CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS654 Country Club of Sebring 4800 Haw Branch Road Sebring, FL 33872-4706

28

540-W + 468-5

Certificate Number(s

Submitted To The

STATE OF FLORIDA



RECEIVED

APR 0.3 2000
Florida Public Service Commission of Water and Wastergal

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,1999

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

FINANCIAL SECTION

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REPORT OF

		ME OF UTILITY)	
4800 F	HAW BKANKH ROAD	4800 HAW BRANCH	
Seckino	Mailing Address	SEBRING FL 33872 Street Address	HIGHLANDS County
Telephone Number	(863) 382-8538	Date Utility First Organized	3/17/92
Fax Number	(863) 382-3267	E-mail Address	
Sunshine State One-	Call of Florida, Inc. Member No.		
Check the business of	entity of the utility as filed with the Internal	Revenue Service:	
Individual	✓ Sub Chapter S Corporation	1120 Corporation	Partnership
Name, Address and	phone where records are located: <u>CCS</u> SEBKING F	L 4800 HAW BRAINEN RO L 33872 86.	AD 3-392-8538
	142	COLWTRY CLUB OF SEBRING	

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:	PRESIDENT	SAME	
Person who prepared this report:	PRESIDENT	Sam.E	
Officers and Managers:	PRESIDENT SECRETARY TREASURER	SH/nE	\$ 6 \$
Received A. Harris	DIRECTOR	SAME	\$ 6

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
R CREG HARKIS	51%	SHME	5 0
RICHNIO A. HARRIS	49 %	SamE	\$ 6
			\$
			\$
			\$
			\$
			\$

UTILITY	NAME:	CCSU
O	147 (141	

INCOME STATEMENT

	Ref.			Г			$\neg \neg$	Total
Account Name	Page		Water	V	Vastewater	Other		Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	69609	\$	65409	\$	\$	135018
Total Gross Revenue		\$_	69609	\$_	65409	\$	_ s	135018
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	46630	\$_	84057	\$	\$	130 65 7
Depreciation Expense	F-5		31585	_	15852			47437
CIAC Amortization Expense_	F-8							
Taxes Other Than Income	F-7	-	, , , , , , , , , , , , , , , , , , ,	_				
Income Taxes	F-7	_		۱.	-		_ .	
Total Operating Expense		\$_	78215	-	99909		_ \$	178124
Net Operating Income (Loss)		s_	(8606)	\$_	(34500)	\$	_ \$	<u> (43101</u>)
Other Income: Nonutility Income		\$_		\$_		\$	_ s	
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$		\$		\$	\$	
Net Income (Loss)		\$	(8606)	\$	(34500)	\$	\$	(43106)

12 10 10 10	101111011111111111		
LIT	II IT∖	NAME:	
UI		NAME.	

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page		Current Year		Previous Year
Assets:					
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$	1897454	\$	1897454
Amortization (108)	F-5,W-2,S-2	-	658785	١.	611 348
Net Utility Plant		\$	1238669	\$	1286106
Cash			400		559
Customer Accounts Receivable (141) Other Assets (Specify):	A/R		12361		12172
		-			
		-			
Total Assets		\$	1251430	S	1298837
Liabilities and Capital:					
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6				
Other Paid in Capital (211)	F-6		374696		407101
partnership only) (218)	F-6	-	377676		40:101
Total Capital		\$ -		\$	
Long Term Debt (224) Accounts Payable (231)	F-6	\$		S	
Notes Payable (232)_ Customer Deposits (235)					
Accrued Taxes (236)_ Other Liabilities (Specify)			5831		4250
		-			
Advances for Construction Contributions in Aid of		=			
Construction - Net (271-272)	F-8	-	870903		887486
Total Liabilities and Capital		\$	1251430	\$	1298837

UTILITY	NAME:	CCSU	

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)	\$ 1263385	\$ 634069	\$	\$_1897454
Other (Specify)				
Total Utility Plant	\$ 1263385	\$ 634069	\$	\$ 1897454

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108 Water		V	/astewater	Other Than Reporting Systems	Total		
Balance First of Year	\$	374096	\$	237252	\$	\$	61/348
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$	31585	\$	15852	\$	\$	47937
Total Credits	\$	31585	\$_	15852	\$	\$_	47437
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$		\$		\$	\$	
Total Debits	\$		\$_		\$	\$_	
Balance End of Year	\$	405681	\$	253/04	\$	\$	6587 8 5

CAPITAL STOCK (201 - 204)

N/A	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	T ,	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): NET INCOME (LOSS)	\$	394674 (43166) 23728	\$
Balance end of year	s .	374696	s

PROPRIETARY CAPITAL (218)

N/A	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	s
Balance end of year	\$	S

LONG TERM DEBT (224)

ion (Including Date of Issue N/A Interest Principal Per Balance Sheet Date
\$
s

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax	s	s	\$	s
Taxes Other Than Income:	-			
State ad valorem tax				
Local property tax	4/8	33 7768		11951
Regulatory assessment fee Other (Specify)	29.			5831
Total Taxes Accrued	- s - 7//	4 s 10668	s	s 17782

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
PUGH UTILITIES POLSTEN ENGINEERING SHUKT UTILITY SERVICE	\$ 410 \$ 1770 \$ 9534 \$ \$ \$ \$ \$ \$	\$ 762 \$ 3288 \$ 17706 \$ \$ \$ \$ \$ \$ \$	SYSTEM TESTS + CONSULTING PREPARATION + MAINTENANCE SYSTEM TESTS + CONSULTING

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ 912788		s <u>1233627</u>
3) 4)	Total Deduct charges during the year	\$ 637: 91916.		\$ 14625 1248252
5) 6)	Balance end of year Less Accumulated Amortization	270385	106964	377349
7)	Net CIAC	\$ 648778	g \$ 222125	\$ 870403

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"		Water	w	astewater
NONE						
Sub-totalReport below all cape extension charges ar	acity charges, main		\$_		\$	
charges received du	Number of Connections	Charge per Connection	1			
CHARGES (THP FEES)	15	975	\$	6375	\$	8 250
otal Credits During Year (Must agre	ee with line # 2 abo	ove.)	\$	6375	s -	8250

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year	s	Water 247593	s	Wastewater 98549	s	Total 346 142
Add Credits During Year:	1	22792	1	8415		31207
Deduct Debits During Year:						
Balance End of Year (Must agree with line #6 above.)	\$	270385	\$	106964	\$	377349

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

	4	
UTILITY NAME:	CLSU	YEAR OF REPORT
		DECEMBER 31 / 999

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1) N/A

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

⁽¹⁾ Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	11.27 %
Commission Order Number approving AFUDC rate:	25788

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

	A	
UTILITY NAME:	CCSCL	YEAR OF REPORT
		DECEMBER 31, 1919

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

N/A

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	s	s
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements		***************************************		
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs		The second second second		1
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Supply Mains Power Generation Equipment				1
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
331	Standpipes Transmission and Distribution	1			
333	Lines				
334	Services Meters and Meter				
335	Installations				
336	Hydrants Backflow Prevention Devices				
339					
340	Other Plant and Miscellaneous Equipment Office Furniture and				
340		1			
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment			- 1171	
344	Laboratory Equipment		-		
345	Power Operated Equipment		210-21-2		
346	Communication Equipment				1
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 1243385	s -0	s &	\$ /263385

UNKNOWN ALLOCATION; REFER TO NOTES

UTILITY NAME:

710

YEAR OF REPORT DECEMBER 31, 1497 ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER LANKNOWN ALLICHTION

Accum. Depr End of Year 150 CE/ (f-q+h=i) Balance REPERT 63 69 u. Credits (4) 6 69 Debits (0) 69 69 Previous Year 374096 Depreciation Accumulated Balance 5 69 % %% % %% %%% %%% %%% 22223 Applied Rate (e) 888 % 88888 888888 % %%% 888888 Average Salvage Percent P Average Service Life in Years 0 Structures and Improvements Other Plant and Miscellaneous ake, River and Other Intakes Power Generating Equipment Backflow Prevention Devices Water Treatment Equipment Power Operated Equipment Meter & Meter Installations Collecting and Impounding Communication Equipment Miscellaneous Equipment **Transportation Equipment** Distribution Reservoirs & Tools, Shop and Garage _aboratory Equipment_ Infiltration Galleries & Pumping Equipment_ rans. & Dist. Mains Other Tangible Plant Account Office Furniture and Wells and Springs Stores Equipment Equipment Reservoirs Standpipes Equipment Supply Mains Tunnels__ Equipment Hydrants Services Totals 309 310 320 330 331 333 334 335 336 340 341 342 343 304 306 344 345 346 347 348 Acct. Š (a)

· This amount should tie to Sheet F-5

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	s e
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	0
604	Employee Pensions and Benefits	0
610	Purchased Water	E
615	Purchased Power	3/53
616	Fuel for Power Production	0
618	Chemicals	7445
620	Materials and Supplies	566
630	Contractual Services: Billing_ Professional_ Testing_ Other	543 9534
640	Rents	1
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	25389
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ 46630

WATER CUSTOMERS

				tive Customers	Total Number of Meter
Description	Type of Meter **	Equivalent Factor	Start of Year	End of Year	Equivalents (c x e)
(a) Residential Service	(b)	(c)	(d)	(e)	(f)
		4.0			
5/8" 3/4"	D	1.0			
1"	D D	1.5			
		2.5	232	247	618
1 1/2"	D,T	5.0			
General Service		1.0			
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T_	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3" 3"	C	16.0			1
3"	Т	17.5			
1			**********		
Unmetered Customers					
Other (Specify)					
* D = Displacement					
C = Compound		Total	232	247	618
T = Turbine					

UTILITY NAME:	ccsu	
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		7759 6923 6998 7783 8547 7404 6194 6194 4684 6788 6789 6478	124 112 124 120 124 120 124 120 124 120 124	7635 6811 6874 7663 8423 7284 6070 6070 4564 6664 6669 6354	5370 5357 7849 6449 6361 5537 3479 4219 5159 4410 5564 7532
Total for Year	-	82541	1460	81081	64286
Vendor_ Point of delivery_	for resale, indicate the			s below: N/H	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
eve 	70" 8" 6" 4" 2*	2800 8060 5140 1650 300	<i>\theta</i>	6	2800 8040 5140 1450 300

JTILITY NAME: CCSUL			YEAR OF REDECEMBER 3	
SYSTEM NAME:	WELLS AND	WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	75 VT 103425			
* Submersible, centrifugal, etc.				
	RESER	VOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL (2) PNUEMATIC 10,000 GAL ELEVATED			
	HIGH SERVIC	E PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	1.7			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

	40 C1.	
UTILITY NAME:	CLSU	YEAR OF REPORT
		DECEMBER 31. 1999

SOURCE OF SUPPLY

List for each source of supply	Ground, Surface, Purcha	ased Water etc.)	
Permitted Gals. per day	165000		
Type of Source	CROUND		

WATER TREATMENT FACILITIES

Type	GAS CHLORINE	
Make		
Permitted Capacity (GPD)	597800	
High service pumping		
Gallons per minute	GRAVITY FEED	
Reverse Osmosis	N/A	
Lime Treatment		
Unit Rating	N/A	İ
Filtration		
Pressure Sq. Ft	N/A	1
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator	YES	
Ozone	No	
Other	POLY PHOSPHATE	
Auxiliary Power	YES	

UTILITY NAME: CCSU	YEAR OF REPORT
-	DECEMBER 31, 1999
SYSTEM NAME:	

GENERAL WATER SYSTEM INFORMATION

1.	Present ERC's * the system can efficiently serve. 542
2.	Maximum number of ERCs * which can be served
3.	Present system connection capacity (in ERCs *) using existing lines
4.	Future connection capacity (in ERCs *) upon service area buildout
5.	Estimated annual increase in ERCs *30
6.	Is the utility required to have fire flow capacity? $\frac{N_0}{N/A}$
7.	Attach a description of the fire fighting facilities. (22) HYDRANTS; (4) BLOWOFFS
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. PRESENTLY PERMITTED TO ADD 60,000 GALLON AERATION/STORENGE TANK WITH TWO HIGH SERVICE PYMPS AND ALTERNATING BETWEEN 8" AND 10" WELLS. EST, MATER COMPLETION 6 MENTHS.
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	s made parts for forming the required approximation
	e. Is this system under any Consent Order with DEP?
11	
	e. Is this system under any Consent Order with DEP?
	e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 5284076
	e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 5284076 Water Management District Consumptive Use Permit # 26.067764.62
	e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID #

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

	(b)	Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises	1			
353	Land and Land Rights		****		
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365 370	Flow Measuring Installations	-			
371	Receiving Wells				
380	Pumping Equipment Treatment and Disposal				
300					
381	Equipment	1			
382	Plant SewersOutfall Sewer Lines				
389	Other Plant and Miscellaneous				
000	Equipment				
390	Office Furniture and				
000	Equipment				
391	Transportation Equipment				
392	Stores Equipment		-		
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 634069	\$ &	s &	\$ 634069

^{*} This amount should tie to sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 7999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)		\$ 353704
Credits (h)		\$ /5852
Debits (g)	€	69
Accumulated Depreciation Balance Previous Year (f)	49	\$ 237252
Depr. Rate Applied (e)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
Average Service Life in Years (c)		
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Cother Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant	Totals
Acct. No. (a)	354 362 363 363 364 365 370 370 381 382 383 393 394 395 396 397 398	

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	s e
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	6
704	Employee Pensions and Benefits	6
710	Purchased Wastewater Treatment	- E
711	Sludge Removal Expense	8095
715	Purchased Power	5.557
716	Fuel for Power Production	6
718	Chemicals	4
720	Materials and Supplies	1051
730	Contractual Services: Billing	6
	Professional	-
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	- 44607
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	_s 84057

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c × e) (f)
Residential Service					
All meter sizes	D	1.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	233	248	620
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
D = Displacement C = Compound T = Turbine		Total	233	248	620

PUMPING EQUIPMENT

Lift Station Number	/	2			
Make or Type and nameplate					
data on pump			 		
		1	 		
Year installed	1984	1994	 		
Rated capacity	8000	8000			
Size	5000	BCCC	 		
SizePower:			 		
Electric Mechanical	150 amp	150amp	 		
Nameplate data of motor			 	-	
realineplace data of (floto)			 		
			 		_

SERVICE CONNECTIONS

Size (inches)	4"			
Type (PVC, VCP, etc.)	PVC			
Average length	1.00	 		
Number of active service			 	- Chromata de Maria
connections	248	 		
Beginning of year	233	 		
Added during year	_15			
Retired during year	0	 		
End of yearGive full particulars concerning	248	 	 	
inactive connections				

COLLECTING AND FORCE MAINS

		Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest	8" PVC	6" PVC		 8" PVC			
foot) Begining of year Added during year	15089	3150		3910			
Retired during year End of year	150.59	3150		 3910			

MANHOLES

Size (inches)	4"		
Type of Manhole Number of Manholes:	PRECAST	 	
Beginning of year	56	 	
Added during year Retired during year		 	
End of Year	56		

UTILITY NAME:	ccsu	
SYSTEM NAME:		
		11012-0117-012

TREATMENT PLANT

Manufacturer	MAROLF	
Гуре	EXTENDED AIR	
Steel" or "Concrete"	CONCRETE	
Total Permitted Capacity	85000	
Average Daily Flow	.0381	
Method of Effluent Disposal_	PERK PUNDS	
Permitted Capacity of Disposal	85,000 GAL / DAY	
Total Gallons of Wastewater treated	13722000	

MASTER LIFT STATION PUMPS

ManufacturerCapacity (GPM's)	- MAROLE BOOO	 	 	
Motor:	2000	 	 	
Manufacturer Horsepower	PEABODY BARNES 4.5	 		
Power (Electric or				
Mechanical)	ELECTRIC			

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site	
January	1244	8	1244	
February	1059	/	1659	
March	1154	/	1154	
April	1138		1188	
may	/083		1083	
June	1095	\\	1095	
July	1302		1302	
August	_ 1185		1185	
September	_ ///3		7713	
October	1196)	7196	
November	1040	/	1040	
December	1063		1063	
Total for year	13722	t	13722	

If Wastewater Treatment is purchased, indicate the vendor:

N/A

UTILITY NAME:	CCSU	
SYSTEM NAME:		

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present number of ERCs* now being served					
Present system connection capacity (in ERCs*) using existing lines. 378					
Future connection capacity (in ERCs*) upon service area buildout					
5. Estimated annual increase in ERCs*. 20					
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Expansion of PERCOLATION PONDS TO 23,000 SF EACH (2) FOL A TOTAL OF HAPKOXIMATICLY ONE ACRE OF PONDS - COMPLETION IS EXPLOTED WITHIN & MONTHS					
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. 					
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? YES					
If so, when?MARCH 2000					
9. Has the utility been required by the DEP or water management district to implement reuse? If so, what are the utility's plans to comply with this requirement?					
10. When did the company last file a capacity analysis report with the DEP?					
11. If the present system does not meet the requirements of DEP rules, submit the following:					
a. Attach a description of the plant upgrade necessary to meet the DEP rules. Expansion of the plant upgrade necessary to meet the DEP rules. Expansion of the plant upgrade necessary to meet the DEP rules.					
c. When will construction begin? <u>ωιτηίλ 6 πουτίας</u> d. Attach plans for funding the required upgrading. IN HOUSE					
e. Is this system under any Consent Order with DEP?					
12. Department of Environmental Protection ID# FACILITY ID = 4628700567 PERMIT DC28124804					
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 					
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).					

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.			
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.			
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.			
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.			
Items C	ertified					
1.	2.	3.	4. RALES (LILL (signature of chief executive officer of the utility)			
1.	2.	3.	(signature of chief financial officer of the utility)			

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

COUNTRY CLUB OF SEBRING UTILITIES

Class "C" Annual Report - 1999 Florida Public Service Commission

NOTES TO ANNUAL REPORT

NOTE 1: FINANCIAL REPORTING PRACTICES AND DISCLOSURES

Country Club of Sebring Utilities ("CCSU") is a division of The Country Club of Sebring, Inc., hereinafter "parent" company, a residential golf course development company. The parent company integrates the operations of CCSU into its financial reporting system, and does not keep separate accounting records. Therefore, since CCSU is a division, and not a standalone entity, it does not have a "balance sheet", and does not have a chart of accounts conforming to the Uniform System of Accounts for Utilities.

Further, as reported in prior year's report, and as indicated in the Order approving our Utility, the parent company acquired the water and sewer system as a bulk purchase from the F.S.L.I.C., and did not allocate any of its purchase price to utility assets. The FPSC staff has determined the values of these assets as set forth in the balance sheet, and subsidiary schedules. Accordingly, we have noted these schedules as "Estimates".

Further, the parent company maintains an administrative staff, comprised of the President / Project Manager, Administrative Assistant, and Accounting Manager, which manage the affairs of the parent. The parent has three divisions, which include Golf & Tennis, Food & Beverage, and Utilities. CCSU is charged, where possible, for the direct costs of operating the water and sewer utility. However, many costs of operating the utility are not charged directly to the utility. For instance, costs of the administrative staff and facility, printing, office machines, office supplies, insurance, and taxes are not directly charged to the utility. Instead, The Country Club of Sebring, Inc. "allocates" the cost of its overhead to each of its divisions based upon an estimate of the division's consumption of overhead. In 1999 The Country Club of Sebring, Inc. allocated \$37,582 of general overhead to its utility division. This allocated overhead is indicated as "overhead" in the Annual Report.

Finally, this report does not purport to agree with The Country Club of Sebring, Inc.'s financial reports as they relate to its balance sheet or results of operations as they relate to depreciation and amortization. However, we have attempted to prepare the attached financial information in compliance with FPSC requirements.

NOTE 2: MISCELLANEOUS EXPENSES - SHEETS W3 & S3

Miscellaneous Expenses are comprised of:	Water	Sewer
Bank Charges	\$ 189	\$ 351
Dues & Subscriptions	100	186
Licenses and Fees	1,944	3,611
Miscellaneous	229	425
Postage	0	0
Printing Expense	144	267
Repairs to Equipment	2,515	4,671
Personal Property Tax	250	465
Real Estate Taxes	3,933	7,303
Regulatory Assessment Fee Accrued	2,931	2,900
Allocation of Overhead (See Note 1)	13,154	24,428
Total Miscellaneous Expense	\$25,389	\$44,607

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. PRESENTLY UNDERLESS A FOSE RATE STREET AND CEIGINAL COST STUDY IN CHICH THIS PAIL BE ADDRESSED The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified (signature of chief executive officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(signature of chief financial officer of the utility)

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