CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUALREPORT

Mr. Pierre D. Thompson Buffalo Bluff Utilities, Inc. P. O. Drawer 70 St. Augustine, FL 32085-0070

592 - W 970 - S
Certificate Number(s)

Submitted To The

STATE OF FLORIDA



WS651-00-AR

BUFFALO BLUFF UTIL

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 3000

Form PSC/WAW 6 (Rev. 12/99)

TAYLOR & WAINIO, P.A.

CERTIFIED PUBLIC ACCOUNTANTS

100 SOUTHPARK BOULEVARD, SUITE 414 SAINT AUGUSTINE, FLORIDA 32086

DAIL A. TAYLOR, CPA FREDRICK J. WAINIO, JR., CPA TELEPHONE (904) 829-9075 FACSIMILE (904) 824-0839 EMAIL staugcpa@aug.com

ACCOUNTANTS COMPILATION REPORT

Mr. Arthur H. Runk, Sr. Buffalo Bluff Utilities, Inc. Satsuma. Florida

We have compiled the balance sheets of Buffalo Bluff Utilities, Inc. as of December 31, 2000 and 1999 and the related statements of income and retained earnings for the year ended December 31, 2000 included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information on pages F-2, F-3, F-4, F-5, F-6, F-7, F-8, W-1, W-2, S-1, S-2 and the schedules of operations and maintenance expense on pages W-3 and S-3 of the accompanying prescribed form.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information referred to above are presented in accordance with the requirements of the Florida Public Service Commission, which requires statements to conform with the 1996 NARUC Uniform Systems of Accounts, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

The supplementary information contained on pages F-9, F-10, W-4, W-5, W-6, S-4, S-5, V-1, and the customer schedules on pages W-3 and S-3 of the accompanying prescribed form has not been audited, reviewed, or compiled by us, and, accordingly, we assume no responsibility for that information.

Faylor & Waissio, P.A.
St. Augustine, Florida

April 28, 2001

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Buffalo Bluff litilities, Inc						
1985 Mizell Road St. Augustine F1 320 Mailing Addres	(EXACT NAME OF UT S4a Sat	TLITY' r Rowe 1 Box 4 Suria FL 32189	50 Putnam County			
Telephone Number 904.471-9 Fax Number 904-471-9	21-2	1.7	P-9-84			
Fax Number Sunshine State One-Call of Florida, Inc. N		mail Address N/A				
Check the business entity of the utility as		Service:				
Individual Sub Chapter Sub Cha	s are located: 1985 M	1120 Corporation 1.2e// Road Stine, FL 32080 Club	Partnership			
	CONTACTS:					
Name	Title	Principle Business Address	Salary Charged Utility			
Person to send correspondence: Arthur H. Runk, St Person who prepared this report: Taylor & Likewis, P. A. Officers and Managers: Arthur H. Runk, St. Pierre D. Thomason	Stundeller CPA Firm Director / V.P. Director / Pres	1985 Mizell Rd St. Augustine, Fl. 22084 100 Southparl Rlva. Ste. 414 St. Augustine, FZ 32086 AS Abore PO Ex. 70 St Augustine FL 32085-0070	\$ None \$ None \$ \$			
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:						
Name Pierre D. Thompson Arthur H. Ruck St. Arthur H. Ruck St. Christopher Ruck P. Brai Ruck	Percent Ownership in Utility 41.67 % 32.24 8.33	Principle Business Address P.O. BOX 70 - See Above 1985 M12011R1 Since	Salary Charged Utility \$ None \$ 1 ine \$ None \$ None \$ None \$ None \$ None			

TILITY NAME: Buffals Bluff Wilitias

YEAR OF REPORT DECEMBER 31, 2000

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
ross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>8319</u>	\$ <u>8714</u>	\$	\$ <u>17033</u>
Total Gross Revenue		\$ <u>8319</u>	\$ <u>8714</u>	\$ Nouc	\$ <u>17033</u>
peration Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>12013</u>	\$ 9016	\$	\$ <u>Z1029</u>
epreciation Expense	F-5	2895	4593		<u>7488</u>
IAC Amortization Expense_	F-8	<u> </u>	<u> </u>		<u> </u>
axes Other Than Income	F-7	1140	1156		2296
come Taxes	F-7				
Total Operating Expense		\$ <u>13988</u>	12865	<u>hone</u>	\$ <u>26853</u>
et Operating Income (Loss)		\$ <u><5669</u>	\$ <u>< 41571</u>	\$	\$ <u>< 9820</u> >
ther Income: Nonutility Income		\$ <u>Nsnc</u>	\$ <u>Nove</u>	\$ Nove	\$_Nne
ther Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ <u>Nove</u>	\$ lione	\$ <u>Nove</u>	\$ <u>Nore</u>
Net Income (Loss)		\$ <u>< 5669</u> >	\$ <u><4151</u>	\$ <u>Noue</u>	\$ <u>< 9820</u> >

UTILITY NAME: Buffalo Bluff Willities

YEAR OF REPORT DECEMBER 31, 2 000

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 217634	\$128269
Amortization (108) Less PSC And +	F-5,W-2,S-2	<u>12L755</u>	47850
Net Utility Plant	·	\$ <u>90879</u>	\$ <u>80419</u>
CashCustomer Accounts Receivable (141)		6542	4573
Other Assets (Specify):		124	
PSC Rute Case Expense, Net of 590 Accum. Amort.		3,836	-0-
Total Assets		\$ <u>101381</u>	\$ 84992
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	500	500
Other Paid in Capital (211)Retained Earnings (215)	F-6	240125 (161918)	<u>130734</u> (152098)
Propietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		\$ <u>78707</u>	\$ <u>{20864}</u>
Long Term Debt (224)Accounts Payable (231)	F-6	\$	\$
Notes Payable (232) Customer Deposits (235)			105124
Accrued Taxes (236) Other Liabilities (Specify)		766	732
	-		
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	20289	8/1863
Total Liabilities and Capital	-	\$ <u>101281</u>	\$ <u>84992</u>

ITILITY NAME: Buffelo Pluff Litilities

YEAR OF REPORT DECEMBER 31, 2000

GROSS UTILITY PLANT

		OTILIT I LAN		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
tility Plant in Service	\$ 81910	\$_ <u>124783</u>	\$	\$ <u>206693</u>
onstruction Work in rogress (105)				
ther (Specify)	1103	9838		
otal Utility Plant	\$ <u>83013</u> 4	\$ <u>134621</u> 0	* \$	\$ <u>217634</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
alance First of Year	\$ 46410*	\$ 728570		\$ //9267
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>2895</u>	\$ <u>4593</u>	\$	\$ <u>7488.</u>
Total Credits	\$ 2895	\$ 4593	\$ None	\$ <u>7488</u>
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ 	\$ 	\$ 	\$
Total Debits	\$ None	\$ None	\$ Rone	\$ None
alance End of Year	\$ <u>493a5</u>	\$ <u>77450</u>	\$	\$ <u>126755</u>

* As adjusted per PSC Stoff assisted rate case, to 12/31/99

YEAR OF REPORT DECEMBER 31, 2000

CAPITAL STOCK (201 - 204)

CAPITAL STOCK (201 - 204)		
	Common Stock	Preferred Stock
Par or stated value per share	1.00 500 500 500 None	-
RETAINED EARNINGS (215)		
	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$_Noue	\$ <u><152098</u> } <u>< 9820</u> ———
Balance end of year	\$ 1brue	\$ <u><161918</u> >
PROPRIETARY CAPITAL (218)		
	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$ None	\$ Ilona
LONG TERM DEBT (224)		
Description of Obligation (Including Date of Issue and Date of Maturity): Total	Interest Rate # of Pymts	Principal per Balance Sheet Date

UTILITY NAME: Bullalo Bluff Utilitie.

YEAR OF REPORT DECEMBER 31, ユンロン

TAXES ACCRUED (236)

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Corp Rot Dot of State Tutang Tax - Dot of Pedentics Total Taxes Accrued	\$	\$ 594 414 75 73 \$ 1156	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
FL. Gew'l Environmental Berbara Rardon Taylor & Wainco P.A.	\$ 7610 \$ 1529 \$ 2175 \$ \$ \$ \$ \$ \$ \$ \$	\$ 4575 \$ 1589 \$ 2175 \$	Water Feet / Analysis / Monter Billing Sucs Accounting & Tax Rep.

UTILITY NAME: Buffals Bluff Strictics

YEAR OF REPORT DECEMBER 31 2000

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)	
1) Balance first of year 2) Add credits during year 3)	\$ <u>24000</u> \$	\$ <u>2400</u> 0	\$ <u>48<i>0</i>00</u>	*
3) Total	- Novo 24000 L 13722	12 ace 24000 13989	Nove 48000 27711	K
7) Net CIAC	\$ <u>10278</u>	\$ <u>/00/1</u>	\$ <u>20289</u>	

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or o	contractors	Indicate	T	<u> </u>
agreements from which cash or	property was	"Cash" or	Water	Wastewater
received during the year.	property mas	"Property"	vvate:	Wasiewale
				
_				
				
0.4.4-4-1				
Sub-total			\$	\$
Report below all ca	nacity charges main	<u></u>		1
extension charges	and customer conne	ction		
charges received d	uring the year.			•
	Number of	Charge per	1	
Description of Charge	Connections	Connection		
			ļ_	
		\$	\$	\$
		~		
Total Candita Dusing No.		_		
Total Credits During Year (Must agr	ee with line # 2 abo	ve.)	\$	\$
				<u> </u>

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	Water \$	Wastewater \$ <u>/2089</u> _/700	Iotal \$ 23751 3960	×
Deduct Debits During Year:	11 02.0	1U51: 2.	None.	
Balance End of Year (Must agree with line #6 above.)	\$	\$ <u>13989</u>	\$ <u>277//</u>	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Buffalo BLUFF UTILITIES

YEAR OF REPORT DECEMBER 31 2000

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ <u>N/A</u>	<u>100.00</u> %		<u> </u>

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE N/A

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Buffalo Bluff 2/71/11/15

YEAR OF REPORT DECEMBER 31, 2000

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$_ <u>N/A</u> _	\$ \$	\$ \$	\$	\$ \$ \$
	(1) Explain b	elow all adjustme	ents made in Col	lumn (e): //	

WATER OPERATING SECTION

UTILITY NAME: BUFFALO BLUFF UTILITIES INC.

YEAR OF REPORT DECEMBER 31, 2000

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301 302 303	Organization Franchises Land and Land Rights		\$	\$	\$
304 305	Structures and Improvements Collecting and Impounding Reservoirs	1103			<u> </u>
306	Lake, River and Other				
307 308	Intakes				13229
309 310	Power Generation Equipment				
311 320 330	Pumping Equipment Water Treatment Equipment	10475			10475 854
331	Distribution Reservoirs and Standpipes Transmission and Distribution	7350			7350
333	LinesServices	<u>32336</u> <u>8530</u>			32336
334	Meters and Meter Installations				<u>8530</u> 5311
335 336 339	Hydrants Backflow Prevention Devices Other Plant and				
340	Miscellaneous Equipment Office Furniture and Equipment				
341 342 343	Transportation Equipment Stores Equipment Tools, Shop and Garage				
344	EquipmentLaboratory Equipment				
345 346	Power Operated Equipment Communication Equipment				
347 348	Miscellaneous Equipment Other Tangible Plant				
	Total Water Plant	\$ <u>83013</u> *	\$	\$	\$ <u>83013</u>

ox As adjusted per PSC Staff Assisted Rate Case

UTILITY NAME: BYFFALD BLUFF CHIUTE! INC.

YEAR OF REPORT DECEMBER 31, 2000

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Account	provements pounding pounding ther Intakes ss & ss & ss & ss & ss & st & si & st
Average Service Life in Years	
Average Salvage in Percent (d)	\$
Depr. Rate Applied (e)	
Accumulated Depreciation Balance Previous Year (f)	\$ 2078 7582 49714 3797 4917 4917 1410 *
Debits (g)	
Credits (h)	\$ 134 8 2833 988 888 248 248 312 312 312 312 312 312 312 312
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 2212 8078 8078 10247 9026 5226 5229 5229 \$ 49305

* This amount should tie to Sheet F-5.

* As adjusted per PSC Stall assisted rate cade, to 12/31/17

UTILITY NAME: Buffalo Bluff Utilities Inc

YEAR OF REPORT DECEMBER 31 2000

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services: Billing	\$
640 650 655 665 670 675	Professional Testing Other / Neter Reading / Marianing / Repairs Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses _ Zmiree Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D D,T,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		<u> </u>	59
** D = Displacement C = Compound T = Turbine		Total			

TLITY NAME:	Buffelo	BudClat	ilities Inc
'STEM NAME:			

YEAR OF REPORT DECEMBER 31, 2005

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year					
If water is purchased for Vendor		- , ,		below: N/A	

MAINS (FEET)

Kind of Pipe PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	<u> </u>	1,150			1,150
PVC	4"	4,480			L,480
PVC	2"	250			250

ILITY NAME:	Ruffals	Chill	Idili, Tezs	Inc	

YEAR OF REPORT DECEMBER 31, 2000

= <u></u>

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Rotary Galv	1787 Rotary Galv		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	25 1 Subm /Centh 26,000 N/A	85' 4" 25 1 Sulan / Centr 36,000 1U/A		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	PNEUMATIC 2500 Ground			

HIGH SERVICE PUMPING

 (a)
 (b)
 (c)
 (d)
 (e)

 Motors
 Manufacturer
 Image: Control of the control of the

UTILITY NAME: Buffalo Bluff Lulaties Inc.

YEAR OF REPORT DECEMBER 31, 2000

SOURCE OF SUPPLY

List for each source of supply	Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	14,685 ADE Grandwater		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		
Type	Chlorination		-
Make	Pulsa feeder		
Permitted Capacity (GPD)	55,000		
High service pumping	<u>N/A</u>		
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating Filtration			
Pressure Sq. Ft.			
Gravity GPD/Sq.Ft			
Disinfection		·	
Chlorinator	Hupschlorinestor		
Ozone	N/A		
Other			
Auxiliary Power			

UTILITY NAME:	Buffalo Bluff Wilitache	YEAR OF REPORT	
		DECEMBER 31, 2000	
SYSTEM NAME:	•		

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served/ \$\frac{157}{}\$
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 240
5. Estimated annual increase in ERCs *. No-Estimate Aug. (able
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Acoustics Ground Starage & High Service Pumping
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 2544266
12. Water Management District Consumptive Use Permit #/\(\int \setminus \)
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: FRC = (Total SFR gailons sold (pmit 000/365 days/350 gallons per day)

WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2000

WASTEWATER UTILITY PLANT ACCOUNTS

icct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 393 394 395 396 397 398	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	9838 49635 8691 20587 2414 6729 28089	2034	\$	\$
	Total Wastewater Plant	\$ <u>132587</u> *	\$ <u>2034</u>	\$	\$ <u>134621</u> *

This amount should tie to sheet F-5.

* An adjusted per PSC Stall assisted rate case.

UTILITY NAME: SUFFACO BLUFF HAILITIES FOR

YEAR OF REPORT DECEMBER 31, ∠OOD

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

* As absumed per RC Stallassisted rate cuse, to 12131199

YEAR OF REPORT DECEMBER 31

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	g.
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	l*
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	752
715	Purchased Power	- <u>252</u> 907
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	714
730	Contractual Services:	
į .	Billing	<u>12∞</u>
	Professional	1200
	Testing	957
	Testing Other 1 Cheton Reasons / Maintornia / Repair Rents	3490
740		
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	295
770	Bad Debt Expense	
775	Bad Debt Expense	
	Total Wastewater Operation And Maintenance Expense	\$ 9016 *
	* This amount should tie to Sheet F-3.	1

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	57_	57	59
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME: Buffala Bluff litelites Inc

YEAR OF REPORT DECEMBER 31, 2000

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump		1	 		
	Hydro- Mutic	Hydro- Matic	 		
	•				
Year installed	1992 50GPM	1992 506PM 2HP	 		
Rated capacity	SOGPM	506PM	 		<u> </u>
Size	2 HP	<u>214P</u>	 		
Power:	77/2 20	220.20			
Electric	2 <u>30,30</u>	230130	 · ——		
MechanicalNameplate data of motor	N/A	NIA	 		
Maniebiare dara of morol	MARONIN	Mukouw	 i		l
			 '	l ——	

SERVICE CONNECTIONS

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
Size (inches) Type of main Length of main (nearest foot)	B" PVC				411 PVC			
Begining of year Added during year Retired during year End of year	4030 Ø O 4030				1500 0 1500			

MANHOLES

Size (inches) Type of Manhole	48" Courate		
Number of Manholes: Beginning of year	11		
Added during year	10	 	
Retired during year End of Year	_0_	 	
Eliu oi Teal	44-	 	

YEAR OF REPORT DECEMBER 31 2000					
	TREATMEN	IT PLANT			
Manufacturer	2 Perc Pows				
	MASTER LIFT S	TATION PUMPS N/A			
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)					
	PUMPING WASTEN	VATER STATISTICS			
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site		
January February March	142.4 118.9 133.3 144.0 96.1 96.0 108.5 89.9 154.0 102.3 126.0 155.0		142.6 118.9 133.3 144.0 96.1 96.0 108.5 89.9 156.0 102.3 126.0 155.0		
If Wastewater Treatment is pur	chased, indicate the ven	dor:			

ITILITY NAME:_	BUFFALL	BLUFF	Univiries Inc.
YSTEM NAME:	·		

YEAR OF REPORT DECEMBER 31, 2000

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served. <u>//2</u>
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*. <u>Lo Sst เผาสโล คิบ เป็นไปใน</u>
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 26 additional Lots to be devaloped upon receipt of STRWMD Permit
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# <u>6 //7/7</u>
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

YEAR OF REPORT DECEMBER 31, ∠∞∞

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YEŞ X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YEŞ X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YEŞ X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1.	2. X	3 <u>.</u>	4. Signature of chief executive officer of the utility)
1.	2.	3.	4. (signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.