CLASS "C"

Company of the State of the Sta WATER UTILITIES WATER AND/OR WAS

(Gross Revenu 260,000 Each)

WATER AND STIER ANNUAL REPORT

OF

Plantation Landings, Ltd. Exact Legal Name of Respondent

> 606-W 522-S Certificate Number(s)

> > Submitted To The

STATE OF FLORIDA



WS813-00-AR PLANTATION LANDING, LTD.

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

		tion Landings,		
0.0.5050	(EXACT N	AME OF UTILI		
P. O. Box 5252			uth Florida Avenue, Suite 200	
Lakeland, Florida 33807-5252				Polk
Mailing Addr	ess	Street Address		County
Telephone Number (863) 647-1	581	Da	te Utility First Organized	1987
Fax Number (863) 647-3	992	E-r	nail Address	
Sunshine State One-Call of Florida, Inc. M	Леmber No		1 10 - 24-10-	
Check the business entity of the utility as	s filed with the Interna	l Revenue Serv	vice:	
Individual Sub Chapte	r S Corporation		1120 Corporation	x Partnership
		<u> </u>	•	
Name, Address and phone where records			Avenue Suite 200	
	<u>La</u>	keland, Florida	3	
Name of subdivisions where services are	provided: Pla	antation Landi	ngs Mobile Home Park	
	<u></u>		Ngo Moone Home Fark	
Name Person to send correspondence: Todd Maxwell Person who prepared this report: Jim D. Lee CPA Officers and Managers: Todd Maxwell	President of Ge Partner CPA President of Ge		Principle Business Address 5015 South Florida Ave Lakeland, FL 33813 PO Box 2158 Lakeland, FL 33806 5015 South Florida Ave	Salary Charged Utility
Report every corporation or person owning securities of the reporting utility:	Partner	or indirectly 5	Lakeland, FL 33813	\$ \$ \$ \$
Name	Percen Ownership Utility	o in	Principle Business Address	Salary Charged Utility
Century Realty Funds, Inc.	5%		5015 S. FL Ave., Lakelan	d \$ 0
T & A Investments, Inc.	85%			\$0
C Millard How	1.007			1 4

INCOME STATEMENT

	Ref.			, , , , , , , , , , , , , , , , , , , ,	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$	\$	\$ 80,617
Total Gross Revenue		\$	\$	\$	\$80,617_
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 64,400	\$ 83,233	\$	\$ <u>147,633</u>
Depreciation Expense	F-5	11,942	41,412		53,354
CIAC Amortization Expense_	F∙8	0	0		0
Taxes Other Than Income	F-7	2,039	2,992		5,031
Income Taxes	F-7	0	0	<u> </u>	0
Total Operating Expense		\$78,381	<u>127,637</u>		\$ 206,018
Net Operating Income (Loss)		\$	\$	\$	\$ <u>(125,401)</u>
Other Income: Nonutility Income		\$	\$	\$	\$ <u>1,121,330</u>
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$ <u>654,228</u> <u>471,828</u>
Net Income (Loss)		\$	\$	\$	\$ (130,127)

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:		Todi	, cai
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$1,313,521	\$1,313,028
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	579,697	526,343
Net Utility Plant		\$733,824	\$786,685
Cash Customer Accounts Receivable (141) Other Assets (Specify):		8,745	33,448_
Non-utility Property Net (121,122) Notes Receivable (144) Misc. Current & Accrued Assets (174)		2,346,388 23,034 423,437	
Total Assets		\$ 3,535,428	\$ 3,792,605
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	(3,176,364)	(3,046,237)
Total Capital		\$ (3,176,364)	\$ (3,046,237)
Long Term Debt (224)	F-6	\$ 5,922,730 705 169,300 3,628 93,527 521,902	\$ 6,000,000 8,261 283,122 3,503 82,604 461,352
Advances for Construction Contributions in Aid of Construction · Net (271-272)	F-8	0	0
Total Liabilities and Capital		\$3,535,428	\$3,792,605

UTILITY NAME:	Plantation Landings, Ltd.

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 329,685	\$ 983,836	\$	\$ <u>1,313,521</u>
Construction Work in				
Other (Specify)				
Total Utility Plant	\$ 329,685	\$ 983,836	\$	\$ <u>1,313,521</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 129,654	\$ 396,689	\$	\$526,343
Add Credits During Year: Accruals charged to depreciation account	\$ 11,894	\$ 41,345	\$	\$ 53,239
Salvage	11,054	Ψ <u>+1,5+5</u>	Ψ <u> </u>	Ψ <u></u>
Other Credits (specify)	48	67		115
Total Credits	\$ 11,942	\$ 41,412	\$	\$ 53,354
Deduct Debits During Year: Book cost of plant				
retired	\$	\$	\$	\$
Cost of removal Other debits (specify)				
Total Debits	\$	\$	\$	\$
Balance End of Year	\$141,596	\$ 438,101	\$	\$579,697

YEAR	OF	REPOR	Ī
DECEMBER	31	. 2000	

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		
Shares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$
Changes during the year (Specify):		
Ralance and of year		
Balance end of year	 	*

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify): Current year loss	\$	\$ <u>(3,046,237)</u> (130,127)
Balance end of year	\$	\$ (3,176,364)

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Bank of America 12/2/99 7/1/07		\$ <u>5,922,730</u>
Total		\$ 5,922,730

Plantation Landings, Ltd

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2000

TAXES ACCRUED (236)

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Century Realty Funds, Inc. Rhema Business Services	\$	\$ 13,186 \$ 1,019 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Payroll Consulting

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Plantation Landings, Ltd.	YEAR OF REPORT
		DECEMBER 31, 2000

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits · Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%.
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	
Commission Order Number approving AFUDC rate:	

UTILITY NAME:	Plantation Landings, 1	Ltd.

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)		Water (b)	Wa	astewater (c)		Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	0	\$	0	\$ <u> </u>	0
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ 	0		0	\$ _ _ _	0
7)	Net CIAC	\$	0	\$ <u></u>	0	\$	0

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
	·			
Sub-total			\$	\$
Report below all ca extension charges a charges received di	pacity charges, main and customer connect aring the year.	ion		
Description of Charge	Number of Connections	Charge per Connection	1	
		\$	\$	\$
otal Credits During Year (Must agre	e with line # 2 above.)	\$	\$0

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Add Credits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	*O
Deduct Debits During Year:			0
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$0

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: _	Plantation Landings, Ltd.	YEAR OF REPORT
_		DECEMBER 31, 2000

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ \$	\$ = \$	\$	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

(a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$350	\$	\$	\$ 350
302	Franchises	900			900
303	Land and Land Rights	14,970			14,970
304	Structures and Improvements	11,034			11,034
305	Collecting and Impounding				<u> </u>
	Reservoirs			_	
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	33,479			33,479
308	Infiltration Galleries and				
309	Tunnels	15.000			
310	Supply Mains	15,088	-		15,088
310	Power Generation Equipment Pumping Equipment	29,936			29,936
320	Water Treatment Equipment	2,972	493		493
330	Distribution Reservoirs and	2,972			2,972
550	Standpipes	10,386			10 200
331	Transmission and Distribution	10,380			10,386
""	Lines	114,086			114.006
333	Services	26,744			<u>114,086</u> 26,744
334	Meters and Meter				
	Installations	59,599			59,599
335	Hydrants	9,648			9,648
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
344	Equipment				
344 345	Laboratory Equipment Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	·			
348	Other Tangible Plant				
J-70	Other ranging right.				
	Total Water Plant	\$329,192	\$ 493	\$	¢ 220.60E
	· otal mater mant	Ψ <u> </u>	\$493	Ψ ———	\$329,685_

UTILITY NAME:

Plantation Landings, Ltd.

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ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

YEAR OF REPORT DECEMBER 31, 2000

Accum. Depr. Balance End of Year (f.g+h=i) (i)	\$ 4,925 13,738 16,728 2,188 3,937 3,937 3,937 3,937 3,133 3,013 3,013 43,822 43,822 3,013 3,013
Credits (h)	\$ 394 1,238 1,760 29 29 175 3,000 3,000 765 3,505 241 241 241 8
Debits (g)	
Accumulated Depreciation Balance Previous Year (f)	\$ 4,531 \$ 12,500 \$ 14,968 \$ 14,968 \$ 1,4,968 \$ 3,623 \$ 3,631 \$ 2,772 \$ 2,772 \$ 2,772 \$ 2,772 \$ 3,633 \$ 3,772 \$ 2,772 \$ 3,633 \$ 3,633 \$ 3,633 \$ 3,633 \$ 3,633 \$ 3,633 \$ 3,633 \$ 3,633 \$ 3,633 \$ 3,772 \$ 3,772
Depr. Rate Applied (e)	3.57 3.57
Average Salvage in Percent (d)	0 0 0000 0000 0 00000 0 0
Average Service Life in Years (c)	28 32 33 33 33 33 33 33 34 40
Account (b)	Structures and Improvements— Collecting and Impounding Reservoirs————————————————————————————————————
Acct. No. (a)	304 305 305 307 307 308 331 331 331 331 331 331 332 333 334 334 335 337 337 337 337 337 337 337 337 337

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620	Salaries and Wages · Employees	\$ 13,186 924 2,760 1,823 857
630 640	Contractual Services: Billing	25,601 1,737 2,183
650 655 665 670 675	Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses	771 2,861 11,697
	Total Water Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$64,400 *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D D T D D T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	2	2	5.0
** D = Displacement C = Compound T = Turbine		Total	401	401	404.00

UTILITY NAME:	Plantation Landings, Ltd.
SYSTEM NAME:	Plantation Landings

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December		2,837 2,807 3,413 3,049 3,284 3,092 2,224 2,224 2,015 2,638 2,893 2,785		2,837 2,807 3,413 3,049 3,284 3,092 2,224 2,224 2,015 2,638 2,893 2,785	2,700 2,901 1,180 3,349 2,780 3,204 2,266 1,813 1,874 2,157 2,529 2,526
If water is purchased for Vendor N// Point of delivery If water is sold to other	A 		s of such utilities belo	ow:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC	6" 4" 2"	6,960 5,110 2,120			6,960 5,110 2,120

ILITY NAME: Plantation Landings, Ltd. STEM NAME: Plantation Landings			YEAR OF REP DECEMBER 31,	
	WELLS AND	WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal,				
	RESER	VOIRS		·
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete Capacity of Tank Ground or Elevated	15,000			
	HIGH SERVIC	E PUMPING		
(a) Motors Manufacturer Type Rated Horsepower	(b) N/A	(c)	(d)	(e)

N/A

Pumps Manufacturer____

Type_____Capacity in GPM_____ Average Number of Hours

Operated Per Day_____ Auxiliary Power_____

UTILITY NAME:	Plantation Landings, Ltd.
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SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day			
Type of Source	Ground		
	WATER TREATMENT FA	ACILITIES	
List for each Water Treatment F	acility:		
Type	Primary		
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			
Ozone			
Other_ Boaster Pump			
Auxiliary Power	Grower stand-by		
	Pump-Ford Motor		

UTILI	TY NA	ME:

Plantation Landings, Ltd.

YEAR OF REPORT DECEMBER 31, 2000

SYSTEM NAME:_____ Plantation Landings

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 210
2.	Maximum number of ERCs * which can be served 210
3.	Present system connection capacity (in ERCs *) using existing lines 210
4.	Future connection capacity (in ERCs *) upon service area buildout 210
5.	Estimated annual increase in ERCs * None
6.	Is the utility required to have fire flow capacity? Yes If so, how much capacity is required?
	Attach a description of the fire fighting facilities. Service provided by Polk County Fire Dept. Hydrants in park, 2 wells on site Describe any plans and estimated completion dates for any enlargements or improvements of this system.
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID #
12.	Water Management District Consumptive Use Permit # _ 208753.2
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:

WASTEWATER OPERATING SECTION

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ı	"	 	7	N	А	IVI	т:

Plantation Landings, Ltd.

	YEAR	OF	REI	PORT
DE(СЕМЕ	BER	31.	2000

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers · Force Collection Sewers · Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells	\$ 400 1,014 78,192 104,609 17,952 182,837 29,050 4,873	\$	\$	\$ 400 1,014 78,192 104,609 17,952 182,837 29,050 4,873
371 380	Pumping Equipment Treatment and Disposal	<u>173,454</u>			173,454
381 382 389 390	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and	391,455			391,455
391 392 393	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage				
394 395 396 397 398	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$983,836_	\$	\$	\$ 983,836 *

^{*} This amount should tie to sheet F-5.

Plantation Landings, Ltd.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

YEAR OF REPORT DECEMBER 31, 2000

Accum. Depr. Balance End of Year (f·g+h=i) (i)	\$ 21,214 8,311 57,138 10,377 4,873 120,466 215,364
Credits (h)	\$ 3,870 664 4,571 831 0 0 9,644
Debits (g)	
Accumulated Depreciation Balance Previous Year (f)	\$ 17,344 7,647 52,567 9,546 4,873 110,822 110,822 113,599
Depr. Rate Applied (e)	3.70 3.70 3.70 5.50 6.00
Average Salvage in Percent (d)	0 00 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Average Service Life in Years (c)	27 27 40 40 18 18
Account (b)	Structures and Improvements— Power Generation Equipment— Collection Sewers · Force— Collection Sewers · Gravity—— Special Collecting Structures—— Services to Customers————————————————————————————————————
Acct. No. (a)	355 360 361 362 362 363 363 364 365 366 366 366 366 366 366 366 366

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages · Employees	\$ <u>13,186</u>
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	924
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	6,695
715	Purchased Power	4,481
716	Fuel for Power Production	
718	Chemicals	6,074
720	Materials and Supplies	3,035
730	Contractual Services:	
	Billing	26,620
	Professional	1,283
	Testing	6,595
	Other	
740	Rents	771
750	Transportation Expense	2,861
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	10,708
		10,708
	Total Wastewater Operation And Maintenance Expense	\$ 83,233 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers Total End er of Year (e)	Number of Equivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	401	401	401
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total	401	401	401

YEAR	OF	REPO	ORT
DECEN	ARE	R 31	2000

PUMPING EQUIPMENT

Lift Station Number	Hydro- matic 5500 M2 5' x5' Electric 5 HP 230 v 1 Phase	Hydro- matic Grinder 5'x7'4" Electric 115 v 1 amp	3 Hydro- matic Model 5200 M2 5' x 14' Electric 2 HP 230v 1 Phase	Hydro- matic Model 5200 M2 4'x10'8" Electric 2 HP 230 v 1 Phase				
1 Phase 1 amp 1 Phase 1 Phase SERVICE CONNECTIONS								

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	4* PVC 			
			 	

COLLECTING AND FORCE MAINS

		Collecting	Mains	 Force Mains			
Size (inches) Type of main Length of main (nearest	8" PVC			 4" PVC	3" PVC		
foot) Begining of year Added during year	12,660			 2980	510		
Retired during year End of year	12,660			 2,980	510		

MANHOLES

Size (inches) Type of Manhole Number of Manholes:	4" Concrete		
Beginning of year	50		
Added during year Retired during year			
End of Year	50		
			

Plantation Landings, Ltd. Plantation Landings					YEAR OF REPORT DECEMBER 31, 2000		
		TREATMENT	PLANT				
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Unknown Extended Air Concrete .80 MGD 27,249 Perc Ponds						
	MASTI	ER LIFT STATI	ON PUMPS				
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Electric	Electric	Electric	Electric			
	PUMPING	WASTEWATE	R STATISTICS				
Months	Gallons of Treated Wastewater		Effluent Reuse Gallons to Customers		Effluent Gallons Disposed of on site		
January February March April May June July August September October November December Total for year		775 841 1,054 1,020 713 630 713 868 750 783 900 899				775 841 1,054 1,020 713 630 713 868 750 783 900 899	

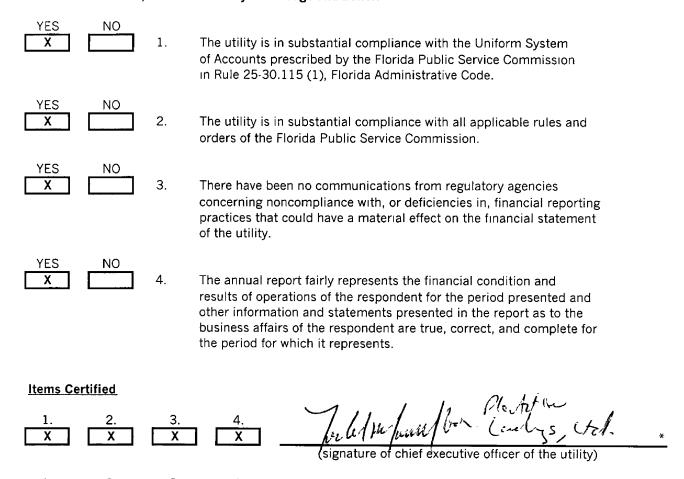
UTILITY NAME:	Plantation Landings, Ltd.
SYSTEM NAME:	Plantation Landings

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present number of ERCs* now being served 77				
2. Maximum number of ERCs* which can be served				
3. Present system connection capacity (in ERCs*) using existing lines 77				
4. Future connection capacity (in ERCs*) upon service area buildout				
5. Estimated annual increase in ERCs*None				
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system None				
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. Large Percolation ponds				
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?				
If so, when?				
9. Has the utility been required by the DEP or water management district to implement reuse?				
If so, what are the utility's plans to comply with this requirement?				
10. When did the company last file a capacity analysis report with the DEP?July 1998				
11. If the present system does not meet the requirements of DEP rules, submit the following:				
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?				
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?				
12. Department of Environmental Protection ID #FLA 013033				
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 				
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).				

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(signature of chief financial officer of the utility)

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.