CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

ZELLWOOD STATION CO-OP, INC.

Exact Legal Name of Respondent

602-W AND 518-S

STATE OF FLORIDA



Certificate Number(s)

Submitted To The

WS804-00-AR

ZELLWOOD STATION CO-OP, INC.



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

Revised June 15, 2001

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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	l		

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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2000

Zellwood Statio	on Co-op	County:	Orange
	(Exact Name of Utility)	•	
List below the c	exact mailing address of the utility for which normal correspondence should a Drive Zellwood, Florida 32798	be sent:	
Telephone:	(407) 886-0000		
E Mail Address	S:		
WEB Site:			
Sunshine State	One-Call of Florida, Inc. Member Number		
	ess of person to whom correspondence concerning this report should be add t, Manager at the above address.	ressed:	
Telephone:	(407) 886-0000		
List below the a	address of where the utility's books and records are located: address.		
Telephone:			
List below any	groups auditing or reviewing the records and operations:		
Date of original	organization of the utility: 1993		
	opriate business entity of the utility as filed with the Internal Revenue Service	æ	
Indi	vidual Partnership Sub S Corporation 1120 Corporation		
List below ever of the utility:	y corporation or person owning or holding directly or indirectly 5% or more	of the vo	ting securities
•			Percent
1.	Name Zellwood Station Co-op, Inc.		Ownership 100%
2. 3.			
3. 4.			
5.			
6.			
7.			
8. 9.			_
9. 10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Ms. Gloria Holt	Manager		General Correspondence

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
 B. Public services rendered.
 C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Zellwood Station Co-op, Inc. is a class B utility that provides water and wastewater service in Orange County to approximately 1,200 customers within the mobile home community. There are approximately 917 member owned sites and some non-member condominium owners. About 283 lots are owned by three condominium associations. The utility also serves a small number of commercial and irrigation customers. The utility was constructed as part of the original development in 1975, but did not recieve a Certificate from the FPSC until November 23, 1998. The utility operates as a separate division of Zellwood Station Co-op, Inc. Major goals and objectives include providing quality service to its members at the most cost effective rate. The mobile home community is located in a sparsely populated area and has not experienced major growth in the past several years. Anticipated growth is approximately 5 new connections per year. With the exception of a planned reuse project, no major changes in operations are anticipated.

YEAR OF REPORT December 31, 2000

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/2000

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Park Manager Gloria Holt Utility Operations Bill Restol	- 1		
Park Manager Gloria Holt Utility Operations Bill Restol	-		
Park Manager Gloria Holt Utility Operations Bill Restol			
Gloria Holt Utility Operations Bill Restol	1	Board of Directors	
Gloria Holt Utility Operations Bill Restol	1		
Utility Operations Bill Restol	1	Park Manager	
Bill Restol	1	Gloria Holt	
Bill Restol	1		
Bill Restol		Utility Operations	
	1	Bill Restol	
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COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Robert J. Howe	President	5%	None
Robert Thomson	Vice President	5%	\$ None
Gerald Dunn	Secretary	5%	None
Peggy Brice	Treasurer	5%	None
Bob Mezaros	Director	5%	None
Bernie Schmeltz	Director	5%	None
Stanley Sexton	Director	5%	None
Bill Jorgenrud	Director	5%	None
Elmer Goins	Director	5%	None
Frank Alfano	Director	5%	None
Bill Rowell	Director	5%	None

COMPENSATION OF DIRECTORS

NAME	TITLE	NUMBER OF DIRECTORS' MEETINGS ATTENDED	DIRECTORS' COMPENSATION
(a) ee Directors Above	(b)	(c)	None (d)
2 200000 10000			\$
			· · · · · · · · · · · · · · · · · · ·
	-		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR	IDENTIFICATION OF SERVICE	AMOUNT	NAME AND ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
Not Applicable			
	S		_
	1 1		
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^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
(a)	(b)	(c)	(d)
Robert J. Howe	Retired	None	Not Applicable
Robert Thomson	Retired	None	Not Applicable
Gerald Dunn	Retired	None	Not Applicable
Peggy Brice	Retired	None	Not Applicable
Bob Mezaros	Retired	None	Not Applicable
Bernie Schmeltz	Retired	None	Not Applicable
Stanley Sexton	Retired	None	Not Applicable
Bill Jorgenrud	Retired	None	Not Applicable
Elmer Goins	Retired	None	Not Applicable
Frank Alfano	Retired	None	Not Applicable
Bill Rowell	Retired	None	Not Applicable
		1	1

YEAR OF REPORT December 31, 2000

UTILITY NAME: Zellwood Station Co-op

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$	\$			\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		L CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
			s	
Excel Engineering	Engineering		°	6,056
Gray Harris Robinson	Legal		 -	16,922
Hartman & Assoc.	Rate Indexing		 	2,654
Zellwood Sta Coop	Billing/Customer Service			3,900
				

YEAR OF REPORT December 31, 2000

UTILITY NAME: Zellwood Station Co-op

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	mental	FAIR MARKET VALUE (f)	
	or transferred. with "P" and sale with "S". (column (c) - column (d)) In space below or in a supple narket value.	GAIN OR LOSS	
Transfer of Assets is follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	- S
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchs (c) Enter the total received or paid. Indicate (d) Enter the net book value for each item re (e) Enter the net profit or loss for each item (f) Enter the fair market value for each item schedule, describe the basis used to calcu 	SALE OR PURCHASE PRICE (c)	\$
	isactions to include: nent nd structures ties < dividends	DESCRIPTION OF ITEMS (b)	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	Not Applicable
-:	7		

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	Ť	PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
101-106	UTILITY PLANT Utility Plant					
108-110		F-7	S _	3,198,926	\$	3,232,166
100-110	Less: Accumulated Depreciation and Amortization	F-8	1_	1,003,848		1,172,395
	Net Plant		s _	2,195,078	s _	2,059,771
114-115	Utility Plant Acquisition adjustment (Net)	F-7	1		+	
116*	Other Utility Plant Adjustments		1 -		-	
	Total Net Utility Plant		\$_	2,195,078	\$_	2,059,771
	OTHER PROPERTY AND INVESTMENTS		1		+	· · · · · · · · · · · · · · · · · · ·
121	Nonutility Property	F-9	s		k	
122	Less: Accumulated Depreciation and Amortization		1 -		T -	
100	Net Nonutility Property		s		s	
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10				
125	Other Investments	F-10] _			
126-127	Special Funds	F-10				
	Total Other Property & Investments		s		s_	
	CURRENT AND ACCRUED ASSETS		 		 	
131	Cash		s	18,787	s	66,516
132	Special Deposits	F-9	1 –		[—	30,310
133	Other Special Deposits	F-9			[
134	Working Funds		1 -		-	
135	Temporary Cash Investments		-			
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	1		l	40,389
145	Accounts Receivable from Associated Companies	F-12	l			
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies		l			1,288
161	Stores Expense				l —	
162	Prepayments					(2,133)
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Misc. Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$	18,787	\$	106,060

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	4	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$	s
	TOTAL ASSETS AND OTHER DEBITS	-	\$2,213,865	\$ <u>2,165,831</u>

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET_ The space below is provided for important notes regarding the balance sheet.					

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL A		r	
NO.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
(a)	(b)	PAGE	YEAR	YEAR
······································	EQUITY CAPITAL	(c)	(d)	(e)
201	Common Stock Issued	P.15		
204	Preferred Stock Issued	F-15	S	\$
202,205 *	Capital Stock Subscribed	F-15		
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital			<u> </u>
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings			
216	Reacquired Capital Stock	F-16	1,777,940	1,732,870
218	Proprietary Capital			
210		-		
	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$1,777,940	\$ 1,732,870
	LONG TERM DEBT			
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	410,451	400.250
	Total Long Term Debt	\$	410,451	\$ 400,358 \$ 400,358
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable			20.002
232	Notes Payable	F-18		28,883
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits	1.0		
236	Accrued Taxes	W/S-3	22,241	
237	Accrued Interest	F-19	22,241	0
238	Accrued Dividends	 		460
239	Matured Long Term Debt			
240	Matured Interest	 		
241	Miscellaneous Current & Accrued Liabilities	F-20		20
	Total Current & Accrued Liabilities	\$	22,241	29,363

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CATTAL AND			CHIPPENIC
NO.	A CCONING NI A REE	REF.	PREVIOUS	CURRENT
	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
251	DEFERRED CREDITS			
	Unamortized Premium On Debt	F-13	S	§
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	S
	OPERATING RESERVES			
261	Property Insurance Reserve		k	k
262	Injuries & Damages Reserve	 		ľ
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves	1		
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 3,323	\$ 3,516
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(90)	(275)
	Total Net C.I.A.C.		\$	\$3,241
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		k	k
282	Accumulated Deferred Income Taxes -	 		
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other	- 		
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 2,213,865	\$ 2,165,831

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME				l	
400	Operating Revenues	F-3(b)	S	474,453	§	492,650
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	ļ		ļ	
	Net Operating Revenues		\$	474,453	s _	492,650
401	Operating Expenses	F-3(b)	\$	359,761	\$	369,357
403	Depreciation Expense:	F-3(b)	\$	165,442	\$	168,547
	Less: Amortization of CIAC	F-22	<u> </u>	90	ļ	185
	Net Depreciation Expense		\$	165,352	s _	168,362
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				
407	Amortization Expense (Other than CIAC)	F-3(b)				
408	Taxes Other Than Income	W/S-3	1	22,241		0
409	Current Income Taxes	W/S-3	1			
410.10	Deferred Federal Income Taxes	W/S-3				
410.11	Deferred State Income Taxes	W/S-3	1 —			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1		_	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				
	Utility Operating Expenses		\$	547,354	s _	537,720
	Net Utility Operating Income		\$	(72,901)	s _	(45,070)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others]			
414	Gains (losses) From Disposition of Utility Property				_	
420	Allowance for Funds Used During Construction					
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	(72,901)	s _	(45,070)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)		CHEDULE W-3 * SCHEDULE S-3 *		OTHER THAN REPORTING SYSTEMS (h)		
<u> </u>	236,012	S.	256,638	\$		
\$	236,012	\$	256,638	\$_		
\$	178,669	\$	190,688	\$		
	66,423	-	102,124 58	_		
\$	66,296	\$	102,066	\$_		
		-				
\$	244,966	\$ _	292,754	s _		
\$	(8,954)	\$	(36,116)	\$_		
		-		-		
\$	(8,954)	\$ _	(36,116)	S =		

 $[\]boldsymbol{*}$ Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility	y Operating Income [from page F-3(a)]		\$	(72,901)	\$ (45,070)
	OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$		ļ ss
416	Costs & Expenses of Merchandising Jobbing, and Contract Work				
419	Interest and Dividend Income		· ——		
421	Nonutility Income		ł ——		
426	Miscellaneous Nonutility Expenses				
	Total Other Income and Deductions		\$		\$
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		s		s
409.20	Income Taxes				·
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit				
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$ 		\$
	INTEREST EXPENSE		 		
427	Interest Expense	F-19	s	29,979	\$ 28,912
428	Amortization of Debt Discount & Expense	F-13	i		
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		s	29,979	\$ 28,912
	EXTRAORDINARY ITEMS			······································	
433	Extraordinary Income		 s		s
434	Extraordinary Deductions				
409.30	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		s		s
	NET INCOME		\$	(102,880)	\$(73,982

Explain Extraordinary Inc	come:		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF, PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s	1,409,624	\$ 1,822,542
	Less:		1	-,,,	1,022,312
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	1 _	477,657	694,738
110	Accumulated Amortization	F-8	1 -		
271	Contributions In Aid of Construction	F-22	1 _	2,636	880
252	Advances for Construction	F-20	1_		
	Subtotal		s	929,331	\$1,126,924
	Add:	1		· · · · · · · · · · · · · · · · · · ·	
272	Accumulated Amortization of	1	1		
	Contributions in Aid of Construction	F-22	Ì	188	87
	Subtotal		s _	929,519	\$ 1,127,011
	Plus or Minus:	T	\vdash		
114	Acquisition Adjustments (2)	- F-7	Ì		
115	Accumulated Amortization of	1	1 -		
	Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)		1 -	22,334	23,836
	Other (Specify):		1 _	·····	
	RATE BASE		\$	951,852	\$ 1,150,847
	NET UTILITY OPERATING INCOME		\$	(8,954)	\$ (36,116)
A	CHIEVED RATE OF RETURN (Operating Income / Rate Base)		-0.94%	-3.14%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

(1)

Zellwood Station Co-op

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (2)	A	DOLLAR MOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	s	1,732,870	81.23%	0.00%	0.00%
Long Term Debt Customer Deposits		400,358	18.77%	6.90%	1.29%
Tax Credits - Zero Cost Tax Credits - Weighted Cost					
Deferred Income Taxes Other (Explain)					
Total	\$	2,133,228	100.00%		1.29%

(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
n Equity:	%_
n Equity:	
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR
JDC rate:	%
JDC rate:	

If the utility's capital structure is not used, explain which capital structure is used.

YEAR OF REPORT December 31, 2000

Zellwood Station Co-op

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CAPITAL STRUCTURE (g)	\$ 1,732,870		400,358						\$ 2,133,228
EEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	S								\$
METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)	\$								\$
TETHODOLOGY USED IN THE LAST RATE	NON- JURISDICTIONAL ADJUSTMENTS (d)	64								
VITH THE METHODO	NON-UTILITY ADJUSTMENTS (c)									
CONSISTENT WITH THE	PER BOOK BALANCE (b)	\$ 1,732,870		400,358						2,133,228
	CLASS OF CAPITAL (a)	Common Equity	Preferred Stock	Long Term Debt	Customer Deposits	Tax Credits - Zero Cost	Tax Credits - Weighted Cost	Deferred Inc. Taxes	Other (Explain)	Total

nade in Columns (e) and (f):			
(1) Explain below all adjustments made in Columns (e) and (f):			

UTILITY NAME:

Zellwood Station Co-op

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)		WATER (c)	W	ASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s	1,409,624	s	1,822,542	s	s	3,232,166
102	Utility Plant Leased to Other							
103	Property Held for Future Use							
104	Utility Plant Purchased or Sold]-						
105	Construction Work in Progress							
106	Completed Construction Not Classified	_						
	Total Utility Plant	s _	1,409,624	\$	1,822,542	s	s	3,232,166

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
Total P	lant Acquisition Adjustments	\$	\$	\$	S
115	Accumulated Amortization	\$	\$	\$	S
Total A	ccumulated Amortization	\$	\$	\$	\$
Net Acc	quisition Adjustments	\$	s	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP DESCRIPTION (a)		WATER (b)		ASTEWATER (c)	OTHE REPO SYS	R THAN PRTING IEMS (d)	TOTAL
ACCUMULATED DEPRECIATION				(5)	 	<u></u>	(6)
Account 108			1				
Balance first of year	\$	411,234	\$	592,614	s	s	1,003,848
Credit during year:							
Accruals charged to:	1					İ	
Account 108.1 (1)	\$\$	66,423	\$	102,124	S	s	168,547
Account 108.2 (2)	┛_						
Account 108.3 (2)							
Other Accounts (specify):							
Salvage							
Other Credits (Specify):	_		-				
					<u> </u>		
Total Credits	<u> </u>	66,423	\$	102,124	\$	<u> </u>	168,547
Debits during year:							
Book cost of plant retired	_ _	~~~~	1				
Cost of Removal	_ _						
Other Debits (specify):							
Total Debits	\$		\$		\$	\$	
Balance end of year	\$	477,657	s	694,738	\$	\$	1,172,395
ACCUMULATED AMORTIZATION							·
Account 110						į	
Balance first of year	\$		\$		\$	S	
Credit during year: Accruals charged to:							
4 110 2 (2)	_₽_		P		p	 \$ -	
Account 110.2 (2) Other Accounts (specify):			-				
Total credits	\$		s		s	\$	
Debits during year:						f	
Book cost of plant retired			1				
Other debits (specify):							
Total Debits	\$		\$		s	\$	
Balance end of year	\$		s		\$	\$ <u></u>	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	E	XPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)		CURRED RING YEAR (b)	ACCT. (d)	AMOUNT (e)		
Docket No. 980307-WS	ss	38,212	665 765	\$ 19,106 19,106		
Total	\$	38,212	1,430	\$ 38,212		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	s	S	\$	\$
Total Nonutility Property	\$	\$	\$	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies	. L	\$
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):		
	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acco	unt 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	TOTAL	
CUSTOMER ACCOUNTS PROPRIABLE (A		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water	f 40.200	
Wastewater	\$ 40,389	
Other	· · · · · · · · · · · · · · · · · · ·	
Ouici	 	
Total Customer Accounts Receivable		\$ 40,389
OTHER ACCOUNTS RECEIVABLE (Account 142):	_	
	S	
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):		
	\$	
Total Notes Receivable		\$
Total Accounts and Notes Receivable		\$ 40,389
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	1
Collection of accounts previously written off		
Utility Accounts		
Others		İ
m - 1 A 1997	•	
Total Additions Deduct accounts written off during year:	<u> </u>	
Utility Accounts Utility Accounts		
Others		
Ouicis		
**************************************		†
Total accounts written off	\$	<u> </u>
Balance end of year		5
		
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 40,389
TOTAL TOTAL THOUSAND THOUSAND THE TAIL		

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)
(b)

S

Total

Total

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	%\$ 	
	% %	
Total		

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

TOTAL
(b)

S

Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	ss	S
Total Deferred Rate Case Expense	\$	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		,
	\$ \$	
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	S	<u> </u>
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	6
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	S
Dividends declared per share for year	%	S
PREFERRED STOCK		
Par or stated value per share	%	8
Shares authorized		,
Shares issued and outstanding		
Total par value of stock issued	%	S
Dividends declared per share for year	%	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)		
	1 3	(9	(4)		
	94		\$		
	%				
	%				
	%				
	%				
	<u> </u> %_				
	J				
	- % -		-		
	┨———Ч				
	1	····			
Total					
A CHAIL			P		

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION		MOUNTS
(a)	(b)	l A	(c)
215	Unappropriated Retained Earnings:		
	Balance Beginning of Year Changes to Account:	\$	1,777,940
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	į	
	Credits:	k	
		[
	Total Credits:	•	
	Debits:		·
	Total Debits:	8	
435	Balance Transferred from Income		
436	Appropriations of Retained Earnings:	\$	(45,070)
	repropriations of Readings Latinings.		
	Total Appropriations of Retained Earnings	l _e	
	Dividends Declared:		
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
430	Common Stock Dividends Declared		
			
	Total Dividends Declared		
	Total Division Decimen	b	
215	Year end Balance	\$	1,732,870
214	A-manifed Design I De		3431-1
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	Ì	
l	purpose of each appropriated amount at your oney.		
Ī			
į			
214	Total Appropriated Retained Earnings	k	
<u> </u>		r	
Total Deta	ined Earnings		
i otal Reta	med cannings	S	1,732,870
Notes to S	tatement of Retained Earnings:	L	
			

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	1	NTEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER		
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET		
(a)	(b)	(c)	(d)		
Funds borrowed from Bank of America for meter installations	6.9 % % % % % % % % % % % % %		\$ 400,358		
and the second s	%				
	%				
	1	<u> </u>			
Total			\$ 400,358		

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

DECCRIPTION		TEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)		
NOTES PAYABLE (Account 232):					
	%		s		
	, , , , , , , , , , , , , , , , , , ,				
	%				
	%				
Total Account 232			\$		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):		N			
	%		\$		
	%				
	%				
	%%				
	%				
Total Account 234			•		

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

UTILITY NAME: Zellwood Station Co-op

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	THE CONTRACTOR	٠L			
	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR	DEBIT	AMOUNT	YEAR (e)	OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Meter Loan	\$ 865		\$ 460	28,912	\$ (27,587)
Total Account 237.1	\$ 865		\$ 460	\$ 28,912	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	5	427	\$	€	8
Total Account 237.2	S			\$	66
Total Account 237 (1)	\$98		460	\$ 28,912	\$
INTEREST EXPENSED: Total accrual Account 237		237	460	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			460		

UTILITY NAME: Zellwood Station Co-op

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
(a)	Of TEAK (b)
	€e
Total Miscellaneous Current and Accrued Liabilities	9

ADVANCES FOR CONSTRUCTION

BALANCE END OF YEAR CREDITS **e** AMOUNT (d) DEBITS ACCT. DEBIT 3 BALANCE BEGINNING OF YEAR ACCOUNT 252 **a** NAME OF PAYOR * Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	s	
Total Regulatory Liabilities	\$	
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	
Total Other Deferred Liabilities	S S	
TOTAL OTHER DEFERRED CREDITS	\$ S	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)		WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	\$	2,443	\$_	880	\$	s	3,323
Add credits during year:	\$	193	\$_		\$	s _	193
Less debit charged during the year	s		s _		\$	s	
Total Contribution In Aid of Construction	\$	2,636	\$ =	880	\$	s_	3,516

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	1	VATER W-8(a)) (b)	1	TEWATER S-8(a)) (c)	W & WW OTHE THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	\$	61	\$	29	 \$ 	_ \$	90
Debits during the year:	\$		\$		\$	s	
Credits during the year	\$	127	\$	58	\$	_ \$	185
Total Accumulated Amortization of Contributions In Aid of Construction	\$	188	\$	87	\$	\$	275

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ (73,982)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Deductions recorded on books not deducted for return.		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$(73,982)
Computation of tax :		

WATER OPERATION SECTION

UTIL	ITY	NA	ME:
C		116	TAR ET

Zellwood	Station	Colon
Z.Z.IIW UUU	JUAUUN	CO-OD

YEAR	OF			Ī
Decem	ber 3	31, 2	2000	

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	s	1,409,624	
	Less:	W-4(b)	T-	2,100,021
108	Nonused and Useful Plant (1)			
	Accumulated Depreciation	W-6(b)		477,657
110	Accumulated Amortization			
271	Contributions In Aid of Construction	7	2,636	
252	Advances for Construction	F-20		
	Subtotal		\$	929,331
	Add:			
272	Accumulated Amortization of			
·	Contributions in Aid of Construction	W-8(a)	s	188
	Subtotal -		\$	929,519
	Plus or Minus:		+	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		7 —	22,334
	Other (Specify):			
	WATER RATE BASE		\$	951,852
	WATER OPERATING INCOME	W-3	\$	(8,954
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)		-0.94%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF	REPORT
December 3	1. 2000

HITI	TT 1	$\mathbf{r}\mathbf{v}$	NA	ME

CVCTFM	NAME	/COUNTY	

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)
	LITY OPERATING INCOME	W-9		
400	Operating Revenues	\$	236,012	
469	Less: Guaranteed Revenue and AFPI		 	
	Net Operating Revenues		\$	236,012
401	Operating Expenses	W-10(a)	\$	178,669
403	Depreciation Expense	W-6(a)		66,423
	Less: Amortization of CIAC	W-8(a)		127
	N.O. C. P.			
106	Net Depreciation Expense	D.#	<u> </u>	66,296
406 407	Amortization of Utility Plant Acquisition Adjustment	F-7		········
407	Amortization Expense (Other than CIAC)	F-8		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			
408.11	Property Taxes			
408.11	Payroll Taxes		┨	
408.13	Other Taxes and Licenses			· · · · · · · · · · · · · · · · · · ·
408	Total Taxes Other Than Income		s	
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes		1	
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	244,966
	Utility Operating Income		\$	(8,954)
	Add Back:			· · · · · · · · · · · · · · · · · · ·
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(8,954)

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY: UTILITY NAME:

WATER UTILITY PLANT ACCOUNTS

TUBAGILO	RETIREMENTS YEAR	(e)	50	5.533	7.831	2.419			147.786	38,446		4,130	692,237	16,154	73.047	149.962		180.246	And the same of th	228	432	9,827	1,250		18,076				2,089	95	
	ADDITIONS	(P)	S									364	15,599	2,723				12,209	The latest and the la	228										95	
PREVIOUS	YEAR	(2)	59,836 \$	5,533	7,831	2,419			147,786	38,446		3,766	676,638	13,431	73,047	149,962		168,037		0	432	9,827	1,250		18,076				2,089	0	
	ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Direct and National Control of the C
ACCT.	NO.	(B)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP

Zellwood Station Co-op

UTILITY NAME:

SYSTEM NAME / COUNTY:

ACCOUNT NAME CURRENT PLANT AND PURPLING COF SUPPLY PLANT COF SUPPLY COF SUPP			WAT	ATER UTILITY PLANT MATRIX	ANT MATRIX			
CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CONTINUENCE CONTINUENC				Ι'	.2	£ţ	4.	s.
Closediage and Importanting Reservoirs and Indication Collecting and Important Equipment (2.23) Closediage and Important Reservoirs and Standiples (2.23) Closediage and Important Reservoirs and Standiples (2.23) Closediage and Important Reservoirs (2.23) Closediage and Important R					SOURCE		TRANSMISSION	
ACCOUNT NAME VEAR PLANT AND PURTING PLANT	CCT.		CURRENT	INTANGIBLE	OF SUPPLY	WATER	AND	GENERAL
Collecting and Imposmitive Reservoirs and Standardison Reviews Equipment 1,200 1,409,622 1,409		ACCOUNT NAME	YEAR	PLANT	AND PUMPING	TREATMENT	DISTRIBUTION	PLANT
Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding Reservoirs Collecting such impounding such impound	,	. ;	,	;	PLANT	PLANT	PLANT	
Franchises 5,333 5,335 5,335 5,335 5,345	æ	(p)	(e)		(e)	(2)	(g)	(h)
Frenchises 5.433 5.431 Frenchises 5.419	301	Organization		\$ 59,836			S	S
Land and Lank Bights 2,419 Collecting and Inpounding Reservoirs 2,419 Collecting and Inpounding Reservoirs 2,419 Collecting and Inpounding Reservoirs 147,786 State Collecting and Inpounding Reservoirs 147,786 State Collecting and Inpounding Reservoirs 14,130 State Collecting and Inpounding Reservoirs 14,130 State Collecting and Inpounding Reservoirs and Other Intakes 14,130 State Collecting and Inpounding Reservoirs and Standbirds 149,962 State Collecting and Distribution Mains 1,49,662 State Collecting and Distribution Mains 1,49,662 State Collecting and Distribution Mains 1,49,662 State Collecting and Distribution Reservoirs and Standbirds 1,49,662 State Collecting and Distribution Reservoirs and Equipment 1,250 State Collecting and Distribution Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equipment 1,49,662 State Collecting Annual Reservoirs and Equi	302	Franchises	5,533	5,533				
Collecting and Improvements 2,419 Collecting and Improvements 2,419 Collecting and Improvements 147,786 I47,786 303	Land and Land Rights	7,831			7,831	Thin the restriction of the second se		
Collecting and Impounding Reservoirs 147,786 147,7	304	Structures and Improvements	2,419			2,419		
Lake, River and Other Intakes Lay, 286 Lay, 286 Lay, 2846 Lay, 286 Lay, 2846	305	Collecting and Impounding Reservoirs						
Wells and Springs	306	Lake, River and Other Intakes						
Power Generation Equipment	307	Wells and Springs	147,786		147,786			
Supply Mains Supp	308	Infiltration Galleries and Tunnels	38,446		38,446			
Prover Generation Equipment	309	Supply Mains						
Pumping Equipment	310	Power Generation Equipment	4,130		4,130			
Water Treatment Equipment 16,134 16,134 16,134 16,134 16,134 16,134 16,134 173,047	111	Pumping Equipment	692,237			692,237		
Distribution Reservoirs and Standpipes 73,047 Transmission and Distribution Mains 149,962 149,96	120	Water Treatment Equipment	16,154			16,154		
Transmission and Distribution Mains 149,962 Services	30	Distribution Reservoirs and Standpipes	73,047				73,047	
Meters and Meter Installations 180,246 Meters and Meter Installations 180,246 Meters and Meter Installations 180,246 Meters and Meter Installations 228 Backflow Prevention Devices 228 Office Furniture and Equipment 432 Meter Plant Miscellaneous Equipment 1,250 Stores Equipment 1,250 Stores Equipment 1,250 Laboratory Equipment 1,250 Laboratory Equipment 1,250 Laboratory Equipment 1,200 Miscellaneous Equipment 2,089 Misc	31	Transmission and Distribution Mains	149,962				149,962	
Hydrants	33	Services						
Hydrants Hydrants 228 228 228 228 228 228 228 228 228 228 228 232	34	Meters and Meter Installations	180,246				180,246	
Backflow Prevention Devices 228	35	Hydrants						
Office Furniture and Equipment 432 Transportation Equipment 9,827 Transportation Equipment 1,250 Stores Equipment 18,076 Laboratory Equipment 2,089 Other Tangible Plant 95 TOTAL WATER PLANT 1,409,624 Stores Equipment 432 Laboratory Equipment 2,089 Other Tangible Plant 95 TOTAL WATER PLANT 8 1409,624 8 65,369 8 190,362 8 719,073 8 719,073 8	336	Backflow Prevention Devices	228				228	
Office Furniture and Equipment 9,827 1,250 <	139	Other Plant Miscellaneous Equipment	432			432		
Transportation Equipment 1,250 18,076 18,076 18,076 18,076 18,076 18,076 19,012 19,012 10,012	340	Office Furniture and Equipment	9,827					9,827
Stores Equipment 18,076 18,076 18,076 18,076 18,076 18,076 18,076 19,075 10,004 10,005 <	341	Transportation Equipment	1,250					1,250
Tools, Shop and Garage Equipment 18,076 2,089 1,409,624 8 1,409,624 8 1,409,624 8 190,362 8 119,073 8 10,073 8 190,362 8 3	342	Stores Equipment						
Laboratory Equipment 2,089 403,483 403,483 5 1,409,624 8 65,369 8 190,362 8 719,073 8 403,483 8 3	343	Tools, Shop and Garage Equipment	18,076					18,076
Power Operated Equipment 2,089 2,089 2,089 3 3 403,483 5 1,409,624 8 65,369 8 190,362 8 719,073 8 403,483 8 3	344	Laboratory Equipment						
Communication Equipment 2,089 1,409,624 5 1,409,624 5 1,409,624 5 1,409,624 5 1,409,624 5 1,409,624 5 1,409,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 6 1,403,483 8 1,403,483	345	Power Operated Equipment						
Miscellaneous Equipment 2,089 1,409,624 5 1,409,624 5 1,409,624 5 1,409,624 5 1,409,624 5 1,409,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 5 1,403,483 6 1,403,483 8 1,403,483	346	Communication Equipment						The state of the s
Other Tangible Plant 95 1,409,624 8 1,409,624 8 65,369 8 190,362 8 719,073 8 403,483 8	347	Miscellaneous Equipment	2,089					2,089
\$ 1,409,624 \$ 65,369 \$ 190,362 \$ 719,073 \$ 403,483 \$	848	Other Tangible Plant	95					95
		TOTAL WATER PLANT	1,409,624	\$ 65,369	190,362	719,073	403,483	31,337

W4(b) GROUP

UTILITY NAME:	Zellwood Station Co-op
SYSTEM NAME / COUNTY:	

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOVENT	AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO. (a)	ACCOUNT NAME (b)	YEARS	PERCENT	(100% - d)/c
304	Structures and Improvements	(c)	(d)	(e)
305	Collecting and Impounding Reservoirs	28		3.57%
306	Lake, River and Other Intakes			· · · · · · · · · · · · · · · · · · ·
307	Wells and Springs			2 500/
308	Infiltration Galleries and Tunnels	27		3.70%
309	Supply Mains	40		2.50%
310	Power Generation Equipment			
311	Pumping Equipment	17		5.88%
320	Water Treatment Equipment			5.88%
330	Distribution Reservoirs and Standpipes	33		5.88%
331	Transmission and Distribution Mains			3.03%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.000/
335	Hydrants	20		5.00%
336	Backflow Prevention Devices	20		5.000/
339	Other Plant Miscellaneous Equipment	$\frac{20}{20}$		5.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			10.0770
343	Tools, Shop and Garage Equipment	15		6.67%
344	Laboratory Equipment			0.0770
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment	15	V-6	6,67%
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Zellwood Station Co-op

UTILITY NAME:

SYSTEM NAME / COUNTY:

	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	S IN WATER ACC	UMULATED DE	PRECIATION	
Ę		BALANCE	0.1.1.000	OTHER	TOTAL
		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
Š.	ACCOUNT NAME	OF YEAR			(d+e)
(a)	(p)	(9)	(p)	(e)	€
301	Organization	22 506	1 496		1 496
302	Franchises	5 412	138		138
304	Structures and Improvements	\$ 480	98	50	98
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	50,845	5,474		5,474
308	Infiltration Galleries and Tunnels	5,967	961		196
309	Supply Mains				
310	Power Generation Equipment	405	232		232
311	Pumping Equipment	221,356	40,261		40,261
320	Water Treatment Equipment	2,340	870		870
330	Distribution Reservoirs and Standpipes	31,308	2,214		2,214
331	Transmission and Distribution Mains	45,115	3,749		3,749
333	Services				
334	Meters and Meter Installations	14,724	8,707		8,707
335	Hydrants				
336	Backflow Prevention Devices	0	9		9
339	Other Plant Miscellaneous Equipment	131	22		22
340	Office Furniture and Equipment	827	655		655
341	Transportation Equipment	1,072	208		208
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	7,700	1,205		1,205
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	1,046	139		139
348	Other Tangible Plant				
W.TAT.W	TOTAL WATER ACCUMULATED DEPRECIATION	411 234	66 473		\$ 66.423
		10767	27.60		
				A	

* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

Zellwood Station Co-op

UTILITY NAME:

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	The same of the sa	TANKS IN VIEW AND	TOTAL PROPERTY	AVALISMS OF ENTINES IN WAIEN ACCOMMENTED DELINECTATION (CONT. 9)	COLUID)	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
	·			CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(g)	(h)	(j)	(i)	€
301	Organization		,			24,002
302	Franchises					5,550
304	Structures and Improvements					999
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					56,319
308	Infiltration Galleries and Tunnels					6,928
309	Supply Mains					
310	Power Generation Equipment					637
311	Pumping Equipment					261,617
320	Water Treatment Equipment					3,210
330	Distribution Reservoirs and Standpipes					33,522
331	Transmission and Distribution Mains					48,864
333	Services					
334	Meters and Meter Installations					23,431
335	Hydrants					
336	Backflow Prevention Devices					9
339	Other Plant Miscellaneous Equipment					153
340	Office Furniture and Equipment					1,482
341	Transportation Equipment					1,280
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					8,905
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					1,185
348	Other Tangible Plant					
TOTA! W	TOTAL WATER ACCIMILIATED DEPRECIATION	,	₩	₩		\$ 477.657
				7		

W-6(b) GROUP

UTN	ITY	NA	ME:

Zellwood	Station	Co-on
	VIGINI	~~~

YEAR OF	REPOR
December 3	31, 2000

SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		s	2,443
Add credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)		103
Contributions received from Developer or	w-o(a)		193
Contractor Agreements in cash or property	W-8(b)		
Total Credits		s	193
Less debits charged during the year (All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		s	2,636

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

W-7 GROUP _____

YEAR OF REPOR	T
December 31, 2000	

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Customer Connection Charge (Tap-In) Meter Installation Fee Main Extension Charge Plant Capacity Charge	0 1 0 0	\$ 195 193 31 141	\$ 0 193 0 0
Total Credits			\$193

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)		
Balance first of year	\$	61	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$		
Total debits	\$		
Credits during the year (specify): Current Yr (1/2 yr) Previous Yr	\$	5 122	
Total credits	\$	127	
Balance end of year	\$	188	

W-8	s(a)
GROUP	

YE	AR OF REPORT	,
De	ember 31, 2000	

ĸ	TOTAL	TOWN 7	* * *	
ŧ	JIH	JTY	NA	MIL:

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
	N/A	\$ N/A

Total Credits		\$

W-8(b) GROUP _____

UTILITY NAME:	Zellwood Station Co-op
SYSTEM NAME / COUNTY:	

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,008	1,011	214,992
461.2	Sales to Commercial Customers	15	15	17,012
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	1,023	1,026	\$232,004
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,023	1,026	\$ 232,004
	Other Water Revenues:	· · · · · · · · · · · · · · · · · · ·		
469	Guaranteed Revenues (Including Allowance	e for Funds Prudently Invest	ted or AFPI)	s
470	Forfeited Discounts		· · · · · · · · · · · · · · · · · · ·	
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			4,008
	Total Other Water Revenues			\$ 4,008
	Total Water Operating Revenues			\$ 236,012

st Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP ____

m	П	ITV	NA	ME:
				IVI P.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 54,836	c c	l _c
603	Salaries and Wages - Officers, Directors and Majority Stockholders	34,030	<u> </u>	P
604	Employee Pensions and Benefits	1,316		
610	Purchased Water			
615	Purchased Power	21,700		
616	Fuel for Power Purchased	96		
618	Chemicals	20,015	10.008	\$751.000 to \$866. Not 1866 to 1869.
620	Materials and Supplies	2,421		
631	Contractual Services-Engineering	3,208		
632	Contractual Services - Accounting	2,941		
633	Contractual Services - Legal	8,461		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	1,202		
636	Contractual Services - Other	4,443		i
641	Rental of Building/Real Property	6,251		
642	Rental of Equipment			
650	Transportation Expenses	2,545		
656	Insurance - Vehicle			
657	Insurance - General Liability	3,693		
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	19,106		
667	Regulatory Commission Exp RAF	22,402		
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	4,033		
	Total Water Utility Expenses	\$ 178,669	\$10,008	\$

ι	JT.	IL	IT	Y	N.	A	M	E	:
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SYSTEM NAME / COUNTY:

WATER EXPENSE ACCOUNT MATRIX

	· · · · · · · · · · · · · · · · · · ·				
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 19,193	\$ 5,484	\$ 19,193	\$ 5,484	\$ 2,742	\$ 2,742
21,700 96 10,008	132	461	132	66	66
3,208 1,202 1,400					2,941 8,461 3,043
				2,545	3,693
					19,106 22,402 4,033
\$38,074	\$132	\$1,671	\$1,342	\$ 2,611	\$ 65,963

HTII	.ITV	NA	MR.

YEAR	OF	RI	EPO	RI
Decemi	ber :	31.	200	0

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a) January	(b)	(c) 11,029	(d)	(e)	(1)
February		10,780		11,029	10,277 9,452
March		14,291		14,291	10,786
April		14,332		14,332	13,411
May		18,302		18,302	13,076
June		17,364		17,364	18,101
July		14,744		14,744	15,429
August		13,800		13,800	13,481
September		11,421		11,421	13,097
October		15,539		15,539	10,735
November		15,915		15,915	15,043
December		13,689		13,689	14,319
Total for Year		171,206		<u>171,206</u>	157,208
Vendor Point of de	•				
If water is sol	d to other water utilities	for redistribution, list n	ames of such utilities belo	ow:	
					· · · · · · · · · · · · · · · · · · ·

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
	1000 GPM 815 GPM	1,440,000 1,173,600	Deep Well Deep Well

W-11	
GROUP	
SYSTEM	

UTILITY NAME:	Zellwood Station Co-op	YEAR OF REPORT December 31, 2000
SYSTEM NAME / COUNTY:		

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	2,613,600	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wells	-
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration/Chlorination	-
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	-

W-12 GROUP ____ SYSTEM ____

		YEAR OF REPORT
UTILITY NAME:	Zellwood Station Co-op	December 31, 2000

SYSTEM NAME / COUNTY:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	1	1.0		
5/8"	Displacement	1.0	1,018	1,018
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0	4- Marie	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	***	***************************************
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Meta	er Equivalents	1,071

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

•

W-13	
GROUP	
SYSTEM	

I	TI	.ITY	NΛ	MT:

YEAR	OF	RI	EPO	RT
Decemi	ber 3	1.	2000)

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where	necessary.
Present ERC's * the system can efficiently serve	1649
2. Maximum number of ERCs * which can be served.	1649
3. Present system connection capacity (in ERCs *) using existing lines.	
4. Future connection capacity (in ERCs *) upon service area buildout.	1649
5. Estimated annual increase in ERCs * 5	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	_ Yes _ 500 GPM
7. Attach a description of the fire fighting facilities. 58 Fire Hydrants	
Describe any plans and estimated completion dates for any enlargements or improve Replacement of pressure tank	
9. When did the company last file a capacity analysis report with the DEP?	Yes

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP _____
SYSTEM ____

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WASTEWATER OPERATION SECTION

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YEAR OF REPORT December 31, 2000

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTE	EM NAME / COUNTY		CERTIFICATE NUMBER	GROUP NUMBER
Zellwood Station Co-op	О	range County	518-S	
`	-			

			- 	

UTH	ITV	R.I.A	ME.	
1111	.1 I Y	NA	MIK.	

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (2)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,822,542
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	694,738
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	880
252	Advances for Construction	F-20	
	Subtotal		\$1,126,924
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 87
	Subtotal	3 3 (3)	\$1,127,011
114	Plus or Minus: Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)	1-7	23,836
	Other (Specify):		23,630
	WASTEWATER RATE BASE		\$1,150,847
	WASTEWATER OPERATING INCOME	S-3	\$ (36,116)
AC	CHIEVED RATE OF RETURN (Wastewater Operating Income / Waste	ewater Rate Base)	-3.14%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

IITII	ATY	NA	ME.

Zellwood Station Co-or

YEAR OF	REPORT
December 3	1 2000

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	1	STEWATER UTILITY (d)
	LITY OPERATING INCOME		1	
400	Operating Revenues	S-9(a)	\$	256,638
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)		
	Net Operating Revenues		\$	256,638
401	Operating Expenses	S-10(a)	<u>s</u>	190,688
				·
403	Depreciation Expense	S-6(a)	1	102,124
	Less: Amortization of CIAC	S-8(a)		58
	N.D. 17 E			104.055
406	Net Depreciation Expense	T. 6	<u> </u>	102,066
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
	Taxes Other Than Income		-	
408.10	Utility Regulatory Assessment Fee			
408.11	Property Taxes			
408.12	Payroll Taxes			
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		s	
409.1	Income Taxes			· · · · · · · · · · · · · · · · · · ·
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	292,754
	Utility Operating Income		\$	(36,116)
	Add Back:			•
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(36,116)

Zellwood Station Co-on

UTILITY NAME:

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT ACCOUNTS

		_	_																														_		
CURRENT	YEAK		6/,/48	8,113	11,484	9,816	6,649	876,718	29,500								19,534				726,376			201	10,204	1,321		3,063					31,815	1,822,542	
	KETIKEMENIS (e)	(2)																																5 2	
	ADDITIONS						1,856																			71							95	2,022	
PREVIOUS	Y EAK	07.740	01,/40	8,113	11,484	9,816	4,793	876,718	29,500								19,534				726,376			201	10,204	1,250		3,063					31,720	1,820,520	
THE TAX STATE OF T	ACCOUNT NAME		OI gailleation	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
ACCT.	ှဲ့ ခ		100	352	353	354	355	360	361	362	363	364	365	998	367	370	371	374	375					389						395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

SYSTEM NAME / COUNTY:

			PLANT		(K)																							10,204	1,321		3,063	The state of the s				31,815	\$ 46,403	
	9.	RECLAIMED	DISTRIBUTION	PLANT	0)	S CONTRACTOR OF STREET																																
	ĸċ	RECLAIMED	TREATMENT	PLANT	(i)																																S	
T MATRIX	4,		AND	DISPOSAL	(1)			11,484	9,816	6,649														726,376			201										\$ 754,526	
ASTEWATER UTILITY PLANT MATRIX	£.		PUMPING	PLANT	(j)															19,534																	\$ 19,534	
WASTEWATER	77		PLANT		(h)						876,718	29,500																									906,218	
	.1		PLANT		(g)	\$ 87,748	8,113																														\$ 95,861	
			ACCOUNT NAME		(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		į.	ACCI.		(8)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP

UTILITY	NAME:
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Zellwood Station Co-or

SYSTEM NAME / COUNTY:

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	Structures and Improvements	35.00	(0)	(e) 2.86%
355	Power Generation Equipment	17.00		5.88%
360	Collection Sewers - Force	20.00		5.00%
361	Collection Sewers - Gravity	20.00		5.00%
362	Special Collecting Structures			3.0070
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment	18.00		5.56%
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	15.00		6.67%
381	Plant Sewers			
382	Outfall Sewer Lines	-		
389	Other Plant Miscellaneous Equipment	15.00		6.67%
390	Office Furniture and Equipment	15.00	***************************************	6.67%
391	Transportation Equipment	6.00	A-1	16.67%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	15.00		6.67%
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10.00		10.00%
Wastewa	ter Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Zellwood Station Co-on

UTILITY NAME:

SYSTEM NAME / COUNTY:

N	TOTAL	(d+e)	(E)	2,194	203	\$ 280	337	43,836	1,475								1,085			48,425			13	089	214		204					3,177	\$ 102,124
ED DEPRECIATION	OTHER CREDITS *		(e)			69		m													The state of the s			1677									\$
R ACCUMULATE	ACCRUALS		(p)	2,194	203	\$ 280	337	43,836	1,475								1,085			48,425			13	089	214		204					3,177	102,124
N WASTEWATE	BALANCE AT BEGINNING	OF YEAR	(c)	59,569	6,985	1,611	141	277,933	5,163								2,819			251,464			20	1,002	1,072		1,414					13,421	592,614
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME		(b)	Organization	Franchises	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT. NO.		(8)	351	352	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total Deț

* Specify nature of transaction. Use () to denote reversal entries.

S-6(a) GROUP

Zellwood Station Co-op

UTILITY NAME:

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMINATED DEPRECIATION

	ANALYSIS OF E	VIRIES IN WASI	ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	AULATED DEPR	ECIATION	
¥ CCT		TA A TO	diay abya ivs	COST OF	IVEGE	TA GOMA 14 G
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-j)
(g)	(p)	(g)	(h)	(i)	(j)	(k)
351	Organization					31,763
352	Franchises					7,188
354	Structures and Improvements	\$			5	1,891
355	Power Generation Equipment					478
360	Collection Sewers - Force					321,769
361	Collection Sewers - Gravity				The state of the s	6,638
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					3,904
370	Receiving Wells					
371	Pumping Equipment	And the state of t				299,889
375	Reuse Transmission and					
	Distribution System					
380	Treatment and Disposal Equipment					
381	Plant Sewers					33
382	Outfall Sewer Lines					1,682
389	Other Plant Miscellaneous Equipment					1,286
390	Office Furniture and Equipment					
391	Transportation Equipment					1,618
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					16,598
397	Miscellaneous Equipment					
398	Other Tangible Plant					694,738
Total	Total Degree in the Wastermee Dlant in Service		<i>₩</i>			604 729
I Otal	repression wastewater train in Service					024,130
		-	7	ı		

* Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME: SYSTEM NAME / COUNTY:	Zellwood Station Co-op		YEAR OF REPORT December 31, 2000
	CONTRIBUTIONS IN AID OF CACCOUNT 27		
	DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year			\$880
Add credits during year: Contributions received Main Extension and C Contributions received Contractor Agreemen	Customer Connection Charges 1 from Developer or	S-8(a) S-8(b)	\$
Total Credits			s
Less debits charged during the year during the year must be explain	r (All debits charged ed below)		\$
Total Contributions In Aid of Con-	struction		\$880
Explain all debits charged to Accor	unt 271 during the year below:		

YE	AR	OF	RE	POR	T
De	cem	ber 3	31, 2	2000	

SYSTEM NAME / COUNTY:

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Customer Connection Charge (Tap-In) Meter Installation Fee Main Extension Charge Plant Capacity Charge	0 0	\$ N/A N/A 145 125	0 0
Total Credits			\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	•	EWATER
		(b)
Balance first of year	\$	
Debits during the year:		
Accruals charged to Account 272	s	
Other debits (specify):		
Total debits	\$	
Credits during the year (specify):		
Current Yr (1/2 yr)	s	0
Previous Yr		58
Total credits	\$	58
Balance end of year	\$	87

S-8(a) GROUP

UTILITY NAME:	Zellwood Station Co-op	YEAR OF REPORT December 31, 2000
SYSTEM NAME / COUNTY:		

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
	N/A	\$ N/A
·		
	-	ATLE
		-
Total Credits		*
A OME CACCIO		P

S-8(b)	
GROUP	

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YEAR OF	REPORT
December 3	31, 2000

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
N. N. N. N. N. N. N. N. N. N. N. N. N. N	WASTEWATER SALES			
	Flat Rate Revenues:			T
521.1	Residential Revenues			\$ (20)
521.2	Commercial Revenues			[
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			\$ (20)
	Measured Revenues:		*****	
522.1	Residential Revenues	1,007	1,010	244,051
522.2	Commercial Revenues	6	6	10,048
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	1,013	1,016	\$ 254,099
523	Revenues From Public Authorities			
524	Revenues From Other Systems		-	
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,013	1,016	\$254,079
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			T
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			2,559
	(Including Allowance for Funds Prudently	Invested or AFPI)		2,557
	Total Other Wastewater Revenues			\$ 2,559

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	Zellwood Station Co-op	YEAR OF REPORT December 31, 2000
SYSTEM NAME / COUNTY:		

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:		· · · · · · · · · · · · · · · · · · ·	1
540.1	Residential Reuse Revenues	1		s
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			T
	Public Authorities			
540.5	Other Revenues		·	
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			1
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales	1		\$
	Total Wastewater Operating Revenues			\$256,638

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Zellwood Station Co-op

UTILITY NAME:

SYSTEM NAME / COUNTY

MAINTENANCE 5,940 6,592 TREATMENT & DISPOSAL EXPENSES ø 23,759 2,848 91,477 2,607 22,775 26,521 2,400 10,527 OPERATIONS TREATMENT & DISPOSAL EXPENSES-€ MAINTENANCE 086, 2,197 217 EXPENSES PUMPING 4 WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX 3,345 **OPERATIONS** EXPENSES. **PUMPING** $\boldsymbol{\varepsilon}$ MAINTENANCE 1,980 2,989 792 COLLECTION **EXPENSES** E 792 COLLECTION 792 **OPERATIONS** EXPENSES-Ē 39,599 4,345 22,775 29,535 2,848 10,527 1,583 2,633 2,400 2,653 5,178 19,106 25,164 190,688 8,461 6,251 3,693 3.897 CURRENT YEAR 3 Directors and Majority Stockholders Amortization of Rate Case Expense Contractual Services - Accounting Regulatory Commission Exp.-RAF Regulatory Commission Expenses Salaries and Wages - Employees Salaries and Wages - Officers, Contractual Services-Engineering Employee Pensions and Benefits Rental of Building/Real Property Contractual Services - Mgt. Fees ACCOUNT NAME Contractual Services - Testing Purchased Sewage Treatment Insurance - Workman's Comp Total Wastewater Utility Expenses Insurance - General Liability Contractual Services - Other Contractual Services - Legal Fuel for Power Purchased Sludge Removal Expense Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. NO. **€** 5 5 5 767 770 775

Zellwood Station Co-op

SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		7	-		WININA		
		•	e,	2.	01.		.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES.	EXPENSES-	EXPENSES-	EXPENSES-
(a	3	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
707	Salaries and Wages - Employees		1 080	(i)	(III)	(u)	(e)
703	Salaries and Wages - Officers.		7,007	9	3		
	Directors and Majority Stockholders						•
704	Employee Pensions and Benefits		217				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies		THE THE THEORY IS A STATE OF THE STATE OF TH				
731	Contractual Services-Engineering						
732	Contractual Services - Accounting		2,633				
733	Contractual Services - Legal		8,461				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other		5,178				
741	Rental of Building/Real Property		6,251				
742	Rental of Equipment						
750	Transportation Expenses	2,653					
756	Insurance - Vehicle						
757	Insurance - General Liability		3,693				
758	Insurance - Workman's Comp.						
759	Insurance - Other						
760	Advertising Expense						
992	Regulatory Commission Expenses						
	Amortization of Rate Case Expense		19,106		J. J. J. J. J. J. J. J. J. J. J. J. J. J		
767	Regulatory Commission ExpRAF		25,164		ngasa asanga ngayangangan nangasan		
770	Bad Debt Expense						
775	Miscellaneous Expenses		3,897				rancem estimates and a complete succession of the property of
To	Total Wastewater Utility Expenses	2.653	085'92				
	•						
					T	1	

S-10(b) GROUP

YEAR	OF	RI	EPO	RT
Decem	ber	31.	200	0

UTII	ЛΥ	NA	ME:

Zellwood Station Co-on

SYSTEM NAME / COUNTY:

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· · · · · · · · · · · · · · · · · · ·
All Residenti		1.0		
5/8"	Displacement	1.0	1,011	1,011
3/4"	Displacement	1.5		
1"	Displacement	2.5	2	5
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		*************************************
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	*	
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equivalen	ts		1,054

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
62081000/365/280 =	607

S-11	
GROUP	
SYSTEM	

		YEAR OF REPORT
UTILITY NAME:	Zellwood Station Co-op	December 31, 2000
SVSTEM NAME / COUNTY .		

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	300,000 GPD	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Davco	
Type (2)	Extended Aeration	
Hydraulic Capacity	300,000	
Average Daily Flow	170,085	
Total Gallons of Wastewater Treated	62,081,000	
Method of Effluent Disposal	Perc Ponds	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12
GROUP
SYSTEM

YEAR OF REPORT
December 31, 2000

UTIL	IT	V N	Α	М	E:

Zellwood	Station	Co-on
ZZUNUUU	Station	TO-OD

SYSTEM NAME / COUNTY:

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
Present number of ERCs* now being served	619			
2. Maximum number of ERCs* which can be served	1071			
3. Present system connection capacity (in ERCs*) using existing lines	1071			
4. Future connection capacity (in ERCs*) upon service area buildout	1071			
5. Estimated annual increase in ERCs*	5			
6. Describe any plans and estimated completion dates for any enlargements or improvement	ents of this system			
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.				
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	(es			
If so, when? Study to be completed in 2001.				
9. Has the utility been required by the DEP or water management district to implement re-	use?Yes			
If so, what are the utility's plans to comply with this requirement? Insta	Il Class 1 Reuse Facility			
10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?				
c. When will construction begin? d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
12. Department of Environmental Protection ID # FLA010865				

S-13 GROUP ____ SYSTEM ____

^{*} An ERC is determined based on the calculation on S-11.

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