

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

ZELLWOOD STATION CO-OP, INC.

Exact Legal Name of Respondent

602-W AND 518-S
Certificate Number(s)

Submitted To The

STATE OF FLORIDA

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DIVISION OF
WATER AND SEWER

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Florida Public Service Commission
Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - An amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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**FINANCIAL
SECTION**

REPORT OF

Zellwood Station Co-op, Inc.

(EXACT NAME OF UTILITY)

<u>2126 Spillman Drive</u>	<u>Zellwood Florida 32798</u>	<u>Same as mailing</u>	<u>Orange</u>
	Mailing Address	Street Address	County
Telephone Number	<u>(407) 886-0000</u>	Date Utility First Organized	<u>1963</u>
Fax Number	<u>(407) 886-0000</u>	E-mail Address	_____

Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service: See Footnote (1)

Individual
 Sub Chapter S Corporation
 1120 Corporation
 Partnership

Name, Address and phone where records are located: Same as above

Name of subdivisions where services are provided: Zellwood Station Retirement Home Community

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: <u>Gloria Holt</u>	<u>Manager</u>	<u>2126 Spillman Drive Zellwood, Florida 32798</u>	
Person who prepared this report: <u>Excel Engineering</u>	<u>Utility Consultant</u>	<u>122 Wilshire Blvd. Casselberry, Fl. 32707</u>	
Officers and Managers: <u>Robert Howe</u>	<u>President</u>	<u>Same as above</u>	\$ <u>0</u>
<u>Robert Thomson</u>	<u>Vice President</u>	<u>Same as above</u>	\$ <u>0</u>
<u>Gerald Dunn</u>	<u>Secretary</u>	<u>Same as above</u>	\$ <u>0</u>
<u>Cornelia Hodges</u>	<u>Treasurer</u>	<u>Same as above</u>	\$ <u>0</u>
<u>Gloria Holt</u>	<u>Manager</u>	<u>Same as above</u>	\$ <u>8,000</u>

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
<u>Zellwood Station Co-op, Inc.</u>	<u>100%</u>	<u>Same as above</u>	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

(1) The utility is a non-for-profit Corporation (Cooperative)

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT
DECEMBER 31, 1999

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_____		\$ 200,280	\$ 244,003	\$ _____	\$ 444,282
Commercial_____		15,698	10,562	_____	26,261
Industrial_____		_____	_____	_____	_____
Multiple Family_____		_____	_____	_____	_____
Guaranteed Revenues_____		_____	_____	_____	_____
Other (Specify)_____		2,077	1,833	_____	3,910
Total Gross Revenue_____		\$ 218,055	\$ 256,398	\$ _____	\$ 474,453
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 186,945	\$ 172,816	\$ _____	\$ 359,761
Depreciation Expense_____	F-5	64,246	101,196	_____	165,442
CIAC Amortization Expense_____	F-8	(61)	(29)	_____	(90)
Taxes Other Than Income_____	F-7	10,703	11,538	_____	22,241
Income Taxes_____	F-7	_____	_____	_____	_____
Total Operating Expense		\$ 261,832	285,521	_____	\$ 547,354
Net Operating Income (Loss)		\$ (43,778)	\$ (29,123)	\$ _____	\$ (72,901)
Other Income:					
Nonutility Income_____		\$ _____	\$ _____	\$ _____	\$ _____
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses_____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense_____		14,990	14,990	_____	29,979
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss)		\$ (58,767)	\$ (44,112)	\$ _____	\$ (102,880)

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT DECEMBER 31, 1999

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 3,198,926	\$ 3,128,083
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>(1,003,849)</u>	<u>(838,407)</u>
Net Utility Plant -----		\$ <u>2,195,077</u>	\$ <u>2,289,676</u>
Cash -----		<u>18,787</u>	-----
Customer Accounts Receivable (141) -----		<u>-</u>	-----
Other Assets (Specify): -----		<u>-</u>	-----
-----		<u>-</u>	-----
-----		<u>-</u>	-----
-----		<u>-</u>	-----
Total Assets -----		\$ <u>2,213,864</u>	\$ <u>2,289,676</u>
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	-----	-----
Preferred Stock Issued (204) -----	F-6	-----	-----
Other Paid in Capital (211) -----		-----	-----
Retained Earnings (215) -----	F-6	<u>1,777,940</u>	<u>1,868,930</u>
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	-----	-----
Total Capital -----		\$ <u>1,777,940</u>	\$ <u>1,868,930</u>
Long Term Debt (224) -----	F-6	\$ <u>410,450</u>	\$ <u>420,746</u>
Accounts Payable (231) -----		<u>-</u>	-----
Notes Payable (232) -----		-----	-----
Customer Deposits (235) -----		-----	-----
Accrued Taxes (236) -----		<u>22,241</u>	-----
Other Liabilities (Specify) -----		<u>-</u>	-----
-----		<u>-</u>	-----
-----		<u>-</u>	-----
Advances for Construction -----		-----	-----
Contributions in Aid of Construction - Net (271-272) -----	F-8	<u>3,233</u>	<u>0</u>
Total Liabilities and Capital -----		\$ <u>2,213,864</u>	\$ <u>2,289,676</u>

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT
DECEMBER 31, 1999

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 1,378,406	\$ 1,820,520	\$ _____	\$ 3,198,926

Construction Work in Progress (105)	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ 1,378,406	\$ 1,820,520	\$ _____	\$ 3,198,926

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ 346,989	\$ 491,418	\$ _____	\$ 838,407
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ 64,246	\$ 101,196	\$ _____	\$ 165,442
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Credits _____	\$ 64,246	\$ 101,196	\$ _____	\$ 165,442
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ 411,235	\$ 592,614	\$ _____	\$ 1,003,849

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT DECEMBER 31, 1999

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	_____	_____
Shares authorized _____	_____	_____
Shares issued and outstanding _____	_____	_____
Total par value of stock issued _____	_____	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____	\$ 1,868,930	\$ _____
Changes during the year (Specify):		
Net Profit (Loss) _____	(102,880)	_____
Audit Adjustment _____	11,890	_____
_____	_____	_____
Balance end of year _____	\$ 1,777,940	\$ _____

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify):		
_____	_____	_____
_____	_____	_____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
Funds borrowed for purchase of meter installations. Issue date 10/15/98 Maturity Date 11/20/05	6.90%	84	\$ 410,450
_____	_____	_____	_____
Total _____			\$ 410,450

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT
DECEMBER 31, 1999

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>
2) Add credits during year _____			
	\$ <u>2,443</u>	\$ <u>880</u>	\$ <u>3,323</u>
3) Total _____			
4) Deduct charges during the year _____			
5) Balance end of year _____	<u>2,443</u>	<u>880</u>	<u>3,323</u>
6) Less Accumulated Amortization _____	<u>(61)</u>	<u>(29)</u>	<u>(90)</u>
7) Net CIAC _____	\$ <u>2,382</u>	\$ <u>851</u>	\$ <u>3,233</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
Meter Installation/Plant Capacity	_____	\$ _____	\$ <u>2,443</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ <u>2,443</u>
			\$ <u>880</u>

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>
Add Credits During Year: _____	<u>61</u>	<u>29</u>	<u>90</u>
Deduct Debits During Year: _____			
Balance End of Year (Must agree with line #6 above.)	\$ <u>61</u>	\$ <u>29</u>	\$ <u>90</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT DECEMBER 31, 1999

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	100.00 %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: _____ %
Commission Order Number approving AFUDC rate: _____

**WATER
OPERATING
SECTION**

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT
DECEMBER 31, 1999

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 59,836	\$	\$	\$ 59,836
302	Franchises	5,533			5,533
303	Land and Land Rights	7,831			7,831
304	Structures and Improvements	2,419			2,419
305	Collecting and Impounding Reservoirs				-
306	Lake, River and Other Intakes				-
307	Wells and Springs	147,786			147,786
308	Infiltration Galleries and Tunnels	38,448			38,448
309	Supply Mains				-
310	Power Generation Equipment	2,500	1,266		3,766
311	Pumping Equipment	663,190	13,448		676,638
320	Water Treatment Equipment	13,431			13,431
330	Distribution Reservoirs and Standpipes	73,047			73,047
331	Transmission and Distribution Lines	149,962			149,962
333	Services				-
334	Meters and Meter Installations	145,518	22,519		168,037
335	Hydrants				-
336	Backflow Prevention Devices				-
339	Other Plant and Miscellaneous Equipment	432			432
340	Office Furniture and Equipment	805	9,022		9,827
341	Transportation Equipment	1,250			1,250
342	Stores Equipment				-
343	Tools, Shop and Garage Equipment	18,076			18,076
344	Laboratory Equipment				-
345	Power Operated Equipment				-
346	Communication Equipment				-
347	Miscellaneous Equipment	2,089			2,089
348	Other Tangible Plant				-
	Total Water Plant	\$ 1,332,151	\$ 46,255	\$ -	\$ 1,378,406

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct No (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr Balance End of Year (f-g+h=i) (i)
301	Organization	40	%	2.50%	21,010		1,496	22,506
302	Franchises	40	%	2.50%	5,274		138	5,412
304	Structures and Improvements	28	%	3.57%	\$ 394	\$	\$ 86	\$ 480
305	Collecting and Impounding Reservoirs		%					
306	Lake, River and Other Intakes		%					
307	Wells and Springs	27	%	3.70%	45,377		5,468	50,845
308	Infiltration Galleries & Tunnels	40	%	2.50%	5,006		961	5,967
309	Supply Mains		%					
310	Power Generating Equipment	17	%	5.88%	221		184	405
311	Pumping Equipment	17	%	5.88%	181,965		39,391	221,356
320	Water Treatment Equipment	17	%	5.88%	1,550		790	2,340
330	Distribution Reservoirs & Standpipes	33	%	3.03%	29,095		2,213	31,308
331	Trans. & Dist. Mains	40	%	2.50%	41,368		3,749	45,115
333	Services		%					
334	Meter & Meter Installations	20	%	5.00%	6,885		7,839	14,724
335	Hydrants		%					
336	Backflow Prevention Devices		%					
339	Other Plant and Miscellaneous Equipment	20	%	5.00%	109		22	131
340	Office Furniture and Equipment	15	%	6.67%	472		355	827
341	Transportation Equipment	6	%	16.67%	864		208	1,072
342	Stores Equipment		%					
343	Tools, Shop and Garage Equipment	15	%	6.67%	6,484		1,206	7,700
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment		%					
347	Miscellaneous Equipment	15	%	6.67%	907		139	1,046
348	Other Tangible Plant		%					
	Totals				\$ 346,989	\$	\$ 64,246	\$ 411,235

* This amount should tie to Sheet F-5

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT DECEMBER 31, 1999

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 70,001
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	(243)
610	Purchased Water	
615	Purchased Power	20,533
616	Fuel for Power Production	9
618	Chemicals	22,231
620	Materials and Supplies	4,927
630	Contractual Services:	
	Billing	4
	Professional	25,137
	Testing	1,876
	Other	7,092
640	Rents	5,750
650	Transportation Expense	2,268
655	Insurance Expense	3,659
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	19,502
670	Bad Debt Expense	
675	Miscellaneous Expenses	4,199
	Total Water Operation And Maintenance Expense	\$ 186,945 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	995	1,006	1,006
3/4"	D	1.5			
1"	D	2.5	2	2	5
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0		9	9
3/4"	D	1.5			
1"	D	2.5		2	5
1 1/2"	D,T	5.0		2	10
2"	D,C,T	8.0	1	1	8
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
4"	D,C	25.0		1	25
Unmetered Customers Other (Specify)					
Total			998	1,023	1,068

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT
DECEMBER 31, 1999

SYSTEM NAME: _____

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January _____	_____	12,140	110	12,030	(1)
February _____	_____	12,267	120	12,147	12,479
March _____	_____	15,705	0	15,705	12,270
April _____	_____	16,546	260	16,286	13,483
May _____	_____	13,742	50	13,692	15,734
June _____	_____	10,259	125	10,134	13,730
July _____	_____	9,017	95	8,922	8,722
August _____	_____	10,572	80	10,492	8,835
September _____	_____	10,890	90	10,800	9,830
October _____	_____	9,196	50	9,146	9,065
November _____	_____	11,082	110	10,972	8,389
December _____	_____	10,972	90	10,882	10,864
Total for Year _____	_____	142,388	1,180	141,208	123,402

(1) Metered sales begun in February.

If water is purchased for resale, indicate the following:

Vendor _____
Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
_____	1"	520	_____	_____	520
_____	12"	1,800	_____	_____	1,800
_____	2"	7,620	_____	_____	7,620
_____	4"	2,530	_____	_____	2,530
_____	6"	22,025	_____	_____	22,025
_____	8"	11,960	_____	_____	11,960
_____	10"	14,300	_____	_____	14,300
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME:

Zellwood Station Co-op, Inc.

YEAR OF REPORT

DECEMBER 31,

1999

SYSTEM NAME: _____

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	<u>1974</u>	<u>1974</u>	_____	_____
Types of Well Construction and Casing _____	<u>Steel Casing</u>	<u>Steel Casing</u>	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	<u>750</u>	<u>850</u>	_____	_____
Diameters of Wells _____	<u>12"</u>	<u>12"</u>	_____	_____
Pump - GPM _____	<u>1000</u>	<u>815</u>	_____	_____
Motor - HP _____	<u>50</u>	<u>50</u>	_____	_____
Motor Type * _____	<u>Turbine</u>	<u>Turbine</u>	_____	_____
Yields of Wells in GPD _____	_____	_____	_____	_____
Auxiliary Power _____	<u>Propane</u>	_____	_____	_____
_____	_____	_____	_____	_____
* Submersible, centrifugal, etc.	_____	_____	_____	_____

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	<u>Concrete</u>	<u>Steel</u>	_____	_____
Capacity of Tank _____	<u>150,000</u>	<u>15,000</u>	_____	_____
Ground or Elevated _____	<u>Ground</u>	<u>Hydropneumatic</u>	_____	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer _____	<u>Baldor</u>	<u>Baldor</u>	<u>Baldor</u>	_____
Type _____	<u>Electric</u>	<u>Electric</u>	<u>Electric</u>	_____
Rated Horsepower _____	<u>50</u>	<u>50</u>	<u>25</u>	_____
<u>Pumps</u>				
Manufacturer _____	<u>Peerless</u>	<u>Goulds</u>	<u>Peerless</u>	_____
Type _____	<u>Centrifugal</u>	<u>Centrifugal</u>	<u>Centrifugal</u>	_____
Capacity in GPM _____	<u>600</u>	<u>900</u>	<u>500</u>	_____
Average Number of Hours Operated Per Day _____	<u>14</u>	<u>1</u>	<u>10</u>	_____
Auxiliary Power _____	<u>Diesel Gen</u>	<u>Diesel Gen</u>	<u>Diesel Gen</u>	_____

UTILITY NAME:

Zellwood Station Co-op, Inc.

YEAR OF REPORT
DECEMBER 31 1999

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day_____	577,000	_____	_____
Type of Source_____	Ground	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type_____	Aeration / Chlorination	_____	_____
Make_____	_____	_____	_____
Permitted Capacity (GPD)_____	2,500,000	_____	_____
High service pumping	_____	_____	_____
Gallons per minute_____	2,000	_____	_____
Reverse Osmosis_____	_____	_____	_____
Lime Treatment	_____	_____	_____
Unit Rating_____	_____	_____	_____
Filtration	_____	_____	_____
Pressure Sq. Ft._____	_____	_____	_____
Gravity GPD/Sq.Ft._____	_____	_____	_____
Disinfection	_____	_____	_____
Chlorinator_____	100 # Regal	_____	_____
Ozone_____	_____	_____	_____
Other_____	_____	_____	_____
Auxiliary Power_____	Diesel Generator	_____	_____

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT
DECEMBER 31, 1999

SYSTEM NAME: _____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 1,649
2. Maximum number of ERCs * which can be served. 1,649
3. Present system connection capacity (in ERCs *) using existing lines. 1,068 (Based on meter equivalents)
4. Future connection capacity (in ERCs *) upon service area buildout. 1,649
5. Estimated annual increase in ERCs *. 5
6. Is the utility required to have fire flow capacity? Yes
If so, how much capacity is required? 500 GPM
7. Attach a description of the fire fighting facilities. 58 Fire Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

9. When did the company last file a capacity analysis report with the DEP? August 1999

10. If the present system does not meet the requirements of DEP rules, submit the following:

- a. Attach a description of the plant upgrade necessary to meet the DEP rules.
- b. Have these plans been approved by DEP? _____
- c. When will construction begin? _____
- d. Attach plans for funding the required upgrading.
- e. Is this system under any Consent Order with DEP? No

11. Department of Environmental Protection ID # PWS-3481506

12. Water Management District Consumptive Use Permit # 2-095-0231ANRM2

- a. Is the system in compliance with the requirements of the CUP? Yes
- b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days)/350 gallons per day).

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT DECEMBER 31, 1999

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization _____	\$ 87,748	\$ _____	\$ _____	\$ 87,748
352	Franchises _____	8,113	_____	_____	8,113
353	Land and Land Rights _____	11,484	_____	_____	11,484
354	Structures and Improvements _____	9,816	_____	_____	9,816
355	Power Generation Equipment _____	-	4,793	_____	4,793
360	Collection Sewers - Force _____	876,718	_____	_____	876,718
361	Collection Sewers - Gravity _____	29,500	_____	_____	29,500
362	Special Collecting Structures _____	_____	_____	_____	_____
363	Services to Customers _____	_____	_____	_____	_____
364	Flow Measuring Devices _____	_____	_____	_____	_____
365	Flow Measuring Installations _____	_____	_____	_____	_____
370	Receiving Wells _____	_____	_____	_____	_____
371	Pumping Equipment _____	19,534	_____	_____	19,534
380	Treatment and Disposal Equipment _____	720,815	5,561	_____	726,376
381	Plant Sewers _____	_____	_____	_____	_____
382	Outfall Sewer Lines _____	_____	_____	_____	_____
389	Other Plant and Miscellaneous Equipment _____	201	_____	_____	201
390	Office Furniture and Equipment _____	1,181	9,023	_____	10,204
391	Transportation Equipment _____	1,250	_____	_____	1,250
392	Stores Equipment _____	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment _____	3,063	_____	_____	3,063
394	Laboratory Equipment _____	_____	_____	_____	_____
395	Power Operated Equipment _____	_____	_____	_____	_____
396	Communication Equipment _____	_____	_____	_____	_____
397	Miscellaneous Equipment _____	_____	_____	_____	_____
398	Other Tangible Plant _____	26,509	5,211	_____	31,720
	Total Wastewater Plant _____	\$ 1,795,932	\$ 24,588	\$ -	\$ 1,820,520 *

* This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Ac No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
351	Organization	40	%	2.50%	\$ 27,375	\$	\$ 2,194	\$ 29,569
352	Franchises	40	%	2.50%	6,782		203	6,985
354	Structures and Improvements	35	%	2.86%	1,330		281	1,611
355	Power Generation Equipment	17	%	5.88%			141	141
360	Collection Sewers - Force	20	%	5.00%	234,097		43,838	277,933
361	Collection Sewers - Gravity	20	%	5.00%	3,688		1,475	5,163
362	Special Collecting Structures		%					
363	Services to Customers		%					
364	Flow Measuring Devices		%					
365	Flow Measuring Installations		%					
370	Receiving Wells		%					
371	Pumping Equipment	18	%	5.56%	1,733		1,086	2,819
380	Treatment and Disposal Equipment	15	%	6.67%	203,200		48,264	251,464
381	Plant Sewers		%					
382	Outfall Sewer Lines		%					
389	Other Plant and Miscellaneous Equipment	15	%	6.67%	7		13	20
390	Office Furniture and Equipment	15	%	6.67%	622		380	1,002
391	Transportation Equipment	6	%	16.67%	864		208	1,072
392	Stores Equipment		%					
393	Tools, Shop and Garage Equipment	15	%	6.67%	1,210		204	1,414
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant	10	%	10.00%	10,510		2,911	13,421
	Totals				\$ 491,418	\$	\$ 101,196	\$ 592,614

* This amount should tie to Sheet F-5

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 55,372
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	(206)
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	15,000
715	Purchased Power	29,729
716	Fuel for Power Production	
718	Chemicals	4,240
720	Materials and Supplies	2,283
730	Contractual Services:	
	Billing	4
	Professional	24,194
	Testing	3,226
	Other	2,901
740	Rents	5,750
750	Transportation Expense	2,350
755	Insurance Expense	3,652
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	19,502
770	Bad Debt Expense	
775	Miscellaneous Expenses	4,818
	Total Wastewater Operation And Maintenance Expense	\$ 172,816

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of er Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	996	1,007	1,007
General Service					
5/8"	D	1.0		1	1
3/4"	D	1.5			
1"	D	2.5		2	5
1 1/2"	D,T	5.0		1	5
2"	D,C,T	8.0	1	1	8
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
4"	D,C	25.0		1	25
Unmetered Customers Other (Specify)					
			Total	1,013	1,051

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT
DECEMBER 31, 1999

PUMPING EQUIPMENT

	1	2	3	4	5	
Lift Station Number _____						
Make or Type and nameplate data on pump _____	<u>Goulds</u>	<u>Goulds</u>	<u>Goulds</u>	<u>Goulds</u>	<u>Goulds</u>	
Year installed _____	<u>1974</u>	<u>1983</u>	<u>1974</u>	<u>1983</u>	<u>1986</u>	
Rated capacity (GPM) _____	<u>200</u>	<u>200</u>	<u>200</u>	<u>200</u>	<u>200</u>	
Size _____	<u>4"</u>	<u>4"</u>	<u>4"</u>	<u>4"</u>	<u>4"</u>	
Power:						
Electric _____	<u>Elect.</u>	<u>Elect.</u>	<u>Elect.</u>	<u>Elect.</u>	<u>Elect.</u>	
Mechanical _____						
Nameplate data of motor _____	<u>5Hp</u>	<u>5Hp</u>	<u>5Hp</u>	<u>5Hp</u>	<u>5Hp</u>	

SERVICE CONNECTIONS

Size (inches) _____	<u>4"</u>					
Type (PVC, VCP, etc.) _____	<u>PVC</u>					
Average length _____	<u>70'</u>					
Number of active service connections _____						
Beginning of year _____	<u>997</u>					
Added during year _____	<u>16</u>					
Retired during year _____						
End of year _____	<u>1013</u>					
Give full particulars concerning inactive connections _____						

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
	6"	8"	10"		10"			
Size (inches) _____	<u>6"</u>	<u>8"</u>	<u>10"</u>		<u>10"</u>			
Type of main _____	<u>PVC</u>	<u>PVC</u>	<u>PVC</u>		<u>PVC</u>			
Length of main (nearest foot) _____								
Beginning of year _____			<u>10020</u>		<u>9900</u>			
Added during year _____								
Retired during year _____								
End of year _____			<u>10020</u>		<u>9900</u>			

MANHOLES

Size (inches) _____	<u>48"</u>			
Type of Manhole _____	<u>Conc.</u>			
Number of Manholes:				
Beginning of year _____	<u>220</u>			
Added during year _____				
Retired during year _____				
End of Year _____	<u>220</u>			

UTILITY NAME: Zellwood Station Co-op, Inc.

SYSTEM NAME: _____

YEAR OF REPORT DECEMBER 31, 1999
--

TREATMENT PLANT

Manufacturer _____	Davco	_____	_____
Type _____	Field Erected	_____	_____
"Steel" or "Concrete" _____	Steel	_____	_____
Total Permitted Capacity _____	300,000 GPD	_____	_____
Average Daily Flow _____	172,532	_____	_____
Method of Effluent Disposal _____	Rapid Inf. Basins	_____	_____
Permitted Capacity of Disposal _____	300,000 GPD	_____	_____
Total Gallons of Wastewater treated _____	62,974,000	_____	_____

MASTER LIFT STATION PUMPS

Manufacturer _____	NONE	_____	_____	_____	_____	_____
Capacity (GPM's) _____	_____	_____	_____	_____	_____	_____
Motor:						
Manufacturer _____	_____	_____	_____	_____	_____	_____
Horsepower _____	_____	_____	_____	_____	_____	_____
Power (Electric or Mechanical) _____	_____	_____	_____	_____	_____	_____

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	5,921,000	_____	5,921,000
February _____	5,348,000	_____	5,348,000
March _____	5,828,000	_____	5,828,000
April _____	5,640,000	_____	5,640,000
May _____	5,549,000	_____	5,549,000
June _____	4,860,000	_____	4,860,000
July _____	4,588,000	_____	4,588,000
August _____	4,619,000	_____	4,619,000
September _____	4,440,000	_____	4,440,000
October _____	4,681,000	_____	4,681,000
November _____	5,610,000	_____	5,610,000
December _____	5,890,000	_____	5,890,000
Total for year _____	62,974,000	_____	62,974,000

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: Zellwood Station Co-op, Inc.

YEAR OF REPORT
DECEMBER 1999

SYSTEM NAME: _____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present number of ERCs* now being served. 616
- 2. Maximum number of ERCs* which can be served. 1,071
- 3. Present system connection capacity (in ERCs*) using existing lines. 1,071
- 4. Future connection capacity (in ERCs*) upon service area buildout. 1,071
- 5. Estimated annual increase in ERCs*. 5
- 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No.
If so, when? _____

9. Has the utility been required by the DEP or water management district to implement reuse? No.
If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? 1996

11. If the present system does not meet the requirements of DEP rules, submit the following:

- a. Attach a description of the plant upgrade necessary to meet the DEP rules.
- b. Have these plans been approved by DEP? _____
- c. When will construction begin? _____
- d. Attach plans for funding the required upgrading.
- e. Is this system under any Consent Order with DEP? _____

12. Department of Environmental Protection ID # FLA010865

* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1. <input type="checkbox"/>	2. <input type="checkbox"/>	3. <input type="checkbox"/>	4. <input checked="" type="checkbox"/>	<u>Robert Howe</u> (signature of chief executive officer of the utility)
1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>	<u>Gerald Deann</u> (signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.