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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS654-13-AR

COUNTRY CLUB UTILITIES, INC.

Exact Legal Name of Respondent

540W & 468S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

COMMISSION

14 APR -3 AH 8: 48

ACCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

2013

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION



REPORT OF

14 HAY -7 AH 7: 29

		COUNTRY C	LUB UTILITIE	S, INC.	OUNAL OF	
		(EXACT	NAME OF UT	ILITY) DIVI	SION OF NG & FINANC	E.
3035 WYNSTONE D	OR SEBRING, FL	33875-4745	S	ACCOUNTI	HIC	GHLANDS
	Mailing Address			Street Add		County
Telephone Number	863-382-3550		D	ate Utility First C	Organized <u>2/1</u>	9/1993
Fax Number	863-382-3550		E.	-mail Address	rgregharris@gr	nail.com
Sunshine State One-Ca	II of Florida, Inc. M	ember No.	CC1589			
Check the business enti	ity of the utility as fi	led with the Inter	nal Revenue S	ervice:		
	X Sub Chapter S			1120 Corp		Partnership
Name, Address and pho	one where records	are located:	SAME AS REG	ULAR MAILING	ADDRESS; ABO	OVE
Name of subdivisions w	here services are p	provided: _(COUNTRY CL	UB OF SEBRIN	G, SEBRING, FLO	ORIDA
		co	ONTACTS:			
Name		Titl	e	Principal Bus	siness Address	Salary Charged Utility
Person to send corresponding R. GREG HARRIS Person who prepared the		PRESIDENT			NSTONE DR , FL 33875	NONE
ROBIN A REED Officers and Managers:		CPA			CK FALLS CIR , FL 33872	NONE
officers and managers.						\$ \$ \$ \$ \$
	Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:					
Name		Perc Owners Utili	hip in	Principal Bus	siness Address	Salary Charged Utility
R. GREG HARRIS			100%	SAME AS	ABOVE	\$ NONE \$
						\$ \$ \$

YEAR OF REPORT DECEMBER 31, 2013

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specif LATE CHGS	J	\$ 125,138 7,642 0 10,235	\$ 81,691 2,867 0 13,609	\$	\$ 206,828 10,509 0 23,844 0 1,065
Total Gross Revenue		\$144,079	\$98,167	\$	0 \$ <u>242,246</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$126,236	\$ <u>76,104</u>	\$	\$202,340
Depreciation Expense	F-5	38,070	15,956		54,026
CIAC Amortization Expense_	F-8	-25,311	-11,139		36,450
Taxes Other Than Income	F-7	12,173	7,116		19,289
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ <u>151,167</u>	88,037	<u> </u>	\$ 239,204
Net Operating Income (Loss)		\$7,088	\$10,130	\$	\$3,042
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense AMORTIZATION OF COST	S	\$	\$	\$	\$
Net Income (Loss)		\$	\$10,130	\$ <u>-41,695</u>	\$ <u>-38,653</u>

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$\$2,233,756	\$\$2,233,756
Amortization (108)	F-5,W-2,S-2	<u>\$1,432,598</u>	\$1,378,572
Net Utility Plant		\$\$801,158	\$\$855,184
CashCustomer Accounts Receivable (141)		\$1,989	\$8,771
Other Assets (Specify):		\$1,258	\$2,355
ACQ ADJ, NET OF AMORT		\$4,882	\$6,102
UNAMORTIZED LOAN COSTS		\$0	\$0
LOANS TO STOCKHOLDER		\$0	\$0
OTHER LOANS RECEIVABLE		\$3,890	\$3,890
Total Assets		\$ <u>\$813,176</u>	\$\$876,303
Liabilities and Capital:	:		
Common Stock Issued (201)	F-6	\$1,000	\$1,000
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)	F 0	0.470.000	0400.700
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	-\$472,382	-\$433,729
partnership only) (218)	F-6		
Total Capital		\$ -\$471,382	\$ -\$432,729
	F 0	6 6400 040	¢ ¢500,000
Long Term Debt (224) Accounts Payable (231)	F-6	\$ <u>\$466,348</u> \$36,910	\$ <u>\$560,398</u> \$35,415
Notes Payable (232)		430,310	Ψου, τιυ
Customer Deposits (235)		\$4,750	\$7,506
Accrued Taxes (236)		\$46,632	\$32,336
Other Liabilities (Specify)		C121 212	644.452
Due to Shareholders FPSC RAF Payable Current Year		\$131,312 \$10,901	\$41,453 \$11,293
Advances for Construction			
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	\$587,705	\$620,630
Total Liabilities and Capital		\$\$813,176	\$\$876,303

YEAR OF REPORT DECEMBER 31, 2013

GROSS UTILITY PLANT

	GRUSS	JIILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ _\$1,564,754	\$\$669,002	\$	\$ _\$2,233,756
(105) Other (Specify)				
Total Utility Plant	\$ <u>\$1,564,754</u>	\$\$669,002	\$	\$ <u>\$2,233,756</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ \$919,552	\$ \$459,021	\$	\$ \$1,378,572
Add Credits During Year: Accruals charged to depreciation account	\$\$38,070	\$\$15,956	\$	\$\$54,026
Salvage Other Credits (specify)				
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired	\$	\$	\$	\$
Cost of removal Other debits (specify)				
Total Debits	\$	\$	\$	\$
Balance End of Year	\$\$957,622	\$\$474,977	\$	\$ <u>\$1,432,598</u>

UTILITY NAME:	COUNTRY CLUB U	JTILITIES, INC.

YEAR OF RE	PORT	
DECEMBER 31,	2013	

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	\$1 1,000 1,000 \$1,000 \$0	0 0 0 0

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ 0	\$ -\$433,729
Changes during the year (Specify):		
Net Loss for 2013		-\$38,653
Balance end of year	\$ <u></u>	\$ <u>-\$472,382</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$ <u>0</u>	\$0

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue	Rate # of	per Balance
and Date of Maturity):	Pymts	Sheet Date
HIGHLANDS INDEPENDENT BANK NOTES	7% 120	\$ \$382,403
WTP / PRIVATE ISSUE NOTES	7% 60	\$83,946
Total		\$\$466,348

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax_ Regulatory assessment fee Other (Specify) Total Tax Expense	\$5,689 \$6,484 \$12,173	\$ \$2,699 \$4,418 \$ \$ \$7,116	\$	\$ \$8,388 \$10,901 \$ \$ \$19,289

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
PUGH UTILITIES	\$ \$26,679	\$ \$19,163	CERTIFIED OPERATOR
JOHN PHLESINGER	\$ \$400	\$4,753	METER SERVICES
ANDREYEV ENGINEERING	\$ \$2,000	\$0	MAINTENANCE
SHERI GLISSON	\$ \$0	\$1,710	MAINTENANCE
KENT BOGGS	\$ \$1,869	\$0	MAINTENANCE PONDS
ROB REED CPA	\$ \$800	\$0	ACCOUNTING SERVICES
JOSH'S LAWN CARE	\$0	\$1,200	MAINTENANCE
ADVANTAGE SERVICES	\$715	\$0	PROFESSIONAL SERVICES
PELLA & ASSOCIATES CPA'S	\$ \$4,176	\$0	ACCOUNTING SERVICES
BO'S LAWN SERVICE	\$ \$0	\$ \$910	MAINTENANCE
SWAINE & HARRIS	\$ \$4,646	\$ \$0	LEGAL SERVICES
LYONS TREE SERVICE	\$ \$0	\$ \$500	MAINTENANCE
POLSTON ENGINEERING	\$ \$0	\$ \$3,340	PROFESSIONAL SERVICES
TOTALS	\$41,285	\$31,576	MAINTENANCE

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year 2) Add credits during year 3) Total 4) Deduct charges during the year 5) Balance end of year 6) Less Accumulated Amortization 7) Net CIAC	\$ \$1,012,451 \$ \$1,012,451 -\$616,702 \$ \$395,749	\$ \$445,564 \$ \$445,564 -\$253,608 \$ \$191,956	\$ _\$1,458,014 \$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

	Report below all developers or contractors agreements from which cash or property was received during the year.			Wastewater
NONE DURING YEAR				
Sub-total			\$	\$
	pacity charges, main and customer connect uring the year.	ion		
Description of Charge	Number of Connections	Charge per Connection		
	-	\$	\$	\$
T. I. Condita During Vany (1)			<u> </u>	
Total Credits During Year (Must agre	ee with line # 2 above	.)	\$	a

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ <u>Water</u> \$ \$591,390 \$25,311	<u>Wastewater</u> \$ \$242,469 \$11,139	Total \$ \$833,859 \$36,450
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$\$616,702	\$ \$253,608	\$ \$870,309

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2013

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	11.29	%
Commission Order Number approving AFUDC rate:	25788	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME	COUNTRY	CLUB UTILI	TIES, INC.

YEAR OF REPORT DECEMBER 31, 2013

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS NOT APPLICABLE

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ 	\$ 	\$	\$	\$

(1) Explain below all adjustments made in Column (e):	

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ \$17,630	\$		\$ \$17,630
302	Franchises	\$0			\$0
303	Land and Land Rights	\$19,418			\$19,418
304	Structures and Improvements	\$327,148			\$327,148
305	Collecting and Impounding				
1 1	Reservoirs	\$63,300			\$63,300
306	Lake, River and Other				
1	Intakes	\$0		ŀ	\$0
307	Wells and Springs	\$49,573		-	\$49,573
308	Infiltration Galleries and				
1	Tunnels	\$0	1		\$0
309	Supply Mains	_ \$11,000			\$11,000
310	Power Generation Equipment	\$20,493			\$20,493
311	Pumping Equipment	\$26,395			\$26,395
320	Water Treatment Equipment	\$5,187			\$5,187
330	Distribution Reservoirs and				
1	Standpipes	\$0			\$0
331	Transmission and Distribution				
i l	Lines	\$941,601			\$941,601
333	Services	\$0			\$0
334	Meters and Meter				
1	Installations	\$18,115			\$18,115
335	Hydrants	\$0			\$0
336	Backflow Prevention Devices	\$0			\$0
339	Other Plant and				
	Miscellaneous Equipment	<u>\$0</u>			\$0
340					
	Fauinment	\$14,639			\$14,639
341	Transportation Equipment	\$8 618			\$8,618
342	Stores Equipitient	\$8,618 \$0			\$0
343	1 ools, Shop and Garage	1			
	Equipment	\$0			\$0
344	Laboratory Equipment	\$0			\$0
345	Power Operated Equipment	\$35,000			\$35,000
346	Communication Equipment	\$0			\$0
347	Miscellaneous Equipment	\$6,637			\$6,637
348	Other Tangible Plant				
	Total Water Plant	\$ \$1.564.754	\$	\$	\$ \$1,564,754
	. 366 77667 1411	Ψ <u>Ψ1,004,704</u>			<u> </u>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated	T	I	Accum. Depr.
1 1		Service	Salvage	Depr.	Depreciation			Balance
Acct.	i	Life in	in	Rate	Balance	l		End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
l i				2.5.00		l.	 	
304	Structures and Improvements	40	%	<u>2.5</u> %	\$ <u>\$190,770</u>	\$	\$ <u>\$8,179</u>	\$ <u>\$198,949</u>
305	Collecting and Impounding					į		
	Reservoirs	40	%	2.5_ %	\$41,409		\$1,583	\$42,992
306	Lake, River and Other Intakes		%	%	\$0			\$0
307	Wells and Springs	40	%	2.5 %	\$6,061		\$1,239	\$7,301
308	Infiltration Galleries &							
!	Tunnels	_	%	%	\$0			\$0
309	Supply Mains	40	%	2.5 %	\$9,116		\$275	\$9,391
310	Power Generating Equipment	6	%	16.7 %	\$20,493		\$0	\$20,493
311	Pumping Equipment	40		2.5 %	\$21,938		\$660	\$22,597
320	Water Treatment Equipment	40		2.5 %	\$4,299		\$130	\$4,428
330	Distribution Reservoirs &				• 1,255			
000	Standpipes	•	%	%	\$0	İ		\$0
331	Trans. & Dist. Mains	40		2.5 %	\$546,485		\$23,540	\$570,025
333	Sonicos				\$0		Ψ23,340	\$0
334	Services Meter & Meter Installations	40		2.5 %	\$8,668		\$453	\$9,121
335		40		<u>2.5</u> %				\$0
	Hydrants		%		\$0			
336	Backflow Prevention Devices	· —	%	%	\$0		****	\$0_
339	Other Plant and Miscellaneous		.,					
1 1	Equipment		%	%	\$0			\$0
340	Office Furniture and							
	Equipment	10	%	10_ %	<u>\$14,639</u>		\$0	\$14,639
341	Transportation Equipment	5	%	20 %	\$6,560		\$530	\$7,090
342	Stores Equipment	<u> </u>	%	%	\$0			\$0
343	Tools, Shop and Garage						-	
l i	Equipment		%	%	\$0			\$0
344	Laboratory Equipment		%	%	\$0			\$0
345	Power Operated Equipment	40	%	2.5 %	\$29,004		\$875	\$29,879
346	Communication Equipment		%		\$0			\$0
347	Miscellaneous Equipment		——— %	2.5 %	\$5,501		\$166	\$5,667
348	Other Tangible Plant	· <u>- · · ·</u>	%		\$0		- 4.50	\$0
5,5	ORGANIZATION COSTS	25			\$14,609		\$441	\$15,050
		25		7	\$ \$919,552	•	\$ \$38,070	
	Totals				φ φσ19,002	Ψ	φ φ30,070	\$\$957,622_*

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
No.	Account Name	Amount
601 603 604 610	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water	\$ \$0 \$0 \$0 \$0
615	Purchased Power	\$24,335
616	Fuel for Power Production	\$0
618	Chemicals	\$21,091
620	Materials and Supplies	\$1,822
630	Contractual Services:	
	Billing	\$30,136
640	Rents	\$3,855
650	Transportation Expense	\$9,796
655	Insurance Expense	\$8,115
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	\$27,086
	Total Water Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$ <u>\$126,236</u> *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	21 50 311 1 5	21 50 311 1 8	21 75 778 5 8
** D = Displacement C = Compound T = Turbine		Total	390	393	1067

SYSTEM NAME: COUNTRY CLUB UTILITIES

YEAR OF REPORT DECEMBER 31, 2013

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year	- - - - - - - - - - - - - - - - - - -	7,307 9,361 7,700 8,058 8,067 7,349 6,036 5,135 3,637 6,032 7,659 7,312 83,653	18 1,347 (276) 318 360 (671) (722) (595) (95) 195 423 146	7,289 8,014 7,976 7,740 7,707 8,020 6,758 5,730 3,732 5,837 7,236 7,166	7,289 8,014 7,976 7,740 7,707 8,020 6,758 5,730 3,732 5,837 7,236 7,166 83,205
If water is purchased for Vendor				ow:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC	10" 8" 6" 4" 2"	2,800 13,658 5,162 2,028 300		- - - -	2,800 13,658 5,162 2,028 300
					

SYSTEM NAME: COUNTRY CLUB UTILITIES

YEAR OF REPORT DECEMBER 31, 2013

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1984	2012 STEEL CASING		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	1352 10" 800 75 VT	1250 10" 500 50 SUBMERSIBLE 250K GPD 175KW		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL PNUEMATIC 10,000 ELEVATED	STEEL PNUEMATIC 10,000 ELEVATED	STEEL PNUEMATIC 72,000 ELEVATED	

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer				
Type				
Rated Horsepower	<u> </u>			
<u>Pumps</u>				
Manufacturer	BURKLEY	_BURKLEY_		
Type	HOR SPLIT CASE	HOR SPLIT CASE		
Capacity in GPM	40	40		
Average Number of Hours	l		,	
Operated Per Day	23 ALT	23 ALT		
Auxiliary Power	175KW	175KW	·	

YEAR OF REPORT	
DECEMBER 31,	2013

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day			
Type of Source			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment			
Type	LIQUID CL2		
Make			
Permitted Capacity (GPD)	597,800		
High service pumping			
Gallons per minute	800		
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	LIQUID		
Ozone			
Other			
Auxiliary Power	175KW		
Advinary i owei	170144		

SYSTEM NAME: COUNTRY CLUB UTILITIES

YEAR OF REPORT DECEMBER 31, 2013

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently € 700 CONNECTIONS X 350 = 245,000
Maximum number of ERCs * which can be served. 1,010 CONNECTIONS X 350 = 353,500
3. Present system connection capacity (in ERCs *) using existing lines. 700 CONNECTIONSS X 350 = 245,000
4. Future connection capacity (in ERCs *) upon service area buildout. 1,050 CONNECTIONS X 350 = 367,500
5. Estimated annual increase in ERCs *: 5 X 350 = 1,750
Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities: 22 HYDRANTS AND 4 BLOW-OFFS
Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE AT THIS TIME
9. When did the company last file a capacity analysis report with the DEP? NOT APPLICABLE
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? NIA YES
c. When will construction begin? ΝΙΔ AS SOON AS POSSIBLE
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? _YES N 0
11. Department of Environmental Protection ID # 5284076
12. Water Management District Consumptive Use Permit # 20-007704-02
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
(b) If no historical flow data are available use: ERC = (Total SER gallons sold (pmit 000/365 days/350 gallons per day).

SYSTEM NAME: COUNTRY CLUB UTILITIES

YEAR OF REPORT DECEMBER 31, 2013

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently \$700 CONNECTIONS X 350 = 245,000
/laximu	m number of ERCs * which can be served. 1,010 CONNECTIONS X 350 = 353,500
3.	Present system connection capacity (in ERCs *) using existing lines. 700 CONNECTIONSS X 350 = 245,000
4.	Future connection capacity (in ERCs *) upon service area buildout. 1,050 CONNECTIONS X 350 = 367,500
5.	Estimated annual increase in ERCs *: 5 X 350 = 1,750
6.	Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities: 22 HYDRANTS AND 4 BLOW-OFFS
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE AT THIS TIME
9.	When did the company last file a capacity analysis report with the DEP? NOT APPLICABLE
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # 5284076
12.	Water Management District Consumptive Use Permit # 20-007704-02
	a. Is the system in compliance with the requirements of the CUP? YES
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360	Organization Franchises Land and Land Rights Structures and Improvements_ Power Generation Equipment Collection Sewers - Force	\$ - \$ 23,547 \$ 332,027 \$ -	\$	\$	\$ 832 \$ - \$ 23,547 \$ 332,027 \$ - \$ -
361 362 363 364 365 370 371	Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	\$ 274,095 \$ - \$ 5,269 \$ - \$ - \$ -			\$ 274,095 \$ - \$ 5,269 \$ - \$ - \$ -
380 381 382 389 390	Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and	\$ 8,550 - - - - - - - - - - - - - - - - - -			\$ 8,550 \$ - \$ 2,649 \$ 8,150
391 392 393 394 395 396	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	\$ 6,241 \$ - \$ - \$ - \$ -			\$ 7,180 \$ 6,241 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
397 398	Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant	\$ 462 \$ -	\$ <u>\$</u> -	\$ <u>\$</u> -	\$ 462 \$ - \$ \$669,002 *

^{*} This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 2013

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. Account Collection Percent Collection Sewers - Force Sewing Collection Sewers - Force Sewing Service Sewing			Average	Average		Accumulated			Accum, Depr.
No. Account Years Percent Applied Previous Year Debits Credits (f-g+h=i) (i) (i)	1 !			Salvage	Depr.	Depreciation	ì		Balance
No. Acsount Years Percent Applied Previous Year Debits Credits (f-g+h=i) (i) (i)	Acct.		Life in	in	Rate	Balance	!		End of Year
(a) (b) (c) (d) (e) (f) (g) (h) (i) 354 Structures and Improvements 40 % % \$ 237,855 \$ \$ 8,301 \$ 246,155 355 Power Generation Equipment 40 % % \$ - \$		Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
Structures and Improvements		,	(c)	(d)	, .	(f)	(g)	(h)	(i)
355									
355	354	Structures and Improvements	40	%	%	\$ 237,855	\$	\$8,301_	
360 Collection Sewers - Force % % \$ \$ \$ \$ \$ \$ \$ \$	355	Power Generation Equipment	40	%	%				
362 Special Collecting Structures %	360	Collection Sewers - Force		<u></u> %	%				
362 Special Collecting Structures %	361	Collection Sewers - Gravity		%	%	\$ 197,273		\$ 6,852	\$ 204,125
Section Sect	362	Special Collecting Structures		%	%	\$ -			\$ -
Securing Devices	363	Services to Customers	_	%	%	\$ -			\$ -
Section	364	Flow Measuring Devices		%		\$ 3,873		\$ 132	\$ 4,005
Section	365	Flow Measuring Installations		%	%	\$ -			\$
Section Sect	370	Receiving Wells		%	%	\$ -			\$
Equipment	371			%	%	\$ -			
Sat Plant Sewers	380	Treatment and Disposal				\$ 6,284		\$ 214	\$ 6,498
Sat Plant Sewers %	1	Equipment		%			l		\$ -
382 Outfall Sewer Lines % % \$ 1,947 \$ 66 \$ 2,013	381	Plant Sewers		%	%				
Equipment	382	Outfall Sewer Lines		%	%	\$ 1,947		\$ 66	<u>\$ 2,013</u>
390 Office Furniture and Equipment	389	Other Plant and Miscellaneous				\$ -		i	\$ -
Equipment	1	Equipment		%	%	\$ -			\$
391 Transportation Equipment % % \$7,000 \$7,000 392 Stores Equipment % % \$2,418 \$156 \$2,574 393 Tools, Shop and Garage Equipment % % \$- </td <td>390</td> <td>Officé Furniture and</td> <td></td> <td></td> <td></td> <td>\$ 1,423</td> <td></td> <td>\$ 204</td> <td>\$ 1,627</td>	390	Officé Furniture and				\$ 1,423		\$ 204	\$ 1,627
392 Stores Equipment % % \$ 2,418 \$ 156 \$ 2,574 393 Tools, Shop and Garage Equipment % % \$ - \$ - \$ - 394 Laboratory Equipment % % \$ - \$ - \$ - 395 Power Operated Equipment % % \$ - \$ - \$ - 396 Communication Equipment % % \$ - \$ - \$ - 397 Miscellaneous Equipment % % \$ 340 \$ 12 \$ 352 398 Other Tangible Plant % % \$ - \$ - \$ - ORGANIZATION COSTS \$ 608 \$ 20 \$ 628 \$ - \$ -		Equipment		%	%	\$ -			
393 Tools, Shop and Garage	391	Transportation Equipment		%	%				
Equipment	392	Stores Equipment		%	%	\$ 2,418		\$ 156	
394 Laboratory Equipment % % \$ - 395 Power Operated Equipment % % \$ - 396 Communication Equipment % % \$ - 397 Miscellaneous Equipment % % \$ 340 \$ 12 \$ 352 398 Other Tangible Plant % % \$ - \$ - \$ - ORGANIZATION COSTS \$ 608 \$ 20 \$ 628	393	Tools, Shop and Garage				\$ -			\$ -
395 Power Operated Equipment		Equipment		%	%	\$ -			\$ -
395	394			%	%	\$ -			
397 Miscellaneous Equipment % % \$ 340 \$ 12 \$ 352 \$ 398 Other Tangible Plant % % \$ -	395	Power Operated Equipment		%		\$ -			\$ -
397 Miscellaneous Equipment % % \$ 340 \$ 12 \$ 352 \$ 398 Other Tangible Plant % % \$ -	396	Communication Equipment		%	%	\$ -			\$
398 Other Tangible Plant %	397	Miscellaneous Equipment		%	%	\$ 340		\$ 12	\$ 352
ORGANIZATION COSTS \$ 608 \$ 20 \$ 628	398			%	%	\$ -			\$ -
Totals \$ \$ 459,021 \$ \$ 15,956 \$ \$ 474,977						\$ 608		\$ 20	\$ 628
		Totals				\$ \$ 459,021	\$	\$ \$ 15,956	\$ \$ 474,977_*

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	A	A
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$\$0 \$0
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	\$0
710	Purchased Wastewater Treatment	\$0
711	Sludge Removal Expense	\$4,400
715	Purchased Power	\$7,842
716	Fuel for Power Production	\$0
718	Chemicals	\$8,068
720	Materials and Supplies	\$8,242
730	Contractual Services:	
	Billing	
	Professional	\$32,363
	Testing	
	Other	
740	Rents	\$3,154
750	Transportation Expense	\$4,211
755	Insurance Expense	\$0
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	\$0
770	Bad Debt Expense	\$0
775	Miscellaneous Expenses	\$7,824
	Total Wastewater Operation And Maintenance Expense	\$ <u>\$76,104</u> *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

	_		Number of Active CustomersTotal Number of			
1	Type of	Equivalent	Start		Equivalents	
Description	Meter **	Factor	of Year	of Year	(c x e)	
(a)	(b)	(c)	(d)	(e)	(f)	
Residential Service						
All meter sizes	D	1.0				
General Service			-			
5/8"	D	1.0	21	21	21	
3/4"	D	1.5	50	50	75	
1"	D	2.5	311	313	783	
1 1/2"	D,T	5.0	0	0	-	
2"	D,C,T	8.0	5	5	40	
3"	D	15.0				
3"	С	16.0				
3"	Т	17.5				
University and Oversity are						
Unmetered Customers				2	100	
Other (Specify)	8" T	90	2		180	
** D = Displacement						
C = Compound		Total	389	391_	1,099	
T = Turbine						

YEAR OF REPORT	
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PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate	1	2	 		
data on pump			 		
Year installed	1984	1984	 		
Rated capacity	8,000	8,000	 		
	_0,000	0,000	 		
Size Power:			 		
Electric	150 AMP	150 AMP	 		
Mechanical			 		
Nameplate data of motor			 		

SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections	4" PVC 371 0 0 371			
mactive connections			 	
			 	

COLLECTING AND FORCE MAINS

		Collecting	Mains	 Force Mains			
Size (inches) Type of main Length of main (nearest	8" PVC	8" PVC		8" PVC			
foot) Begining of year Added during year	20,694	3,150		 8,910 0			
Retired during year End of year	0 20,694	0 3,150		 3,910			

MANHOLES

Size (inches) Type of Manhole Number of Manholes:	4 PRECAST	4	
Beginning of year	72	 	
Added during year	0	 	
Retired during year End of Year	72	 	
End of Four			

SYSTEM NAME: COUNTRY CLUB UTILITIES

YEAR OF REPORT DECEMBER 31, 2013

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	MAROLF EXTENDED AIR CONCRETE 85,000 PERC PONDS 85,000 GPD 16,907,000		
---	--	--	--

MASTER LIFT STATION PUMPS

Manufacturer Capacity (GPM's) Motor:	SEE S-4	 . ——	 	
Manufacturer Horsepower Power (Electric or		 	 	
Mechanical)		 	 ·	

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated	Effluent Reuse Gallons to	Effluent Gallons Disposed of
	Wastewater	Customers	on site
January February March April May June July August September October November December	1,702,000 1,322,000 1,841,000 1,350,000 1,371,000 1,400,000 1,470,000 1,464,000 1,524,000 1,483,000 1,399,000 1,452,000		1,702,000 1,322,000 1,841,000 1,350,000 1,371,000 1,400,000 1,470,000 1,464,000 1,524,000 1,483,000 1,399,000 1,452,000
Total for year	17,778,000	0	17,778,000

If Wastewater Treatment is purchased, indicate the vendor:

SYSTEM NAME: COUNTRY CLUB OF SEBRING

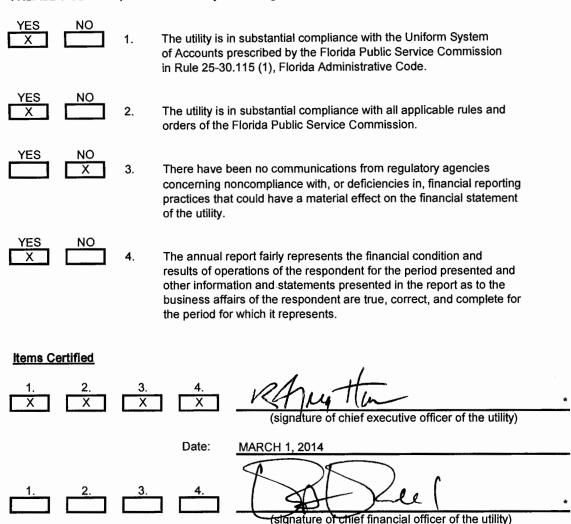
YEAR OF REPORT DECEMBER 31, 2013

GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
	Present number of ERCs* now being served. 385 CONNECTIONS X 280 = 107,800.	
	2. Maximum number of ERCs* which can be served. 810 CONNECTIONS X 280 = 226,800.	
	3. Present system connection capacity (in ERCs*) using existing lines. 226.800.	•
	4. Future connection capacity (in ERCs*) upon service area buildout. 226,800.	
	5. Estimated annual increase in ERCs*. 5 CONNECTIONS X 280 = 1,400.	
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system NONE AT THIS TIME.	. •
	 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A 	
	8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NOT APPLICABLE.	
	If so, when?	
	9. Has the utility been required by the DEP or water management district to implement reuse? NO	
	If so, what are the utility's plans to comply with this requirement?	
	10. When did the company last file a capacity analysis report with the DEP? NOT APPLICABLE.	
	11. If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?YES c. When will construction begin? AS SOON AS POSSIBLE d. Attach plans for funding the required upgrading. RETIREMENT SAVINGS e. Is this system under any Consent Order with DEP? YES CASE NO. 12-92465 12. Department of Environmental Protection ID # FACILITY ID: 4028P00507 PERMIT: D02812804	
	12. Department of Environmental Protection ID # FACILITY ID: 4028P00507 PERMIT: D02812804	
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
	(b) If no historical flow data are available use: ERC ≈ (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

MARCH 1, 2014

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: COUNTRY CLUB UTILITIES, INC

For the Year Ended December 31, 2013

(a)	(b)	(c)	(d)	
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)	
Gross Revenue:				
Residential	125,138	\$	\$	
Commercial	7,642			
Industrial	-			
Multiple Family	10,235			
Guaranteed Revenues				
Other	1,065			
Total Water Operating Revenue	144,080	144,080	NONE	
LESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	144,080	144,080	NONE	

			_	
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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: COUNTRY CLUB UTILITIES, INC.

For the Year Ended December 31, 2013

(a)	(b)	(c)	(d) Difference (b) - (c)	
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return		
Gross Revenue:				
Residential	81,691	\$	\$	
Commercial	2,867			
Industrial	-			
Multiple Family	13,609			
Guaranteed Revenues				
Other				
Total Wastewater Operating Revenue	98,167	98,167	NONE	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	98,167	98,167	\$	

Exc			

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

ATTACHMENT TO PSC ANNUAL REPORT

DEP Corrective Actions

May 15, 2014

- 1. Two working pumps in each lift station.
- 2. Install flow meter at WWTP
- 3. Repair or replace and level clarifier weir
- 4. Repair or replace leaking air lines to diffusers
- 5. Repair or replace the chlorine contact chamber baffles or chamber to achieve minimum of 15 minute contact time at peak flow.
- 6. Clean vegetation and solids from pond bottom.
- 7. Repair or replace air diffusers so they function as intended to eliminate . dead spots

September 15, 2014

1. Install surge tank and splitter box with bar screen