

CLASS "A" OR "B"

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WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS638-10-AR
Southlake Utilities, Inc.
2215 River Blvd.
Jacksonville, FL 32204-4647

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2010

CERTIFICATION

State of Florida


County of Lake

Jeff Cagan makes oath
(Name of Affiant)

and says that he is President/Director
(Official Title of Affiant)

of Southlake Utilities, Inc.
(Exact Legal Title or Name of Respondent)

that he/she has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2010, to and including December 31, 2010.


(Signature of Affiant)

Subscribed and sworn to before me, a _____
in and for the State and County named, this 27th day of April, 2011.

My commission expires _____, 2013.


(Signature of Notary Public)
SANDY C. WANG
NOTARY PUBLIC STATE OF ILLINOIS
My Commission Expires 09/23/2013

General Instructions

1. Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA)
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

(x) () 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission

YES NO

(x) () 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission

YES NO

(x) () 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

(x) () 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1. 2. 3. 4.
(x) (x) (x) (x)

 _____
Jeff Gagan, President/Director

1. 2. 3. 4.
() () () () _____

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree

ANNUAL REPORT OF:

COUNTY: Lake

Date: December 31, 2010

Southlake Utilities, Inc.
(Exact Name of Utility)

List below the exact mailing address of the utility for which normal correspondence should be sent:

Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714	Telephone: (352) 394-8898
	Fax Number: (352) 394-8894

Sunshine State One-Call of Florida, Inc. Member Number: SUI476

Name and address of person to whom correspondence concerning this report should be addressed:

David deNagy	
DBN Management	
205 Seamist Court	
Ponte Vedra Beach, FL 32082	Telephone: (904) 710-2029

List below the address of where the utility's books and records are located:

Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714	Telephone: (352) 394-8898

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: August 27, 1990

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual Partnership Sub S Corporation 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

Name	Percent Ownership
1. Richard Driehaus	73.43%
2. Jeffrey Cagan	22.54%

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)(2)	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH COMMISSION
Jeffrey Cagan	President	Southlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
James Ade (904) 354-9000 X233	Attorney	James L. Ade, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgeway Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management	Accounting

(1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides service to 2,886 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

PARENT / AFFILIATE ORGANIZATION CHART

COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).

Please refer to schedule E-2.

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT December 31, 2010

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$	

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR CONDUCTED	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

<ul style="list-style-type: none"> - management, legal and accounting services - computer services - engineering & construction services - repairing and servicing of equipment 	<ul style="list-style-type: none"> - material and supplies furnished - leasing of structures, land and equipment - all rental transactions - sale, purchase or transfer of various products
---	---

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
None				

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale or transfer of equipment
- purchase, sale or transfer of land and structures
- purchase, sale or transfer of securities
- noncash transfers of assets
- noncash dividends other than stock dividends
- writeoff of bad debts or loans

3. The columnar instructions follow:

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None					

FINANCIAL

SECTION

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	15,476,625	15,559,687
108-110	Less: Accumulated Depreciation and Amortization	F-8	(4,235,708)	(4,699,727)
	Net Plant		11,240,917	10,859,961
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.		0	0
	Total Net Utility Plant		11,240,917	10,859,961
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	31,186	31,186
122	Less: Accumulated Depreciation and Amortization		0	0
	Net Nonutility Property		31,186	31,186
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
CURRENT AND ACCRUED ASSETS				
131	Cash		394,109	764,717
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	618,342	631,964
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	0
151-153	Material and Supplies			
161	Stores Expense		0	0
162	Prepayments		0	27,000
171	Accrued Interest and Dividends Receivable		0	0
172	Rents Receivable		0	0
173	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	756,069	756,069
	Total Current and Accrued Assets		1,768,520	2,179,751

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED DEBITS				
181	Unamortized Debt Discount & Expense	F-13	0	0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Chgs		0	0
	FAS 109 Regulatory Assets		0	0
184	Clearing Accounts		0	0
185	Temporary Facilities		0	0
186	Misc. Deferred Debits	F-14	941,522	912,423
187	Research & Development Expenditures		0	0
190	Accumulated Deferred Income Taxes		0	0
	Total Deferred Debits		941,522	912,423
	TOTAL ASSETS AND OTHER DEBITS		13,982,145	13,983,321

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	0	0
202,205	Capital Stock Subscribed		0	0
203,206	Capital Stock Liability for Conversion		0	0
207	Premium on Capital Stock		0	0
209	Reduction in Par or Stated Value of Capital Stock		0	0
210	Gain on Resale or Cancellation of Reacquired Capital Stock		0	0
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
212	Discount on Capital Stock		0	0
213	Capital Stock Expense		0	0
214-215	Retained Earnings	F-16	868,631	535,031
216	Reacquired Capital Stock		0	0
218	Proprietary Capital (Proprietorship and Partnership Only)		0	0
Total Equity Capital			(5,859,858)	(6,193,459)
LONG-TERM DEBT				
221	Bonds	F-15	0	0
222	Reacquired Bonds		0	0
223	Advances from Associated Companies	F-17	0	0
224	Other Long-Term Debt	F-17	None	None
Total Long-Term Debt			0	0
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		(173,204)	(160,087)
232	Notes Payable	F-18	0	0
233	Accounts Payable to Associated Co.	F-18	0	0
234	Notes Payable to Associated Co.	F-18	0	0
235	Customer Deposits		(217,829)	(230,715)
236	Accrued Taxes		(105,262)	(164,886)
237	Accrued Interest	F-19	0	0
238	Accrued Dividends		0	0
239	Matured Long-Term Debt		0	0
240	Matured Interest		0	0
241	Miscellaneous Current and Accrued Liabilities	F-20	(419,695)	(673)
Total Current and Accrued Liabilities			(915,990)	(556,361)

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium on Debt	F-13	0	0
252	Advances for Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits		0	0
	FAS 109 Regulatory Liability		0	0
	Total Deferred Credits		0	0
OPERATING RESERVES				
261	Property Insurance Reserve		0	0
262	Injuries and Damages Reserve		0	0
263	Pensions and Benefits Reserve		0	0
265	Miscellaneous Operating Reserves		0	0
	Total Operating Reserves		0	0
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions In Aid of Construction	F-22	(9,928,243)	(10,347,258)
272	Accumulated Amortization of Contributions In Aid of Construction	F-22	2,721,946	3,113,755
	Total Net C.I.A.C.		(7,206,297)	(7,233,502)
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		0	0
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		0	0
283	Accumulated Deferred Income Taxes - Other		0	0
	Total Accum. Deferred Income Taxes		0	0
TOTAL EQUITY CAPITAL AND LIABILITIES			(13,982,145)	(13,983,321)

UTILITY NAME: Southlake Utilities, Inc.
 COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2010

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (d)	REF. PAGE (c)	CURRENT YEAR (e)	WATER SCHEDULE W-3 (f)	WASTEWATER SCHEDULE S-3 (g)	OTHER THAN REPORTING SYSTEMS (h)
	UTILITY OPERATING INCOME						
400	Operating Revenues	(1,790,752)	F-3(b)	(2,120,714)	(1,068,069)	(1,052,645)	0
469,530	Less: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0
	Net Operating Revenues	(1,790,752)		(2,120,714)	(1,068,069)	(1,052,645)	0
401	Operating Expenses	1,395,967	F-3(b)	1,457,697	620,945	836,752	0
403	Depreciation Expense	467,346		473,416	214,861	258,556	0
	Less: Amortization of CIAC	(372,064)	F-22	(391,809)	(132,855)	(258,954)	0
	Net Depreciation Expense	95,282		81,607	82,006	(399)	0
406	Amortization of Utility Plant Acquisition Adjustment	0	F-3(b)	0	0	0	0
407	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0	0
408	Taxes Other Than Income	246,421	W/S-3	288,476	144,811	143,664	0
409	Current Income Taxes	0	W/S-3	0	0	0	0
410.10	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0
410.11	Deferred State Income Taxes	0	W/S-3	0	0	0	0
411.10	Provision for Deferred Income Taxes - Credit	0	W/S-3	0	0	0	0
412.10	ITCs Deferred to Future Periods	0	W/S-3	0	0	0	0
412.11	ITC Restored to Operating Income	0	W/S-3	0	0	0	0
	Utility Operating Expenses	1,737,669		1,827,780	847,762	980,018	0
	Net Utility Operating Income	(53,083)		(292,933)	(220,307)	(72,627)	0
469,530	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0
413	Income from Utility Plant Leased to Others	0		0	0	0	0
414	Gains (Losses) from Disposition of Utility Property	0		0	0	0	0
420	Allowance for Funds Used During Construction	0		0	0	0	0
	Total Utility Operating Income	(53,083)		(292,933)	(220,307)	(72,627)	0

UTILITY NAME: Southlake Utilities, Inc.
 COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT
 DECEMBER 31, 2010

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (d)	REF. PAGE (c)	CURRENT YEAR (e)
	Total Utility Operating Income [From Page F-3(a)]	(53,083)		(292,933)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and Contract Deductions	0		0
416	Costs and Expenses of Merchandising, Jobbing and Contract Work	0		0
419	Interest and Dividend Income	(297)		0
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	0		0
426	Miscellaneous Nonutility Expense	0		0
	Total Other Income and Deductions	(297)		0
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0		0
409.20	Income Taxes	0		0
410.20	Provision for Deferred Income Taxes	0		0
411.20	Provision for Deferred Income Taxes - Credit	0		0
412.20	Investment Tax Credits - Net	0		0
412.30	Investment Tax Credits Restored to Operating Income	0		0
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	2,125	F-19	1,914
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	2,125		1,914
	Extraordinary Items			
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
	Total Extraordinary Items	0		0
	NET INCOME	(51,255)		(291,020)

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

SCHEDULE OF YEAR END RATE BASE				
ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	SEWER UTILITY (e)
101/107	Utility Plant In Service (4)	F-7	\$ 8,077,398	\$ 7,482,290
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	1,847,303	2,852,424
110	Accumulated Amortization	F-8	0	0
271	Contributions In Aid of Construction	F-22	(4,259,753)	(6,087,505)
252	Advances for Construction	F-20	0	0
	Subtotal		\$ 1,970,342	\$ (1,457,639)
	Additions:			
272	Accumulated Amortization of CIAC	F-22	1,131,559	1,982,196
	Subtotal		\$ 3,101,901	\$ 524,557
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		77,618	104,594
	Other (Specify):			
	Rate Base		\$ 3,179,519	\$ 629,151
	Utility Operating Income		\$ (220,307)	\$ (72,627)
	Achieved Rate of Return		6.93%	11.54%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistent with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

**SCHEDULE OF COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c X d] (e)
Common Equity	6,193,459	96.41%	9.67%	9.32%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	230,715	3.59%	6.00%	0.22%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 6,424,174	100.00%		9.54%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity	\$ 6,193,459				\$ 6,193,459
Preferred Stock	0				0
Long Term Debt	0				0
Customer Deposits	230,715				230,715
Short Term Debt	0				0
Tax Credits-Weighted Cost	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 6,424,174	\$ -	\$ -	\$ -	\$ 6,424,174

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY PLANT (ACCTS. 101 - 106)

ACCT. NO. (a)	(b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:				
101	Utility Plant In Service	\$ 7,492,476	\$ 7,482,290		\$ 14,974,765
102	Utility Plant Leased to Others	0	0		\$ -
103	Property Held for Future Use	0	0		\$ -
104	Utility Plant Purchased or Sold	0	0		\$ -
105	Construction Work In Progress	584,922	0		\$ 584,922
106	Completed Construction Not Classified	0	0		\$ -
	Rounding				\$ -
	Total Utility Plant	\$ 8,077,398	\$ 7,482,290	\$ -	\$ 15,559,687

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.				
(a)	WATER (b)	WASTEWATER (c)	OTHER (d)	TOTAL (e)
Acquisition Adjustments (114):				
				0
				0
				0
				0
				0
				0
				0
				0
Total Plant Acquisition Adjts.	\$ -	\$ -		\$ -
Accumulated Amortization (115):				
				0
				0
				0
				0
				0
				0
				0
Total Accumulated Amortization	\$ -	\$ -		\$ -
Net Acquisition Adjustments	\$ -	\$ -		\$0.00

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

(a)	WATER (b)	WASTEWATER (c)	OTHER* (d)	TOTAL (e)
Balance first of year	\$ (1,637,049)	\$ (2,598,660)	\$ 0	\$ (4,235,708)
Credit during year:				
Accruals charged:				
to Account 108.1 (1)	\$ (214,861)	\$ (258,556)	\$ 0	(473,416)
to Account 108.2 (2)	0	0	0	0
to Account 108.3 (3)	0	0	0	0
Other Accounts (specify):	0	0	0	0
Salvage	0	0	0	0
Other credits (specify): Audit Findings 1,3,6 & 7.	4,606	4,792	0	9,398
	0	0	0	0
Total credits	\$ (1,847,303)	\$ (2,852,424)	0	\$ (4,699,727)
Debits during year:				
Book cost of plant retired	\$ -	\$ -	0	\$ -
Cost of removal	0	0	0	0
Other debits (specify)	0	0	0	0
Rounding	0	0	0	0
Total debits	\$ -	\$ -	0	\$ -
Balance end of year	\$ (1,847,303)	\$ (2,852,424)	\$ -	\$ (4,699,727)

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year	None	None	None	None
Credit during year:				
Accruals charged:				
to Account 110.2 (2)				
Other accounts (specify)				
Total credits	None	None	None	None
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits	None	None	None	None
Balance end of year	None	None	None	None

(1) Account 108 for Class B utilities.
(2) Not applicable for Class B utilities.
(3) Account 110 for Class B utilities.

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT (c)	AMOUNT (d)
	\$0	0	\$ -
	0	0	-
Total	\$0		\$ -

NONUTILITY PROPERTY (ACCT. 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Well site "C" (unavailable for service)	\$ 31,186			\$ 31,186
				0
				0
				0
Total NonUtility Property	\$ 31,186			\$ 31,186

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits (a)	Year End Book Cost
Special Deposits (Acct. 132):	
Total Special Deposits _____	None
Other Special Deposits (Acct 133):	
Total Other Special Deposits: _____	None

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 127.			
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)		FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	\$	_____	\$ _____
_____	\$	_____	_____
_____	\$	_____	_____
_____	\$	_____	_____
_____	\$	_____	_____
Total Investment In Associated Companies _____			\$ <u>None</u>
UTILITY INVESTMENTS (ACCT.124):	\$	_____	\$ _____
_____	\$	_____	_____
_____	\$	_____	_____
_____	\$	_____	_____
_____	\$	_____	_____
Total Utility Investments _____			\$ <u>None</u>
OTHER INVESTMENTS (ACCT. 125):	\$	_____	\$ _____
_____	\$	_____	_____
_____	\$	_____	_____
_____	\$	_____	_____
_____	\$	_____	_____
Total Other Investments _____			\$ <u>None</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):			\$ <u>None</u>
_____			_____
_____			_____
_____			_____
Total Special Funds _____			\$ <u>None</u>

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Description (a)	TOTAL (b)
Accounts Receivable:	
Customer Accounts Receivable (Acct. 141):	
Water	\$ 190,402
Wastewater	\$ 174,352
Total Customer Accounts Receivable	\$ 364,754
Other Accounts Receivable (Acct. 142):	
	\$ -
Total Other Accounts Receivable	0
Notes Receivable (Acct. 144):	
Summer Bay	41,539
Southlake Dev Ltd	225,671
Total Notes Receivable	267,211
Total Accounts & Notes Receivable	\$ 631,964
Accumulated Provision for Uncollectible Accounts (Acct. 143):	
Balance first of the year	\$ -
Add: Provision for uncollectibles for current year	
Collections of accounts previously written off	
Utility accounts	
Others	
Total Additions	\$ -
Deduct accounts written off during year:	
Utility accounts	\$ -
Others	
Total accounts written off	\$ -
Balance at the end of the year	\$ -
Total Accounts and Notes Receivable - Net	\$ 631,964

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies separately.

(a)	TOTAL (b)
Total	None

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

Report each note receivable from associated companies separately.

DESCRIPTION	INTEREST RATE (b)	TOTAL (c)
	%	
	%	
	%	
	%	
	%	
Total		None

MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	(b)
Land Lease	\$ 756,069
Total Miscellaneous Current and Accrued Assets	\$ 756,069

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium separately for each security issue.		
(a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$ -
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	None

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item separately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	None

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Amount Written-Off During Year (b)	Year-End Balance (c)
Deferred Rate Case Expense (Class A Utilities: Account 186.1)		
2008 Rate Case	\$ 62,283	\$ 124,565
Total Deferred Rate Case Expense	\$ 62,283	\$ 124,565
Other Deferred Debits (Acct. 186.2)		
Deferred AFPI Project Costs	\$ -	\$ 785,930
	-	-
	-	-
	-	-
	-	-
Total Other Deferred Debits	\$ -	\$ 785,930
Regulatory Assets (Class A Utilities: Account 186.3)		
Regulatory Assets	\$ -	\$ 1,928
Total Regulatory Assets	\$ -	\$ 1,928
Total Miscellaneous Deferred Debits	\$ 62,283	\$ 912,423

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)	Total (c)
COMMON STOCK		
Par or stated value per share	\$ 1	\$ (7,500)
Shares authorized	-	7,500
Shares issued and outstanding	-	7,500
Total par value of stock issued		\$ (7,500)
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	None	None
Shares authorized	None	None
Shares issued and outstanding	None	None
Total par value of stock issued	None	None
Dividends declared per share for year	None	None

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

Description of Obligation (Including Date of Issue and Date of Maturity) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	RATE (b)	FIXED OR VARIABLE * (c)	
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
		Total	None

* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc.).

STATEMENT OF RETAINED EARNINGS

	1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share. 2. Show separately the state and federal income tax effect of items shown in Account No. 439.		
ACCT. NO. (a)	Description (b)	AMOUNTS (c)	
215	Unappropriated Retained Earnings:		
	Balance beginning of year	\$ 868,631	
	Changes to account:		
439	Adjustments to Retained Earnings (requires Commission approval prior to use);		
	Credits:	\$ -	
	Rounding		
	Total Credits	\$ (42,582)	
	Adj for 2009 Amort of Rate Case Exp		
	Debits:		
	Total Debits	\$ -	
435	Balance transferred from Income	(291,019)	
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$ -	
	Dividends Declared:		
437	Preferred Stock Dividends Declared	\$ -	
438	Common Stock Dividends Declared	0	
	Rounding		
	Total Dividends Declared	\$ -	
215	Balance end of year	\$ 535,030	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$ -	
	Total Retained Earnings	\$ 535,031	
	Notes to Statement of Retained Earnings:		

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance separately.	TOTAL (b)
DESCRIPTION (a)	
Total	None

OTHER LONG-TERM DEBT (ACCOUNT 224)

Description of Obligation (Including Date of Issue and Date of Maturity) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (f)
	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	
See footnote*			\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
		Total	None

* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

NOTES PAYABLE (ACCTS. 232 and 234)

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (f)
	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	
Account 232 - Notes Payable:			-
Total Account 232			\$ -
Account 234 - Notes Payable To Associated Companies:			
Advances from Parent Company			
Total Account 234			\$0.00

* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.	
DESCRIPTION (a)	TOTAL (b)
Total	\$0.00

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1- Accrued Interest on Long Term Debt:	0	237.1	0	0	0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO. 237.2 Accrued Interest on other liabilities: Customer Deposits					
TOTAL ACCOUNT 237.2	\$ -		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$ -		\$0	\$0	\$0
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 237		237	\$0		
Less: CAPITALIZED INTEREST PORTION OF AFUDC:					
NET INTEREST EXPENSED TO ACCOUNT NO. 427 (2)			\$ 1,914		

(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.

(2) Must agree to F-3(c), current year interest expense.

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2010

OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2010

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	(4,136,632)	(5,791,612)	-	(9,928,243)
Add credits during year:	(123,121)	(295,893)	-	(419,014)
Less debits charged during the year:	-	-	-	-
Total Contributions in Aid of Construction	\$ (4,259,753)	\$ (6,087,505)	\$ -	\$ (10,347,258)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)	Wastewater S-8(a) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year	998,705	1,723,242	-	2,721,947
Debits during year:	132,855	258,954	-	391,809
Credits during year:	-	-	-	-
Total Accumulated Amortization of CIAC	\$ 1,131,559	\$ 1,982,196	\$ -	\$ 3,113,755

**WATER
OPERATING
SECTION**

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service (4)	W-4(b)	7,492,476
107	Construction Work-in-Process	F-7	584,922
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	1,847,303
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	(4,259,753)
252	Advances for Construction	F-20	-
	Subtotal		\$ 1,970,342
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	1,131,559
	Subtotal		\$ 3,101,901
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		77,618
	Other (Specify):		
	Water Rate Base		\$ 3,179,519
	Water Operating Income	W-3	\$ (220,307)
	Achieved Rate of Return		6.93%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

UTILITY NAME: Southlake Utilities, Inc.
 System Name/County: Lake

YEAR OF REPORT
 DECEMBER 31, 2010

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(1,068,069)
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ (1,068,069)
401	Operating Expenses	W-10(a)	\$ 620,945
403	Depreciation Expense	W-6(a)	214,861
	Less: Amortization of CIAC	W-8(a)	(132,855)
	Net Depreciation Expense		\$ 82,006
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
408.10	Utility Regulatory Assessment Fee		48,063
408.11	Property Taxes		89,511
408.12	Payroll Taxes		7,237
408.13	Other Taxes and Licenses		0
408	Total Taxes Other Than Income		\$ 144,811
409.10	Income Taxes		0
410.10	Deferred Federal Income Taxes		0
410.11	Deferred State Income Taxes		0
411.10	Provision for Deferred Income Taxes - Credit		0
412.10	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 847,762
	Net Utility Operating Income		\$ (220,307)
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others		0
414	Gains/Losses from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (220,307)

YEAR OF REPORT
DECEMBER 31, 2010

UTILITY NAME: Southlake Utilities, Inc.
System Name/County: Lake
WATER UTILITY PLANT ACCOUNTS

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)	(1) INTANGIBLE PLANT (g)	(2) SOURCE OF SUPPLY AND PUMPING PLANT (h)	(3) WATER TREATMENT PLANT (i)	(4) TRANSMISSION AND DISTRIBUTION PLANT (j)	(5) GENERAL PLANT (k)
301	Organization	\$ 250	0	0	250	250				
302	Franchises	\$ 62,993	0	0	62,993	62,993				
303	Land and Land Rights	\$ 75,900	0	0	75,900		0	75,900	0	0
304	Structures and Improvements	\$ 753,687	0	0	753,687		0	753,687	0	0
305	Collecting & Impounding Reservoirs	\$ -	0	0	0		0			
306	Lake River and Other Intakes	\$ -	0	0	0		0			
307	Wells and Springs	\$ 1,459,660	0	0	1,459,660		1,459,660			
308	Infiltration Galleries & Tunnels	\$ -	0	0	0		0			
309	Supply Mains	\$ -	0	0	0		0			
310	Power Generation Equipment	\$ 18,985	0	0	18,985		18,985			
311	Pumping Equipment	\$ 87,371	5,029	0	92,400		0	92,400	0	
320	Water Treatment Equipment	\$ 14,860	0	0	14,860			14,860		
330	Distribution Reservoirs & Standpipes	\$ 1,190,779	0	0	1,190,779				1,190,779	
331	Transmission & Distribution Mains	\$ 2,739,954	0	0	2,739,954				2,739,954	
333	Services	\$ 292,486	0	0	292,486				292,486	
334	Meters and Meter Installations	\$ 451,260	4,639	0	455,899				455,899	
335	Hydrants	\$ 257,466	0	0	257,466				257,466	
339	Other Plant & Misc. Equipment	\$ 8,182	0	0	8,182	0	0	0	8,182	
340	Office Furniture and Equip.	\$ 23,792	0	0	23,792					23,792
341	Transportation Equipment	\$ -	0	0	0					0
342	Stores Equipment	\$ -	0	0	0					0
343	Tools, Shop and Garage Equip.	\$ 679	0	0	679					679
344	Laboratory Equipment	\$ -	0	0	0					0
345	Power Operated Equipment	\$ 9,457	0	0	9,457					9,457
346	Communication Equipment	\$ -	0	0	0					0
347	Miscellaneous Equipment	\$ -	0	0	0					0
348	Other Tangible Plant	\$ 35,046	0	0	35,046					35,046
	Property Held For Future Use	\$ -	0	0	0					0
	Rounding	\$ 1	0	0	0					0
	Unclassified Plant	\$ -	0	0	0					0
	Total Water Plant	\$ 7,482,808	9,668	0	7,492,476	63,243	1,478,645	936,847	4,944,767	68,973

UTILITY NAME: Southlake Utilities, Inc.
 System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2010

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/ c (e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

UTILITY NAME: Southlake Utilities, Inc.
System Name/County: Lake

YEAR OF REPORT
DECEMBER 31, 2010

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

ACCT. NO. (a)	ACCOUNT NAME (b)	RESERVE BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS BOOKED TO RESERVE (d)	OTHER CREDITS TO RESERVE * (e)	TOTAL CREDITS TO RESERVE (d + e) (f)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL (i)	OTHER CHARGES TO RESERVE ** (j)	TOTAL CHARGES TO RESERVE (g-h+i+j) (k)	RESERVE BALANCE AT END OF YEAR (c+f-k) (l)
301	Organization	0	0	0	0	0	0	0	0	0	0
302	Franchises	0	0	0	0	0	0	0	0	0	0
304	Structures and Improvements	(188,265)	(22,837)	0	(22,837)	0	0	0	0	0	(211,102)
	Collecting and Impounding Reservoirs	0	0	0	0	0	0	0	0	0	0
305	Reservoirs	0	0	0	0	0	0	0	0	0	0
306	Lake River and Other Intakes	0	0	0	0	0	0	0	0	0	0
307	Wells and Springs	(357,616)	(48,607)	0	(48,607)	0	0	0	0	0	(406,223)
308	Infiltration Galleries & Tunnels	0	0	0	0	0	0	0	0	0	0
309	Supply Mains	0	0	0	0	0	0	0	0	0	0
310	Power Generation Equipment	(20,524)	(949)	0	(949)	0	0	0	0	0	(21,474)
311	Pumping Equipment	(57,858)	(4,494)	0	(4,494)	0	0	0	0	0	(62,352)
320	Water Treatment Equipment	(8,779)	(676)	0	(676)	0	0	0	0	0	(9,455)
	Distribution Reservoirs & Standpipes	(142,264)	(32,151)	0	(32,151)	0	0	0	0	0	(174,415)
	Transmission & Distribution Mains	(522,538)	(63,841)	0	(63,841)	0	0	0	0	0	(586,379)
331	Mains	(522,538)	(63,841)	0	(63,841)	0	0	0	0	0	(586,379)
333	Services	(56,182)	(7,312)	0	(7,312)	0	0	0	0	0	(63,494)
334	Meters and Meter Installation	(191,864)	(22,679)	0	(22,679)	0	0	0	0	0	(214,543)
335	Hydrants	(56,022)	(5,716)	0	(5,716)	0	0	0	0	0	(61,737)
339	Other Plant & Misc. Equipment	(6,824)	(327)	0	(327)	0	0	0	0	0	(7,152)
340	Office Furniture and Equip.	(22,209)	(979)	0	(979)	0	0	0	4,493	4,493	(18,695)
341	Transportation Equipment	0	0	0	0	0	0	0	0	0	0
342	Stores Equipment	0	0	0	0	0	0	0	0	0	0
343	Tools, Shop and Garage Equip.	(792)	0	0	0	0	0	0	113	113	(679)
344	Laboratory Equipment	0	0	0	0	0	0	0	0	0	0
345	Power Operated Equipment	(3,879)	(788)	0	(788)	0	0	0	0	0	(4,666)
346	Communication Equipment	0	0	0	0	0	0	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	0
348	Other Tangible Plant	(1,433)	(3,505)	0	(3,505)	0	0	0	0	0	(4,937)
		0	0	0	0	0	0	0	0	0	0
	Total Depreciable Water Plant In Service	(1,637,049)	(214,861)	0	(214,861)	0	0	0	4,606	4,606	(1,847,303)

** Accounts 340 & 343: adj'd excess depreciation of asset fully depreciated.

UTILITY NAME: Southlake Utilities, Inc.
 System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2010

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges *	-	\$ 433.00	(123,121)
Meter Fees			0
Mains/Other			0
* adj from 241.10 (pre-Paid CIAC)			
Total Credits			\$ (123,121)

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)
Balance first of year	998,705
Debits during year:	
Accruals charged to Account 272	132,855
Other debits (specify):	
	-
Total Debits:	132,855
Credits during the year(specify):	
Total Credits:	\$ -
Balance end of Year	\$ 1,131,559

UTILITY NAME: Southlake Utilities, Inc.
 System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2010

WATER OPERATING REVENUE

ACCT. NO. (a)	(b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,675	2,097	\$ (535,420)
461.2	Sales to Commercial Customers	567	413	(505,781)
461.3	Sales to Industrial Customers	0	0	0
461.4	Sales to Public Authorities	0	0	0
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	2,242	2,510	(1,041,201)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	92	92	(10,888)
	Total Fire Protection Revenue	92	92	(10,888)
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			0
467	Interdepartmental Sales			
	Total Sales Of Water	2,334	2,602	(1,052,089)
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for Funds Prudently Invested - AFPI)			0
470	Forefeited Discounts			
471	Miscellaneous Service Revenues			(15,980)
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			0
	Total Other Water Revenues			(15,980)
	Total Water Operating Revenues			\$ (1,068,069)

* customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT
DECEMBER 31, 2010

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 T&D EXPENSES - OPERATIONS (h)	.6 T&D EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 A&G EXPENSES (k)
601	Salaries and Wages - Employees	103,348	14,764	14,764	14,764	14,764	14,764	14,764	0	14,764
603	Salaries/Wages Officers, Directors and Others	0	0	0	0	0	0	0	0	0
604	Employee Pensions and Benefits	800								800
610	Purchased Water	0	0							
615	Purchased Power	70,525	0		70,525					
616	Fuel for Power Purchased	1,795	0	0	1,795	0		0		
618	Chemicals	16,446			16,446	0				
620	Materials and Supplies	6,021	860	860	860	860	860	860	0	860
631	Contractual Services - Eng.	0								0
632	Contractual Services - Acct.	9,750								9,750
633	Contractual Services - Legal	41,514								41,514
634	Contractual Services - Management Fees	59,700								59,700
635	Contractual Services - Testing	17,783	0	0	17,783	0	0	0	0	0
636	Contractual Services - Other *	63,597	63,597	0	0	0	0	0	0	0
641	Rental of Building/Real Property	15,378								15,378
642	Rental of Equipment	0	0	0	0	0	0	0	0	0
650	Transportation Expenses	5,046	0	0	0	0	0	0	0	5,046
656	Insurance - Vehicle	0								
657	Insurance - General Liability	0								0
658	Insurance - Worker's Compensation	12,331								12,331
659	Insurance - Other	0								
660	Advertising Expense	0								0
666	Regulatory Commission Expenses (Amortization of Rate Case Expense)	31,141								31,141
667	Regulatory Commission Expenses - Other	0								
670	Bad Debt Expense	2,889							2,889	
675	Miscellaneous Expenses	162,880	129,473	2,563	2,563	2,563	2,563	2,563	13,480	7,112
	Rounding	0								
	Total Water Utility Expenses	\$ 620,945	\$ 208,694	\$ 18,187	\$ 124,736	\$ 18,187	\$ 18,187	\$ 18,187	\$ 16,369	\$ 198,396

W-10(a & b)

Revised

Utility Name: Southlake Utilities, Inc.
 System Name/County: Lake County

Year of Report:
 December 31, 2010

Month (a)	Water Purchased for Resale (Omit 000's) (b)	Untreated Water Pumped from Well "A" (Omit 000's) (c)	Finished Water Pumped from Well's (Omit 000's) (d)	Water Used for Line Flushing, Fighting, Fires, Etc. (e)	Total Water Pumped and Purchased (Omit 000's) [(b)+(c)+(d)-(e)] (f)	Water Sold to Customers (Omit 000's) (g)
January		259	37,880	10	38,129	42,524
February		372	33,431	10	33,793	34,207
March		410	39,329	15	39,724	39,183
April		141	41,704	10	41,835	38,731
May		193	47,329	15	47,507	43,357
June		40	47,745	10	47,775	47,980
July		70	50,398	15	50,453	43,248
August		1	51,547	10	51,538	52,346
September		130	47,166	5	47,291	45,624
October		238	49,107	15	49,330	45,586
November		195	42,039	5	42,229	43,612
December		24	41,585	10	41,599	39,697
Total for Year	-	2,073	529,260	130	531,203	516,095

Difference in water pumped and water sold is attributed to GST storage and lag in meter reading dates over end of month pump da

If water is purchased for resale, indicate the following:

Vendor	Not applicable.
Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.

List for each source of supply:	Capacity of Well	Gallons Per Day from Source (ADF-MGD)	Type of Source
Well A (1992)	1,500 GPM	0.005	Ground
Well B-R (2004)	1,400 GPM	1.151	Ground
Well D (1994)	1,000 GPM	0.366	Ground
Well F (2006)	Const. Complete - Not Permitted For Use at End Of 2010		Ground

Utility Name:
System Name/County:

Southlake Utilities, Inc.
Lake

Year of Report:
December 31, 2010

Water Treatment Plant Information

(Provide a separate sheet for each water treatment facility)

Permitted Capacity of Plant (GPD): 2,916,000

Location of measurement of capacity
(I.e., wellhead, Storage Tank): Between wells and storage.

Type of Treatment (reverse osmosis, sedimentation, chemical, aerated, etc.): Disinfection using liquid chlorine

Lime Treatment

Unit Rating (I.e., GPM. Pounds per Gallon): Not applicable.
Manufacturer: Not applicable.

Filtration

Type & Size of Area: Not applicable.

Pressure (in square feet): Not applicable. Manufacturer: Not applicable.

Gravity (in GPM/square feet): Not applicable. Manufacturer: Not applicable.

Utility Name: Southlake Utilities, Inc.
 System Name/County: Lake

Year of Report:
 December 31, 2010

Calculation of the Water System Meter Equivalents

Meter Size (a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Meter Equivalents (cxf) (g)
All Residential		1.0				-
5/8"	Displacement	1.0	2,596	61	2,657	2,657
3/4"	Displacement	1.5		-	-	-
1"	Displacement	2.5	85	-	85	213
1 1/2"	Displacement or Turbine	5.0	35	-	35	175
2"	Displacement, Compound or Turbine	8.0	91	-	91	728
3"	Displacement	15.0	9	-	9	135
3"	Compound	16.0		-	-	-
3"	Turbine	17.5		-	-	-
4"	Displacement or Compound	25.0	3	-	3	75
4"	Turbine	30.0		-	-	-
6"	Displacement or Compound	50.0	3	-	3	150
6"	Turbine	62.5		-	-	-
8"	Compound	80.0	3	-	3	240
8"	Turbine	90.0		-	-	-
10"	Compound	115.0		-	-	-
10"	Turbine	145.0		-	-	-
12"	Turbine	215.0		-	-	-
			2,825	61	2,886	4,373
			Total Water System Meter Equivalents			

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

$$\text{ERC} = (\text{Total SFR gallons sold (omit ,000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:	529,260,000	Annual Demand (Gals)
	365	Days
	1,450,027	Gals/Day
	350	Gals/ERC
	4,143	ERCs

Utility Name:
System Name/County:

Southlake Utilities, Inc.
Lake

Year of Report:
December 31, 2010

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve.	<u>4,143</u>
2. Maximum number of ERC's * which can be served.	<u>11,000</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>7,000</u>
4. Future connection capacity (in ERC's *) upon service area buildout.	<u>4,000</u>
5. Estimated annual increase in ERC's*.	<u>25</u>
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	<u>Yes</u> <u>1,500 gpm - 4 hrs.</u>
7. Attach a description of the fire fighting facilities.	<u>Hydrants and private fire lines.</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
<hr/> <hr/>	
9. When did the company last file a capacity analysis report with the DEP?	<u>2007</u>
10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? _____ c. When will construction begin? _____ d. Attach plans for funding the required upgrading. balance to be acquired debt. _____ e. Is this system under any Consent Order with DEP? <u>No</u>	
11. Department of Environmental Protection ID#	<u>3354916</u>
12. Water Management District Consumptive Use Permit #	<u>2392</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>
<hr/> <hr/> <hr/>	

* An ERC is determined based on the calculation on the bottom of page W-13.

**WASTEWATER
OPERATION
SECTION**

UTILITY NAME: Southlake Utilities, Inc.
System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2010

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service (4)	S-4(a)	7,482,290
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	2,852,424
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	S-7	(6,087,505)
252	Advances for Construction	F-20	-
	Subtotal		\$ (1,457,639)
	Adds:		
272	Accumulated Amortization of CIAC	S-8(a)	1,982,196
	Subtotal		\$ 524,557
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		104,594
	Other (Specify):		
	Wastewater Rate Base		\$ 629,151
	Wastewater Operating Income	S-3	\$ (72,627)
	Achieved Rate of Return		11.54%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

UTILITY NAME: Southlake Utilities, Inc.
System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2010

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	(1,052,645)
530	Less: Guaranteed Revenue and AFPI	S-9(a)	0
	Net Operating Revenues		\$ (1,052,645)
401	Operating Expenses	S-10(a)	\$ 836,752
403	Depreciation Expense	S-6(a)	258,556
	Less: Amortization of CIAC	S-8(a)	(258,954)
	Net Depreciation Expense		\$ (399)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
408.1	Utility Regulatory Assessment Fee		47,369
408.11	Property Taxes		89,059
408.12	Payroll Taxes		7,237
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 143,664
409.1	Income Taxes		0
410.10	Deferred Federal Income Taxes		0
410.11	Deferred State Income Taxes		0
411.10	Provision for Deferred Income Taxes - Credit		0
412.10	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 980,018
	Net Utility Operating Income		\$ (72,627)
	Add Back:		
530	Guaranteed Revenue and AFPI	S-9(a)	0
413	Income from Utility Plant Leased to Others		0
414	Gains/Losses from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (72,627)

UTILITY NAME: Southlake Utilities, Inc.
System Name/County: Lake

YEAR OF REPORT
DECEMBER 31, 2010

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (g)	(1) INTANGIBLE PLANT (h)	(2) COLLECTION PLANT (i)	(3) SYSTEM PUMPING PLANT (j)	(4) TREATMENT AND DISPOSAL PLANT (k)	(5) GENERAL PLANT (l)
351	Organization	\$ 250	0	0	250	250				
352	Franchises	\$ 50,438	0	0	50,438	50,438				
353	Land and Land Rights	\$ 350,585	0	0	350,585		0	0	350,585	0
354	Structures and Improvements	\$ 2,327,124	0	0	2,327,124		0	0	2,327,124	0
355	Power Generation Equipment	\$ 58,923	0	0	58,923		0	0	58,923	0
360	Collection Sewers - Force	\$ 594,770	0	0	594,770		594,770			
361	Collection Sewers - Gravity	\$ 1,217,495	0	0	1,217,495		1,217,495			
362	Special Collecting Structures	\$ 352,399	0	0	352,399		352,399			
363	Services to Customers	\$ 246,741	0	0	246,741		246,741			
364	Flow Measuring Devices	\$ -	0	0	0		0			
365	Flow Measuring Installations	\$ -	0	0	0		0			
366	Reuse Services	\$ -	0	0	0		0			
367	Reuse Meters & Installations	\$ -	0	0	0		0			
370	Receiving Wells	\$ -	0	0	0			0		
371	Pumping Equipment	\$ 285,582	21,284	0	306,866			306,866		
374	Reuse Distribution Reservoirs	\$ -	0	0	0			0		
375	Reuse Mains	\$ -	0	0	0				0	
380	Treatment and Disposal Equip.	\$ 1,632,754	52,110	0	1,684,864				1,684,864	
381	Plant Sewers	\$ 181,286	0	0	181,286				181,286	
382	Outfall Sewer Lines	\$ -	0	0	0				0	
389	Other Plant & Misc. Equipment	\$ 42,652	0	0	42,652		0		42,652	
390	Office Furniture and Equip.	\$ 22,890	0	0	22,890					22,890
391	Transportation Equipment	\$ -	0	0	0					0
392	Stores Equipment	\$ -	0	0	0					0
393	Tools, Shop and Garage Equip.	\$ -	0	0	0					0
394	Laboratory Equipment	\$ -	0	0	0					0
395	Power Operated Equipment	\$ 9,457	0	0	9,457					9,457
396	Communication Equipment	\$ -	0	0	0					0
397	Miscellaneous Equipment	\$ -	0	0	0					0
398	Other Tangible Plant	\$ 35,551	0	0	35,551					35,551
	Unclassified Plant	\$ -	0	0	0					0
	Rounding	\$ -	0	0	0					0
	Total Sewer Plant	\$ 7,408,895	73,394	0	\$ 7,482,290	\$ 50,688	\$ 2,411,405	\$ 306,866	\$ 4,645,434	\$ 67,897

UTILITY NAME: Southlake Utilities, Inc.
 System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2010

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/ c (e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
*	Sewer Plant Composite Depreciation Rate			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

UTILITY NAME: Southlake Utilities, Inc.
System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2010

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	RESERVE BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS BOOKED TO RESERVE (d)	OTHER CREDITS TO RESERVE * (e)	TOTAL CREDITS TO RESERVE (d + e) (f)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL (i)	OTHER CHARGES TO RESERVE (**) (j)	TOTAL CHARGES TO RESERVE (g-h+i+j) (k)	RESERVE BALANCE AT END OF YEAR (c+f-k) (l)
352	Franchises	0	0	0	0	0	0	0	0	0	0
354	Structures and Improvements	(527,224)	(72,839)	0	(72,839)	0	0	0	0	0	(600,063)
355	Power Generation Equipment	(17,677)	(2,946)	0	(2,946)	0	0	0	0	0	(20,623)
360	Collection Sewers - Force	(164,676)	(19,806)	0	(19,806)	0	0	0	0	0	(184,482)
361	Collection Sewers - Gravity	(292,442)	(27,028)	0	(27,028)	0	0	0	0	0	(319,470)
362	Special Collecting Structures	(99,835)	(8,810)	0	(8,810)	0	0	0	0	0	(108,645)
363	Services to Customers	(58,256)	(6,489)	0	(6,489)	0	0	0	0	0	(64,745)
364	Flow Measuring Devices	0	0	0	0	0	0	0	0	0	0
365	Flow Measuring Installations	0	0	0	0	0	0	0	0	0	0
366	Reuse Services	0	0	0	0	0	0	0	0	0	0
367	Reuse Meters & Installations	0	0	0	0	0	0	0	0	0	0
370	Receiving Wells	0	0	0	0	0	0	0	0	0	0
371	Pumping Equipment	(53,330)	(11,639)	0	(11,639)	0	0	0	0	0	(64,969)
375	Reuse Transmission & Distribution System	0	0	0	0	0	0	0	0	0	0
380	Treatment and Disposal Equip.	(1,299,631)	(92,230)	0	(92,230)	0	0	0	0	0	(1,391,861)
381	Plant Sewers	(34,962)	(9,064)	0	(9,064)	0	0	0	0	0	(44,027)
382	Outfall Sewer Lines	0	0	0	0	0	0	0	0	0	0
389	Other Plant & Misc. Equipment	(20,604)	(2,371)	0	(2,371)	0	0	0	0	0	(22,976)
390	Office Furniture and Equip.	(21,579)	(989)	0	(989)	0	0	0	4,792	4,792	(17,776)
391	Transportation Equipment	0	0	0	0	0	0	0	0	0	0
392	Stores Equipment	0	0	0	0	0	0	0	0	0	0
393	Tools, Shop and Garage Equip.	0	0	0	0	0	0	0	0	0	0
394	Laboratory Equipment	0	0	0	0	0	0	0	0	0	0
395	Power Operated Equipment	(3,867)	(788)	0	(788)	0	0	0	0	0	(4,655)
396	Communication Equipment	0	0	0	0	0	0	0	0	0	0
397	Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	0
398	Other Tangible Plant	(4,577)	(3,555)	0	(3,555)	0	0	0	0	0	(8,132)
	Rounding	0	0	0	0	0	0	0	0	0	0
	Total Depreciable Sewer Plant In Service	(2,598,660)	(258,556)	0	(258,556)	\$ -	\$ -	\$ -	\$ 4,792	\$ 4,792	\$ (2,852,424)

Note: accounts 355 and 381 use a 5% depreciation rate.

** Account 390: adj'd excess depreciation of asset fully depreciated.

UTILITY NAME: Southlake Utilities, Inc.
 System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2010

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges *	-	\$ 970.00	(295,893)
* adj from 241.11 (pre-Paid CIAC)			
Total Credits			\$ (295,893)

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

Description (a)	Wastewater S-8(a) (b)
Balance first of year	1,723,242
Debits during year:	
Accruals charged to Account 272	258,954
Other debits (specify):	
Total Debits:	258,954
Credits during the year(specify):	
Total Credits:	\$ -
Balance end of Year	\$ 1,982,196

UTILITY NAME: Southlake Utilities, Inc.
 System Name/County: Lake
WASTEWATER OPERATING REVENUE

YEAR OF REPORT DECEMBER 31, 2010

ACCT. NO. (a)	(b)	BEGINNING YEAR NO. CUSTOMERS (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	Operating Revenues:			
	Flat Rate Revenues:			
521.1	Residential Revenues			
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
	Total Flat Rate Revenues	0	0	0
	Measured Revenues:			
522.1	Residential Revenues	1,675	2,055	\$ (540,116)
522.2	Commercial Revenues	464	289	(512,528)
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
	Total Measured Revenues	2,139	2,344	(1,052,645)
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Totals	2,139	2,344	(1,052,645)
	Other Sewer Revenues:			
530	Guaranteed Revenues			
532	Forfeited Discounts			
534	Rents From Sewer Property			
535	Interdepartmental Rents			
536	Other Sewer Revenues (Unbilled Revenue)			
	Total Other Wastewater Revenues			0
	Total Wastewater Operating Revenues			\$ (1,052,645)

UTILITY NAME: Southlake Utilities, Inc.
 System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2010

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	(b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNT (e)
	Reclaimed Water Sales			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			0
	Total WasteWater Operating Revenues			\$ (1,052,645)
* customer is defined by Rule 25-30.210(1), Florida Administrative Code.				

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT
DECEMBER 31, 2010

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT NO (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES - OPERATIONS (d)	2 COLLECTION EXPENSES - MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 A&G EXPENSES (k)	0.9 Reclaimed Water Treatment Expenses Operations (l)	0.10 Reclaimed Water Treatment Expenses Maintenance (m)	0.11 Reclaimed Water Distribution Expenses Operations (n)	0.12 Reclaimed Water Distribution Expenses Maintenance (o)
701	Salaries and Wages - Employees	77,585	11,084	11,084	11,084	11,084	11,084	11,084	0	11,084	0	0	0	0
703	Salaries and Wages - Officers, Directors and Majority Stockholders	0	0	0	0	0	0	0	0	0	0	0	0	0
704	Employee Pensions and Benefits	800								800	0	0	0	0
710	Purchased Sewage Treatment	0					0							
711	Sludge Removal Expense	194,711					194,711							
715	Purchased Power	130,273					130,273				0		0	
716	Fuel for Purchased Power	1,392					1,392				0		0	
718	Chemicals	24,232					24,232				0	0	0	
720	Materials and Supplies	4,045	674	674	674	674	674	674			0	0	0	0
731	Contractual Services - Engineering	20,835								20,835	0	0	0	0
732	Contractual Services - Accounting	9,750								9,750	0	0	0	0
733	Contractual Services - Legal	41,514								41,514	0	0	0	0
734	Contractual Services - Management Fees	57,225								57,225	0	0	0	0
735	Contractual Services - Testing	18,773	0	0	0	0	18,773	0	0	0	0	0	0	0
736	Contractual Services - Other	121,138	0	0	0	0	121,138	0	0	0	0	0	0	0
741	Rental of Building and Real Property	48,899								48,899	0	0	0	0
742	Rental of Equipment	0								0	0	0	0	0
750	Transportation Expenses	5,216								5,216	0	0	0	0
756	Insurance - Vehicle	0								0	0	0	0	0
757	Insurance - General Liability	0								0	0	0	0	0
758	Insurance - Worker's Compensation	12,331								12,331	0	0	0	0
759	Insurance - Other	0								0	0	0	0	0
760	Advertising Expense	0								0	0	0	0	0
766	Amortization of Rate Case Expense	31,142								31,142				
767	Regulatory Commission Expenses - Other	0								0	0	0	0	0
770	Bad Debt Expense	2,889							2,889					
775	Miscellaneous Expenses	34,005	2,297	2,297	2,297	2,297	2,297	2,297	13,156	7,069	0	0	0	0
	Rounding	0								0	0	0	0	0
	Total Sewer Utility Expenses	\$ 836,752	\$ 14,054	\$ 14,054	\$ 14,054	\$ 14,054	\$ 504,571	\$ 14,054	\$ 16,046	\$ 245,863	\$ -	\$ -	\$ -	\$ -

S-10 (a & b)

Revised

Utility Name: Southlake Utilities, Inc.
 System Name/County: Lake

Year of Report:
 December 31, 2010

Calculation of the Water System Meter Equivalents

Meter Size (a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Meter Equivalents (cxf) (g)
All Residential		1.0				-
5/8"	Displacement	1.0	2,596	61	2,657	2,657
3/4"	Displacement	1.5		-	-	-
1"	Displacement	2.5	85	-	85	213
1 1/2"	Displacement or Turbine	5.0	35	-	35	175
2"	Displacement, Compound or Turbine	8.0	91	-	91	728
3"	Displacement	15.0	9	-	9	135
3"	Compound	16.0		-	-	-
3"	Turbine	17.5		-	-	-
4"	Displacement or Compound	25.0	3	-	3	75
4"	Turbine	30.0		-	-	-
6"	Displacement or Compound	50.0	3	-	3	150
6"	Turbine	62.5		-	-	-
8"	Compound	80.0	3	-	3	240
8"	Turbine	90.0		-	-	-
10"	Compound	115.0		-	-	-
10"	Turbine	145.0		-	-	-
12"	Turbine	215.0		-	-	-
			2,825	61	2,886	
Total WasteWater System Meter Equivalents						4,373

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

$$\text{ERC} = (\text{Total SFR gallons sold (omit ,000)} / 365 \text{ days} / 300 \text{ gallons per day})$$

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	257,434,000 Annual Demand (Gals)
	365 Days
	705,299 Gals/Day
	300 Gals/ERC
	2,351 ERCs

Utility Name:
System Name/County:

Southlake Utilities, Inc.
Lake

Year of Report:
December 31, 2010

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	1,150 mgd
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitair
Type (2)	Modified Complete Mix Activated Sludge Process
Hydraulic Capacity	
Average Daily Flow	705,299
Total Gallons of Wastewater Treated	257,434,000
Method of Effluent Disposal	Rapid Infiltration Basins

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit.
(i.e., average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

Utility Name:
System Name/County:

Southlake Utilities, Inc.
Lake

Year of Report:
December 31, 2010

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve.	<u>2,351</u>
2. Maximum number of ERC's * which can be served.	<u>8,500</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>4,000</u>
4. Future connection capacity (in ERC's *) upon service area buildout.	<u>4,500</u>
5. Estimated annual increase in ERC's*.	<u>29</u>
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	<u>Yes</u>
If so, when?	<u>Jul-10</u>
9. Has the utility been required by the DEP or water management district to implement reuse?	<u>No</u>
If so, what are the utility's plans to comply with this requirement?	<u></u>
10. When did the company last file a capacity analysis report with the DEP?	<u>Jan-10</u>
11. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u></u>
b. Have these plans been approved by DEP?	<u></u>
c. When will construction begin?	<u></u>
d. Attach plans for funding the required upgrading.	<u></u>
e. Is this system under any Consent Order with DEP?	<u>No.</u>
12. Department of Environmental Protection ID#	<u>FLA010634</u>

* An ERC is determined based on the calculation on S-11.

**Reconciliation of Revenue to Regulatory Assessment Fee
Water Operations
Class A & B**

Company: Southlake Utilities, Inc.
For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Accounts			
Gross Revenue:			
Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	(\$1,041,201)	(\$1,041,201)	\$0
Total Fire Protection Revenue (462.1 - 462.2)	(\$10,888)	(\$10,888)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
Interdepartmental Sales (467)	\$0	\$0	\$0
Total Other Water Revenues (469 - 474)	(\$15,980)	(\$15,980)	\$0
Total Water Operating Revenue	(\$1,068,069)	(\$1,068,069)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$1,068,069)	(\$1,068,069)	\$0
Explanations:			

**Reconciliation of Revenue to Regulatory Assessment Fee
Wastewater Operations
Class A & B**

Company: Southlake Utilities, Inc.
For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
	Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Accounts			
Gross Revenue:			
Total Flat-Rate Revenues (521.1 - 521.6)	\$0	\$0	\$0
Total Measured Revenues (522.1 - 522.5)	(\$1,052,645)	(\$1,052,645)	\$0
Revenues from Public Authorities (523)	\$0	\$0	\$0
Revenues from Other Systems (524)	\$0	\$0	\$0
Interdepartmental Revenues (525)	\$0	\$0	\$0
Total Other Wastewater Revenues (530 - 536)	\$0	\$0	\$0
Reclaimed Water Sales (540.1 - 544)	\$0	\$0	\$0
Total Wastewater Operating Revenue	(\$1,052,645)	(\$1,052,645)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Wastewater Operating Revenues	(\$1,052,645)	(\$1,052,645)	\$0
Explanations:			