$ None
Joe Swiatek	Director	12	\$ None
Debra Egger	Director	12	\$ None

UTILITY NAME: Continental Utility, Inc.

**BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Continental Utility, Inc.

**AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<p><b>NAME</b> (a)</p>	<p><b>PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION</b> (b)</p>	<p><b>AFFILIATION OR CONNECTION</b> (c)</p>	<p><b>NAME AND ADDRESS OF AFFILIATION OR CONNECTION</b> (d)</p>
<p>Earl Shiner Anne Snyder Sammie Hayes Joe Tomasello Edie DeLaMater Karen Johnson Randy Poggioli Joe Swiatek Debra Egger</p>	<p>Executive Executive Executive Executive Executive Executive Executive Executive Executive</p>	<p>President Vice President Treasurer Secretary Director Director Director Director Director</p>	<p>Continental Country Club R.O., Inc. 50 Continental Blvd Highway 44E Wildwood, Fl. 34785</p>
<p>Earl Shiner Anne Snyder Sammie Hayes Joe Tomasello Edie DeLaMater Karen Johnson Randy Poggioli Joe Swiatek Debra Egger</p>	<p>Executive Executive Executive Executive Executive Executive Executive Executive Executive</p>	<p>President Vice President Treasurer Secretary Director Director Director Director Director</p>	<p>Continental Country Club Realty, Inc. 50 Continental Blvd Highway 44E Wildwood, Fl. 34785</p>

UTILITY NAME: Continental Utility, Inc.

**BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	

UTILITY NAME: Continental Utility, Inc.

**BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

**Part I. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
  - material and supplies furnished
  - leasing of structures, land and equipment
  - rental transactions
  - sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
Continental Country Club R.O., Inc	Management fees and services	1991 - Open	P	\$ 72,000



UTILITY NAME: Continental Utility, Inc.

**BUSINESS TRANSACTIONS WITH RELATED PARTIES**

**Part II. Specific Instructions: Sale, Purchase and Transfer of Assets**

1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale or transfer of equipment.
- purchase, sale or transfer of land and structures.
- purchase, sale or transfer of securities.
- noncash transfers of assets.
- noncash dividends other than stock dividends.
- writeoff of bad debts or loans.

3. The columnar instructions follow:

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

**FINANCIAL**

**SECTION**

UTILITY NAME: Continental Utility, Inc.

**COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
<b>UTILITY PLANT</b>				
101-106	Utility Plant	F-7	\$ 3,142,163	\$ 2,964,993
108-110	Less: Accumulated Depreciation and Amortization	F-8	(2,093,009)	(1,994,011)
Net Plant			1,049,154	970,982
114-115	Utility Plant Acquisition Adjustments (Net)	F-7	69,484	76,002
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			1,118,638	1,046,984
<b>OTHER PROPERTY AND INVESTMENTS</b>				
121	Nonutility Property	F-9	\$ 10,000	\$ 10,000
122	Less: Accumulated Depreciation and Amortization		(10,000)	(10,000)
Net Nonutility Property			-	-
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
<b>CURRENT AND ACCRUED ASSETS</b>				
131	Cash		135,826	96,386
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	41,371	39,953
145	Accounts Receivable from Associated Companies	F-12	553,020	451,961
146	Notes Receivable from Associated Companies	F-12		292,001
151-153	Materials and Supplies		638	638
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
Total Current and Accrued Assets			730,855	880,939

\* Not Applicable for Class B Utilities

**COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	<b>DEFERRED DEBITS</b>			
181	Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14		1,480
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits				1,480
<b>TOTAL ASSETS AND OTHER DEBITS</b>			<b>\$ 1,849,493</b>	<b>\$ 1,929,403</b>

\* Not Applicable for Class B Utilities

**NOTES TO THE BALANCE SHEET**

The space below is provided for important notes regarding the balance sheet.

## COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
<b>EQUITY CAPITAL</b>				
201	Common Stock Issued	F-15	\$ 10,000	\$ 10,000
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital		640,000	640,000
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings (Deficit)	F-16	(319,506)	(280,285)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			330,494	369,715
<b>LONG TERM DEBT</b>				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	1,330,901	1,358,826
Total Long Term Debt			1,330,901	1,358,826
<b>CURRENT AND ACCRUED LIABILITIES</b>				
231	Accounts Payable		24,516	25,977
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18		
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits			
236	Accrued Taxes		10,547	11,342
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	369	893
Total Current and Accrued Liabilities			35,432	38,212

\* Not Applicable for Class B Utilities

**COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
<b>DEFERRED CREDITS</b>				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits				
<b>OPERATING RESERVES</b>				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>				
271	Contributions in Aid of Construction	F-22	603,976	589,696
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(451,310)	(427,046)
Total Net C.I.A.C.			152,666	162,650
<b>ACCUMULATED DEFERRED INCOME TAXES</b>				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>			<b>\$ 1,849,493</b>	<b>\$ 1,929,403</b>

UTILITY NAME: Continental Utility, Inc.

**COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
<b>UTILITY OPERATING INCOME</b>				
400	Operating Revenues	F-3(b)	\$ 504,539	\$ 489,610
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
Net Operating Revenues			504,539	489,610
401	Operating Expenses	F-3(b)	340,527	306,996
403	Depreciation Expense	F-3(b)	97,496	99,000
	Less: Amortization of CIAC	F-22	(26,846)	(24,264)
Net Depreciation Expense			70,650	74,736
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	6,518	6,518
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	34,140	30,902
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income+	W/S-3		
Utility Operating Expenses			451,835	419,152
Net Utility Operating Income			52,704	70,458
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			52,704	70,458

\* For each account, column e should agree with columns f, g + h on F-3(b)

**COMPARATIVE OPERATING STATEMENT (Cont'd)**

<b>WATER SCHEDULE W-3* (f)</b>	<b>SEWER SCHEDULE S-3* (g)</b>	<b>OTHER THAN REPORTING SYSTEMS (h)</b>
\$ 272,953	\$ 216,657	N/A
272,953	216,657	-
205,253	101,743	
35,150	63,850	
(6,368)	(17,896)	
28,782	45,954	-
3,650	2,868	
16,721	14,181	
254,406	164,746	
18,547	51,911	
18,547	51,911	N/A

\* Total of Schedules W-3/S-3 for all rate groups



**COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ 52,704	\$ 70,458
<b>OTHER INCOME AND DEDUCTIONS</b>				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue			
426	Miscellaneous Nonutility Expenses		(10,380)	(3)
Total Other Income and Deductions			(10,380)	(3)
<b>TAXES APPLICABLE TO OTHER INCOME</b>				
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income				
<b>INTEREST EXPENSE</b>				
427	Interest Expense	F-19	127,243	109,676
428	Amortization of Debt Discount & Expense	F-13	143	
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			127,386	109,676
<b>EXTRAORDINARY ITEMS</b>				
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				
<b>NET INCOME</b>			<b>(85,062)</b>	<b>(39,221)</b>

Explain Extraordinary Income:

---

UTILITY NAME: Continental Utility, Inc.

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,158,298	\$ 1,983,865
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(866,115)	(1,226,894)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(212,946)	(391,030)
252	Advances for Construction	F-20		
Subtotal			79,237	365,941
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	129,514	321,796
Subtotal			208,751	687,737
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		25,657	12,718
	Other (Specify): Completed construction not classified		-	-
RATE BASE			\$ 234,408	\$ 700,455
NET UTILITY OPERATING INCOME			\$ 18,547	\$ 51,911
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			7.91 %	7.41 %

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.  
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.





**UTILITY PLANT  
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 1,158,298	\$ 1,983,865	N/A	\$ 3,142,163
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
Total Utility Plant		\$ 1,158,298	\$ 1,983,865	N/A	\$ 3,142,163

**UTILITY PLANT ACQUISITION ADJUSTMENTS  
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment PSC-93-1675-FOF-WS	\$ 105,827	\$ 83,149	\$ -	\$ 188,976
					-
					-
					-
					-
					-
					-
Total Plant Acquisition Adjustment		\$ 105,827	\$ 83,149	\$ -	\$ 188,976
115	Accumulated Amortization PSC-93-1675-FOF-WS	\$ (69,783)	\$ (49,709)	\$ -	\$ (119,492)
					-
					-
					-
					-
					-
					-
Total Accumulated Amortization		\$ (69,783)	\$ (49,709)	\$ -	\$ (119,492)
Total Acquisition Adjustments		\$ 36,044	\$ 33,440	\$ -	\$ 69,484



**REGULATORY COMMISSION EXPENSE  
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
None	\$ -	-	\$ -
Total	\$ -		\$ -

**NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.  
Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Well #1	\$ 10,000	\$ -	\$ -	\$ 10,000
Accumulated Depr-Well # 1	(10,000)			(10,000)
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

**SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -

UTILITY NAME: Continental Utility, Inc.

**INVESTMENTS AND SPECIAL FUNDS  
ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
<b>Total Investment In Associated Companies</b>		<b>\$ -</b>
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
<b>Total Utility Investments</b>		<b>\$ -</b>
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
<b>Total Other Investments</b>		<b>\$ -</b>
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Account 127)) N/A		\$ -
<b>Total Special Funds</b>		<b>\$ -</b>



**ACCOUNTS AND NOTES RECEIVABLE - NET**  
**ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater	\$ 41,371	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 41,371
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
	\$ -	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
	\$ -	
Total Notes Receivable		
Total Accounts and Notes Receivable		41,371
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year	12	
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions	12	
Deduct accounts written off during year:		
Utility accounts	12	
Others		
Total accounts written off	12	
Balance end of year		-
Total Accounts and Notes Receivable - Net		\$ 41,371

**ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES  
ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Accounts Receivable-Associated Companies	\$ 553,020
Total	\$ 553,020

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES  
ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	-	\$ -
Total		\$ -

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS  
ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$ -
Total	\$ -

UTILITY NAME: Continental Utility, Inc.

<b>YEAR OF REPORT</b> <b>December 31, 2007</b>
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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT**  
 Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
N/A	\$ -	\$ -
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ -	\$ -
Total Unamortized Premium on Debt	\$ -	\$ -

**EXTRAORDINARY PROPERTY LOSSES**  
**ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
Total Extraordinary Property Losses	\$ -

**MISCELLANEOUS DEFERRED DEBITS**  
**ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): None	\$ -	\$ -
Total Deferred Rate Case Expense	\$ -	\$ -
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Large Motor Repair and Major Plant Repairs	\$ 1,480	\$ -
Total Other Deferred Debits	\$ 1,480	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ -	\$ -
Total Regulatory Assets	\$ -	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 1,480	NONE

**CAPITAL STOCK  
ACCOUNTS 201 AND 204\***

DESCRIPTION (a)	RATE (b)	TOTAL (d)
<b>COMMON STOCK</b>		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		10,000
Shares issued and outstanding		10,000
Total par value of stock issued	\$ -	\$ 10,000
Dividends declared per share for year	None	None
<b>PREFERRED STOCK</b>		
Par or stated value per share	\$ -	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None

\* Account 204 not applicable for Class B utilities

**BONDS  
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
<b>Total</b>			\$ -

\* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

UTILITY NAME: Continental Utility, Inc.

**STATEMENT OF RETAINED EARNINGS**

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (280,285)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	_____
	Total Credits	_____
	Debits: _____	_____
	Total Debits	_____
435	Balance transferred from Income	(39,221)
436	Appropriations of Retained Earnings: _____	_____
	Total appropriations of Retained Earnings	_____
437	Dividends declared: Preferred stock dividends declared _____	_____
438	Common stock dividends declared _____	_____
	Total Dividends Declared	_____
	Year end Balance	(319,506)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____ _____	_____ _____
214	Total Appropriated Retained Earnings	_____
	Total Retained Earnings (Deficit)	\$ (319,506)

Notes to Statement of Retained Earnings:



UTILITY NAME: Continental Utility, Inc.

**NOTES PAYABLE (ACCTS. 232 AND 234)**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			

\* For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES  
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	



**ACCRUED INTEREST AND EXPENSE  
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
<b>ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt</b>					
Wachovia	\$ -	427.0	\$ 109,676	\$ 109,676	\$ -
_____	-				
_____					
_____					
<b>Total Account No. 237.1</b>	-		109,676	109,676	-
<b>ACCOUNT NO. 237.2 - Accrued Interest in Other Liabilities</b>					
None					-
_____					
_____					
_____					
<b>Total Account 237.2</b>	-				
<b>Total Account 237 (1)</b>	\$ -		\$ 109,676	\$ 109,676	\$ -
<b>INTEREST EXPENSED:</b>					
Total accrual Account 237		237	\$ 109,676		
<b>Less Capitalized Interest Portion of AFUDC:</b>					
None					
_____					
_____					
_____					
<b>Net Interest Expensed to Account No. 427 (2)</b>			\$ 109,676		

(1) Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest  
(2) Must agree to F-3(c), Current Year Interest Expense





CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 206,016	\$ 383,680	N/A	\$ 589,696
Add credits during year:	6,930	7,350		14,280
Less debits charged during				-
Total Contributions In Aid of Construction	\$ 212,946	\$ 391,030	\$ -	\$ 603,976

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 123,146	\$ 303,900	N/A	\$ 427,046
Debits during year:	6,368	17,896		24,264
Credits during year (specify): Rounding				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 129,514	\$ 321,796		\$ 451,310

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES  
(UTILITY OPERATIONS)**

<p>1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.</p> <p>2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.</p>		
DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	<u>F-3 (c)</u>	\$ <u>(39,221)</u>
Reconciling items for the year:		
Taxable income not reported on the books:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deductions recorded on books not deducted for return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Income recorded on books not included in return:	<u>F-3 (c)</u>	
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deduction on return not charged against book income:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Federal tax net income (loss)		\$ <u>(39,221)</u>
Computation of tax:		
The consolidated tax return has not been prepared, and the M-1 differences are unknown at this time		

**WATER  
OPERATION  
SECTION**



UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

**YEAR OF REPORT**  
**December 31, 2007**

**SCHEDULE OF YEAR END WATER RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,158,298
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(866,115)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(212,946)
252	Advances for Construction	F-20	
	Subtotal		79,237
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	129,514
	Subtotal		208,751
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		25,657
	Other (Specify): Completed Construction not Classified		-
	WATER RATE BASE		\$ 234,408
	UTILITY OPERATING INCOME	W-3	\$ 18,547
	ACHIEVED RATE OF RETURN (Water Operating Income/Water Rate Base)		7.91 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.  
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.  
 (3) Calculation consistent with last rate proceeding.  
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.



**WATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	W-9	272,953
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		272,953
401	Operating Expenses	W-10(a)	205,253
403	Depreciation Expense	W-6(a)	35,150
	Less: Amortization of CIAC	W-8(a)	(6,368)
	Net Depreciation Expense		28,782
406	Amortization of Utility Plant Acquisition Adjustment	F-7	3,650
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		12,283
408.11	Property Taxes		3,848
408.12	Payroll Taxes		827
408.13	Other Taxes & Licenses		(237)
408	Total Taxes Other Than Income		16,721
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		254,406
	Utility Operating Income		18,547
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 18,547

**UTILITY NAME:** Continental Utility, Inc.  
**SYSTEM NAME / COUNTY:** Continental Utility / Sumter

**YEAR OF REPORT**  
**December 31, 2007**

**WATER UTILITY PLANT ACCOUNTS**

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises	8,472			8,472
303	Land and Land Rights	2,000			2,000
304	Structure and Improvements	77,769			77,769
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	41,970			41,970
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	45,043	4,999		50,042
311	Pumping Equipment	114,986			114,986
320	Water Treatment Equipment	42,538			42,538
330	Distribution Reservoirs and Standpipes	173,600			173,600
331	Transmission and Distribution Mains	464,279			464,279
333	Services				
334	Meters and Meter Installations	140,451	5,757		146,208
335	Hydrants	29,673			29,673
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	6,761			6,761
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	<b>TOTAL WATER PLANT</b>	\$ 1,147,542	\$ 10,756	\$ -	\$ 1,158,298

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
 December 31, 2007

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization		\$ -				
302	Franchises	8,472	8,472				
303	Land and Land Rights	2,000			\$ 2,000		
304	Structure and Improvements	77,769		65,508	12,261		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	41,970		41,970			
308	Infiltration Galleries and Tunnels						
309	Supply Mai Continental Utility / Sum						
310	Power Generation Equipment	50,042		50,042			
311	Pumping Equipment	114,986		114,986			
320	Water Treatment Equipment	42,538			42,538		
330	Distribution Reservoirs and Standpipes	173,600				173,600	
331	Transmission and Distribution Mains	464,279				464,279	
333	Services						
334	Meters and Meter Installations	146,208				146,208	
335	Hydrants	29,673				29,673	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment	6,761		1,213	224	5,324	
340	Office Furniture and Equipment						
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 1,158,298	\$ 8,472	\$ 273,719	\$ 57,023	\$ 819,084	\$ -

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

**YEAR OF REPORT**  
**December 31, 2007**

**BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises	20	%	5.00 %
304	Structure and Improvements	28	%	3.57 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains		%	%
310	Power Generation Equipment	20	%	5.00 %
311	Pumping Equipment	20	%	5.00 %
320	Water Treatment Equipment	10	%	10.00 %
330	Distribution Reservoirs and Standpipes	40	%	2.50 %
331	Transmission and Distribution Mains	43	%	2.33 %
333	Services		%	%
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	10	%	10.00 %
340	Office Furniture and Equipment		%	%
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment		%	%
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water Plant Composite Depreciation Rate *			%	%

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
 December 31, 2007

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCUALS (d)	OTHER CREDITS* (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises	8,052	420		420
304	Structure and Improvements	47,261	2,776		2,776
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	41,248	722		722
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	39,130	2,377		2,377
311	Pumping Equipment	94,532	5,751	(1)	5,750
320	Water Treatment Equipment	42,538	0		0
330	Distribution Reservoirs and Standpipes	95,481	4,340		4,340
331	Transmission and Distribution Services	317,750	10,818	(1)	10,817
333					
334	Meters and Meter Installations	125,325	7,166		7,166
335	Hydrants	13,516	658		658
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	6,134	122		122
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 830,967	\$ 35,150	\$ (2)	\$ 35,148

\* Specify nature of transaction.  
 Use ( ) to denote reversal entries.  
 \$1 Rounding

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
 December 31, 2007

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	-
302	Franchises					8,472
304	Structure and Improvements					50,037
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					41,970
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					41,507
311	Pumping Equipment					100,282
320	Water Treatment Equipment					42,538
330	Distribution Reservoirs and Standpipes					99,821
331	Transmission and Distribution					328,567
333	Services					
334	Meters and Meter Installations					132,491
335	Hydrants					14,174
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					6,256
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION		\$ -	\$ -	\$ -	\$ -	866,115

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

<b>YEAR OF REPORT</b> December 31, 2007
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**CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 206,016
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	6,930
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		6,930
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 212,946

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

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UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
 December 31, 2007

**WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	915	923	\$ 243,071
461.2	Metered Sales to Commercial Customers	19	19	26,546
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	934	942	269,617
462.1	Fire Protection Revenue: Public Fire Protection	1	1	3,336
462.2	Private Fire Protection			
	Total Fire Protection Revenue	1	1	3,336
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers			
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	935	943	272,953
469	Other Water Revenues: Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 272,953

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

**WATER UTILITY EXPENSE ACCOUNTS**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 17,012	\$ -	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits	3,150		
610	Purchased Water			
615	Purchased Power	30,650	30,650	
616	Fuel for Power Production			
618	Chemicals	4,017		
620	Materials and Supplies	1,683		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal	8,659		
634	Contractual Services - Mgt. Fees	61,000		
635	Contractual Services - Testing			
636	Contractual Services - Other	75,375		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense			
656	Insurance - Vehicle			
657	Insurance - General Liability	3,263		
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
670	Bad Debt Expense	12		
675	Miscellaneous Expenses	432		
Total Water Utility Expenses		\$ 205,253	\$ 30,650	

**WATER EXPENSE ACCOUNT MATRIX**

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,012
					3,150
4,017			1,683		8,659
					61,000
1,897		1,445		72,033	
					3,263
				12	432
\$ 5,914		\$ 1,445	\$ 1,683	\$ 72,045	\$ 93,516

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
December 31, 2007

**PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		6,349	15	6,334	5,962
February		6,307	15	6,292	5,298
March		9,315	15	9,300	7,878
April		11,643	15	11,628	7,563
May		10,201	15	10,186	7,384
June		8,037	15	8,022	7,510
July		5,976	15	5,961	5,757
August		7,291	15	7,276	5,055
September		7,065	15	7,050	7,293
October		6,440	15	6,425	6,497
November		7,189	15	7,174	6,101
December		6,981	15	6,966	5,669
Total for year	N/A	92,794	180	92,614	77,967

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 2	500 GPM	480,000	Aquifer
Well No. 3	1,806 GPM	172,800	Aquifer
Well No. 4	500 GPM	480,000	Aquifer
Note: Well No. 3 has less potable capacity due to required Cl2 retention time relative to the size of the storage tank			

UTILITY NAME: Continental Utility, Inc.  
SYSTEM NAME / COUNTY: Continental Utility / Sumter

**YEAR OF REPORT**  
**December 31, 2007**

**WATER TREATMENT PLANT INFORMATION**  
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>1,800,000.00</u>		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Chlorination</u>		
<b>LIME TREATMENT</b>			
Unit rating (i.e., GPM, pounds per gallon):	<u>N/A</u>	Manufacturer	<u>N/A</u>
<b>FILTRATION</b>			
Type and size of area:			
Pressure (in square feet):	<u>N/A</u>	Manufacturer	<u>N/A</u>
Gravity (in GPM/square feet):	<u>N/A</u>	Manufacturer	<u>N/A</u>

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
 December 31, 2007

**CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	923	923
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	15	23
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0	2	32
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>1,036</u>

**CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
 $ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day} )$

ERC Calculation:
ERC = 77,967 gallons, divided by
350 gallons per day
365 days
<u>610.3</u> ERC's

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

**YEAR OF REPORT**  
**December 31, 2007**

**OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * that system can efficiently serve.	<u>1,036</u>
2. Maximum number of ERC's * which can be served.	<u>1036</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>1036</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>1036</u>
5. Estimated annual increase in ERC's *.	<u>Les than 10</u>
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	<u>Yes</u> <u>500 gpm x 2 hours</u>
7. Attach a description of the fire fighting facilities.	<u>100,000 Gallon water storage sphere</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u>None</u>
9. When did the company last file a capacity analysis report with the DEP?	<u>N/A</u>
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u>N/A</u>
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction be	<u>N/A</u>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order of the DEP?	<u>No</u>
11. Department of Environmental Protection ID #	<u>PWS 6602058</u>
12. Water Management District Consumptive Use Permit #	<u>202622.04</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

\* An ERC is determined based on the calculation on the bottom of Page W-13



**WASTEWATER  
OPERATION  
SECTION**



**SCHEDULE OF YEAR END WASTEWATER RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,983,865
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(1,226,894)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(391,030)
252	Advances for Construction	F-20	
	Subtotal		365,941
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	321,796
	Subtotal		687,737
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		12,718
	Other (Specify): Completed Construction not Classified		-
	WASTEWATER RATE BASE		\$ 700,455
	UTILITY OPERATING INCOME	S-3	\$ 51,911
	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)		7.41 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.  
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.  
 (3) Calculation consistent with last rate proceeding.  
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9	\$ 216,657
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		216,657
401	Operating Expenses	S-10(a)	101,743
403	Depreciation Expense	S-6(a)	63,850
	Less: Amortization of CIAC	S-8(a)	(17,896)
	Net Depreciation Expense		45,954
406	Amortization of Utility Plant Acquisition Adjustment	F-7	2,868
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		9,750
408.11	Property Taxes		3,848
408.12	Payroll Taxes		827
408.13	Other Taxes & Licenses		(244)
408	Total Taxes Other Than Income		14,181
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		164,746
	Utility Operating Income		51,911
530	Add Back: Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 51,911

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
 December 31, 2007

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization		\$ -	\$ -	\$ -
352	Franchises	8,472			8,472
353	Land and Land Rights	233,408			233,408
354	Structure and Improvements	69,660			69,660
355	Power Generation Equipment				
360	Collection Sewers - Force	722,377			722,377
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	125,619	166,414		292,033
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	645,415			645,415
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	12,500			12,500
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 1,817,451	\$ 166,414	\$ -	\$ 1,983,865

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (l)	.7 GENERAL PLANT (m)
351	Organization	\$ -						
352	Franchises	8,472						
353	Land and Land Rights				233,408			
354	Structure and Improvements		69,660					
355	Power Generation Equipment							
360	Collection Sewers - Force		722,377					
361	Collection Sewers - Gravity							
362	Special Collecting Structures							
363	Services to Customers							
364	Flow Measuring Devices							
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells							
371	Pumping Equipment			292,033				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and Distribution System							
380	Treatment & Disposal Equipment				645,415			
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant / Miscellaneous Equipme				12,500			
390	Office Furniture & Equipment							
391	Transportation Equipment							
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	\$ 8,472	\$ 792,037	\$ 292,033	\$ 891,323	\$ -	\$ -	\$ -

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

**BASIS FOR WASTEWATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises	20	%	5.00 %
354	Structure and Improvements	30.3	%	3.30 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force		%	%
361	Collection Sewers - Gravity	44.84	%	2.23 %
362	Special Collecting Structures		%	%
363	Services to Customers		%	%
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells		%	%
371	Pumping Equipment	25	%	4.00 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and Distribution System		%	%
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	16	%	6.25 %
390	Office Furniture & Equipment		%	%
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Wastewater Plant Composite Depreciation Rate *			%	%

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
 December 31, 2007

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ -	\$ -	\$ -	\$ -
352	Franchises	8,050	422		422
354	Structure and Improvements	2,544	2,299		2,299
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	564,318	16,109		16,109
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	86,638	8,353		8,353
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	496,702	35,885		35,885
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	4,792	782		782
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Total Depreciable Wastewater Plant in Service		\$ 1,163,044	\$ 63,850	\$ -	\$ 63,850

\* Specify nature of transaction.

Use ( ) to denote reversal entries.



UTILITY NAME Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
December 31, 2007

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	\$ -	\$ -	\$ -	\$ -	8,472
352	Franchises					4,843
354	Structure and Improvements					
355	Power Generation Equipment					
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					580,427
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					94,991
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					532,587
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					5,574
390	Office Furniture & Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					
Total Depreciable Wastewater Plant in Service		\$ -	\$ -	\$ -	\$ -	1,226,894

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

**YEAR OF REPORT**  
**December 31, 2007**

**CONTRIBUTIONS IN AID OF CONSTRUCTION  
 ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 383,680
Add credits during year:		
Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	7,350
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		7,350
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 391,030

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

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**WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
<b>WASTEWATER SALES</b>				
<b>Flat Rate Revenues:</b>				
521.1	Residential Revenues			\$ -
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	<b>Total Flat Rate Revenues</b>			-
<b>Measured Revenues:</b>				
522.1	Residential Revenues	915	923	\$ 187,928
522.2	Commercial Revenues	18	18	28,729
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	<b>Total Measured Revenues</b>	<b>933</b>	<b>941</b>	<b>216,657</b>
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	<b>Total Wastewater Sales</b>	<b>933</b>	<b>941</b>	<b>\$ 216,657</b>
<b>OTHER WASTEWATER REVENUES</b>				
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
	<b>Total Other Wastewater Revenues</b>			<b>\$ -</b>

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

**WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
Flat Rate Reuse Revenues:				
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
Measured Reuse Revenues:				
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				
Total Wastewater Operating Revenues				\$ 216,657

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
 December 31, 2007

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 4,612	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders	850						
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment	16,325				16,325		
711	Sludge Removal Expense	19,506						
715	Purchased Power							
716	Fuel for Power Production							
718	Chemicals	2,872						
720	Materials and Supplies	1,112		1,112				
731	Contractual Services - Engineering							
732	Contractual Services - Accounting							
733	Contractual Services - Legal	1,746						
734	Contractual Services - Mgt. Fees	11,000						
735	Contractual Services - Testing							
736	Contractual Services - Other	42,425				2,882	2,740	6,004
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability	863						
758	Insurance - Workmens Comp.							
759	Insurance - Other							
760	Advertising Expense							
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission Exp -Other							
770	Bad Debt Expense							
775	Miscellaneous Expenses	432						
	Total Wastewater Utility Expenses	\$ 101,743	\$ -	\$ 1,112	\$ -	\$ 2,882	\$ 21,937	\$ 6,004

S-10(a)  
 GROUP 1

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT  
December 31, 2007

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (l)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (o)
701	Salaries and Wages - Employees	\$ -	\$ 4,612	\$ -		\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders						
704	Employee Pensions and Benefits		850				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense		19,506				
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering						
732	Contractual Services - Accounting						
733	Contractual Services - Legal		1,746				
734	Contractual Services - Mgt. Fees		11,000				
735	Contractual Services - Testing						
736	Contractual Services - Other	30,799					
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability		863				
758	Insurance - Workmens Comp.						
759	Insurance - Other						
760	Advertising Expense						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense						
767	Regulatory Commission Exp.-Other						
770	Bad Debt Expense						
775	Miscellaneous Expenses		432				
	Total Wastewater Utility Expenses	\$ 30,799	\$ 39,009	\$ -	\$ -	\$ -	\$ -

S-10(b)  
GROUP 1



**CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	923	923
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	15	23
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	2	32
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				1,028

**CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).  
 Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
 $ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day} )$

For wastewater only utilities:  
 Subtract all general use and other non-residential customer gallons from the total gallons treated.  
 Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per

**NOTE:** Total gallons treated includes both treated and purchased treatment

ERC Calculation:	(	34,675,000	/ 365 days ) / 280 gpd =	339
		(total gallons treated)		

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

<b>YEAR OF REPORT</b> December 31, 2007
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**WASTEWATER TREATMENT PLANT INFORMATION**  
 Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200,000		
Basis of Permit Capacity (1)	AADF & 3-Mo		
Manufacturer	Davco		
Type (2)	Contact Stab		
Hydraulic Capacity	200,000		
Average Daily Flow	95,000		
Total Gallons of Wastewater Treated	34,675,000		
Method of Effluent Disposal	Sprayfield		

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit  
 (i.e. average annual daily flow, etc)

(2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Continental Utility, Inc.  
 SYSTEM NAME / COUNTY: Continental Utility / Sumter

**YEAR OF REPORT**  
**December 31, 2007**

**OTHER WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * that system can efficiently serve.	<u>1,028</u>
2. Maximum number of ERC's * which can be served.	<u>1,028</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>1,028</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>1,028</u>
5. Estimated annual increase in ERC's *.	<u>Less than 10</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. <u>Lift station overhaul to be completed by FYE 2007</u>	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	<u>Yes</u>
If so, when?	<u>2000</u>
9. Has the utility been required by the DEP or water management district to implement reuse?	<u>No</u>
If so, what are the utility's plans to comply with the DE	<u>N/A</u>
10. When did the company last file a capacity analysis report with the DEP?	<u>1996</u>
11. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction begin?	<u>N/A</u>
d. Attach plans for funding the required upgrading.	<u>N/A</u>
e. Is this system under any Consent Order of the DEP?	<u>N/A</u>
11. Department of Environmental Protection ID #	<u>FLA043699</u>

\* An ERC is determined based on the calculation on the bottom of Page S-11

**Reconciliation of Revenue to  
Regulatory Assessment Fee Revenue  
Water Operations  
Class A & B**

**Company: Continental Utility, Inc.**

**For the Year Ended December 31, 2007**

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	\$ -	\$ -
Total Metered Sales ((461.1 - 461.5)	269,617	269,617	-
Total Fire Protection Revenue (462.1 - 462.2)	3,336	3,336	-
Other Sales to Public Authorities (464)	-	-	-
Sales to Irrigation Customers (465)	-	-	-
Sales for Resale (466)	-	-	-
Interdepartmental Sales (467)	-	-	-
Total Other Water Revenues (469 - 474)	-	-	-
<b>Total Water Operating Revenue</b>	<b>\$ 272,953</b>	<b>\$ 272,953</b>	<b>\$ -</b>
<b>LESS: Expense for Purchased Water from FPSC-Regulated Utility</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Water Operating Revenues</b>	<b>\$ 272,953</b>	<b>\$ 272,953</b>	<b>\$ -</b>

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to  
Regulatory Assessment Fee Revenue  
Wastewater Operations  
Class A & B**

**Company: Continental Utility, Inc.**

**For the Year Ended December 31, 2007**

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate revenues (521.1 - 521.6)	\$ -	\$ -	\$ -
Total Measured Revenues (522.1 - 522.5)	216,657	216,656	1
Revenues from Public Authorities (523)	-	-	-
Revenues from Other Systems (524)	-	-	-
Interdepartmental Revenues (525)	-	-	-
Total Other Wastewater Revenues (530 - 536)	-	-	-
Reclaimed Water Sales (540.1 - 544)	-	-	-
<b>Total Wastewater Operating Revenue</b>	<b>\$ 216,657</b>	<b>\$ 216,656</b>	<b>\$ 1</b>
<b>LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Wastewater Operating Revenues</b>	<b>\$ 216,657</b>	<b>\$ 216,656</b>	<b>\$ 1</b>

Explanations:  
Rounding

**Instructions:**

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).