CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS807 Hunter Creek Utilities, LLC 902 Whispering Pines Bloomingburg, NY 12721

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

MAY -3 2000

Florida Public Service Commission Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,1999

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Hunter Cre	ek Utilities, LLC		
Y 20 20 2 17 2		ME OF UTILITY)	
	r Creek Drive		
Punta Gord	a, FL 33982		Charlotte
	Mailing Address	Street Address	County
Telephone Number	941-637-5757	Date Utility First Organi	zed 1982
Fax Number	941-637-0302	E-mail Address	P
Sunshine State One	e-Call of Florida, Inc. Member No.	NA	
Check the business	entity of the utility as filed with the Interna	Il Revenue Service:	
Individual	Sub Chapter S Corporation	1120 Corporation	Partnership LLC
Name, Address and	phone where records are located: same	as above	
Name of subdivision	ns where services are provided: Rivers	Edge and Hunter Creek	

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:			
John Leonette	Manager	— 1601 Hunter Creek Drive Punta Gorda, FL	-()-
Person who prepared this report:		ruita Gorda, FL	
John Leonette	Manager		
Kim Leonette Officers and Managers:		Same as above	-()-
Patricia Leonette	_	Same as above \$	-()-
Fred Esposito		Same as above \$	-()-

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
John Leonette Fred E sposito	50% 50%	same as above same as above	\$ -0- \$ -()- \$
			\$
			\$

INCOME STATEMENT

A	Ref.	147.1		0.11	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 9127	\$ 6113	\$ -0-	\$ 15,240
Total Gross Revenue		\$ <u>9</u> 127	\$ <u>6113</u>	\$	\$ 15,240
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 13,741	\$ 5889	\$ 0	\$ 19,630
Depreciation Expense	F-5	8597	6168	0	14,765
CIAC Amortization Expense_	F-8	N/A	N/A	N/A	N/A
Taxes Other Than Income	F-7	N/A	N/A	N/A	N/A
Income Taxes	F-7	N/A	N/A	N/A	N/A
Total Operating Expense		\$22,338	12,057		\$ 34,395
Net Operating Income (Loss)		\$(13,211)	\$(5,944)	\$	\$(19,155)
Other Income: Nonutility Income		\$	\$	\$. s
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense **Not allocated Will be allocated in future.		\$	\$	\$	\$ -0-
Net Income (Loss)		\$ ^(13,211)	\$ ^(5,944)	\$	\$ (19,155)

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 355,878	\$ 355,878
Amortization (108)	F-5,W-2,S-2	143,881	129,116
Net Utility Plant		\$211,997	\$ 226,762
Cash Customer Accounts Receivable (141) Other Assets (Specify):		1391	376
Total Assets		\$213,388	s 227,138
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6		
partnership only) (218)	F-6		_
Total Capital		\$()-	\$()-
Long Term Debt (224)	F-6	\$213,388	\$ 227,138
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$213,388	\$227,138

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)	_ \$ 190,876	\$ 165,002	\$ -0-	\$ _{355,878}
Other (Specify)				
Total Utility Plant	\$190,876	\$ 165,002	\$	\$ 355,878

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 78,326	\$ 50,790	\$	\$129,116
Add Credits During Year: Accruals charged to depreciation account Salvage_ Other Credits (specify)	\$ 8,597	\$_6,168	\$	\$ _{14,765}
Total Credits	\$ 8,597	\$ 6,168	\$	\$ 14,765
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$0-	\$	\$0-	\$()-
Balance End of Year	\$ 86,923	\$ 56,958	\$()-	\$ 143,881

CAPITAL STOCK (201 - 204)

Common Stock	Preferred Stock
N/A	N/A
	Stock

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$ N/A	\$ N/A
Balance end of year	ss	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$ -0-	S -0-
Balance end of year	\$ -0-	s <u>-0-</u>

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total	_	s -()-

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax	\$ N/A	\$ N/A	\$ N/A	\$ N/A
Taxes Other Than Income: State ad valorem tax	1			
Local property tax Regulatory assessment fee Other (Specify)				
Total Taxes Accrued	\$ N/A	S N/A	\$ N/A	S N/A

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
None	\$ N/A	\$ N/A	
None	\$	s X/A	
	S	s	
	S	S	
	S	S	
	S	S	
	_ s	S	
	S	S	
	S	S	
	S	S	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year Add credits during year	s <u></u> 0-	\$()-	\$()-
Total	°		
) Net CIAC	\$ -0.	\$ -0-	s -0-

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
None		None	None	None
	pacity charges, mail		s	s
Description of Charge	Number of Connections	Charge per Connection	1	
None	None	\$ None	\$	s

ACCUMULATED AMORTIZATION OF CIAC (272)

stewater -0- S -0-	\$ -0-	\$,	alance First of Year
				Add Credits During Year:_ Deduct Debits During Yea
-0- s -0-	s -0-	s —		
0-	\$	\$	lust agree with line #6 abo	alance End of Year (Must a

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Hunter Creek Utilities, LLC

YEAR OF REPORT DECEMBER 31 99

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$ N/A	N/A %	N/A %	N/A %
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

⁽¹⁾ Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	N/A	%
Commission Order Number approving AFUDC rate:	N/A	
NA. 178		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Hunter Creek Utilities, LLC

YEAR OF REPORT DECEMBER 31, 99

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ N/A	\$ N/A	\$ N/A	\$ N/A	\$ N/A
Total	\$	\$	\$	\$	s

(1) Explain below all adjustments made in Column (e):

None	0		
NOIR	C		

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	s -0-	\$ -0-	\$ -0-	\$ -()-
302	Franchises	-0-	1		-0-
303	Land and Land Rights	14,000			14,000
304	Structures and Improvements	26,600			26,600
305	Collecting and Impounding				20,000
	Reservoirs	-()-			-0-
306	Lake, River and Other				
	Intakes	-0-			-0-
307	Wells and Springs	7,000			7,000
308	Infiltration Galleries and				, , , , , , , , , , , , , , , , , , , ,
00.000	Tunnels	-0-			-0-
309	Supply Mains	10,000			10,000
310	Power Generation Equipment	-0-			-0-
311	Pumping Equipment	3,500			3,500
320	Water Treatment Equipment	42,816			42,816
330	Distribution Reservoirs and				
	Standpipes	17,000			17,000
331	Transmission and Distribution Lines	32,760			32,760
333	Services	21,000			21,000
334	Meters and Meter	77 - 22-2-2-1			
	Installations	4,200			4,200
335	Hydrants	7,000			7,000
336	Backflow Prevention Devices	-0-			-()-
339	Other Plant and Miscellaneous Equipment	5,000			5,000
340	Office Furniture and Equipment	-0-			-()-
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				1
345	Power Operated Equipment				
346	Communication Equipment		1		
347	Miscellaneous Equipment				1
348	Other Tangible Plant				
	Total Water Plant	\$ ^{190,876}	\$ -0	\$ -0-	\$ ¹⁹⁰ ,876

Hunter Creek Utilities, LLC

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No.	Account (b)	Average Service Life in Years (c)	Average Salvage In Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304 305 305 305 307 308 309 311 320 331 331 333 334 334 344 345 346 346	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Transportation Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant	31.5 20 20 20 20 20 20 20 20 20 20 20 20 20	% %%% %%%% %%%% %%% % %% %%% %%% %	\$ \$\frac{2}{3}\$\$ \$\frac{2}{3}\$\$\$ \$\frac{2}{3}\$\$ \$\frac{2}{3}\$\$ \$\frac{2}{3}\$\$ \$\frac{2}{3}\$\$ \$\f	\$ 7,319 2,829 4,042 1,415 27,574 6,872 13,241 8,487 1,697 2,021 2,021		\$ 998 350 500 500 175 2229 850 1636 1049 210 350 250	\$8,317 3,179 4,542 1,590 29,803 7,722 14,877 9,536 1,907 3,179 2,271
	Totals				\$ 78,326	S	\$8,597	\$86,923

This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	-
615	Purchased Power	3,257
616	Fuel for Power Production	-
618	Chemicals	455
620	Materials and Supplies	
630	Contractual Services: Billing Professional Testing	8,692 incl. above
640	OtherRents	
650	Transportation Expense	-
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	-
670	Bad Debt Expense	
675	Miscellaneous Expenses	_ 1.337
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	s 13,741

WATER CUSTOMERS

	Type of Equivalent		Number of Active Customers Start End		Total Number of Meter Equivalents	
Description	Meter **	Factor	of Year	of Year	(c x e)	
(a)	(b)	(c)	(d)	(e)	(f)	
Residential Service						
5/8"	D	1.0	42	42	42	
3/4"	D D	1.5				
1"	D	2.5				
1 1/2"	D,T	5.0				
General Service						
5/8"	D	1.0				
3/4"	D	1.5				
1"	D	2.5	-			
1 1/2"	D,T	5.0				
2"	D,C,T	8.0				
3"		15.0				
3"	D C	16.0			1	
3"	Т	17.5				
-		11.0				
Unmetered Customers			2	2	2	
Other (Specify)						
D = Displacement		-	44	44	44	
C = Compound		Total				
T = Turbine						

UTILITY NAME	Hunter	Creek	Utilites,	LLC

YEAR OF REP	ORT
DECEMBER 31,	99

SYSTEM	NAME.
CICITI	I A CAITIL

PUMPING AND PURCHASED WATER STATISTICS

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	4770	-0-	-0-	4770
				-	

UTILITY NAME: Hunter Creek Utilities, LLC

YEAR OF REPORT DECEMBER 31, 99

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pu	rchased Water etc.)	
Permitted Gals. per day	72,000	72,000	
Type of Source	Well	Well	

WATER TREATMENT FACILITIES

ype	Reverse Osmosis	
Make		
Permitted Capacity (GPD)	Permuro	
High service pumping	30,000	
Gallons per minute	275	
Reverse Osmosis	21	
ime Treatment Unit Rating		
iltration		
Pressure Sq. Ft. PSI	57,600/400	1
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator	Stenner 45M	
Ozone		
Other		
Auxiliary Power	None	

UTILITY NAME:_	Hunter	Creek	Utilities,	LLC
SYSTEM NAME:				

WELLS AND WELL PUMPS

(a)	North (b)	South (c)	(d)	(e)
Year Constructed	1980	1980		
Types of Well Construction and Casing	Rotary	Rotary		
	PVC	PVC		
Depth of Wells	225'	225'		
Diameters of Wells	4"	4"		
Pump - GPM	50	50		
Motor - HP	3	3		
Motor Type *	Submersible	Submersible		
Yields of Wells in GPD	72,000	72,000		
Auxiliary Power		None		
* Submersible, centrifugal, etc	:.			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Concrete 5000x6 Ground	Six concrete	5000 Gal. tanks	

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower		Century Single phase 15		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours	Goulds Centrifical 275	Goulds Centrifical 275		
Operated Per Day Auxiliary Power	None .5	.5 None		

UTILITY NAME:	Hunter	Creek	Utilities,	LLC	YEAR OF REPORT DECEMBER 31, 99	
					DECEMBER 31, 99	
SYSTEM NAME	er.					

GENERAL WATER SYSTEM INFORMATION

ish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve14
Maximum number of ERCs * which can be served82
Present system connection capacity (in ERCs *) using existing lines57
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *. 20
s the utility required to have fire flow capacity? Yes If so, how much capacity is required? We have sufficient capacity
Attach a description of the fire fighting facilities. Three fire hydrants - 32,000 gallons of standing water. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Eplacing 20 yr old RO plant w/40,000GPD RO Plant - Year 2000. It will have an expandable capacity of 80,000GPD.
When did the company last file a capacity analysis report with the DEP?N/A
If the present system does not meet the requirements of DEP rules, submit the following:
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
Department of Environmental Protection ID # _6084074
Water Management District Consumptive Use Permit # Not Required
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SER gallons sold (omit 000/365 days/350 gallons per day)

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	s	s	\$
352	Franchises				
353	Land and Land Rights	42,000			42,000
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	60,120			60,120
362	Special Collecting Structures				
363	Services to Customers	21,000			21,000
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371 380	Pumping Equipment	5,000			5,000
380	Treatment and Disposal	32,882			20.000
381	Equipment				32,882
382	Plant Sewers Outfall Sewer Lines	2,000			2,000
389	Other Plant and Miscellaneous	1			2,000
505	Equipment	2,000			2 (100
390	Office Furniture and	2,000			2,000
	Equipment				1
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	T	0 1/5 000			
	Total Wastewater Plant	\$ 165,002	\$	\$	\$ 165,002

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Hunter Creek Utilites, LLC

YEAR OF REPORT DECEMBER 31, 99

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No.	Account (b)	Service Life in Years (c)	Salvage in Percent (d)	Depr. Rate Applied (e)	Depreciation Balance Previous Year	Debits (g)	Credits (h)	Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements		%		\$	s	€9	ss.
355	Power Generation Equipment		%%					9
361	Collection Sewers - Gravity	20	%		24,311		3,005	27,316
362	Special Collecting Structures	20	% %		8,492		1,050	9,542
364	Flow Measuring Devices		% %	% %				
365	Flow Measuring Installations		% %					
37.2	Pumping Equipment	20	%		2,022		250	2,272
380	Treatment and Disposal	20/15	%		14, 347		1,663	16,010
28.1	Plant Sowers	101	% %	%				
382	Outfall Sewer Lines	20	%		809		100	606
389	Other Plant and Miscellaneous	20	è		OUB		1001	000
9	Equipment	07	%	%	600		100	606
380	Office Furniture and		%					
391	Transportation Equipment		%	%				
392	Stores Equipment		%					
393	Tools, Shop and Garage		%	%		Ap. IV		
394	Laboratory Equipment		%					
95	Power Operated Equipment		%					
396	Communication Equipment		%			- 10.11		
397	Miscellaneous Equipment		% %	%				
000	Office Language Language							
					\$ 50,790	69	\$ 6,168	\$56,958

This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	s -0-
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	-0-
704	Employee Pensions and Benefits	-0-
710	Purchased Wastewater Treatment	-0-
711	Sludge Removal Expense	-0-
715	Purchased Power	1 396
716	Fuel for Power Production	-()-
718	Chemicals	1 -025
720	Materials and Supplies	1 -623
730	Contractual Services: Billing Professional Testing Other	3,725 incl.above
740	Rents	-0-
750	Transportation Expense	
755	Insurance Expense	-0-
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	0-
770	Bad Debt Expense	-0-
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	s 5,889

WASTEWATER CUSTOMERS

	Type of	Equivalent	Number of A Start	Active Customers End	Total Number of Meter Equivalents
Description (a)	Meter ** (b)	Factor (c)	of Year (d)	of Year (e)	(c x e) (f)
Residential Service			42	42	1.0
All meter sizes	D	1.0	42	42	42
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0 15.0			
3"	D C	16.0			
3"	C T	17.5	***************************************		
1					
Unmetered Customers			2	2	2
Other (Specify)					1
** D = Displacement			.,	1	1
C = Compound		Total	44	44	44
T = Turbine					

PUMPING EQUIPMENT

Lift Station Number	1	2			THE RESERVE TO SERVE
Make or Type and nameplate	Grinder	Grinder			
data on pump	Pump	Pump		 	
	1750RPM	1750RPM			
Year installed	1980	1980	-		
Rated capacity	Unavail	Unavail.			
Size	3HP	3HP			
Power:		3111			
Electric	230V	230V			
Mechanical					
Nameplate data of motor	Unavail	Unavail.			
		CHAILI.			

SERVICE CONNECTIONS

Size (inches)	4"	1		1
Type (PVC, VCP, etc.)	PVC			
Average length	50			
Number of active service connections	44			0
Beginning of year	44		 	 -
Added during year	-0-		 7	
Retired during year	-0-			
End of year	44		 -	
Give full particulars concerning inactive connections	·		 	
	-		 	

COLLECTING AND FORCE MAINS

		Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest	8" PVC						
foot) Begining of year	4750 4750						
Added during year Retired during year	-0-						
End of year	4750						

MANHOLES

Size (inches) Type of Manhole	48 Cast Concret	.e	
Number of Manholes: Beginning of year Added during year	18	_	
Retired during year End of Year	-0- 18		

STEM NAME:				DECE	AR OF REPO MBER 31 9	ORT 9
And the control of the second control of the contro		TREATMEN	T PLANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposa Total Gallons of Wastewater treated	Unknown Unknown Concrete 15 GPD 5000 Evapora	ted Pond				
during the same and	MAS	TER LIFT ST	ATION PUM	PS		
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Unknown 50 Unknown 3 230V	Unknown 50 Unknown 3 230V				
		NG WASTEW				
Months	Tre	ons of ated tewater	Effluent Gallon Custon	s to		t Gallor sed of site
January February March April May June July August September October November December	31,00 55,15 35,81 27,70 22,54 27,55 34,00 37,00 32,00 38,00 37,00 34,00	2 4 0 0 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			31,000 55,152 35,814 27,700 22,540 27,557 34,000 37,000 32,000 38,000 37,000 34,000	
					380,763	

UTILITY NAME:	Hunter	Creek	Utilities,	LLC

SYSTEM NAME:_

YEAR OF REPORT DECEMBER 31, 99

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served6
Maximum number of ERCs* which can be served.
Present system connection capacity (in ERCs*) using existing lines. 54
Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*. 20
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system To replace existing system with new 80,000GPD plant within 2 years.
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?Yes
If so, when? 1990
9. Has the utility been required by the DEP or water management district to implement reuse?
10. When did the company last file a capacity analysis report with the DEP?N/A
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID #FL0042412
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1. Y	2. Y	3. Y	John Leonite
1. Y	2. Y	3. Y	(signature of chief executive officer of the utility) 4. Y (signature of chief executive officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.