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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS654-09-AR
Country Club Utilities, Inc.
3035 Wynstone Drive
Sebring, FL 33875-4745

Submitted To The

STATE OF FLORIDA



DEPARTMENT OF
ECONOMIC REGULATION

10 MAY -3 AM 9:57

RECEIVED
PUBLIC SERVICE
COMMISSION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, _____

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

**REPORT OF
COUNTRY CLUB UTILITIES, INC.**

(EXACT NAME OF UTILITY)

3035 WYNSTONE DR, SEBRING, FL 33875-4745 HIGHLANDS
Mailing Address Street Address County

Telephone Number 863-382-3550 Date Utility First Organized 2/19/2003
Fax Number _____ E-mail Address _____
Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and Phone where records are located: _____
SAME AS REGULAR OFFICE OF THE COMPANY

Name of subdivisions where services are provided: COUNTRY CLUB OF SEBRING
IN SEBRING, FLORIDA

CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: R. GREG HARRIS	PRESIDENT	3035 WYNSTONE DR SEBRING, FL 33875	NONE
Person who prepared this report: ROBIN A. REED	CPA	2824 BRIARWOOD LN SEBRING, FL 33875	NONE
Officers and Managers:			\$ _____ \$ _____ \$ _____ \$ _____ \$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
R. GREG HARRIS	100	SAME AS ABOVE	\$ NONE \$ _____ \$ _____ \$ _____ \$ _____ \$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential -----		\$ 100,150	\$ 81,787	\$ _____	\$ 181,937
Commercial -----		708	2,941	_____	3,649
Industrial -----		_____	_____	_____	_____
Multiple Family -----		2,170	15,359	_____	17,527
Guaranteed Revenues -----		_____	_____	_____	_____
Other (Specify) L/C MISC -----		1,268	_____	_____	1,268
IRRIGATION REVENUE -----		30,371	_____	_____	30,371
Total Gross Revenue -----		\$ 134,667	\$ 100,085	\$ _____	\$ 234,752
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 146,704	\$ 84,031	\$ _____	\$ 230,735
Depreciation Expense -----	F-5	38,118	15,702	_____	53,820
CIAC Amortization Expense -----	F-8	< 25,249 >	< 11,113 >	_____	< 36,362 >
Taxes Other Than Income -----	F-7	17,298	11,388	_____	28,686
Income Taxes -----	F-7	0	0	_____	0
Total Operating Expense -----		\$ 176,871	100,008	_____	\$ 276,879
Net Operating Income (Loss)		\$ < 42,204 >	\$ 77	\$ _____	\$ < 42,127 >
Other Income:					
Nonutility Income -----		\$ _____	\$ _____	\$ _____	\$ _____
Other Deductions:					
Miscellaneous Nonutility Expenses -----		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense -----		_____	_____	< 37,817 >	< 37,817 >
AMORT/ORIG -----		< 441 >	< 20 >	_____	< 461 >
AMORT/ACQ ADS -----		< 1,221 >	_____	_____	< 1,221 >
AMORT/LOAN -----		_____	_____	< 2,209 >	< 2,209 >
AMORT/SOFTWARE -----		_____	_____	230	< 230 >
Net Income (Loss)		\$ < 43,866 >	\$ 57	\$ < 49,256 >	\$ < 84,065 >

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 2,176,732	\$ 2,176,732
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	1,218,300	1,164,019
Net Utility Plant -----		\$ 958,432	\$ 1,012,713
<i>NON-UTILITY ASSETS, NET</i>			228
Cash -----		3,702	2,781
Customer Accounts Receivable (141) -----		1,496	1,383
Other Assets (Specify): -----		9,764	10,984
<i>ACQ ADJ, NET</i>		5,705	7,914
<i>LOAN COST, NET OF AMORT</i>		44,867	48,637
<i>LOANS TO STOCKHOLDER</i>		4,550	4,777
<i>OTHER LOANS REC'BLE</i>			
Total Assets -----		\$ 1,028,516	\$ 1,089,417
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	1,000	1,000
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----			
Retained Earnings (215) -----	F-6	<290,669>	<206,604>
Proprietary Capital (Proprietary and Partnership only) (218) -----	F-6		
Total Capital -----		\$ <289,669>	\$ <205,604>
Long Term Debt (224) -----	F-6	\$ 549,151	\$ 502,814
Accounts Payable (231) -----		22,973	
Notes Payable (232) -----			
Customer Deposits (235) -----		11,014	22,778
Accrued Taxes (236) -----		5,330	3,350
Other Liabilities (Specify) -----			
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	729,717	766,079
Total Liabilities and Capital -----		\$ 1,028,516	\$ 1,089,417

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ 1,517,262	\$ 659,470	\$ _____	\$ 2,176,732
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ 1,517,262	\$ 659,470	\$ _____	\$ 2,176,732

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year _____	\$ 768,589	\$ 395,430	\$ _____	\$ 1,164,019
Add Credits During Year:				
Accruals charged to depreciation account _____	\$ 38,118	\$ 15,702	\$ _____	\$ 53,820
Salvage _____	_____	_____	_____	_____
Other Credits (specify) ORG COSTS _____	441	20	_____	461
Total Credits _____	\$ 38,559	\$ 15,722	\$ _____	\$ 54,281
Deduct Debits During Year:				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ 0	\$ 0	\$ _____	\$ 0
Balance End of Year _____	\$ 807,148	\$ 411,152	\$ _____	\$ 1,218,300

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2009

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	\$1	none
Shares authorized _____	1,000	
Shares issued and outstanding _____	1,000	
Total par value of stock issued _____	\$1,000	
Dividends declared per share for year _____	none	

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____	\$ _____	\$ (206,604)
Changes during the year (Specify):		
Net Loss for 2009 _____		(84,065)
Balance end of year _____	\$ _____	\$ (290,669)

PROPRIETARY CAPITAL (218) N/A

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify):		
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
<u>HIGHLANDS INDEPENDENT BANK NOTES</u>	7%	120	\$ 495,207
<u>WTP / Private Issue</u>	7%	60	53,944
Total _____			\$ 549,151

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	11,238	6,884	_____	18,122
Regulatory assessment fee _____	6,060	4,504	_____	10,564
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Tax Expense _____	\$ 17,298	\$ 11,388	\$ _____	\$ 28,686

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
PUGH UTILITIES	\$ 15,589	\$ 7,387	CERTIFIED OPERATOR
JOHN PHLESINGER	\$ 4,786	\$ 2,052	METER SERVICES
GEORGE ARWOOD	\$ 500	\$ 500	MAINTENANCE
GREG HARRIS	\$ 7,500	\$ 7,500	MANAGEMENT
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year_____	\$ <u>1,009,983</u>	\$ <u>444,506</u>	\$ <u>1,454,489</u>
2) Add credits during year_____	\$ _____	\$ _____	\$ _____
3) Total_____	_____	_____	_____
4) Deduct charges during the year_____	<u>25,250</u>	<u>11,113</u>	<u>36,362</u>
5) Balance end of year_____	<u>515,642</u>	<u>209,131</u>	<u>724,772</u>
6) Less Accumulated Amortization_____	_____	_____	_____
7) Net CIAC_____	\$ <u>494,341</u>	\$ <u>235,375</u>	\$ <u>729,717</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
NONE		_____	_____	_____
_____		_____	_____	_____
_____		_____	_____	_____
_____		_____	_____	_____
_____		_____	_____	_____
Sub-total_____		_____	\$ <u>0</u>	\$ <u>0</u>
Report below all capacity charges, main extension charges and customer connection charges received during the year.				
Description of Charge	Number of Connections	Charge per Connection		
NONE	_____	\$ _____	\$ _____	\$ _____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.)_____			\$ <u>0</u>	\$ <u>0</u>

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year_____	\$ <u>490,392</u>	\$ <u>198,018</u>	\$ <u>688,410</u>
Add Debits During Year:_____	<u>25,250</u>	<u>11,113</u>	<u>36,362</u>
Deduct Credits During Year:_____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.)	\$ <u>515,642</u>	\$ <u>209,131</u>	\$ <u>724,772</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2009

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

NOT APPLICABLE Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	11.29	%
Commission Order Number approving AFUDC rate:	25788	

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

NOT APPLICABLE

Class of Capital (a)	Per- Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted Cost of Capital	_____	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
Total	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____

(1) Explain below all adjustments made in Column (e):

_____ _____
--

**WATER
OPERATING
SECTION**

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2009

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 17,630	\$ 0	\$ 0	\$ 17,630
302	Franchises				
303	Land and Land Rights	19,418	0	0	19,418
304	Structures and Improvements	327,148	0	0	327,148
305	Collecting and Impounding Reservoirs	63,300	0	0	63,300
306	Lake, River and Other Intakes				
307	Wells and Springs	6,000	0	0	6,000
308	Infiltration Galleries and Tunnels				
309	Supply Mains	11,000	0	0	11,000
310	Power Generation Equipment	20,493	0	0	20,493
311	Pumping Equipment	26,395	0	0	26,395
320	Water Treatment Equipment	5,187	0	0	5,187
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines	941,601	0	0	941,601
333	Services				
334	Meters and Meter Installations	18,115	0	0	18,115
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment	14,368	0	0	14,368
341	Transportation Equipment	4,970	0	0	4,970
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	35,000	0	0	35,000
346	Communication Equipment				
347	Miscellaneous Equipment	6,637	0	0	6,637
348	Other Tangible Plant				
	Total Water Plant	\$ 1,517,262	\$ 0	\$ 0	\$ 1,517,262

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f+g+h=i) (i)
304	Structures and Improvements	40	%	2.5 %	\$ 158,055	\$	\$ 8,179	\$ 166,234
305	Collecting and Impounding Reservoirs	40	%	2.5 %	35,079		1,583	36,662
306	Lake, River and Other Intakes	40	%	2.5 %	4,372		150	4,522
307	Wells and Springs	40	%	2.5 %				
308	Infiltration Galleries & Tunnels	40	%	2.5 %	8,016		275	8,291
309	Supply Mains	6	%	2.5 %	20,351		142	20,493
310	Power Generating Equipment	40	%	2.5 %	19,298		660	19,958
311	Pumping Equipment	40	%	2.5 %	3,780		130	3,910
320	Water Treatment Equipment	40	%	2.5 %				
330	Distribution Reservoirs & Standpipes	40	%	2.5 %	452,325		23,540	475,865
331	Trans. & Dist. Mains	40	%	2.5 %				
333	Services	40	%	2.5 %	6,857		453	7,310
334	Meter & Meter Installations	40	%	2.5 %				
335	Hydrants	40	%	2.5 %				
336	Backflow Prevention Devices	40	%	2.5 %				
339	Other Plant and Miscellaneous Equipment	10	%	10 %	12,830		1,437	14,267
340	Office Furniture and Equipment	5	%	20 %	4,440		530	4,970
341	Transportation Equipment	40	%	2.5 %	25,504		875	26,379
342	Stores Equipment	40	%	2.5 %	4,837		166	5,003
343	Tools, Shop and Garage Equipment	25	%	2.5 %	12,845		441	13,286
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment		%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant Organization Costs		%					
	Totals				\$ 768,589	\$	\$ 38,559	\$ 807,148 *

fully

fully

* This amount should tie to Sheet F-5.

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ _____
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	_____
604	Employee Pensions and Benefits	_____
610	Purchased Water	_____
615	Purchased Power	12,656
616	Fuel for Power Production	_____
618	Chemicals	32,263
620	Materials and Supplies	8,318
630	Contractual Services:	_____
	Billing	2,150
	Professional	37,714
	Testing	_____
	Other	3,060
640	Rents	5,896
650	Transportation Expense	8,492
655	Insurance Expense	10,629
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	_____
670	Bad Debt Expense	_____
675	Miscellaneous Expenses	25,526
	Total Water Operation And Maintenance Expense	\$ 146,704 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	21	21	21
3/4"	D	1.5	50	50	75
1"	D	2.5	311	311	778
1 1/2"	D,T	5.0	1	1	5
General Service				5	40
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)	8" T	90	2	2	180*
** D = Displacement C = Compound T = Turbine			Total		
			573	573	1,099

* On prior year Annual Report

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.
 SYSTEM NAME: COUNTRY CLUB UTILITIES

YEAR OF REPORT
 DECEMBER 31, 2009

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January		6,367	71	6,296	6,296
February		7,490	83	7,407	7,407
March		6,301	70	6,231	6,231
April		8,352	93	8,259	8,259
May		6,727	75	6,652	6,652
June		5,692	63	5,629	5,629
July		4,356	49	4,307	4,307
August		6,148	68	6,080	6,080
September		4,948	55	4,893	4,893
October		7,154	80	7,074	7,074
November		7,702	86	7,616	7,616
December		5,593	62	5,531	5,531
Total for Year	NONE	76,830	856	75,974	75,974

If water is purchased for resale, indicate the following:
 Vendor NONE
 Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:
NONE

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	10"	2,800	0	0	2,800
PVC	8"	13,658	0	0	13,658
PVC	6"	5,162	0	0	5,162
PVC	4"	2,028	0	0	2,028
PVC	2"	300	0	0	300

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

<p>YEAR OF REPORT DECEMBER 31, 2009</p>

SYSTEM NAME: SAME

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	1984	2,000	_____	_____
Types of Well Construction and Casing _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	1,352	1,180	_____	_____
Diameters of Wells _____	10"	8"	_____	_____
Pump - GPM _____	800	550	_____	_____
Motor - HP _____	75	25	_____	_____
Motor Type * _____	VT	VT	_____	_____
Yields of Wells in GPD _____	_____	_____	_____	_____
Auxiliary Power _____	175 KW	175 KW	_____	_____
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	Steel Pneumatic	Steel Pneumatic	Steel Pneumatic	_____
Capacity of Tank _____	10,000	10,000	72,000	_____
Ground or Elevated _____	Elevated	Elevated	Elevated	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer _____	Burkley	Burkley	_____	_____
Type _____	HOR Split Case	HOR Split Cae	_____	_____
Rated Horsepower _____	40	40	_____	_____
Pumps				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Capacity in GPM _____	800	800	_____	_____
Average Number of Hours Operated Per Day _____	23 ALT	23 ALT	_____	_____
Auxiliary Power _____	175KW	175kw	_____	_____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2009

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day_ _ _	440,000	_____	_____
Type of Source_ _ _ _ _	Ground	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type_ _ _ _ _	Liquid CL2	_____	_____
Make_ _ _ _ _	_____	_____	_____
Permitted Capacity (GPD)_ _	597,800	_____	_____
High service pumping Gallons per minute_ _ _ _	800	_____	_____
Reverse Osmosis_ _ _ _ _	_____	_____	_____
Lime Treatment Unit Rating_ _ _ _ _	_____	_____	_____
Filtration Pressure Sq. Ft._ _ _ _ _	_____	_____	_____
Gravity GPD/Sq.Ft._ _ _ _	_____	_____	_____
Disinfection Chlorinator_ _ _ _ _	Liquid	_____	_____
Ozone_ _ _ _ _	_____	_____	_____
Other_ _ _ _ _	_____	_____	_____
Auxiliary Power_ _ _ _ _	175 KW	_____	_____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

SYSTEM NAME: SAME

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 700 connections x 350 = 245,000

2. Maximum number of ERCs * which can be served. 1,010 connections x 350 = 353,500

3. Present system connection capacity (in ERCs *) using existing lines. 700 connections x 350 = 245,000

4. Future connection capacity (in ERCs *) upon service area buildout. 1,050 connections x 350 = 367,500

5. Estimated annual increase in ERCs *. 5 x 350 = 1,750

6. Is the utility required to have fire flow capacity? NO
If so, how much capacity is required?

7. Attach a description of the fire fighting facilities. 22 Hydrants and 4 Blow-offs

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None at this time

9. When did the company last file a capacity analysis report with the DEP? n/a

10. If the present system does not meet the requirements of DEP rules, submit the following: n/a

a. Attach a description of the plant upgrade necessary to meet the DEP rules. n/a

b. Have these plans been approved by DEP?

c. When will construction begin?

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP?

11. Department of Environmental Protection ID # 5284076

12. Water Management District Consumptive Use Permit # 20-007704-02

a. Is the system in compliance with the requirements of the CUP? YES

b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 832	\$	\$	\$ 832
352	Franchises				
353	Land and Land Rights	23,547			23,547
354	Structures and Improvements	332,027			332,027
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	274,095			274,095
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	5,269			5,269
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal Equipment	8,550			8,550
381	Plant Sewers				
382	Outfall Sewer Lines	2,649			2,649
389	Other Plant and Miscellaneous Equipment	1,230			1,230
390	Office Furniture and Equipment	7,000			7,000
391	Transportation Equipment	3,809			3,809
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	462			462
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 659,470	\$ -0-	\$ -0-	\$ 659,470 *

* This amount should tie to sheet F-5.

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	All Use Composite	%	All Use %	\$ 204,652	\$	\$ 8,301	\$ 212,953
355	Power Generation Equipment	Life of	%	2.5%				
360	Collection Sewers - Force	70 Yrs	%	%	169,883		6,852	176,715
361	Collection Sewers - Gravity	2-5% / YR	%	%				
362	Special Collecting Structures		%	%				
363	Services to Customers		%	%	3,346		131	3,478
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%				
380	Treatment and Disposal Equipment		%	%	5,429		214	5,643
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%	1,682		66	1,748
389	Other Plant and Miscellaneous Equipment		%	%	781		31	812
390	Office Furniture and Equipment		%	%	7,000		0	7,000
391	Transportation Equipment		%	%	1,855		95	1,950
392	Stores Equipment		%	%				
393	Tools, Shop and Garage Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%	294		12	306
397	Miscellaneous Equipment		%	%	832		20	852
398	Other Tangible Plant Organization Costs		%	%				
	Totals				\$ 395,430	\$ -0-	\$ 15,722	\$ 411,152 *

* This amount should tie to Sheet F-5.

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	_____
704	Employee Pensions and Benefits	_____
710	Purchased Wastewater Treatment	_____
711	Sludge Removal Expense	8,794
715	Purchased Power	10,496
716	Fuel for Power Production	_____
718	Chemicals	14,351
720	Materials and Supplies	6,044
730	Contractual Services:	_____
	Billing <small>DIRECTOR/ MGR FEE</small>	2,400
	Professional	18,725
	Testing	_____
	Other	5,388
740	Rents	30
750	Transportation Expense	6,599
755	Insurance Expense	_____
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	_____
770	Bad Debt Expense	_____
775	Miscellaneous Expenses	11,204
	Total Wastewater Operation And Maintenance Expense	\$ 84,031 *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)	
			Start of Year (d)	End of Year (e)		
Residential Service	D	1.0	_____	_____	_____	
All meter sizes						
General Service	D, T D, C, T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	21	21	21	
5/8"			50	50	75	
3/4"			311	311	778	
1"			5	5	40	
1 1/2"			_____	_____	_____	
2"			_____	_____	_____	
3"			_____	_____	_____	
3"			_____	_____	_____	
Unmetered Customers Other (Specify)	8" T	90	2	2	180	
** D = Displacement C = Compound T = Turbine			Total	387	387	914

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2009

PUMPING EQUIPMENT

Lift Station Number _____	1	2	_____	_____	_____	_____
Make or Type and nameplate data on pump _____	_____	_____	_____	_____	_____	_____
Year installed _____	1984	1984	_____	_____	_____	_____
Rated capacity _____	8,000	8,000	_____	_____	_____	_____
Size _____	_____	_____	_____	_____	_____	_____
Power:						
Electric _____	150 Amp	150 Amp	_____	_____	_____	_____
Mechanical _____	_____	_____	_____	_____	_____	_____
Nameplate data of motor _____	_____	_____	_____	_____	_____	_____

SERVICE CONNECTIONS

Size (inches) _____	4"	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.) _____	PVC	_____	_____	_____	_____	_____
Average length _____	_____	_____	_____	_____	_____	_____
Number of active service connections _____	_____	_____	_____	_____	_____	_____
Beginning of year _____	371	_____	_____	_____	_____	_____
Added during year _____	0	_____	_____	_____	_____	_____
Retired during year _____	0	_____	_____	_____	_____	_____
End of year _____	371	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections _____	_____	_____	_____	_____	_____	_____

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
	8"	8"	_____	_____	8"	_____	_____	_____
Size (inches) _____	8"	8"	_____	_____	8"	_____	_____	_____
Type of main _____	PVC	PVC	_____	_____	PVC	_____	_____	_____
Length of main (nearest foot) _____	_____	_____	_____	_____	_____	_____	_____	_____
Beginning of year _____	20,694	3,150	_____	_____	3,910	_____	_____	_____
Added during year _____	0	0	_____	_____	0	_____	_____	_____
Retired during year _____	0	0	_____	_____	0	_____	_____	_____
End of year _____	20,694	3,150	_____	_____	3,910	_____	_____	_____

MANHOLES

Size (inches) _____	4	_____	_____	_____
Type of Manhole _____	Precast	_____	_____	_____
Number of Manholes:				
Beginning of year _____	72	_____	_____	_____
Added during year _____	0	_____	_____	_____
Retired during year _____	0	_____	_____	_____
End of Year _____	72	_____	_____	_____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

SYSTEM NAME: SAME

YEAR OF REPORT
DECEMBER 31, 2009

TREATMENT PLANT

Manufacturer_____	Marolf	_____	_____
Type_____	Extended Air	_____	_____
"Steel" or "Concrete"_____	Concrete	_____	_____
Total Permitted Capacity_____	85,000	_____	_____
Average Daily Flow_____	_____	_____	_____
Method of Effluent Disposal_____	Perc Ponds	_____	_____
Permitted Capacity of Disposal_____	85,000 gal per day	_____	_____
Total Gallons of Wastewater treated_____	_____	_____	_____

MASTER LIFT STATION PUMPS

Manufacturer_____	See S-4	_____	_____	_____	_____	_____
Capacity (GPM's)_____	_____	_____	_____	_____	_____	_____
Motor:						
Manufacturer_____	_____	_____	_____	_____	_____	_____
Horsepower_____	_____	_____	_____	_____	_____	_____
Power (Electric or Mechanical)_____	_____	_____	_____	_____	_____	_____

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January_____	1,429,000	_____	1,429,000
February_____	1,272,000	_____	1,272,000
March_____	1,400,000	_____	1,400,000
April_____	1,315,000	_____	1,315,000
May_____	1,025,000	_____	1,025,000
June_____	1,419,000	_____	1,419,000
July_____	1,429,000	_____	1,429,000
August_____	1,399,000	_____	1,399,000
September_____	1,330,000	_____	1,330,000
October_____	1,333,000	_____	1,333,000
November_____	1,381,000	_____	1,381,000
December_____	1,410,000	_____	1,410,000
Total for year_____	16,142,000	none	16,142,000

If Wastewater Treatment is purchased, indicate the vendor: N/A _____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2009

SYSTEM NAME: SAME

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. 385 connections x 280 = 107,800

2. Maximum number of ERCs* which can be served. 810 connections x 280 = 226,800

3. Present system connection capacity (in ERCs*) using existing lines. 226,800

4. Future connection capacity (in ERCs*) upon service area buildout. 226,800

5. Estimated annual increase in ERCs*. 5 connections x 280 = 1,400

6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
None at this time

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when? _____

9. Has the utility been required by the DEP or water management district to implement reuse? NO
If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? N/A

11. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? _____
c. When will construction begin? _____
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? _____

12. Department of Environmental Protection ID # Facility ID: 4028P00507 Permit D02812804

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>	 _____ (signature of Chief Executive Officer of the utility) *
---	---	---	---	--

Date: _____

1. <input type="checkbox"/>	2. <input type="checkbox"/>	3. <input type="checkbox"/>	4. <input type="checkbox"/>	_____ (signature of Chief Financial Officer of the utility) *
--------------------------------	--------------------------------	--------------------------------	--------------------------------	--

Date: _____

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class C**

Company: COUNTRY CLUB UTILITIES, INC.

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 100,150	\$ _____	\$ _____
Commercial	708	_____	_____
Industrial	2,170	_____	_____
Multiple Family	_____	_____	_____
Guaranteed Revenues	_____	_____	_____
Other	31,639	_____	_____
Total Water Operating Revenue	\$ 134,667	\$ 134,667	\$ none
LESS: Expense for Purchased Water from FPSC-Regulated Utility	_____	_____	_____
Net Water Operating Revenues	\$ 134,667	\$ 134,667	\$ none

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations
Class C**

Company: COUNTRY CLUB UTILITIES, INC.

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 81,787	\$ _____	\$ _____
Commercial	2,947	_____	_____
Industrial	_____	_____	_____
Multiple Family	15,357	_____	_____
Guaranteed Revenues	_____	_____	_____
Other	_____	_____	_____
Total Wastewater Operating Revenue	\$ 100,085	\$ 100,085	\$ none
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	_____	_____	_____
Net Wastewater Operating Revenues	\$ 100,085	\$ 100,085	\$ none

Explanations:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).