OPFICIAL COPY Public Service Commission De Net Besseve from this Office

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS654-07-AR

Country Club Utilites, Inc.

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

08 MAR 25 PH 3: 05

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".

 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

County Club Utilities, Inc. UTILITY NAME:

CERTIFICATION OF ANNUAL REPORT

I HERE	BY CERTIF	Y, to the	e best of my knowledge and belief:
YES x	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES x	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES x	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES x	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	Items Certified 2. 3. 4. x x x
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *
			Each of the four items must be certified YES or NO. Each item need not be certified by both ers. The items being certified by the officer should be indicated in the appropriate area to the of the signature.
NOTIC	ie:	Section (837.06, Florida Statutes, provides that any person who knowingly makes a false statement in

writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a

misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2007

Country Club Ut	ilities, Inc.			County: <u>Hig</u>	hlands
	(Exact Name of Ut	ility)			
		Cameraliah manasi	Laorragnondense should b	e cent	
	act mailing address of the utility	for which normal	correspondence should of	5 Sciit.	
	rnstone Drive FL 33875-4745				
	11 33073 4743				
Telephone:	863-385-6630				
E Mail Address:					
E Mail Addices.					
WEB Site:	ı				
O	No. Call of Florida Inc. Momba	Number			
Sunsnine State C	One-Call of Florida, Inc. Member	Number			
Name and addre	ss of person to whom correspond	lence concerning	this report should be addre	:ssed:	
	Wynstone Drive				
Sedi	ing, FL 33875-4745				
Telephone: 863-	385-6630				
	ddress of where the utility's book	s and records are			
	5 Wynstone Drive ring, FL 33875-4745				
	mg, 115 55015 4145				
Telephone: 863-	385-6630				
List below any a	groups auditing or reviewing the i	records and opera	tions:		
Date of original	organization of the utility:				
_	-				
Check the appro	priate business entity of the utilit	ty as filed with the	e Internal Revenue Service	;	
Indi	vidual Partnership S	ub S Corporation	1120 Corporation		
11101			Tizo Gorporanon		
					
•	corporation or person owning o	r holding directly	or indirectly 5% or more	of the voting securi	ties
of the utility:					Percent
•		Name			Ownershi
1.	R. Greg Harris				10
2.					
3.					
4. 5.					
5. 6.					
7.					
8.				· —	
9.					
10.	·				

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE F	<u>LORIDA PUBLIC SE</u>	RVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
R. Greg Harris	President		
Patricia S. Pella 863-382-2770			
Pella & Associates, P.A.	CPA	N/A	
			•
•			
	- [

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The water and wastewater treatment facilities have been in existence since 1985. Management and operation continue to be under the ownership of R. Greg Harris. The facilities provide service to the residential community known as the Country Club of Sebring.

The major goal and objective is to continue to provide the best service possible to the Country Club of Sebring and its residents.

Country Club Utilities, Inc. is a small company without major operating divisions or functions.

Due to the down turn in the housing industry current and projected growth are considered to be somewhat stagnet.

There are nomajor transactions considered to have a material effect on operations..

PARENT / AFFILIATE ORGANIZATION CHART

		Current as of				
Complete belo The chart mus	ow an organizational chast also show the relations	rt that show all parent hip between the utilit	ts, subsidiaries and y and affiliates liste	affiliates of the utili d on E-7, E-10(a) an	ty. nd E-10(b).	
	None					
	·					
			·			

December 31, 2007

COMPENSATION OF OFFICERS

NAME (a)	ed as an officer from the respon TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Greg Harris	President		None
			P
			1

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
t. Greg Harris			None
			-
		<u>'</u>	
	•		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (2)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None			
<u> </u>			
		•	
	İ		
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		·	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
		<u> </u>	
 			<u> </u>
			<u> </u>
		`	
,			
			<u> </u>

YEAR OF REPORT December 31, 2007

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	3	EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$		\$		\$	

:

Country Club Utilities, Inc.

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		L CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
None			1	
				
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YEAR OF REPORT December 31, 2007

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

|--|

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTHER DEBITS REF. PREVIOUS								
ACCT.	·	REF.		YEAR	CURRENT YEAR				
NO.	ACCOUNT NAME	PAGE	l		(e)				
(2)	(b)	(c)	<u> </u>	(d)	(6)				
	UTILITY PLANT			* *** ***	2 122 002				
101-106	Utility Plant	F-7	₽_	2,155,683	\$ 2,173,983				
108-110	Less: Accumulated Depreciation and Amortization	F-8	ļ	1,053,656	1,107,306				
	Net Plant		\$_	1,102,027	\$1,066,677_				
114-115	Utility Plant Acquisition adjustment (Net)	F-7	J _	11,595	11,290				
116*	Other Utility Plant Adjustments	<u> </u>							
	Total Net Utility Plant		\$_	1,113,622	\$ 1,077,967				
	OTHER PROPERTY AND INVESTMENTS		Γ						
121	Nonutility Property	F-9	\$	4,000	\$4,000_				
122	Less: Accumulated Depreciation and Amortization			(2,848)	(3,309)				
	Net Nonutility Property		\$	1,152	\$ 691				
123	Investment in Associated Companies	F-10							
124	Utility Investments	F-10	┨_						
125	Other Investments	F-10	۱_						
126-127	Special Funds	F-10							
	Total Other Property & Investments		\$ _	1,152	\$691				
131	CURRENT AND ACCRUED ASSETS Cash		\$	9,451	s 159				
132	Special Deposits	F-9	1 -		0				
133	Other Special Deposits	F-9	1 -		0				
134	Working Funds		1 -						
135	Temporary Cash Investments		7 -						
141-144	Accounts and Notes Receivable, Less Accumulated		1 -						
	Provision for Uncollectible Accounts	F-11		1,828	2,038				
145	Accounts Receivable from Associated Companies	F-12							
146	Notes Receivable from Associated Companies	F-12	1 -						
151-153	Material and Supplies		1 -						
161	Stores Expense		1 -						
162	Prepayments		7						
171	Accrued Interest and Dividends Receivable		1 -						
172 *	Rents Receivable		1 -						
173 *	Accrued Utility Revenues		1 -						
174	Miscellaneous Current and Accrued Assets	F-12	1	4,777	59,386				
	Total Current and Accrued Assets		\$	16,056	\$ 61,583				

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$	\$ 10,123 0 0
	Total Deferred Debits		\$	\$10,123_
	TOTAL ASSETS AND OTHER DEBITS		\$1,130,830	\$1,150,364

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.						

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
NO.	ACCOUNT NAME	(c)	(d)	(e)
(a)	(b)		(0)	
	EQUITY CAPITAL	P 16	1,000	1,000
201	Common Stock Issued	F-15 F		1,000
204	Preferred Stock Issued	F-13		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital			
212	Discount On Capital Stock			
213	Capital Stock Expense			(104.015
214-215	Retained Earnings	F-16	(154,266)	(194,217
216	Reacquired Capital Stock			
218	Proprietary Capital			1
	(Proprietorship and Partnership Only)			
	Total Equity Capital	\$	(153,266)	\$ (193,217
	LONG TERM DEBT	1 1		
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	361,700	494,320
	Total Long Term Debt	\$	361,700	\$ 494,320
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable			
232	Notes Payable	F-18	56,672	35,469
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits		1,200	2,300
236	Accrued Taxes	W/S-3	28,100	10,224
237	Accrued Interest	F-19		
238	Accrued Dividends	<u> </u>		
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		
411	AVADORATION OF THE PARTY OF THE			
	Total Current & Accrued Liabilities	5	85,972	S 47,993

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AND			EQUITY CAPITAL AND LIABILITIES								
ACCT.		REF.	1	VIOUS	CURRENT							
NO.	ACCOUNT NAME	PAGE		EAR	YEAR							
(a)	(b)	(c)	(d)	(e)							
	DEFERRED CREDITS											
251	Unamortized Premium On Debt	F-13	\$		\$							
252	Advances For Construction	F-20										
253	Other Deferred Credits	F-21										
255	Accumulated Deferred Investment Tax Credits				<u> </u>							
	Total Deferred Credits		\$		\$							
	OPERATING RESERVES]									
261	Property Insurance Reserve		\$		\$							
262	Injuries & Damages Reserve											
263	Pensions and Benefits Reserve											
265	Miscellaneous Operating Reserves	<u> </u>										
	Total Operating Reserves		\$		\$							
	CONTRIBUTIONS IN AID OF CONSTRUCTION											
271	Contributions in Aid of Construction	F-22	\$	1,452,139	\$ 1,453,314							
272	Accumulated Amortization of Contributions											
· · · · · · · · · · · · · · · · · · ·	in Aid of Construction	F-22	<u> </u>	(615,715)	(652,046							
	Total Net C.I.A.C.		\$	836,424	\$801,268							
	ACCUMULATED DEFERRED INCOME TAXES											
281	Accumulated Deferred Income Taxes -		1									
	Accelerated Depreciation		s		\$							
282	Accumulated Deferred Income Taxes -											
	Liberalized Depreciation											
283	Accumulated Deferred Income Taxes - Other											
	Total Accumulated Deferred Income Tax		\$		\$							
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,130,830	\$1,150,364							

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			200 407
400	Operating Revenues	F-3(b)	§ <u>233,472</u>	\$228,507
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		S233,472	\$ 228,507
401	Operating Expenses	F-3(b)	\$ 197,646	\$ 200,484
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 53,351 35,128	\$ 53,191 36,332
	Net Depreciation Expense	1, 22	\$ 18,223	\$ 16,859
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	305	305
407	Amortization Expense (Other than CIAC)	F-3(b)	1,230	1,842
408	Taxes Other Than Income	W/S-3	37,745	24,121
409	Current Income Taxes	W/S-3	0	
410.10	Deferred Federal Income Taxes	W/S-3	0	
410.11	Deferred State Income Taxes	W/S-3	0	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	0	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	00	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	
·	Utility Operating Expenses		\$255,149	\$243,611
	Net Utility Operating Income	.	\$ (21,677)	\$(15,104)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$(21,677)	\$(15,104)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)			ASTEWATER CHEDULE S-3 * (g)		OTHER THAN REPORTING SYSTEMS (b)
<u></u>	132,958	s	95,549	\$_	
\$	132,958	\$	95,549	\$_	
\$	100,862	\$	99,622	\$	
	37,465 25,236	_	15,726 11,096	-	
\$	12,229 12,229	\$	4,630 4,630	\$_	
	305 1,131 14,478		711 9,643		
\$	129,005	\$	114,606	5 _	
\$	3,953	\$	(19,057)	\$ _	
				 - -	
\$	3,953	\$	(19,057)	\$ =	

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME PA (b) (c)			PREVIOUS YEAR (d)	CURRENT YEAR (e)
	Total Utility Operating Income [from page F-3(a)]		\$	(21,677)	\$ (15,104)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		S
416	Costs & Expenses of Merchandising Jobbing, and Contract Work				
419	Interest and Dividend Income		l	478	1,118
421	Nonutility Income				
426	Miscellaneous Nonutility Expenses				
	Total Other Income and Deductions		\$_	478	\$1,118_
	TAXES APPLICABLE TO OTHER INCOME		I		
408.20	Taxes Other Than Income		\$		\$
409.20	Income Taxes				
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit				
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$		\$0
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	19,523	\$ 25,966
428	Amortization of Debt Discount & Expense	F-13			
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		\$	19,523	\$25,966
	EXTRAORDINARY ITEMS		T		
433	Extraordinary Income		\$		\$
434	Extraordinary Deductions		1 _		
409.30	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	(40,722)	\$(39,952)

Explain Extraordinary Income:		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,516,213	\$ 657,770_
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	716,350	378,044
110	Accumulated Amortization	F-8	12,404	508
271	Contributions in Aid of Construction	F-22	1,009,458	443,856
252	Advances for Construction	F-20		
	Subtotal		\$ (221,999)	\$ (164,638)
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	465,142	186,904
	Subtotal		\$ 243,143	\$ 22,266
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	12,205	
115	Accumulated Amortization of	1		
.,	Acquisition Adjustments (2)	F-7	(915)	
	Working Capital Allowance (3)		12,608	12,453
	Other (Specify):			
	RATE BASE		\$ <u>267,041</u>	\$ 34,719
	NET UTILITY OPERATING INCOME		\$3,953_	\$(19,057)
A	CHIEVED RATE OF RETURN (Operating Income / Rate B	lase)	1.48%	-54.89%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Country Club Utilities, Inc.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 1,000	0.20%		0.00%
Preferred Stock	0			
Long Term Debt	494,320	99.34%		0.00%
Customer Deposits	2,300	0.46%		0.00%
Tax Credits - Zero Cost	0			
Tax Credits - Weighted Cost	0			
Deferred Income Taxes	0			
Other (Explain)				
Total	\$ 497,620	100.00%		

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
	Current Commission Return on Equity:
	Commission order approving Return on Equity:
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR
	Current Commission Approved AFUDC rate:
	Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2007

CONSISTENT WITH THE METHODOLOGY ISED IN THE LAST RATE PROCEEDING

	CONSISTENT WITH THE M	TH THE METHODO	ETHODOLOGY USED IN THE LAST RATE PROCEEDING	LASI KAIE PKOC	EEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	8					
Total	\$	3				

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(1) Explain below all adjustments made in Columns (e) and (f):						
(E)			1			į
	<u> </u>					

Country Club Utilities, Inc.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:				
101	Utility Plant In Service	\$ <u>1,516,213</u>	\$ 657,770	\$	\$ 2,173,983
102	Utility Plant Leased to Other	, <u>.</u>			
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	§ <u>1,516,213</u>	\$657,770	\$	\$2,173,983

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	wastewater (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ 12,205	\$	\$	\$ 12,205
Total P	lant Acquisition Adjustments	\$12,205	\$	s	\$ 12,205
115	Accumulated Amortization	\$ 915	s	\$	\$ 915
Total A	Accumulated Amortization	\$915	\$	\$	\$ 915
Net Ac	quisition Adjustments	\$11,290	\$	\$	\$11,290

Country Club Utilities, Inc.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		VASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION			Γ					
Account 108								1 041 205
Balance first of year	<u>\$</u>	678,886	\$	362,319	1		₽	1,041,205
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	37,464	\$ 	15725	5		\$ 	37,464 15,725
Salvage Other Credits (Specify):					-		_	
Total Credits	\$	37,464	\$	_15,725	5		5	53,189
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):					-			
Total Debits	\$	·	\$		\$		S	
Balance end of year	\$	716,350	\$ ₌	378,044	\$ =		\$	1,094,394
ACCUMULATED AMORTIZATION	1		T		Τ		Π	
Account 110			Ĺ		L			10.450
Balance first of year	\$	11,963	<u> 5</u>	487	₽		-	12,450
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$	441	\$ -	21	\$		\$	462
	+		╀╌		╁	<u></u>	╁	
Total credits	\$	441	\$	21	\$		\$	462
Debits during year: Book cost of plant retired Other debits (specify):			-				_	
Total Debits	\$		8		5		\$	
Balance end of year	s _	12,404	\$ =	508	5		\$ _	12,912

- Account 108 for Class B utilities. (1)
- Not applicable for Class B utilities. (2)
- Account 110 for Class B utilities. (3)

Country Club Utilities, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$		\$		
Total	\$0		\$0		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Software Less Amortization	\$ 4,000 (2,848)	\$	461	\$ 4,000 (3,309)
Total Nonutility Property	\$	ß	\$\$	\$691_

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

YEAR END
BOOK COST
(a)

SPECIAL DEPOSITS (Account 132):

Total Special Deposits

Total Other Special Deposits

S _______

Total Other Special Deposits

S ________

Total Other Special Deposits

S _________

Total Other Special Deposits

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carri		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): None	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): None	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): None	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: None	: Account 127):	
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	TOTAL
CLISTOMED ACCOUNTS DECENTABLE (a)	(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water	
Wastewater	
Out	.
2,038	
Total Customer Accounts Receivable	\$ 2,038
OTHER ACCOUNTS RECEIVABLE (Account 142):	
\$	
Total Other Accounts Receivable	\$
NOTES RECEIVABLE (Account 144):	
<u> </u>	
Total Notes Receivable	\$
Total Association (1974)	
Total Accounts and Notes Receivable	\$2,038
ACCUMULATED PROVISION FOR	
UNCOLLECTIBLE ACCOUNTS (Account 143)	1
Balance first of year	
Add: Provision for uncollectibles for current year	-
Collection of accounts previously written off	
Utility Accounts	
Others	
Total Additions	
Deduct accounts written off during year:	-
Utility Accounts	
Others	
	1
	1
Total accounts written off	1
D	· [
Balance end of year	<u> </u>
TOTAL ACCOUNTS AND MOTES DESCRIPTION DATES	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	\$

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	9/8 9/4 9/4 9/4 9/4 9/4	
Total	S =	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility Deposits Note Receivable Garwood Note Receivable	\$ 3,777 1,000 54,609
Total Miscellaneous Current and Accrued Liabilities	\$59,386_

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium seps DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None Loan Costs Less Accum Amortization	\$	920	11,043 (920)
Total Unamortized Debt Discount and Expense	\$	920 \$ =	10,123
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$	5	
Total Unamortized Premium on Debt	\$	\$ <u></u>	0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately. DESCRIPTION	TOTAL
(a)	(b)
None	s
otal Extraordinary Present I	
otal Extraordinary Property Losses	\$

YEAR OF REPORT December 31, 2007

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		()	
None	, \$	S	
Total Deferred Rate Case Expense	\$	\$0	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):			
None	ss	\$	
Total Other Deferred Debits	\$	<u> </u>	
REGULATORY ASSETS (Class A Utilities: Account. 186.3):			
None	ss	S	
Total Regulatory Assets	\$ \$	0	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ \$	0	

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION(a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share		
Shares authorized	%	
Shares issued and outstanding		1,00
Total par value of stock issued		1,00
Dividends declared per share for year		1,00
REFERRED STOCK		
Par or stated value per share	1	
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (8)	INTEREST		PRINCIPAL
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
None	%		<u> </u> S
			
	%		
	% -		
	%_		
Table	<u> </u>		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Country Club Utilities, Inc.

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439

ACCT. NO. (a)	Show separately the state and federal income tax effect of items shown in Account No. 439. DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:		(6)
	Balance Beginning of Year	\$	(154,266)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	
			
	Total Credits:		
	Debits:	\$	0
-	Total Debits:	\$	0
435	Balance Transferred from Income	e	(20.051)
436	Appropriations of Retained Earnings:	P	(39,951)
	Total Appropriations of Retained Earnings		
	Dividends Declared:	S	0
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	0
215	Year end Balance	\$	(194,217)
214	Appropriated Retained Earnings (state balance and	<u> </u>	- · · · · · · · · · · · · · · · · · · ·
ĺ	purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Reta	ined Earnings	S	(194,217)
Vintar to C	tatement of Retained Earnings:		
notes to s	eatoment of residing Earnings.		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (2)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
Highlands Independent	%		\$ 494,320
	% %		

	% %		
	%		
Total	<u> </u>		\$ 494,320

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

Country Club Utilities, Inc.

December 31, 2007

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (8)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232): Schmalzried Shearwood Freer Miller R. A. Harris	8.00 % 8.00 % 8.00 % 8.00 % 8.00 % 9.00 %	Fixed Fixed Fixed Fixed Fixed	\$ 12,581 5,199 5,199 2,600 9,890
Total Account 232	<u> </u>		\$35,469
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % % %		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL
(6)	(b)
	S
	<u> </u>
Total	c c
	P

YEAR OF REPORT December 31, 2007

Country Club Utilities, Inc. UTILITY NAME:

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCO	ACCOUNTS 237 AND 427				
	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION		ACCT.		PATD DURING	RALANCE END
OF DEBIT (a)		DEBIT	AMOUNT	YEAR	OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt				9	€
	0	427 \$	\$ 25,966	\$ 25,966 \$	0
				1	
Total Account 237.1	0		\$ 25,966	\$ 25,966 \$	0
ACCOUNT NO. 237.2 - Accrued Interest on Other Lishilities					
Customer Deposits	0	427	5	\$	0
Total Account 237.2	0 8			\$	0
Total Account 237 (1)	0 8	<u> </u>	\$ 25,966	\$ 25,966	0
INTEREST EXPENSED:					
Total accrual Account 237		237	25 966	(1) Must some to E 5	
Less Capitalized Interest Portion of AFUDC:		T		(1) Must agree to r-2 (a), Beginning and Ending Balance of Accrued Interest.	(a), Beginning and Accrued Interest.
					1
				(2) Must agree to F-3 (c), Current Year Interest Exnense	(c), Current
Net Interest Expensed to Account No. 427 (2)		- ↔	25,966		.
		1			

UTILITY NAME: Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2007

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

	BALANCE END OF YEAR	(b)	0
ACCOUNT 241	DESCRIPTION - Provide itemized listing		Total Miscellaneous Current and Accrued Liabilities

ADVANCES FOR CONSTRUCTION

ļ	BALANCE	BEGINNING ACCT. OF YEAR DEBIT AN	(9)	
ACCO		NAME OF PAYOR *	None	Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Country Club Utilities, Inc.

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$\$	
Total Regulatory Liabilities	\$\$	0_
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$\$	0
Total Other Deferred Liabilities	\$ \$ _	0
TOTAL OTHER DEFERRED CREDITS	\$\$	0

YEAR OF REPORT
December 31, 2007

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)	Ţ	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	\$	1,008,933	S	443,206	\$	\$	1,452,139
Add credits during year:	\$	525	s _	650	\$	\$	1,175
Less debit charged during the year	\$		\$_		\$	\$	
Total Contribution In Aid of Construction	\$ <u></u>	1,009,458	S	443,856	\$	s	1,453,314

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)		WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	439,906	\$	175,808	\$	\$615,714
Debits during the year:	\$	25,236	\$	11,096	\$	\$36,332
Credits during the year	\$		\$_		\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u></u>	465,142	\$ =	186,904	\$	\$652,046

UTILITY NAME: Country Club Utilities, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M- The reconciliation shall be submitted even though there is no taxable income for Descriptions should clearly indicate the nature of each reconciling amount and 2 If the utility is a member of a group which files a consolidated federal tax return taxable net income as if a separate return were to be filed indicating interesting the start of the th	for the year. I show the computations of a	all tax accruals.
taxable net income as if a separate return were to be filed, indicating intercomp consolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members.	any amounts to be eliminate p member, and basis of alloc	ed in such cation,
DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ (39,952)
Reconciling items for the year: Taxable income not reported on books: Tap on Fees Capitalized		1,175
Deductions recorded on books not deducted for return: CIAC Amortization 50% Meals & Entertainment		(36,333) 5,021
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$(70,089)
Computation of tax:		

WATER OPERATION SECTION

Country Club Utilities, Inc.

YEAR OF REPORT
December 31, 2007

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those system under the same tariff should be assigned a group number. Each individual system we should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in the transfer of the group in the water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each by group number.	which has not been consolitotal.	isolidated idated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Highlands	W68 S	

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	
	Less:	W-4(D)	1,516,213
	Nonused and Useful Plant (1)	Ì	1
108	Accumulated Depreciation	W-6(b)	716,350
110	Accumulated Amortization		12,404
271	Contributions in Aid of Construction	W-7	1,009,458
252	Advances for Construction	F-20	- 1,009,130
	Subtotal		\$ (221,999)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 465,142
	Subtotal		\$243,143
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	12,205
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	(915)
	Working Capital Allowance (3)		12,608
	Other (Specify):		
	WATER RATE BASE		\$267,041
-	WATER OPERATING INCOME	W-3	\$ 3,953
	ACHIEVED RATE OF RETURN (Water Operating Income / Water F	Rate Base)	1.48%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER OPERATING STATEMENT

ACCT. NO. (8)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400 469	Operating Revenues	W-9	\$132,958
409	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$132,958
401	Operating Expenses	W-10(a)	\$ 100,862
403	Depreciation Expense	W-6(a)	27.466
	Less: Amortization of CIAC		37,465
		W-8(a)	25,236
	Net Depreciation Expense		5 12,229
406	Amortization of Utility Plant Acquisition Adjustment	F-7	305
407	Amortization Expense (Other than CIAC)	F-8	1,131
408.10	Taxes Other Than Income		
408.11	Utility Regulatory Assessment Fee Property Taxes		6,139
408.11	Payroll Taxes		7,647
408.13	Other Taxes and Licenses		·
400.13	Other Taxes and Licenses		692
408	Total Taxes Other Than Income		\$ 14,478
409.1	Income Taxes		Ψ 17,77 <u>0</u>
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 129,005
	Utility Operating Income		3,953
	Add Back:		· · · · · · · · · · · · · · · · · · ·
469	Guaranteed Revenue (and AFPI)	W-9	5 .
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		3,953

UTILITY NAME:

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS	9		
CZ	AMAN TAROUS	2001			CORRENI
<u> </u>	ACCOUNT NAME	TEAK	ADDITIONS	RETIREMENTS	YEAR
Ş			(D)	(e)	①
100	Oigailtailti	17,630		£A	17,630
302	Franchises	0			
303	Land and Land Rights	19,418			10.418
304	Structures and Improvements	327,148			327 148
305	Collecting and Impounding Reservoirs	0			041,140
306	Lake, River and Other Intakes	45,000	18.300		63 300
307		900.9			000,50
308	Infiltration Galleries and Tunnels	0			0000
309	Supply Mains	11.000			11,000
310	Power Generation Equipment	20.493			20 403
311	Pumping Equipment	26,395			20, 30
320	Water Treatment Equipment	5.187			5 187
330	Distribution Reservoirs and Standpipes	0			2016
331	Transmission and Distribution Mains	941.601			109 170
333	Services	0			100,117
334	Meters and Meter Installations	18,115			18 115
335	Hydrants	0			21161
336	Backflow Prevention Devices	0			
339	Other Plant Miscellaneous Equipment	0			
340	Office Furniture and Equipment	13,319			13 319
341	Transportation Equipment	4,970			4,970
342	Stores Equipment	0			
343	Tools, Shop and Garage Equipment	0			
344	Laboratory Equipment	0			
345	Power Operated Equipment	35,000			35 000
346	Communication Equipment	0			
347	Miscellaneous Equipment	6,637			7599
348	Other Tangible Plant	0			
	TOTAL WATER PLANT	\$ 1,497.913	18.300		1 516 213

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP YEAR OF REPORT December 31, 2007

Country Club Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

406,492 19,418 4,970 35,000 6,637 13,319 327,148 GENERAL PLANT 'n € **TRANSMISSION** DISTRIBUTION 959,716 18,115 941,601 **PLANT** AND 8 5,187 TREATMENT WATER PLANT 63,300 127,188 6,000 11,000 20,493 AND PUMPING 26,395 OF SUPPLY **WATER UTILITY PLANT MATRIX** SOURCE PLANT ٤ 17,630 17,630 INTANGIBLE PLANT E 19,418 1,516,213 17,630 63,300 6,000 18,115 13,319 327,148 11,000 20,493 26,395 5,187 941,601 4.970 35,000 6,637 CURRENT YEAR છ Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels ACCOUNT NAME Office Furniture and Equipment Meters and Meter Installations Lake, River and Other Intakes Structures and Improvements Power Generation Equipment **Backflow Prevention Devices** Water Treatment Equipment Power Operated Equipment Communication Equipment TOTAL WATER PLANT Transportation Equipment Miscellaneous Equipment Land and Land Rights Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Organization Hydrants Services 302 302 304 305 306 306 308 308 310

W-4(b) GROUP

Country Club Utilities, Inc.

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
304	Structures and Improvements	(c)	(d)	(e)
305	Collecting and Impounding Reservoirs	40		2.500/
306	Lake, River and Other Intakes	0		2.50%
307	Wells and Springs	40		2.500/
308	Infiltration Galleries and Tunnels	0		2.50%
309	Supply Mains	40		2.500/
310	Power Generation Equipment	6		2.50%
311	Pumping Equipment	40		16.67% 2.50%
320	Water Treatment Equipment	40		2.50%
330	Distribution Reservoirs and Standpipes	0		2.3070
331	Transmission and Distribution Mains	40		2.50%
333	Services	0		2.3070
334	Meters and Meter Installations	40		
335	Hydrants	0		
336	Backflow Prevention Devices	0		
339	Other Plant Miscellaneous Equipment	0		
340	Office Furniture and Equipment	10		10.00%
341	Transportation Equipment		 	20.00%
342	Stores Equipment	0		20.0076
343	Tools, Shop and Garage Equipment	0	· · · · · · · · · · · · · · · · · · ·	
344	Laboratory Equipment	0		
345	Power Operated Equipment	40		2.50%
346	Communication Equipment	0		
347	Miscellaneous Equipment	40		2.50%
348	Other Tangible Plant	. 0		
Water	Plant Composite Depreciation Rate *		0.00%	

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	S IN WATER ACC	CUMULATED DE	PRECIATION	
ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL
NO.	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS *	(d+e)
304	Structures and Improvements	8 141 401	8 345		
305	Collecting and Impounding Reservoirs	30.541	1.583	3	0,343
306	Lake, River and Other Intakes	0	0		0
307	Wells and Springs	4,072	150		150
308	Infiltration Galleries and Tunnels	0	0		O. C.
309	Supply Mains	7,466	275		275
310	Power Generation Equipment	19,781	285		285
311	Pumping Equipment	17,955	675		529
320	Water Treatment Equipment	3,520	130		130
330	Distribution Reservoirs and Standpipes	0	0		0
331	Transmission and Distribution Mains	405,245	23.540		23 540
333	Services	0	0		0
334	Meters and Meter Installations	156,5	453		453
335	Hydrants	0	0		0
336	Backflow Prevention Devices	0	0		
339	Other Plant Miscellaneous Equipment	0	0		
340	Office Furniture and Equipment	11,530	350		350
341	Transportation Equipment	3,164	638		869
342	Stores Equipment	0	0		0
343	Tools, Shop and Garage Equipment	0	0		0
344	Laboratory Equipment	0	0		0
345	Power Operated Equipment	23,754	875		878
346	Communication Equipment	0	0		
347	Miscellaneous Equipment	4,505	166		991
348	Other Tangible Plant	0	0	0	0
TOTAL W.	TOTAL WATER ACCUMULATED DEPRECIATION	\$88,875	37,465	Se	\$ 37,465

* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2007

Country Club Utilities, Inc.

UTILITY NAME:

Country Club Utilites/Highands

SYSTEM NAME / COUNTY:

ACCT. NO. 80 304 305 306 306 307 308 309 310 311 320 331 334 3340 341 342 344	ACCOUNT NAME (b) Structures and Improvements Collecting and Improvements Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Tools, Shop and Garage Equipment	PLANT PLANT PLANT (G) (G) (H) (H) (H) (H) (H) (H)	S IN WATER ACCUMULATED DEPRECIATION (CONT'D)	COST OF REMOVAL AND OTHER CHARGES (I) S 0	CONT'D) TOTAL CHARGES (g-h+i) (j) 8 0	BALANCE AT END OF YEAR (c+f-j) (D) 32,124 4,222 4,222 18,630 3,650 18,630 3,650 11,880 3,802
345 346 347 348	Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant					24,629
OTAL W	TOTAL WATER ACCUMULATED DEPRECIATION		\$	\$		\$ 716,350

W-6(b) GROUP

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year	\$	1,008,933
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W 0(1)	
Contributions received from Developer or	W-8(a)	52
Contractor Agreements in cash or property	W-8(b)	
Total Credits	\$	52.
ess debits charged during the year. All debits charged during the year must be explained below)	5	
Total Contributions In Aid of Construction	\$	1,009,45

If any prepaid CIAC has been collected, provide a supporting schedul	e showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:	

UTII	AΤΥ	NA	ME:

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection charges	_ 1	\$525	\$ 525
Total Credits			S525

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)
Balance first of year	 8	439,906
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	25,236
Total debits	\$	25,236
Credits during the year (specify):	s	· · · · · · · · · · · · · · · · · · ·
Total credits	\$	
Balance end of year	\$	465,142

W-8(a)	
GROUP	

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

	CIGINO THE TERM	
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None None		\$
		· · · · · · · · · · · · · · · · · · ·
		· · · · · · · · · · · · · · · · · · ·
Total Credits		\$

W-8(b)
GROUP

YEAR OF RE	D/ADT
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December 31.	2007

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(2)	(b)	(c)	(b)	(0)
	Water Sales:	[I	72.60
460	Unmetered Water Revenue Metered Water Revenue:			s 73,697
451.1		1	221	23,152
461.1 461.2	Sales to Residential Customers Sales to Commercial Customers	321 9	321	1,663
461.3	Sales to Industrial Customers	y		1,003
461.4	Sales to Industrial Customers Sales to Public Authorities		· · · · · · · · · · · · · · · · · · ·	
461.5	Sales Multiple Family Dwellings	59	68	1,923
	Sales Wildiple Paintly Dwellings			10,20
: :	Total Metered Sales	389	395	26,738
	Fire Protection Revenue:			
462.1	Public Fire Protection			0
462,2	Private Fire Protection			0
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			0
465	Sales To Irrigation Customers			31,593
466	Sales For Resale			0
467	Interdepartmental Sales			0_
	Total Water Sales	389	395	132,028
	Other Water Revenues:			
469	Guaranteed Revenues (Including Ailowa	nce for Funds Prudently In	vested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Servico Revenues		(=,	930
472	Rents From Water Property		***	
473	Interdepartmental Rents			
474	Other Water Revenues			0
	Total Other Water Revenues			\$ 930
	Total Water Operating Revenues			\$ 132,958

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY	NAME:
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YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees			
603	Salaries and Wages - Officers, Directors and Majority Stockholders		>	\$
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	11,823	3,941	
616	Fuel for Power Production	11,023	3,941	
618	Chemicals	24,730		
620	Materials and Supplies	1,765		
631	Contractual Services-Engineering	1,705		
632	Contractual Services - Accounting	3,400		
633	Contractual Services - Legal	4,631		
634	Contractual Services - Mgt. Fees	7,051		
635	Contractual Services - Testing			
636	Contractual Services - Other	20,729		
641	Rental of Building/Real Property	20,727		
642	Rental of Equipment			
650	Transportation Expenses	2,148		
656	Insurance - Vehicle	1,314		
657	Insurance - General Liability	1,894		
658	Insurance - Workman's Comp.	1,074		
659	Insurance - Other	476		
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	1		
675	Miscellaneous Expenses	27,952		
	Total Water Utility Expenses	\$ 100,862	\$3,941	\$

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YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER EXPENSE ACCOUNT MATRIX						
WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (b)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	
3,941	24,730 1,765	3,941	5	\$	3,400 4,631	
14,754 		2,305 	695	2,975	716 438	
					1,894	
\$19,849	10,913 \$ 37,408	5 7,400 \$	695	2,975	17,039 28,594	

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YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		9,216	77	9,139	9,13
February		10,182	70	10,112	10,11:
March		6,350	78	6,272	6,27
April		6,471	75	6,396	6,39
May		8,023	77	7,946	7,94
une		7,520	75	7,445	7,44
luly		7,445	78	7,367	7,36
August		6,738	77	6,661	6,66
September		5,412	75	5,337	5,33
October		8,384	78	8,306	8,300
Vovember		6,673	75	6,598	6,598
December		5,721	78	5,643	5,643
Total for Year		88,135	913	87,222	87,222
Vendor Point of de	•		N/A		
f water is solo	d to other water utilities	s for redistribution, list	names of such utilities be N/A	elow:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
11"	800 GPM 1100 GPM		Ground Water Ground Water
		298685	

W-11	
GROUP	
SYSTEM	

Country Club Utilities, Inc.

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	183,000 Average / 234,000 Peak
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	3015 Hawbranch Road
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Liquid Chlorine Aerated
Unit rating (i.e., GPM, pounds	LIME TREATMENT
per gallon): N/A	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	· · · · · · · · · · · · · · · · · · ·			(0)
All Residenti	al	1.0		
5/8"	Displacement	1.0	21	21
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	311	778
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	5	40
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		<u> </u>
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	2	180
10"	Compound	115.0	''	
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Met	er Equivalents	1,099

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
Total SFR gallons sold	34903	•
Averag SFR customers	327	
	106.74	
Divided by 365	1	

W-13	
GROUP	_
SYSTEM	

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied w	here necessary.
1. Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served1010	
3. Present system connection capacity (in ERCs *) using existing lines.	700
4. Future connection capacity (in ERCs *) upon service area buildout.	1050
5. Estimated annual increase in ERCs *.	2 to 5
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities. 22 Hydrandts & 4 Blo	
Describe any plans and estimated completion dates for any enlargements or imp None None	rovements of this system
9. When did the company last file a capacity analysis report with the DEP?	2006
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the DEP	
b. Have these plans been approved by DEP?	"
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	5284076
12. Water Management District Consumptive Use Permit #	20-007704-02
a. Is the system in compliance with the requirements of the CUP?	_ Yes
b. If not, what are the utility's plans to gain compliance?	

W-14
GROUP ____
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

YEAR OF REPORT December 31, 2007

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those syst under the same tariff should be assigned a group number. Each individual system with should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group. The wastewater engineering schedules (S-11 through S-13) must be filed for each sy All of the following wastewater pages (S-2 through S-13) should be completed for each sy group number.	which has not been consoling in total. The system in the group.	isolidated idated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Country Club of Sebring/Highlands	540 W	
		
		

SYSTEM NAME / COUNTY:

Country Club Utilities. Inc.

Country Club Utilites/Highands

December 31,

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)							
101	Utility Plant In Service	S-4(a)	\$ 657,770							
	Less: Nonused and Useful Plant (1)									
108	Accumulated Depreciation	S-6(b)	378,045							
110	<u></u>									
271										
252	Advances for Construction	F-20								
-	Subtotal		\$(164,639)							
272	Add: 272 Accumulated Amortization of Contributions in Aid of Construction S-8(a)									
	Subtotal									
114 115										
	WASTEWATER RATE BASE		\$34,719							
	WASTEWATER OPERATING INCOME S-3									
АСН	IIEVED RATE OF RETURN (Wastewater Operating Income / Wastew	vater Rate Base)	-54.89%							

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR	OF I	REP	ORT
Decemb	ser 3	1	2007

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	\$ 95,549
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		\$95,549
401	Operating Expenses	S-10(a)	\$ 99,622
403	Description Forman	0.(()	15.504
403	Depreciation Expense	S-6(a)	15,726
	Less: Amortization of CIAC	S-8(a)	11,096
	Net Depreciation Expense		1 4 4 3 0
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\$ 4,630
407	Amortization Expense (Other than CIAC)	F-8	711
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		4,271
408.11	Property Taxes		4,680
408.12	Payroli Taxes		
408.13	Other Taxes and Licenses		692
408	Total Taxes Other Than Income		\$ 9,643
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		ļ <u></u>
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$114,606
	Utility Operating Income		\$(19,057
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(19,057

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
3	(b)	(3)	(p)	(e)	€
351	Organization	\$ 832	4	\$	§- 832
352	Franchises	0			0
353	Land and Land Rights	23,547	-		23,547
354	Structures and Improvements	332,027			332,027
355	Power Generation Equipment	0			0
360	Collection Sewers - Force	0			0
361	Collection Sewers - Gravity	274,095			274.095
362	Special Collecting Structures	0			0
363	Services to Customers	0			0
364	Flow Measuring Devices	5,269			5.269
365	Flow Measuring Installations	0			0
366	Reuse Services	0			0
367	Reuse Meters and Meter Installations	0			0
370	Receiving Wells	0			0
371	Pumping Equipment	0			0
374	Reuse Distribution Reservoirs	0			0
375	Reuse Transmission and	0			0
	Distribution System	0			0
380	Treatment and Disposal Equipment	8,550			8,550
381	Plant Sewers	0			0
382	Outfall Sewer Lines	2,649			2.649
389	Other Plant Miscellaneous Equipment	1,230			1.230
390	Office Furniture and Equipment	7,000			7.000
391	Transportation Equipment	2,109			2,109
392	Stores Equipment	0			0
393	Tools, Shop and Garage Equipment	0			0
394	Laboratory Equipment	0			0
395	Power Operated Equipment	0			0
396	Communication Equipment	0			0
397	Miscellaneous Equipment	462			462
398	Other Tangible Plant	0			0
	Total Wastewater Plant	8 022 239	4		022 239
		21112			011,100

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

YEAR OF REPORT December 31, 2007

Country Club Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

		RECLAIMED	DISTRIBUTION GENERAL	<u> </u>	(j) (k)																							000'2	2,109						CYP		\$	_
	s.	RECLAIMED RECL			(1)																																9	-
NT MATRIX	4.	TREATMENT	AND	DISPOSAL				23,547	332,027															8,550		2,649	1,230										= \$ 368,003	_
ASTEWATER UTILITY PLANT MATRIX	£.	SVSTEM		PLANT																																	<u> </u>	
WASTEWAT	.2		COLLECTION	PLANT		4		77.2.2.2			274,095				5,269																						- 279,364	
	1'		INTANGIBLE	PLANT	3	832																					4										832	
				ACCOUNT NAME	(a)	Organization	rianchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
			ACCT.	9 3		351	332	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP

YEAR	OF	REPORT

December 31, 2007

UTILITY NAME:

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements		(4)	(6)
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity			
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment			
375	Reuse Transmission and			-
	Distribution System			:
380	Treatment and Disposal Equipment			
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewat	er Plant Composite Depreciation Rate *	40.00	0.00%	2.50%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

	ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	N WASTEWATE	R ACCUMULATE	D DEPRECIATIO	Z
		BALANCE			TOTAL
ACCT.		AT BEGINNING		OTHER	CREDITS
0 3	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS *	(d+e)
730	(0)	(0)	(P)	(e)	©
400	Structures and Improvements	187,921	8,366	50	8,366
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	156,158	6,852		6.852
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	3,082	132		132
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment				
375	Reuse Transmission and				
	Distribution System				
380	Treatment and Disposal Equipment	5,002	214		214
381	Plant Sewers				
382	Outfall Sewer Lines	1,550	99		99
389	Other Plant Miscellaneous Equipment	720	31		31
390	Office Furniture and Equipment	7,000	0		
391	Transportation Equipment	616	53		53
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	270	12		12
398	Other Tangible Plant				
Total D	Total Depreciable Wastewater Plant in Service	362,319	15,726		15,726

* Specify nature of transaction. Use () to denote reversal entries.

S-6(a) GROUP

UTILITY NAME:

YEAR OF REPORT December 31,

2007

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

163,010 3,214 5,216 1,616 7,000 378,045 699 282 END OF YEAR 196,287 BALANCE AT (c+f-j) Ξ CHARGES (g-h+i) TOTAL ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION AND OTHER REMOVAL CHARGES COST OF SALVAGE AND INSURANCE \equiv RETIRED PLANT Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Total Depreciable Wastewater Plant in Service Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Structures and Improvements Power Generation Equipment Flow Measuring Installations ACCOUNT NAME Special Collecting Structures Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force Transportation Equipment Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Services to Customers Laboratory Equipment Other Tangible Plant Pumping Equipment Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Plant Sewers Š 354 360 362 363 364 365 367 371 380 382 390 391 392 393 394 395 396 398 3

Use () to denote reversal entries. Specify nature of transaction.

S-6(b) GROUP

:	YEAR	OF:	REPO)RT
	Dagomi	2	1 ^	2007

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Explain all debits charged to Account 271 during the year below:

Country Club Utilites/Highands

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ 443,206.00
Add credits during year:		
Contributions received from Capacity,	0.0(-)	(50.00
Main Extension and Customer Connection Charges Contributions received from Developer or	S-8(a)	\$ 650.00
Contractor Agreements in cash or property	S-8(b)	0.00
Total Credits		\$ 650
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 443,856.00

•	

YEAR	OF	REF	ORT
Decem	ber 3	31,	2007

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Charge	1	\$650	\$650
Total Credits			\$650

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWAT (b)	
Balance first of year	\$	175,809
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$	11,096
Total debits	\$	11,096
Credits during the year (specify):	\$	
Total credits	\$	
Balance end of year	\$	186,905

S-8(a)
GROUP	

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U	111	41 1	1	INA	ME:	

Country Club Utilities, Inc.

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
		<u> </u>
Total Credits		\$

S-8(b)	
GROUP	

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)	
	WASTEWATER SALES				
	Flat Rate Revenues:				
521.1	Residential Revenues	321_	321	§ <u>52,646</u>	
521.2	Commercial Revenues	9	6	2,481	
521.3	Industrial Revenues			0	
521.4	Revenues From Public Authorities			0	
521.5	Multiple Family Dwelling Revenues	59	68	9,357	
521,6	Other Revenues				
521	Total Flat Rate Revenues	389	395	64,484	
	Measured Revenues:				
522,1	Residential Revenues			27,436	
522.2	Commercial Revenues			674	
522.3	Industrial Revenues			0	
522.4	Revenues From Public Authorities			0	
522.5	Multiple Family Dwelling Revenues			2,955	
522	Total Measured Revenues			\$31,065	
523	Revenues From Public Authorities				
524	Revenues From Other Systems				
525	Interdepartmental Revenues				
	Total Wastewater Sales	389	395	\$95,549	
	OTHER WASTEWATER REVENUES		-		
530	Guaranteed Revenues			S	
533	Sale of Sludge				
532	Forfeited Discounts				
534	Rents From Wastewater Property				
535	Interdepartmental Rents				
536				0	
	(Including Allowance for Funds Prudently Invested or AFPI)				
	Total Other Wastewater Revenues			\$0	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY	NAME:

Country Club Utilities. Inc.

YEAR OF REPORT December 31, 2007

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS • (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
· · · · · · · · · · · · · · · · · · ·	Flat Rate Reuse Revenues:			
540.I	Residential Reuse Revenues			\$
540.2	Commercial Rouse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From		1	
	Public Authorities			
540.5	Other Revenues			·
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.i	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues]		
541.4	Reuse Revenues From	7		.—.
	Public Authorities			
541	Total Measured Rouse Revenues			\$
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$95,54

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2007

Country Club Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

	9.	TREATMENT & DISPOSAL EXPENSES -	MAINTENANCE	(i)					THE STATE OF THE S										9C8 E	070,0		1 802	418	000								10461		8 16,527
	sč.	TREATMENT & DISPOSAL EXPENSES -	OPERATIONS (h)	<u> </u>					3,100	10 368		8 243	C+7'0						14 754	10/11														\$ 36,465
×	4.	PUMPING EXPENSES -	MAINTENANCE (g)	2								BEHAGNEN KEURT TEREIRHEN FRANK F																						2
ER UTILITY EXPENSE ACCOUNT MATRIX	6.	PUMPING EXPENSES -	OPERATIONS (f)	2																												SOLD THE STATE OF	-	•
ITY EXPENSE AC	.2	COLLECTION EXPENSES-	MAINTENANCE (e)	100																														
WASTEWATER UTIL	7.	COLLECTION EXPENSES-	OPERATIONS (d)	20																									100					
WAS		CURRENT	reak (c)	•					3,100	10,368		8,243	0	4,477	3,550	4,631			23,793			5,404	1,314	1,894		476						32,372	1	99,622
		ANT LANGUAGE	ACCOUNT NAME (b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses		ioiai wastewater Utility Expenses
		ACCT.	3	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992		767	770	775	F	01

S-10(a) GROUP

YEAR OF REPORT
December 31, 2007

Country Club Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

MAINTENANCE DISTRIBUTION RECLAIMED EXPENSES-WATER DISTRIBUTION OPERATIONS RECLAIMED EXPENSES-WATER 3 MAINTENANCE RECLAIMED TREATMENT EXPENSES-WATER (H WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX OPERATIONS TREATMENT RECLAIMED EXPENSES-WATER 39,178 3,550 476 4,631 1,894 4,477 108, 438 21911 ADMIN. & EXPENSES GENERAL Ξ 7,452 438 5,213 1,801 CUSTOMER ACCOUNTS EXPENSE - Amortization of Rate Case Expense Directors and Majority Stockholders Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Regulatory Commission Expenses Rental of Building/Real Property Employee Pensions and Benefits Contractual Services - Mgt. Fees Salaries and Wages - Employees Salaries and Wages - Officers, Contractual Services - Testing Insurance - Workman's Comp. Purchased Sewage Treatment ACCOUNT NAME Total Wastewater Utility Expenses Insurance - General Liability Contractual Services - Legal Contractual Services - Other Fuel for Power Purchased Sludge Removal Expense Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals Ň 718 720 731 732 734 735 735 750 756 758 767 770 775 **3** ≥ ≥ 741 757 759 760

S-10(b) GROUP

Country Club Utilities, Inc.

December 31, 200

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	,,			
All Resident	\$ 1. T. T. T. L	1.0		
5/8"	Displacement	1.0	21	21
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	311	778_
1 1/2"	Displacement or Turbine	5.0	i	5
2"	Displacement, Compound or Turbine	8.0	5	40_
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		180
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equivaler			1,099

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
Total SFR gallons sold	34904	
Average SFR customers	320	
	109.08	
Divided by 365	Ī	
,		

	5-11
GR	OUP
SYSTEM	

YEAR OF RE	PORT
December 31	2007

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	85000	
Basis of Permit Capacity (1)	Size of Plant	
Manufacturer	Marolf	
Type (2)		
Hydraulic Capacity	85000	
Average Daily Flow	40,000	
Total Gallons of Wastewater Treated	14,903,000	
Method of Effluent Disposal	Perc Ponds	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 327
2. Maximum number of ERCs* which can be served 810
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs* 4 to 6
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.8. If the utility does not engage in reuse, has a reuse feasibility study been completed No
If so, when? March 2000
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? 2007
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # Facility ID 4028P00507 Permit D02812804

S-13
GROUP
SYSTEM

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue **Water Operations** Class A & B

Company:

For the Year Ended December 31, 2007

(a)	(b)	(c)	(d)
	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Accounts	Sea. W-9	AAT Return	
Gross Revenue: Unmetered Water Revenues (460)	s 73,697.00	\$ <u>73,697.00</u>	s
Total Metered Sales (461.1 - 461.5)	26,738.00	26,738.00	
Total Fire Protection Revenue (462.1 - 462.2)	0	0	
Other Sales to Public Authorities (464)	0	0	
Sales to Irrigation Customers (465)	31,593.00	31,593.00	
Sales for Resale (466)	0	0	
Interdepartmental Sales (467)	0	0	
Total Other Water Revenues (469 - 474)	930.00	930.00	
Total Water Operating Revenue	\$ 132,958.00	\$ 132,958.00	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility	0	0	
Net Water Operating Revenues	\$ 132,958.00	\$ 132,958.00	\$ 0

Expl	anati	ons.

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations Class A & B

Company:

For the Year Ended December 31, 2007

Accounts	(b) ·			(c)		(d)	
		Gross Wastewater Revenues Per Sch. S-9		Gross Wastewater Revenues Per RAF Return		Difference (b) - (c)	
recounts		Deat 6-3					
Gross Revenue:							
Total Flat-Rate Revenues (521.1 - 521.6)	 \$ _	64,484.00	S _	64,484.00	\$ _		
Total Measured Revenues (522.1 - 522.5)	_	31,065.00	-	31,065.00	_	· .	
Revenues from Public Authorities (523)	_	0	_	0			
Revenues from Other Systems (524)	_	0	_	0	_		
Interdepartmental Revenues (525)	_	0	_	0	_		
Total Other Wastewater Revenues (530 - 536)	_	00	_	0	_		
Reclaimed Water Sales (540.1 - 544)	-	0	-	0	-		
Total Wastewater Operating Revenue	\$	95,549.00	\$	95,549.00	\$		
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	-	0	-	0	_		
Net Wastewater Operating Revenues	\$	95,549.00	\$	95,549.00	\$		

Explanations:

Instructions

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).