CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$150,000 Each)

ANNUAL REPORT

WS636 WS 28
Crystal Lake Club
% Clayton, Sherwood, Williams
2500 Maitland Center Parkway, Ste 105
Maitland, FL 32751-4165

.525-W 454-S Certificate Number(s)

Submitted To The

STATE OF FLORIDA





RECEIVED

APR - 5 1999
Florida Public Service Commission
Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1998

Form PSC/WAW 6 (Rev. 05/96)

FINANCIAL SECTION

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REPORT OF

	AVON PARK, FLA. 33825
3101 MEMORIAL DRIVE SOUTH	
Mailing Address	Street Address County
Telephone Number 813-533-3533	Date Utility First Organized 1988
Check the business entity of the utility as filed with the Inter	nal Revenue Service:
Individual Sub Chapter S Corporation	1120 Corporation X Partnership
Name, Address and phone where records are located: CWS	COMMUNITIES TRUST
7777 MARKET CENTER AVE. EL PASO, TEXAS 79912	PHO.915-877-1720
	STAL LAKE MOBILE HOME PARK

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: PAULINA MARVAN	TEAM LEADER	7777 MARKET CENTER AV. EL PASO, TX. 79912	
Person who prepared this report: TATTERSALL&TATTERSALL	CPA	333 N FERNCREEK AV. ORLANDO, FL 32803	
Officers and Managers: NORNA&ARCHIE MARTIN	PAST MANAGER	533 E CRYSTAL LAKE DR. AVON PARK, FL33825	\$5,285
GENA F LARSON	CURRENT MANAGER	533 E CRYSTAL LK DR	\$3,216
GARY COWING	MAINT. SUPERVISOR	AVON PARK,FLA. 33825	\$3,558

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
CRYSTAL LAKE COMMUNITY		7777 MARKET CENTER	
PARTNERSHIP	35%	AV. EL PASO, TX	NONE
PARTNERSHIP	diestre de la company	79912	
DIAMOND VALLEY	建筑的中间的		NONE
ASSOCIATES, LTD.	36%	SAME	HOILE
FRIENDLY VILLAGE			NONE
LANCASTER, ASSOCIATES	29%	SAME	NONE

UTILITY NAME: CRYSTAL LAKE COMMUNITY

LIMITED PARTNERSHIP

INCOME STATEMENT

YEAR OF REPORT **DECEMBER 31, 1998**

	Ref.			Other	Total Company
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial		\$ 56,762	\$ 45,123		\$ 101,885
Multiple Family Guaranteed Revenues Other (Specify)		<u> </u>	=		
Total Gross Revenue		\$ 56,762	\$ 45,123		\$ 101,885
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 43,522	\$ 41,358		\$ 84,880
Depreciation Expense	F-5	12,334	18,784		31,118
CIAC Amortization Expense _	F-8	(5,165)	(6,193)		(11,358)
Taxes Other Than Income	F-7	9,300	11,761		21,061
Income Taxes	F-7				
Total Operating Expense		\$ 59,991	\$ 65,710		\$ 125,701
Net Operating Income (Loss)		\$ (3,229)	\$ (20,587)		\$ (23,816)
Other Income: Nonutility Income					
Other Deductions: Miscellaneous Nonutility Expenses					
interest Expense		14,077	19,440		33,517
Net Income (Loss)		\$ (17,306)	\$ (40,027)		\$ (57,333)

UTILITY NAME: CRYSTAL LAKE COMMUNITY LIMITED PARTNERSHIP

YEAR OF REPORT DECEMBER 31, 1998

COMPARATIVE BALANCE SHEET

	Reference	Current Year	Previous Year
ACCOUNT NAME	Page	7041	
Assets: Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-3	\$ 954,751 (301,273)	\$ 954,751 (270,155)
Net Utility Plant		\$ 653,478	\$ 684,596
Cash Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		\$ 653,478	\$ 684,596
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215)	F-6 F-6		
Proprietary Capital (Proprietary and partnership only) (218)	F-6	(277,854) \$ (277,854)	(220,521) \$ (220,521)
Total Capital Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ 367,285	\$ 372,416
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify) DUE TO AFFILIATE		319,563	280,384
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	244,484	252,317
Total Liabilities and Capital		\$ 653,478	\$ 684,596

UTILITY NAME: CRYSTAL LAKE COMMUNITY LIMITED PARTNERSHIP

YEAR OF REPORT DECEMBER 31, 1998

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$402,219	\$552,532		\$954,751
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$402,219	\$552,532	\$0	\$954,751

ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	A/D & CIAC AM Other Than Reporting Systems	Total
Balance First of Year	\$100,550	\$169,605		\$270,155
Add Credits During Year: Accruals charged to depreciation account Salvage				\$31,118
Other Credits (specify)	\$12,334	\$18,784		401,110
Total Credits	\$112,884	\$188,389	\$0	\$301,273
Deduct Debits During Year:			1	
Book cost of plant retired				
Cost of removal				
Other debits (specify)				
Total Debits	\$0	\$0	\$0	\$0
Balance End of Year	\$112,884	<u>\$188,389</u>	<u>\$0</u>	\$301,273

UTILITY NAME:

CRYSTAL LAKE COMMUNITY LIMITED PARTNERSHIP

YEAR OF REPORT DECEMBER 31, 1998

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock	
Par or stated value per share	N\A_	N\A	
Shares authorizedShares issued and outstanding			
Total par value of stock issued			

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	NVA	N\A
Balance end of year	\$0	<u>\$0</u>

PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year	\$ (220,521)	
Changes during the year (Specify): CURRENT YEAR LOSS	(57,333)	
Balance end of year	(277,854)	\$0

LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue	Rate # of		Principal per Balance Sheet Date
and Date of Maturity): NCNB (NATIONS BANK) MORTGAGE	8.50%	12	\$367,285
Total :			\$367,285

UTILITY NAME: CRYSTAL LAKE COMMUNITY LIMITED PARTNERSHIP

YEAR OF REPORT **DECEMBER 31, 1998**

TAXES ACCRUED (236)

	Water	Wastewater (c)	Other (d)	Total (e)
(a) 1. Balance first of year	(b) -	\$ -		\$ -
Add Accruals charged: State ad valorem tax Local property tax Federal income tax	6,916	9,552		16,468
State income tax Regulatory assessment fee_ Other (Specify)	2,384	2,209		4,593
2. Total Taxes Accrued	\$ 9,300	\$ 11,761	<u>s</u> -	\$ 21,061
Deduct Taxes Paid: State ad valorem tax Local property tax Federal income tax	\$ 6,916	\$ 9,552		\$ 16,468
State income tax Regulatory assessment fee_ Other (Specify)	2,384	2,209		4,593
3. Total Taxes Paid	\$ 9,300	\$ 11,761	\$ -	\$ 21,061
4. Balance end of year (1 + 2 - 3 = 4)	<u>s -</u>	\$ -	\$ -	\$ -

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
TATTERSALL&TATTERSALL PUGH UTILITIES FLORIDA POWER SEBRING RIDGE UTILITIES	\$1,306 \$4,825 \$16,006 \$3,431	\$1,069 \$17,677 \$6,420	CPA SERVICES MAINTENANCE& OPER. ELECTRICITY BACK UP WATER SUPPLY AND PURCHASED WATER

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of year Add credits during year CONNECTIONS	\$ 163,075 \$ 1,425	\$ 171,850 \$ 2,100	\$ 334,925 \$ 3,525
3) 4)	Total Deduct charges during the year	164,500	173,950	338,450
5)	Balance end of year Less Accumulated Amortization	164,500 (43,104)	173,950 (50,862)	338,450 (93,966)
7)	Net CIAC	\$ 121,396	\$ 123,088	\$ 244,484

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers of agreements from which cash received during the year.	or contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total	apacity charges, ma	in	N\A_	N\A
Report below all c	apacity charges, ma	etion	N\A	NA_
Report below all c extension charges a charges received d	apacity charges, ma	Charge per Connection		NA
Report below all c extension charges a charges received d	apacity charges, maind customer connecturing the year. Number of Connections	Charge per Connection \$475	\$1,425	
Report below all c extension charges a charges received d	apacity charges, ma and customer connect luring the year. Number of Connections	Charge per Connection		\$2,100

ACCUMULATED AMORTIZATION OF CIAC

Balance First of Year Add Credits During Year:	Water \$ 37,939 5,165	\$ 44,669 6,193	* 82,608 11,358
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 43,104	\$ 50,862	\$ 93,966

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: CRYSTAL LAKE COMMUNITY LIMITED PARTNERSHIP

YEAR OF REPORT DECEMBER 31, 1998

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity				
Preferred Stock				
Long Term Debt				~
Customer Deposits				17
Tax Credits - Zero Cost	<u> </u>			
Tax Credits - Weighted Cost				
Deferred Income Taxes				-
Other (Explain)	<u> </u>			
Total	\$0	0.00%	183	0.00%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	
Commission Order approving AFUDC rate:	-

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR**

UTILITY NAME: CRYSTAL LAKE COMMUNITY LIMITED
PARTNERSHIP

YEAR OF REPORT DECEMBER 31, 1998

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)					
Total	\$0	\$0	\$0	\$0	\$0

(1) Explain below all adjustments made in Column (e):

The Bull State		
	Control of the Contro	
	25/78 (6E)	

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$0_			\$0
302	Franchises	(1.1.			
303	Land and Land Rights	3,403			3,403
304	Structures and Improvements	9,417			9,417
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other				15,918
307	Wells and Springs	15,918			15,910
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	V			
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				-
331	Transmission and Distribution			1	447.201
	Lines	147,391			147,391
333	Services	185,168			185,168
334	Meters and Meter Installations	39,674			39,674
335	Hydrants				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment	1,248_			1,248
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	7			
344	Laboratory Equipment	_PE			
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	1.18			
348	Other Tangible Plant				
	Total Water Plant	\$402,219	\$0	\$0	\$402,219

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	2,683	5,263			35,654	21,306	200	176						\$ 112,884
Credits (h)	269	589			3,685	2,333	107	671						\$ 12,334
Debits (g)	φ'													<i>s</i>
Accumulated Depreciation Balance Previous Year (f)	\$ 2,414 \$	4,674			31,969	18,973	201	08/						\$ 100,550
Depr. Rate Applied (e)	2.86	3.70			2.50	5.88		00.01						
Average Salvage in Percent (d)	0.00	0			00	0								
Average Service Life in Years (c)														
Account (b)	Structures and Improvements	Wells and SpringsInfiltration Galleries & Tunnels	Supply Mains	Distribution Reservoirs & StandpipesTrans. & Diet Mains	Services Meter & Meter Installations	Other Plant and Miscellaneous	Office Furniture and	Transportation Equipment	Tools, Shop and Garage	EquipmentLaboratory Equipment	Power Operated Equipment	Miscellaneous Equipment	Outer langible riam	Totals
(a) v. (a)	305	308	310 311 320	330	334	339	340	341	343	344	345	347	240	

This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 10,184
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	1,522
610	Purchased Water	3,431
615	Purchased Power	16,006
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	8,051
630	Contractual Services: Operator and Management	
	TestingOther	
640	Rents	
650	Transportation Expense	
655	Incurance Evpense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>43,522</u>

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e)
5/8"	D	1.0	437	443	443
3/4"	0	1.5			
1"	D D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	C	17.5			
4"	D,C	25.0			
4"	T	30.0			
6"	D,C	50.0			
6"	T	62.5			
Other (Specify):		1		A Section of the sect	
Other (Openity).		0.0			
	Edit Description	0.0			
		0.0			
	Unmet	ered Customer	5		
D = Displacement C = Compound T = Turbine		Total	437	443	443

SYSTEM NAM	_				

PUMPING AND PURCHASED WATER STATISTICS

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	30,454			30,454
		201			
ALCOHOLD A RAISE					
		épicion la			-
					-
		-			
					-
	-				
STATE OF THE STATE OF THE STATE OF	F #802X				

UTILITY NAME: CRYSTAL LAKE COMMUNITY LIMITED PARTNERSHIP

YEAR OF REPORT DECEMBER 31 1998

SYST	MIA	
212	INA	

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed	1988			
Types of Well Construction and Casing	STEEL CASING			
Depth of Wells	1375'			
Diameters of Wells				
Pump - GPM Motor - HP	-			
Motor Type*	-			
Yields of Wells in GPD Auxiliary Power	TI TAT			
Submersible, centrifugal, etc.		17.3		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	NA			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	NA	==		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours	N/A			
Operated Per Day Auxiliary Power		5		

SOURCE OF SUPPLY

List for each source of supply (C	Ground, Surface, Purchas	sed Water etc.)	
Gals. Per day of source	432,000	.	
Type of Source	DEEP WELL		

WATER TREATMENT FACILITIES

List for each Water Treatment For	RIGHT ANGLE	DRIVE TURBINE
Make	AMARILLO	
Gals. Per day capacity	432,000	
High service pumping Gallons per minute	TANK P	
Reverse Osmosis		
Lime Treatment Unit Rating		
Filtration		
Pressure Sq. Ft Gravity GPD/Sq. Ft	94	
Disinfection Chlorinator		
Ozone		
Other Auxiliary Power		

OTHER WATER SYSTEM INFORMATION

ag	nish information below for each system not physically connected with e should be supplied where necessary.	
1.	Present ERCs * now being served 270	
2.	Maximum ERCs ** that system can efficiently serv 341	
3.	Present system connection capacity (in ERC's) using existing lines	341
١.	Future connection capacity (in ERC's) upon service area buildout	NONE
	Fetimated annual increase in ERC's *	
	Liet fire fighting facilities and capacities (including number of fire hy	drants)
	20 FIRE HYDRANTS AND BACK UP WATER CAPACITY FROM SI	EBRING RIDGE UTILITIES.
	List percent of certificated area where service connections are instal	lled (total for each county)
	What is the current need for system upgrading and/or expansion?	
	What are plans for future system upgrading and/or expansion?	
0.	Have questions 8 and 9 been discussed with an engineer? (if so, sta	ate name and address)
1.	Has an application for a construction permit been filed with the DEP	? (if so, explain)
2.	Department of Environmental Protection ID # DC-38-124473	
-	Water Management District ID # 207811.02	
E	RC = (Total Gallons Sold / 365 days) / 350 Gallons Per Day Total Plant Capacity / 350 gallons	

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				7044
353	Land and Land Rights	7,914			7,914
354	Structures and Improvements	37,336			37,336
360	Collection Sewers - Force	70,222	l		70,222
361	Collection Sewers - Gravity	02,007	l		52,387
362	Special Collecting Structures	96,531			96,531
363	Services to Customers				P
364	Flow Measuring Devices	STATE OF THE STATE			
365	Flow Measuring Installations	ALC: N			15,712
370	Receiving Wells	15,712	l		15,712
371	Pumping Equipment				
380	Treatment and Disposal	Maria de la companya			51,494
	Equipment	51,494			205,989
381	Plant Sewers	205,989			205,968
382	Outfall Sewer Lines	1-05-1111			
389	Other Plant and Miscellaneous	42.600			13,699
	Equipment	13,099			
390	Office Furniture and Equipment	1,248			1,248
391	Transportation Equipment				-
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				-
395	Power Operated Equipment				
396	Communication Equipment				8
397	Miscellaneous Equipment				-
398	Other Tangible Plant		l ———		10-
	Total Wastewater Plant	\$ 552,532	\$ 0	\$0	\$ 552,532

^{*} This amount should tie to sheet F-5.

UTILITY NAME: CRYSTAL LAKE COMMUNITY LIMITED PARTNERSHIP

YEAR OF REPORT
DECEMBER 31, 1998

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage In Percent (d)	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year (f)	Debits (9)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements		%00.0	2.86%	\$ 10,722		\$ 1,068	\$ 11,790
360	Collection Sewers - Force	THE PROPERTY OF	%00'0	3.33%			2,338	26,387
361	Collection Sewers - Gravity		%00.0	2.50%	10,352		1,310	11,662
362	Special Collecting Structures		0.00%	2.85%	31,431		2,751	34,182
363	Services to Customers							
364	Flow Measuring Devices							
365	Flow Measuring Installations		100 mm					
370	Receiving Wells		0.00%	4.00%	4,396		628	5,024
371	Pumping Equipment							
380	Treatment and Disposal Equipment		0.00%	2.00%	30,371		2,575	32,946
381	Plant Sewers		00.0	3.50%	48,539		7,210	55,749
382	Outfall Sewer Lines							
389	Other Plant and Miscellaneous Equipment		0.00%	800.9	8,851		822	9,673
390	Office Furniture and Equipment		0.00%	%09'9	894		82	926
391	Transportation Equipment							
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Totals				\$ 169,605	\$	- \$ 18,784	\$ 188,389

This amount should tie to Sheet F-5

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$_8,332
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	NA NA
704	Employee Pensions and Benefits	1,246
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	5,1/5
715	Purchased Power	6,420
716	Fuel for Power Production	
718	Chemicals	5,773
720	Materials and Supplies	10,632
730	Contractual Services:	1
	Operator and Management	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	2,074
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	\$ <u>41,358</u>
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e)
5/8"	D	1.0	437	443	443
3/4"	0	1.5			
3/4 1"	D D	2.5			
1 1/2"	D,T	5.0			_
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
4"	D,C	25.0			
4"	T	30.0			
6"	D,C	50.0			
6"	T	62.5			
Other (Specify):	100		1		
	SAME OF STREET	0.0			
	_	0.0			-
	11	0.0 ered Customer	<u> </u>		
	Unmer	ered Customer	ì ——		
D = Displacement C = Compound T = Turbine	g h	Total	437	443	443

PUMPING EQUIPMENT

1	2			
UNK	UNK			
1,988	1,988			
200GPM	200GPM			
6"	6"			- 1
x	х			
UNK	UNK			
	1,988 200GPM 6"	1,988 1,988 200GPM 200GPM 6" 6" X X	1,988 1,988 200GPM 200GPM 6" 6" X X	UNK UNK 1,988 1,988 200GPM 200GPM 6" 6" X X

SERVICE CONNECTIONS

Size (inches)	3/4		
Type (PVC, VCP, etc.)	PVC		
Average length	30"	 	
Number of active service connections			
Beginning of year	437		
Added during year	6	 	
Retired during year		 ++	
End of year	443		
Give full particulars concerning inactive connections			
inactive connections	172		

COLLECTING AND FORCE MAINS

	Collecting Ma	ins	Force Mains
Sim (Inches)	6	6"	
Size (inches) Type of main	PVC	PVC	
Length of main (nearest foot)		1,71	
Beginning of year	5,042	13,264	
Added during year Retired during year			
End of year	5,042	13,264	

MANHOLES

Size (inches)	4"			
Type of Manhole	CONC			
Number of Manholes: Beginning of year Added during year	79	_	_	
Retired during year End of Year	79			
E18 61 10E				

YEAR OF REPORT UTILITY NAME: CRYSTAL LAKE COMMUNITY LIMITED PARTNERSHIP **DECEMBER 31, 1998** SYSTEM NAME TREATMENT PLANT DAVCO Manufacturer _____ EXT. AIR Type _____ CONC. "Steel" or "Concrete"____ **74 GPM** Total Capacity _____ 70000 GPD Average Daily Flow _____ POND Effluent Disposal _____ Total Gallons of 23,000 Wastewater treated _____ MASTER LIFT STATION PUMPS Manufacturer _____ Capacity (GPM's) _____ Motor: Manufacturer _____ Horsepower _____ Power (Electric or Mechanical _____ **PUMPING WASTEWATER STATISTICS** Effluent Gallons **Effluent Reuse** Gallons of Disposed of Gallons to Treated Months on site Customers Wastewater 2,263 2,263 January _____ 2,100 2,100 February _____ 2,325 2,325 March _____ 1,845 1.845 April ______ 1,608 1,608 May_____ 1,598 1.598 June _____ 1,649 1,649 July _____ 1.736 1.736 August _____ 1.860 1,860 September _____ 2,139 2,139 October_____ 2,160 2,160 November _____ 2,232 2,232 December _____ 23,515 0 23,515 Total for year _____ If Wastewater Treatment is purchased, indicate the vendor: NONE

UTILITY NAME:	CRYSTAL LAKE COMMUNITY LIMITED PARTNERSHIP	YEAR OF REPORT DECEMBER 31, 1998
SYSTEM NAME:		

OTHER WASTEWATER SYSTEM INFORMATION

	Present ERCs * now being served 182	- 244	
	Maximum ERCs ** that system can efficiently s	erve 341	341
	Present system connection capacity (in ERC's) Future connection capacity (in ERC's) upon sen	vice area buildout	NONE
	Estimated annual increase in ERCs = 20	VICE died Duilout	
	State any plans and estimated completion date:	s for any enlargemen	its of this system
	NONE	,	
	List percent of certificated area where service co	onnections are instal	led (total for each county)
	ALL IN HIGHLANDS COUNTY		
	If present systems do not meet the requirement	s of DEP Rule 62-4,	Florida Administrative Code,
	If present systems do not meet the requirement submit the following: a. Evaluation of the present plant or plants in b. Plans for funding and construction of the c. Have these plans been coordinated with the d. Do they concur?	n regard to meeting t required upgrading.	
	submit the following: a. Evaluation of the present plant or plants in b. Plans for funding and construction of the r c. Have these plans been coordinated with the result of the resu	n regard to meeting t required upgrading.	
O.	submit the following: a. Evaluation of the present plant or plants in b. Plans for funding and construction of the c c. Have these plans been coordinated with the condition of the condition	n regard to meeting t required upgrading. he DEP?	

CERTIFICATE OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

The utility is in substantial compliance with all applicable rules and orders of the Florida Service Commission.

There have been no communications from regulatory agencies
concerning noncompliance with, or deficiencies in, financial reporting
practices that could have a material effect on the financial statement
of the utility.

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

1, 2. 3. 4. (signature of chief executive officer of the utility)

1, 2. 3. 4. (signature of chief executive officer of the utility)

(signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.